

June 23, 2010

RECEIVED

9:27 am, Jul 01, 2010

Alameda County Environmental Health

Mr. Fred Schifferle Vice President Bank of America, N.A. 2000 Clayton Road Building D Concord, California 94520-2425

Reference: Groundwater Monitoring Report May 2010

2585 Nicholson Street in San Leandro, California

ES# 305582

Versar Project No. 104422.4422.004

Dear Mr. Schifferle:

Versar, Inc. (Versar) has prepared this groundwater monitoring report on behalf of US Trust, Bank of America, N.A. (Bank of America) and the Sketchley Trust, documenting work performed at the property located at 2585 Nicholson Street in San Leandro, California (Site).

Monitoring well MW-1 was sampled on May 20, 2010. Current and historic analytical results from all Site monitoring wells are presented in Table 1 of Attachment I of the report. As shown in Table 1, analytical results for TPHg and benzene in MW-1 in May 2010 have slightly increased from the November 2010 results. The TPHg concentrations over time appear to trend downward; however, benzene concentrations appear to be increasing over time. These trends suggest a separate source of benzene impacting the Site.

Versar is currently responding to the county regulators request for characterization of benzene in groundwater at the Site.

Versar appreciates this opportunity to provide professional environmental services to Bank of America. If you have any questions, please contact me at (916) 863-9323 and tberger@versar.com.

Prepared by:

Tim Berger, P.G. Program Manager Southwest Region

cc: Randy Muller - Bank of America

Mesha Lewis - US Trust/Bank of America



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Background

A release of petroleum constituents was discovered at the Site during removal of underground storage tanks (USTs) in 1991. Subsequently, Versar and others have investigated soils and groundwater beneath the Site, and performed extensive groundwater monitoring. The results of the groundwater monitoring and data evaluation had determined constituents identified in groundwater appear to be naturally degrading over time, and to pose no risk to Site occupants in an industrial setting.

In response, the Alameda County Health Care Services (ACHCS) had considered granting closure for the Site. In the interim, the groundwater monitoring program was reduced to one well (MW-1) on a semi-annual basis. Groundwater monitoring at the Site was last performed in November 2009.

May 2010 Results

Monitoring well MW-1 was sampled on May 20, 2010. Depth to groundwater measurements were recorded from wells MW-1, MW-2, MW-4 and MW-5 on May 20, 2010. Current and historic analytical results from all Site monitoring wells are presented in Table 1 of Attachment I. Groundwater elevation data is presented in Table 2 of Attachment I. A monitoring well purge table documenting field measurements during sampling is presented in Attachment II. The groundwater sample from MW-1 was analyzed for total petroleum hydrocarbons (TPHg) and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Methods 8015B and 8021B, respectively. Laboratory analytical data sheets are included in Attachment III. The methodology and protocol followed for the collection of the groundwater sample during this groundwater



sampling event are presented in Attachment IV, Decontamination and Groundwater Monitoring Well Sampling Procedures.

As shown in Table 1, analytical results for TPHg and benzene in MW-1 in May 2010 have slightly increased this monitoring event. TPHg concentrations over time appear to trend downward. The measured direction of groundwater flow appears to be northeasterly, at a gradient of 0.001; the groundwater flow direction and gradient are presented in Figure 3 of Attachment I.

Monitoring well MW-3 was inaccessible for measuring depth to groundwater because it is under a storage roll off container. Well MW-5 no longer has a well plug or well box lid; the casing top may also be damaged resulting in erroneous depth to water measurements.

Versar appreciates this opportunity to provide professional environmental services to Bank of America. If you have any questions, please contact me at (916) 863-9323 and tberger@versar.com.

No. 5225 Exp. 10/31/11

Prepared by:

Tim Berger, P.G. Program Manager

Southwest Region

Attachment I - Figures and Tables

Attachment II - Monitoring Well Purge Table

Attachment III - Laboratory Analytical Data Reports

Attachment IV - Decontamination and Groundwater Monitoring Well Sampling Procedures

cc: Mark E. Detterman - Alameda County Environmental Health

John Kemp - City of San Leandro Environmental Services

Randy Muller - Bank of America

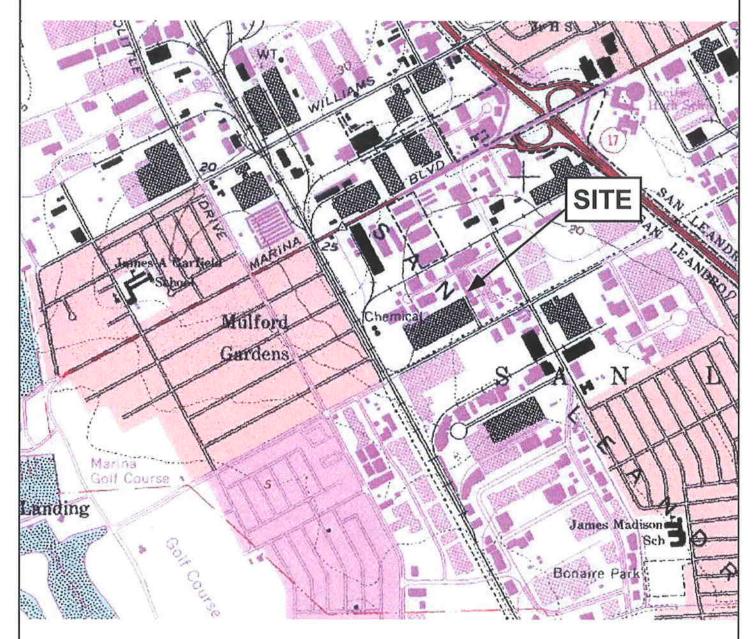
Mesha Lewis – US Trust/Bank of America



ATTACHMENT I

Figures and Tables





Ref. USGS 7.5 Minute Topographical Quadrangle Maps; San Leandro, Calif. c. 1959 Photorevised 1998

Dr. By: TWB Date: 6/20/08

Scale: 1 inch=2,000 feet

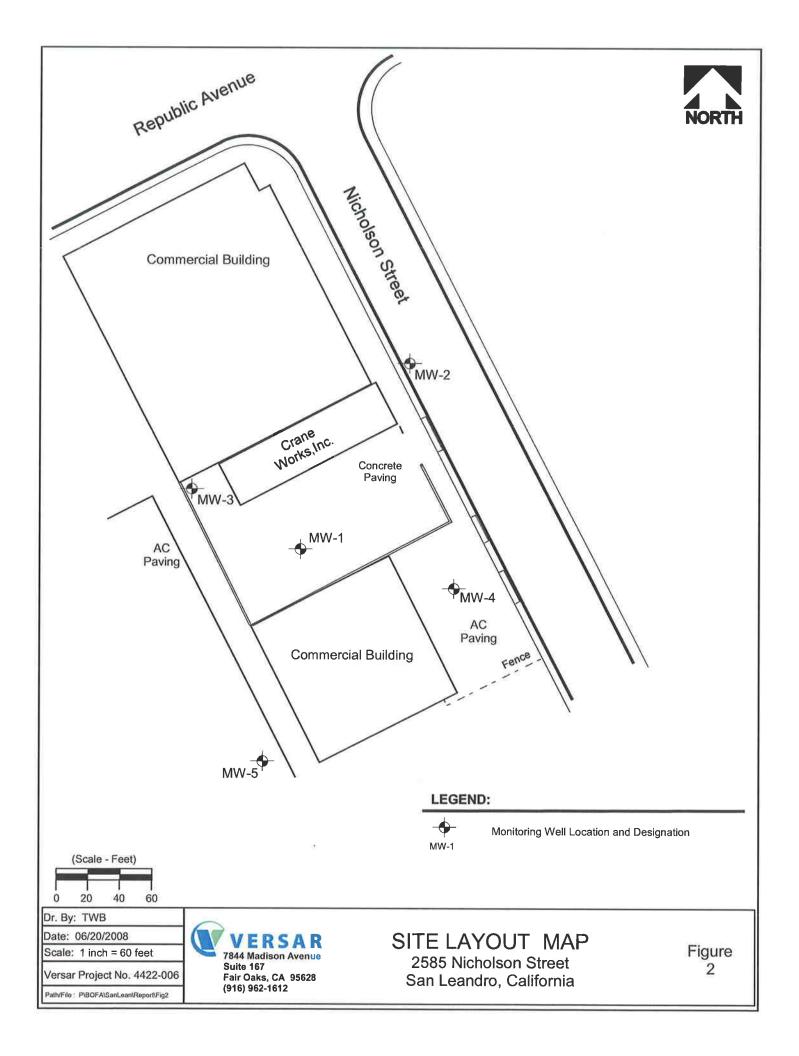
Versar Project No. 4422-006

Path/File: P\BOFA\SANLEAN\REPORT\Fig1



7844 Madison Avenue Suite 167 Fair Oaks, CA 95628 (916) 962-1612 SITE LOCATION

2585 Nicholson Street San Leandro, California Figure 1



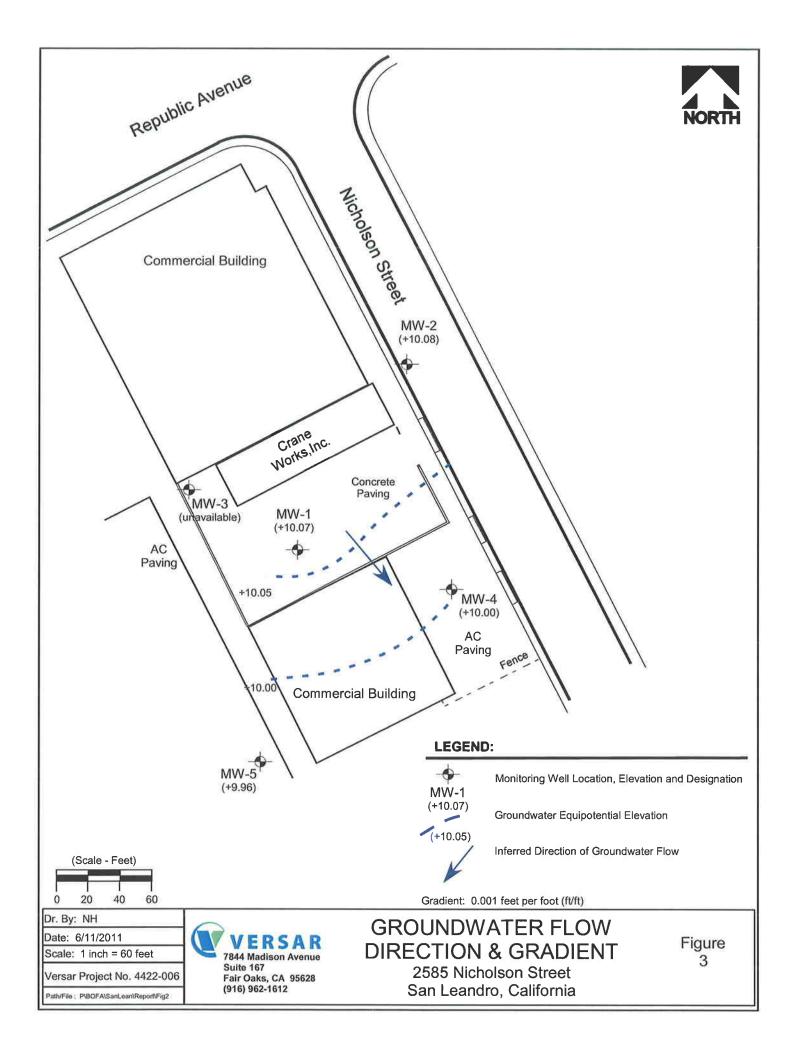




Table 1 Analytical Results for Groundwater Samples 2585 Nicholson Street San Leandro, California

Manitaria					Che	micals of Conc	ern (in μg/L)			
Monitoring Well No.	Date	TPH-G (μg/L)	TPH-D (μg/L)	TPH-MO (μg/L)	TPH-K (μg/L)	TPH-SS (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)
ESL MW-1	Jun-92	210 10,000	210 ND	210	210	210	1 110	150 81	300 62	1,800 280
10100-1	Nov-92	9,800	ND				23	14	22	96
	Apr-93 Jul-93	18,000 27,000	560 ND	ND ND	ND ND	370 ND	42 40	47 45	50 63	190 190
	Dec-93 Mar-94	7,800 280,000	3,800 620	ND ND	ND ND	ND 3,300	13 970	16 880	20 620	77 1,700
	Jun-94	8,500	ND	ND	ND	ND	23	13	8.5	19
	Sep-94 Dec-94	2,400 4,800	52 1300	ND ND	ND ND	ND 1,000	5.3 32	2.6 32	2.5 16	6 50
	Apr-95 Sep-95	74,000 33,000	3,700 46,000	ND ND	ND ND	570 4,900	320 140	350 270	350 260	940 1,100
	May-99	8,100	ND	ND			1,400	31	82	360
	Jul-99 Oct-99	3,500 4,900	1,700				252 270	23 34	43 <5	179 370
	Jan-00	22,400	<500				1,300	402 226	483 335	2,490
	Apr-00 Jul-00	13,000 28,400	 <50	<500			1,130 1,470	190	299	1,410 967
	Oct-00 Jan-01	12,900 17,800			 	<1,000	1,000 957	197 146	353 353	1,400 1,060
	Apr-01	13,000	<50				1,200	170	450 47	1,300
	Oct-01 Apr-02	1,800 3,800					210 380	20 37	80	82 120
	Jan-03 Nov-03	14,000 13,000	 	 	 	 	1,200 1,900	130 92	250 210	310 190
	Apr-04	9,600					1,200	68	410	260
	Nov-04 May-05	5,500 2,000					1,100 130	28 5.5	97 14	72.8 9.1
	May-08 Nov-08	5,200 3,100					690 560	63 10	76 45	51 15
	May-09	3,600		-			420	12	42	11
	Nov-09 May-10	930 2,100					150 190	<2.5 9.2	9.4 17	2.5 6.2
MW-2	Apr-99	ND	ND	ND			ND	ND	ND	ND
	Jul-99 Oct-99	<100 <100	<100 				<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0
	Jan-00 Apr-00	118 <50					0.7 0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
	Jul-00	<400					0.8	<0.5	<0.5	<0.5
	Oct-00 Jan-01	<50 104					<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<1.0 <0.5
	Apr-01 Oct-01	160	 	 	 	 	<0.5 	<0.5	<0.5 	<0.5
	Apr-02									
	Jan-03 Nov-03						-			
	Apr-04 Nov-04			-						
	May-05						-			
	May-08 Nov-08									
	May-09 Nov-09									
	May-10						-			
MW-3	Apr-99 Jul-99	ND 300	540 <100	ND 			ND <1.0	ND <1.0	ND <1.0	ND <1.0
	Oct-99	230					<1.0	<1.0	<1.0	<1.0
	Jan-00 Apr-00	163 90	<50 				0.8 0.7	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
	Jul-00 Oct-00	<400 <50					2.0 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <1.0
	Jan-01	62					<0.5	<0.5	<0.5	<0.5
	Apr-01 Oct-01	62 	 		 	 	<0.5 	<0.5 	<0.5 	<0.5
	Apr-02 Jan-03									
	Nov-03									
	Apr-04 Nov-04									
	May-05 May-08									
	Nov-08	-				-				
	May-09 Nov-09						-			
MW-4	May-10 Apr-99	110	 ND	 ND			 ND	 ND	 ND	 ND
14144-4	Jul-99	120	<100				<1.0	<1.0	<1.0	<1.0
	Oct-99 Jan-00	<100 106					<1.0 0.9	<1.0 <0.5	<1.0 <0.5	<1.0 <0.5
	Apr-00 Jul-00	99					1.0 	<0.5 	<0.5 	<0.5
	Oct-00 Jan-01	139 85					0.6 <0.5	<0.5 <0.5	<0.5 <0.5	<1.0 <0.5
	Apr-01	130					<0.5	<0.5	<0.5	<0.5
	Oct-01 Apr-02						-			
	Jan-03 Nov-03						-			
	Apr-04 Nov-04									
	May-05									
	May-08 Nov-08			-						
	May-09 Nov-09									
	May-10						-			
MW-5	Apr-99 Jul-99	270 570	ND <100	ND 			ND <1.0	ND <1.0	ND <1.0	ND <1.0
	Oct-99 Jan-00	540 231					<1.0 1.9	<1.0 <0.5	<1.0 <0.5	<1.0 <0.5
	Apr-00	353					3.5	<0.5	<0.5	<0.5
	Jul-00 Oct-00	<400 156					<0.5 1.0	<0.5 <0.5	<0.5 <0.5	<0.5 <1.0
	Jan-01 Apr-01	<50 200			 		<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
	Oct-01						<0.5 	<0.5 	<0.5 	
	Apr-02 Jan-03	-					-			
	Nov-03 Apr-04						-			
	Nov-04	-								
	May-05 May-08			-			-			
	Nov-08 May-09									
	Nov-09									
	May-10									

Notes and Abbreviations:

- Notes and Abbreviations:

 ESL = Environmental Screening Level (Commercial/Drinking Water), May 2008 San Francisco Regional Water Quality Control Board TPH-G = total petroleum hydrocarbons as gasoline.

 TPH-MO = total petroleum hydrocarbons as motor oil.

 TPH-D = total petroleum hydrocarbons as diesel.

 TPH-K = total petroleum hydrocarbons as stoddard solvent.

 Ug/L = micrograms per litter, equivalent to parts per billion (ppb).

 mg/L = milligrams per litter, equivalent to parts per million (ppm).

 ND = not detected at or above the methods reporting limit.

 --- = not analysed

 BOLD = exceeds ESL



Table 2 Groundwatwer Elevation Data 2585 Nicholson Street San Leandro, California

			Grou		Hydraulic gradient	General gradient		
		MW-1	MW-2	MW-3	MW-4	MW-5	magnitude (ft/ft)	direction
Well casing e	elevation (feet amsl)	15.27	13.69	15.88	15.25	16.46		
Apr 1999	Depth to groundwater (feet bgs)	5.33	3.76	5.88	5.40	6.64		
•	Groundwater Elevation (feet amsl)	9.94	9.93	10.00	9.85	9.82	0.001	Southeast
Jul 1999	Depth to groundwater (feet bgs)	5.85	4.19	6.37	5.84	7.11		
	Groundwater Elevation (feet amsl)	9.42	9.50	9.51	9.41	9.35	0.001	Southeast
Oct 1999	Depth to groundwater (feet bgs)	5.45	4.06	5.79	5.60	6.68		
	Groundwater Elevation (feet amsl)	9.82	9.63	10.09	9.65	9.78	0.002	Easterly
Jan 2000	Depth to groundwater (feet bgs)	5.13	3.70	5.63	5.25	6.43		
	Groundwater Elevation (feet amsl)	10.14	9.99	10.25	10.00	10.03	0.001	Easterly
Apr 2000	Depth to groundwater (feet bgs)	4.95	3.61	5.41	5.06	6.15		
	Groundwater Elevation (feet amsl)	10.32	10.08	10.47	10.19	10.31	0.002	Easterly
Jul 2000	Depth to groundwater (feet bgs)	5.74	4.06	6.27	5.77	7.11		
	Groundwater Elevation (feet amsl)	9.53	9.63	9.61	9.48	9.35	0.001	South southeas
Oct 2000	Depth to groundwater (feet bgs)	5.35	3.85	5.75	5.28	6.56		
	Groundwater Elevation (feet amsl)	9.92	9.84	10.13	9.97	9.90		
Jan 2001	Depth to groundwater (feet bgs)	5.70	4.00	6.21	5.73	6.70		
	Groundwater Elevation (feet amsl)	9.57	9.69	9.67	9.52	9.76	0.001	South southeas
Apr 2001	Depth to groundwater (feet bgs)	5.38	3.80	5.90	5.40	6.65		
	Groundwater Elevation (feet amsl)	9.89	9.89	9.98	9.85	9.81	0.001	Southeast
Oct 2001	Depth to groundwater (feet bgs)	5.79						
	Groundwater Elevation (feet amsl)	9.48						
Apr 2002	Depth to groundwater (feet bgs)	5.41						
	Groundwater Elevation (feet amsl)	9.86						
Jan 2003	Depth to groundwater (feet bgs)	5.83						
	Groundwater Elevation (feet amsl)	9.44						
Nov 2003	Depth to groundwater (feet bgs)	5.47						
	Groundwater Elevation (feet amsl)	9.80						
Apr 2004	Depth to groundwater (feet bgs)	5.40						
	Groundwater Elevation (feet amsl)	9.87						
Nov 2004	Depth to groundwater (feet bgs)	5.60						
	Groundwater Elevation (feet amsl)	9.67						
May 2005	Depth to groundwater (feet bgs)	5.27						
	Groundwater Elevation (feet amsl)	10.00						
May 2008	Depth to groundwater (feet bgs)	5.60						
	Groundwater Elevation (feet amsl)	9.67						
Nov 2008	Depth to groundwater (feet bgs)	5.73			5.75	7.10		
	Groundwater Elevation (feet amsl)	9.54			9.50	9.36	0.001	Southerly
May 2009	Depth to groundwater (feet bgs)	5.47			5.56	6.85		
	Groundwater Elevation (feet amsl)	9.80			9.69	9.61	0.002	Southerly
Dec 2009	Depth to groundwater (feet bgs)	4.90	3.50		5.00	6.12		
	Groundwater Elevation (feet amsl)	10.37	10.19		10.25	10.34	0.001	Northeasterly
May 2010	Depth to groundwater (feet bgs)	5.20	3.61		5.25	6.50		
	Groundwater Elevation (feet amsl)	10.07	10.08		10.00	9.96	0.001	Southeast

Notes and Abbreviations: ft/ft = feet per foot

amsl = above mean sea level



ATTACHMENT II

Monitoring Well Purge Table

(VI COLO	200			12.1								
VERSAR		TABLE	WELL ID _	mw-1								
SITE NAME: 7595 Nicholson	Clean- Service	LOCATION: 25)	s Nichelson st	. Sun Cercles, C								
PROJECT NO.: 104427.4477,0	07	DATE PURGED:										
PURGED/SAMPLED BY: TWB		DATE SAMPLED: 5/20/10										
MASTER LOCK NUMBER:		TIME SAMPLED:	14:23									
DEPTH TO BOTTOM (feet): (). O		DEPTH TO WATE	R (feet): 5.2	К е								
WATER COLUMN HEIGHT (feet): 17	.81	CALCULATED PU	RGE (gallons): 5	7.6								
CASING VOLUME (gallons): 19	2	ACTUAL PURGE (gallons): 55									
DEVELOPMENT QUAR												
SAMPLE TYPE: Groundwater	Surface Wate	or Other										
CASING DIAMETER: 2" 3"				Other								
Casing Volume (0.16) (gallons per foot):	(0.38) (0.66) (1.02)	(1.50) (2.60))								
	FIELD MEASU	REMENTS										
VOLUME TIME TEMP	_	NDUCTIVITY DISS	ILLDU	X TURBIDITY								
(gal) (2400hr) (degrees F		(m	YGEN TOS	(NTU)								
5_13:15 16.5	7-09	845										
10 13:20 16.2	7.14	844 -	<u> </u>	ctecir								
S-31 13:25 16-2	7.3	851 -	426									
20 13-30 16-3	7.26	850 -	- 42-	7								
30 13-57 16-3	7.41	861	430									
40 13:45 16.2	7.44	864	- 438									
55 13; SP 16.5	7.46	871										
14:00 5.80 PT		0 1.	4 56	tossition								
14.00 3.10 1.				trace								
	-											
	SAMPLE INFO											
SAMPLE DEPTH TO WATER (feet):		JALYSES:										
80% RECHARGE:YES	_NO SA	MPLE TURBIDITY:										
ODOR: Yes SA	MPLE BOTTLE/PRE	SERVATIVE:										
PURGING EQUIPMEN	Т	SAMPI	LING EQUIPME	NT								
Centrifugal PumpBailer (To	eflon)	Centrifugal Pump	Bailer (Teflon)								
Submersible PumpBailer (PV	/C or disposable)	Submersible Pum	npBailer ((PVC or disposable)								
Peristaltic PumpBailer (St	ainless Steel)	Peristaltic Pump Bailer (Stainless Steel)										
Purge Pump		Purge Pump										
Other:		Other:										
Comments: Still after 3 90	ellera . Svolcen ,	Reavery slower	y after rodal	weeter ontes								
will from snoon > 30 gal												



ATTACHMENT III

Laboratory Analytical Data Report



Date: 05/28/2010

Laboratory Results

Tim Berger Versar, Inc. 7844 Madison Avenue, Suite 167 Fair Oaks, CA 95628

Subject: 1 Water Sample

Project Name: Rodding Cleaning Service Project Number: 104422.4422.007

Dear Mr. Berger,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed. Testing procedures comply with the 2003 NELAC standard. All soil samples are reported on a total weight (wet weight) basis unless noted otherwise in the case narrative. Laboratory results relate only to the samples tested. This report may be freely reproduced in full, but may only be reproduced in part with the express permission of Kiff Analytical, LLC. Kiff Analytical, LLC is certified by the State of California under the National Environmental Laboratory Accreditation Program (NELAP), lab # 08263CA. If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 05/28/2010

Subject: 1 Water Sample

Project Name: Rodding Cleaning Service

Project Number: 104422.4422.007

Case Narrative

Matrix Spike/Matrix Spike Duplicate results associated with sample MW-1 for the analyte TPH as Gasoline were affected by the analyte concentrations already present in the un-spiked sample.



Date: 05/28/2010

Project Name: Rodding Cleaning Service

Project Number: 104422.4422.007

Sample: MW-1 Matrix: Water Lab Number: 73128-01

Sample Date :05/20/2010

Sample Date :05/20/2010		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	190	1.5	ug/L	EPA 8021B	05/26/2010
Toluene	9.2	0.50	ug/L	EPA 8021B	05/26/2010
Ethylbenzene	17	0.50	ug/L	EPA 8021B	05/26/2010
Total Xylenes	6.2	0.50	ug/L	EPA 8021B	05/26/2010
4-Bromofluorobenzene (Surr)	108		% Recovery	EPA 8021B	05/26/2010
TPH as Gasoline	2100	50	ug/L	EPA 8015B	05/24/2010

²⁾ MRL raised due to interference

Date: 05/28/2010

QC Report : Method Blank Data

Project Name : Rodding Cleaning Service

Project Number: 104422.4422.007

	Measured	Method Reporti	Analysis	Date	
Parameter	Value	Limit	Units	Method	Analyzed
TPH as Gasoline	< 50	50	ug/L	EPA 8015B	05/24/2010
Toluene	< 0.50	0.50	ug/L	EPA 8021B	05/26/2010
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8021B	05/26/2010
Total Xylenes	< 0.50	0.50	ug/L	EPA 8021B	05/26/2010
4-Bromofluorobenzene (Surr)	96.5		%	EPA 8021B	05/26/2010
Benzene	< 0.50	0.50	ua/L	EPA 8021B	05/26/2010

		Method	l		
	Measured	Reporti	ng	Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed

Date: 05/28/2010

Project Name : Rodding Cleaning Service

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: 104422.4422.007

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	e Units	Analysis Method	Date Analyzed	Percent	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Ethylbenzene														
	73079-03	0.97	40.0	40.0	42.2	39.0	ug/L	EPA 8021B	5/26/10	103	95.0	8.19	70.0-130	25
P + M Xylene														
Toluene	73079-03	<0.50	0.08	80.0	80.3	73.9	ug/L	EPA 8021B	5/26/10	100	92.4	8.38	70.0-130	25
roluerie	73079-03	<0.50	40.0	40.0	41.9	38.4	ug/L	EPA 8021B	5/26/10	105	96.0	8.64	70.0-130	25
Benzene														
	73159-01	<0.50	40.0	40.0	39.0	32.3	ug/L	EPA 8021B	5/26/10	97.4	80.8	18.6	70.0-130	25
TPH as Gasoline														
	73128-01	2100	496	496	2360	2210	ug/L	EPA 8015B	5/24/10	51.4	22.3	79.0	70.0-130	25

Date: 05/28/2010

Project Name : Rodding Cleaning Service

QC Report : Laboratory Control Sample (LCS)

Project Number: 104422.4422.007

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
TPH as Gasoline	496	ug/L	EPA 8015B	5/24/10	101	70.0-130
Ethylbenzene	40.2	ug/L	EPA 8021B	5/26/10	99.1	70.0-130
P + M Xylene	80.4	ug/L	EPA 8021B	5/26/10	99.3	70.0-130
Toluene	40.2	ug/L	EPA 8021B	5/26/10	99.6	70.0-130
Benzene	40.0	ug/L	EPA 8021B	5/26/10	105	70.0-130

KIF	F	
Analytica	I LLC	V

2795 2nd Street, Suite 300

Davis, CA 95618 Lab: 530.297.4800 Fax: 530.297.4802

SRG # / Lab No. 73128

Page ____ of ___

	rax: 5	30.297.4	802																																			
Project Contact (Hardcopy or PDF //// / Sevger Company / Address: Vevsciv, 7844 ///acc	- To): 		California EDF Report? ☐ Yes ☐ No				Chain-of-Custody Record and Analysis Request																															
Company / Address:	lisca d	£ 167	Sa	-	-		any l	-																An	alys	sis F	Req	uest					_		TA	(T)	_	
Phone Number: 9323)	C. 76 /	Gid	bal	ID:														<u> </u>								CIF	RCLE	МЕТІ	НОБ		7			□ 12			
Fax Number: 907 7678	}		EC	F D	elive	rable Evy	e To (Ema	il Ad	dres	ss): V. CO	m	'						A 8260E	260B)	 							10)				305				,	_	
Project #: P.O. #: 104427.4427.67	<u> </u>		Bil	to: Ve	rsci	W.	Inc.	F	איד (<u> </u>	ilis,	(;	1						TBA) (EF	(EPA 8	A 82601		e e	y Water				09/2/00				8 111			24	hr	For Lab Use Onty	
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Keelding Clean	ing de	ervice	Global ID: EDF Deliverable To (Email Address): **Therefore Versur com Bill to: **Versur Inc. Fair Cula, (A Sampler Print Name: **Tim Derger* Sampler Signature: **Tim Derger* Sampler Signature: **Tim Derger* **Tim Derger*						8260B)			EtOH, M		1,2 EDB	>A 8260	st (EPA	324.2 Dr	5M)	3015M)	09/1/00	i,Pb,Zn) (70 / 747	6010)		'			48	hr	For L								
Project Address: CS35 NICHdSM		npling				aine					ative	F		atrix		PA	(80%	8260B)	BE, DIPE	7 Oxygenates (5 oxy + EtOH, MeOH) (EPA 8260B)	Lead Scav. (1,2 DCA & 1,2 EDB) (EPA 8260B)	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oil (EPA 8015M)	CAM 17 Metals (EPA 200.7 / 6010)	5 Waste Oil Metals (Cd.Cr.Ni,Pb,Zn) (EPA 200.7 / 6010)	Mercury (EPA 245.1 / 7470 / 7471)	Total Lead (EPA 200.7 / 6010)	TLC)	/BTEK			☐ 72l			
Sin Country CA	_		VOA	0												@ 0.5 ppb (EPA	втех (ЕРА 8260В)	TPH Gas (EPA 8260B)	nates (MT	enates (cav. (1,2	Halocai	Organic	Organic	Diesel (Motor C	7 Metals	Oil Metals	, (EPA 2	ad (EP/	W.E.T. Lead (STLC)	1-44-0			_			
Sample Designation	Date	Time	40 ml	Sleeve	Poly	Glass	Tedlar	豆	HNO3	None		Water	Soil	Air		MTBE (втех (TPH G	5 Oxyge	7 Oxyg	Lead S	Volatile	Volatile	Volatile	тРН as	тРН as	CAM 1	5 Waste	Mercun	Total Le	W.E.T.	d.			Д, 1 v	vk		
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SAMPLE RECEIPT CHECKLIST

73128

Date: DS 2010

RECEIVER Initials

SRG#: 73/28 Date: 05/20/0
Project ID: Rooding Cleaning Service
Method of Receipt: Courier Over-the-counter Shipper
COC Inspection Is COC present? Custody seals on shipping container? Is COC Signed by Relinquisher? Is coc Signed by Relinquisher? Is sampler name legibly indicated on COC? Is analysis or hold requested for all samples Is the turnaround time indicated on COC? Is COC free of whiteout and uninitialed cross-outs? Yes No No Yes No No Yes No No Yes No No No No No No No No No N
Sample Inspection Coolant Present:
Quicklog Are the Sample ID's indicated: On COC On sample container(s) On Both No Indicated If Sample ID's are listed on both COC and containers, do they all match? Yes No Indicated Is the Project ID indicated: On COC Indicated On Both Indicated If project ID is listed on both COC and containers, do they all match? Yes No Indicated Are the sample collection dates indicated: On COC Indicated On Sample container(s) On Both Indicated If collection dates are listed on both COC and containers, do they all match? Yes No Indicated Are the sample collection times indicated: On COC Indicated On Sample container(s) On Both Indicated If collection times are listed on both COC and containers, do they all match? Yes No Indicated If collection times are listed on both COC and containers, do they all match? Yes No Indicated
COMMENTS:



ATTACHMENT IV

Decontamination and Groundwater Monitoring Well Sampling Procedures



1.0 DECONTAMINATION PROCEDURES

The decontamination procedures for non-dedicated field equipment and well development/purging equipment are given below. These procedures are followed during all field activities.

- 1. Non-dedicated well development, purging, and sampling equipment is carefully precleaned prior to each use, as follows:
 - a. Carefully brush off any loose foreign debris with a soft bristle brush.
 - b. Rinse the equipment thoroughly in clean water.
 - c. Wash the equipment in a non-phosphate detergent bath.
 - d. Rinse thoroughly in clean water.
 - e. Rinse thoroughly with deionized water.
 - f. Air dry in a dust-free environment.
 - g. Store in unused plastic bags or other suitable cover until use.
- 2. Clean disposable gloves are worn by all field personnel when handling decontaminated equipment.

2.0 COLLECTION OF SAMPLES

2.1 Groundwater Sampling

Groundwater samples are collected for laboratory analysis using the procedures given below.

- 1. Open the well and measure the organic vapor concentration with a flame-ionization detector (FID) or photoionization detector (PID).
- 2. Measure the water levels (if any) in the well using a decontaminated measuring device. All measurements must be made to the nearest 0.01 foot, and measured relative to the top of the casing. Record the depth of the water in the field notebook.
- 3. Inspect the disposable bailer to ensure that the bottom valve assembly is working correctly.
- 4. Begin purging the well by inserting a purge pump into the PVC monitoring well casing and carefully lower it into the well. Take care to avoid agitating and aerating the fluid column in the well.
- 5. Slowly withdraw the bailer and transfer the water samples to sampling containers.



- 6. Measure the temperature, pH, conductivity, and turbidity. Record these and all subsequent measurements in the field notebook.
- 7. Continue purging the well (a minimum of three well volumes) until the temperature, pH, conductivity, and turbidity have stabilized, or the well is dry.
- 8. When the water has recovered to 80 percent of the original level, carefully lower a new disposable bailer into the well and recover groundwater samples.
- 9. Fill the appropriate sample containers by releasing water from the bailer via the bottom emptying device with a minimum of agitation. The most volatile parameters are collected first, proceeding to the least volatile parameters.
- 10. Place the purge water in a DOT-approved 55-gallon drums.

3.0 ANALYSIS OF SAMPLES

Samples are submitted to a California state-certified laboratory for analysis.

4.0 SAMPLE HANDLING

4.1 Sample Containers, Preservation, and Holding Times

All samples are collected, placed in containers, preserved, and analyzed within the time constraints with applicable local, provincial, and federal procedures. All sample containers are precleaned in accordance with prescribed EPA methods. A custody seal is placed around all sample container lids to prevent leaks and unauthorized tampering with individual samples following collection and prior to the time of analysis.

4.2 Sample Tracking and Management

All samples are tracked using a standard chain-of-custody form. The chain of custody record includes the following information:

- 1. Sample number
- 2. Signature of collector
- 3. Date and time of collection
- 4. Sample collection location
- 5. Sample type



- 6. Signature of persons involved in the chain-of-possession
- 7. Inclusive dates of possession
- 8. Analytical parameters
- 9. Pertinent field observations

The custody record is completed using waterproof ink. Corrections are made by drawing a line through, initialing the error, and then entering the correct information.

Custody of the samples begins at the time of sample collection and are maintained by the sampling team supervisor until samples are relinquished for shipment to the laboratory, or until samples are hand-delivered to the designated laboratory sample custodian. Partial sample sets being accumulated for hand-delivery to the laboratory are stored in coolers with chain-of-custody records sealed in plastic bags and placed in the cooler with the sample sets.



RECEIVED

10:36 am, Jul 19, 2010

Alameda County Environmental Health

July 15, 2010

Reference: Groundwater Monitoring Report May 2010

2585 Nicholson Street in San Leandro, California

ES# 305582

Versar Project No. 104422.4422.004

ACEH Case #RO00000020

PERJURY STATEMENT

As the Environmental Professional (EP) responsible for preparation of this Report, I declare that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

TIM BERGER
No. 5225
Exp. 10/31/11

Tim Berger, P.G.

Responsible Professional

Date

7/15/10