

12020

June 14, 2005

Mr. Fred Schifferle Vice President Bank of America, N.A. Building D 2000 Clayton Road Concord, California 94520-2425

Reference: Groundwater Monitoring Report May 2005

2585 Nicholson Street in San Leandro, California

ES# 305582

Versar Project No. 104422.4422.005

Dear Mr. Schifferle:

Versar, Inc. (Versar) has prepared this groundwater monitoring report on behalf of Bank of America, N.A. (Bank of America) summarizing work performed at the property located at 2585 Nicholson Street in San Leandro, California (Site). Figures 1 and 2 in Attachment I, present the Site location and Site layout, respectively.

### Background

A release of petroleum constituents was discovered at the Site during removal of underground storage tanks (USTs) in 1991. Subsequently, Versar and others have performed an investigation of soils and groundwater beneath the Site, and extensive groundwater monitoring. The results of the groundwater monitoring and data evaluation has determined the constituents identified in groundwater are naturally degrading over time, and pose no risk to Site occupants under an industrial setting.

The Alameda County Health Care Services (ACHCS) is currently considering granting closure for the Site. In the interim, the groundwater monitoring program has been reduced to one well (MW-1) on a semi-annual basis.

### May 2005 Results

Monitoring well MW-1 was sampled on May 12, 2005. The methodology and protocol followed for the collection of the groundwater sample during this groundwater sampling event are presented in Attachment IV, Decontamination and Groundwater Monitoring Well Sampling Procedures. A monitoring well purge table documenting field measurements during sampling is presented in Attachment II. The groundwater sample from MW-1 was analyzed for total petroleum hydrocarbons (TPHg) and benzene, toluene, ethylbenzene, and xylenes (BTEX) by

3202-03 '104422 4422.005 'May'05

Mr. Fred Schifferle June 14, 2005 Page 2 of 2

EPA Methods 8015 Modified and 8021, respectively. Laboratory analytical data sheets are included in Attachment III. Current and historic analytical results from all Site monitoring wells are presented in Table 1 of Attachment I.

As shown in Table 1, analytical results from MW-1 in May 2005 are lower than the previous November 2004 results. The November 2004 and May 2005 data suggest that residual concentrations of petroleum are not degrading sufficiently to obtain low risk closure of the site. Versar suggests an application of Oxygen Releasing Compound (ORC) to MW-1 and the adjacent area to expedite closure of the site. If you have any questions, please feel free to call me at (916) 863-9323.

Prepared by:

Tim Berger, P.G.

Program Manager Southwest Region

Attachment I - Figures and Tables

Attachment II - Monitoring Well Purge Table

Attachment III - Laboratory Analytical Data Reports

Attachment IV - Decontamination and Groundwater Monitoring Well Sampling Procedures

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cc: Amir Gholami (Alameda County)
Susan Hugo (Alameda County)
Mike Bakaldin (City of San Leandro)

Donna Proffitt, R.G.

# ATTACHMENT I

Figures and Tables



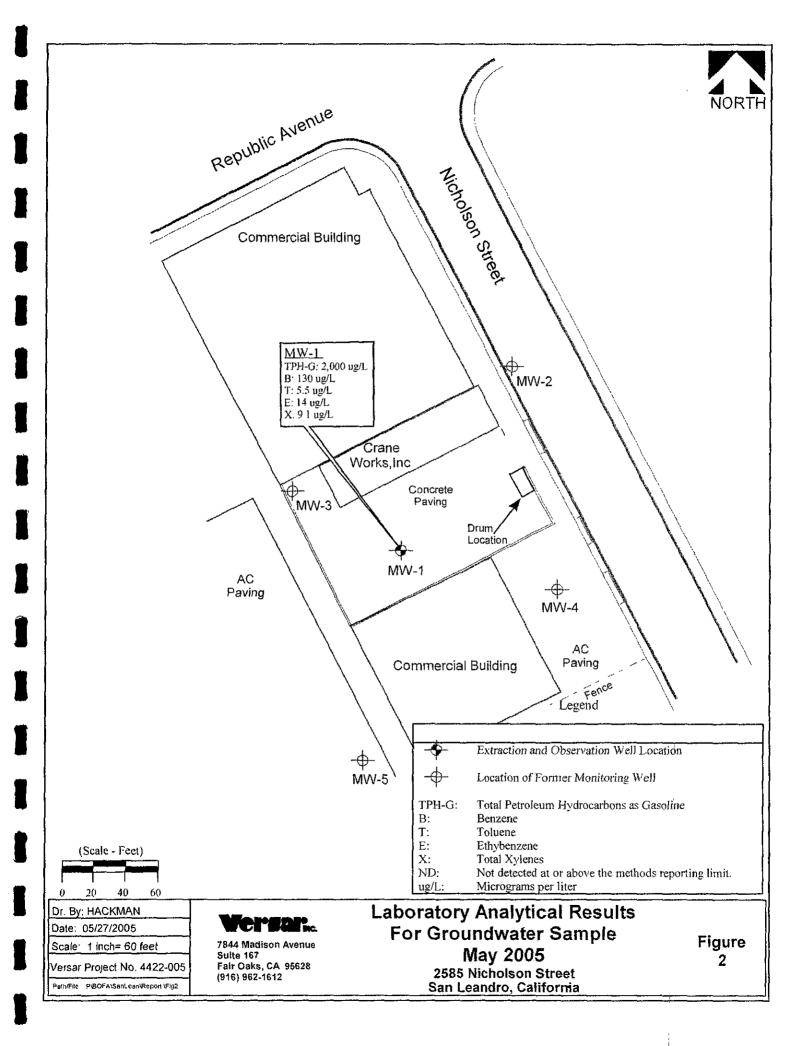


Table 1 Analytical Results for Groundwater Samples 2585 Nicholson Street San Leandro, California

Monitoring Well No	Date	TPH-G (µg/L)	TPH-D (µg/L)	TPH-MO (µg/L)	ТРН-К (µg/L)	hemicals of Cou TPH-SS (µg/L)	Benzene (µg/L)	Tolucue (µg/L)	Ethylbenzene (ng/L)	Total Xylen (µg/L)
1-1/24	Jun-92	10,000	ND			-	110	81	62	280
	Nov-92	9,800	ND :	i - I			23	14	22	96
	Apr-93	009,81	560	DAD	ND :	370	42	47	50	190
	Jul-93	27,000	ND	ND	ND	ND	40	45	63	196
	Dec-93	7,800	3,800	ND	ND	ND	13	16	20	77
	Mur-94	280,000 [	620	ן מא	ND	J,300	970	880	620	1,700
	Jun-94	8,500	ND	ND	ND	ND	23	13	8.5	19
	Sup-94	2,400	52	ND	ND	ND	5.3	2.6	2.5	6
	Dex - 94	4,800	1300	ND (	ND	1,000	32	32	16	\$0 940
	Apr-95	74,000	3,700	ND	ND	570	320	350	350	
1	Sep-95	33,000	46,000	ND	ND	4,900	140	270	260	1,100
	Mov-99	8,100	ND :	ND	~-		1,400	31	82	360 179
	Jul-99	3,500	1,700	-	-	-	252	23 34	43 <5	370
	Oct-99	4,900		- 1		-	270	402	483	2,490
	Jun-(H)	22,400	<2(K)	[ - [	- !		1,300	226	335	1,110
	Apr-Ou	13,0(8)				-	1,130		299	967
	Jul-110	28,400	<50	<50H	**		1.470	190		1.400
	Out-00	12,900		(	**	<1,000	1,000	197	353	1,069
	Jan-03	17,800		! - }	-		957	146	353	1,069
	Apr-01	137000	<50	]	**	-	1,200	170	450 47	82
	Oct-01	1,800		[ " {		-	210	20		120
	Apr -02	3,800	- '	-	+-		380	37	89 250	310
	Fun-II3	14,000	-			-	1,200	130		
	Nov-413	13,000		- 1	_	1 -	1,900	92 49	210	198 260
	Apr-84	9,660	••	-	-	-	1,290	68	410 97	72.8
	Nov-04	5,500		յ - Լ	-	-	1,100 130	28 5.5	97	91
	May-03	2,000		<del> </del>	<u>-</u>	<del></del>				ND
MW-2	Apr-99	ND	ND	ND	-	_	ND	ND	ND	
	Jul-99	<100	<100	) - \		-	<10	<] () <] ()	<10 <10	<1.0 <1.0
	Oct 99	<)00	-	[ - [	-	-	<1.0			<0.5
	)m-tX)	118		-			0.7	<0.5	<0.5	
	Apr-Oil	<50	-	· -		-	0.5	<0.5	<0.5	<0.5
	Jul-00	<4(X)		( - (	-	} -	0.8	<0.5	<0,5	<0.5
	Oct-00	<50	-	- 1		-	<0.5	<0.5	40.5	<10
	Ian-01	104	-	-		-	<0.5	<0.5	<0.5	<0.5
	Apr-01	160	-	- 1		-	<0.5	<0.5	<0.5	<0.5
	Oct-01	-	-	-	-	i		-		_
	Apr-02	<b>]</b> - 1	-	-	_	-		-	j - '	-
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	Oct-99	230	**			ļ -	<10	<1 ()	<10	<10 ************************************
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	Apr-00	90	· ••	( - 1		} -	0.7	<0.5	<0.5	405
	Jul-(H)	<400	-	- '	-	-	2 0	<0.5	<0.5	<0.5
	Oct-Oil	<50	-		_		<0.5	<0.5	<0.5	<1.0
	Jun-O(	62		- 1	_	ļ -	<0.5	<0.5	<0.5	<0.5
	Apr-01	62	-	1 - 1	_	] -	<0.5	<0,5	<0.5	<0.5
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	Apr-₹i4	1	-	-		} -	-	-	-	
	Nov-04	] - '	j -	-	-	ļ -	-	-	-	í -
	May-05	ļ <del></del>	<u> </u>	<u> </u>		<del> </del>		<del></del>	<del></del>	
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	Jun-Oa	186	i -	-	_	<b>!</b>	09	<0.5	<0.5	S0.5
	Apr-(R)	59	-		-	-	1.0	l	47.5	· · · · · · · · · · · · · · · · · · ·
	Jul-00		¦ -	_	_	-	0.6	<0.5	<0.5	<1.0
	Oct-IIII	139	-		-		0.6 <0.5	<0.5	<0.5	<0.5
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MW-5	Apr-99	270	ND	ND		<del> </del>	ND	ND	ND	ND
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	Jan-00	231		-		]	1,9	<0.5	<0.5	<0.5
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	Apr-(R)	353	· -	1			<0.5	<0.5	<0,5	50.5
	Jul-00 Oct-00	<4(H)	_				1,0	<0.5	<0.5	<1.0
		156	-		[ -	1 -	<0.5	<0.5	<0.5	<0.5
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	Apr-04 Nov-04		l <u>-</u>		-		~		[ ]	

Notes and Abbundations

TPH C = total petroleum hydrocerbons as gasoline

TPH D = total petroleum hydrocerbons as diesel

TPH S = total petroleum hydrocerbons as diesel

TPH-SS = total petroleum hydrocerbons as serosane

TPH-SS = total petroleum hydrocerbons as stoddard solvent

ugit, a motiograms per litter odurellent to parts pet blion (pph)

not, \* milligems per (titer odurellent to parts pet follon (ppm)

AD = not detected at or above the methods reporting limit.

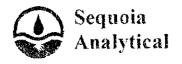
= not analysed

# ATTACHMENT II Monitoring Well Purge Table

Wernin.	PURGI	E TABLE	PROJECT NO. 104422,4422.005						
SITE NAME: Former BOFA - San Leandr	0	LOCATION: 2585	Nicholson St, San Leandro, CA 94577						
WELL I.D.: MW-1		DATE PURGED: (	05/12/2005						
PURGED/SAMPLED BY: Scott Hackman	)	DATE SAMPLED: 05/12/2005							
MASTER LOCK NUMBER: NA		TIME SAMPLED:	1110						
DEPTH TO BOTTOM (feet): 17.33'		DEPTH TO WATE	ER (feet): 5". 27						
WATER COLUMN HEIGHT (feet): 12.0	: 6	CALCULATED PU	URGE (gallons): チャーシリン						
CASING VOLUME (gallons): {\$,}		ACTUAL PURGE							
DEVELOPMENT QUAF	TERLY X	BIANNUAL _	OTHER						
SAMPLE TYPE: Groundwater X	Surface Wat	er Other							
CASING DIAMETER: 2" 3"	4"	5" 6"	X 8" Other						
Casing Volume (0.16) (gallons per foot):	(0.38) (0.66	6) (1.02)	(1.50) (2.60)						
	FIELD MEAS	UREMENTS							
VOLUME TIME TEMP (gal) (2400hr) (degrees 0			OLVED REDOX DTW YYGEN (mV) (feet)						
		(1	mg/L)						
9 1642 169			131 408						
10.46 16.6	6.64		<u> </u>						
<u>77 1051 167</u>	छः नेम	0.109 9	45 - 95 7 59						
36 10% 16.6	<u> </u>	<u>o.ue</u> - c	1.4 -100 8.66						
46 1101 16.6	6.81	<u> </u>	1.1 -110 8.28	_ ;					
£4.5 1105 16.5	6.83	0.111	4.0 -115 8 4b						
		·							
	SAMPLE INF	ORMATION							
SAMPLE DEPTH TO WATER (feet): _	7.68 A	NALYSES:	TPH-g, BTEX						
80% RECHARGE: X YES NO	80% = 7.68 S	AMPLE TURBIDITY	7: <u> </u>						
ODOR: <u>(cs</u> SA				-					
PURGING EQUIPMEN	Т	SAMI	PLING EQUIPMENT						
Centrifugal PumpBailer (T	eflon)	Centrifugal Pun	p Bailer (Teflon)						
Submersible PumpBailer (P	VC or disposable)	Submersible Pu	mp X Bailer (PVC or disposable	e)					
Peristaltic PumpBailer (S		Peristaltic Pump	Bailer (Stainless Steel)						
X Purge Pump		Purge Pump							
Other:									
Comments: 51.7ht sheen in we									
COMMICINO.				_					

# ATTACHMENT III

Laboratory Analytical Data Reports



8/19 Striker Ave Ste 8 Sacramento CA 95834 (916) 921-9600 FAX (916) 921-0100 www.sequoialabs.com

26 May, 2005

Scott Hackman Versar Inc. 7844 Madison Ave., Suite 167 Fair Oaks, CA 95628

RE: BOFA-San Leandro Work Order: S505268

Enclosed are the results of analyses for samples received by the laboratory on 05/12/05 13:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

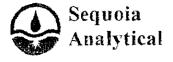
Ron Chew

Dept Manager / Client Services Representative

CA ELAP Certificate #1624

Wernaring
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PROJECT NO.	PROJE				,		PARAMETERS IN						INDUSTRIAL Y			
104422.4422.005	BOFA	- Sa	in l	-eav	ndro			/5	$\angle$	<del></del>	,				<del>,</del>	HYGIENE SAMPLE N
SAMPLERS: (Signatu	re)				(Printed)				( in)	/ 5/						
Jose Andle					Scott Hackman	n		<u>*</u> /\			/ /	/ ,	/			/ assume
FIELD SAMPLE NUMBER	DATE	TIME	COMP.	GRAB	STATION LOCATION	/.	7 & § /	THE CONTRACTOR				/,				REMARKS
MW-1	5-12 2005	1110	W		2585 Nicholson ST	7				101				/	ء	5,5°C
QCTB	上		W		L	2	1		1	02						
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Scott Hackma	<u>n</u>		·			1_		<del>,</del>								
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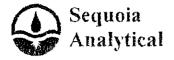
819 Striker Ave Ste 8 Sagramento, CA 95834 (916) 921-9600 FAX (916) 921-0100 www.sequoialabs.com

Versar Inc. 7844 Madison Ave.. Suite 167 Fair Oaks CA. 95628 Project.BOFA-San Leandro Project Number 104422.4422.005 Project Manager:Scott Hackman \$505268 Reported: 05/26/05 17:56

#### ANALYTICAL REPORT FOR SAMILES

Sample 1D	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	S505268-01	Water	05/12/05 11:10	05/12/05 13:30
OCTB	S505268-02	Water	05/12/05 11:10	05/12/05 13:30



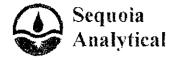


Versar Inc. 7844 Madison Ave.. Suite 167 Fair Oaks CA, 95628 Project:BOFA-San Leandro Project Number:104422,4422 005 Project Manager:Scott Hackman \$505268 Reported: 05/26/05 17:56

## Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (S505268-01) Water	Sampled: 05/12/05 11:10	Received: 0:	5/12/05	13:30					
Gasoline Range Organics (Ca	(-C12) 2000	250	ug/l	5	5050256	05/18/05	05/18/05	EPA 8015B/8021B	
Benzene	130	2.5	n	n	U	9	11	, tr	
Toluene	5.5	2,5	*1	11	и	n	11	11	
Ethylbenzene	14	2.5	11	IJ	u	a.	U	D	
Xylenes (total)	9.1	2,5	**			11	*		
Surrogate: 4-BFB (FID)		111 %	60	-140	tr .	μ	n	n	
Surrogate, a.a.a-TFT (PID)		91 %	60-	-140	"	"	11	n	
QCTB (S505268-02) Water	Sampled: 05/12/05 11:10	Received: 0	5/12/05	13:30					
Gasoline Range Organics (C4-	C12) ND	50	ug/l	}	5050256	05/18/05	05/18/05	EPA 8015B/8021B	
Benzene	ND	0.50	11	н	D	11	11	II	
Toluene	ND	0.50	**	"	n	**	"	11	
Ethylbenzene	ND	0.50	и	JJ	u	u	Đ	0	
Xylenes (total)	ND	0.50	"	†1	II		Ħ	и	
Surrogate: 4-BFB (FID)		140 %	60	-140	n	n	11	rr r	
Surrogate, a,a,a-TFT (PID)		93 %	60-	-140	#	"	н	tt	



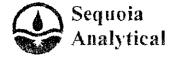


Versar Inc. 7844 Madison Ave., Suite 167 Fair Oaks CA. 95628 Project BOFA-San Leandro
Project Number:104422.4422.005
Project Manager:Scott Hackman

\$505268 Reported: 05/26/05 17:56

# Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control Sequoia Analytical - Sacramento

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 5050256 - EPA 5030B (P/T) /	EPA 8015B/80	21B	- <u></u>						<del></del>	
Blank (5050256-BLK1)				Prepared a	& Analyze	d: 05/18/	05			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	#1							
oluene	ND	0.50	u							
Ethylbenzene	ND	0.50	**							
(ylenes (total)	ND	0.50	D							
Surrogate. 4-BFB (FID)	9.92		"	100		99	60-140			
urrogaic: a.a.a-TTT (PID)	7.98		"	10.0		80	60-140			
aboratory Control Sample (5050256-B	S1)			Prepared a	& Analyze	d: 05/18/	05			
Benzene	9.20	0.50	ug/l	10.0		92	70-130			
oluene	914	0.50	31	10.0		91	70-130			
thylbenzene	9.04	0.50	"	10.0		90	70-130			
(ylenes (total)	27.2	0.50	71	30.0		91	70-130			
iurogaic 4-BFB (FID)	11.7		"	10.0		117	60-140			
urrogate a.a a-TFT (PID)	8 82		"	10.0		88	60-140			
1atrix Spike (5050256-MS1)	Source: S50	5344-03		Prepared & Analyzed: 05/18/05						
Benzene	8.34	0 50	ug/J	10 0	ND	83	60-140			
`oluene	8.24	0.50	u	10.0	ND	82	60-140			
thylbenzene	8 12	0.50	u	100	ND	81	60-140			
(ylenes (tota))	24.6	0.50	"	30.0	ND	82	60-140			
aurogate: 4-BFB (FID)	11.2		11	10.0		112	60-140			
urrogate: a.a.a-TFT (PID)	7.42		"	10.0		74	60-140			
fatrix Spike Dup (5050256-MSD1)	Source: S50	5344-03		Prepared &	& Analyze	d: 05/18/	05			
lenzene	8.31	0.50	ug/l	10.0	ND	83	60-140	0.4	25	
olucne	8.17	0.50	ti	10.0	ND	82	60-140	0.9	25	
Ethylbenzene	8.02	0.50	11	10.0	ND	80	60-140	1	25	
(ylenes (total)	24.4	0.50	и	30.0	ND	18	60-140	0.8	25	
uri ogate, 4-BFB (FID)	11.7		и	100	<del>-</del>	117	60-140		·	
urrogate: a.a,a-TFT (PH))	7.31		"	10.0		73	60-140			



819 Striker Ave Ste 8 Sacramento, CA 95834 (916) 921-9600 FAX (916) 921-0100 www.sequoialabs.com

 Versar Inc.
 Project:BOFA-San Leandro
 \$505268

 7844 Madison Ave.. Suite 167
 Project Number:104422.4422.005
 Reported:

 Fair Oaks CA, 95628
 Project Manager:Scott Hackman
 05/26/05 17:56

#### **Notes and Definitions**

DET Analyte DETEC FED

ND Analyte NOT DETECTED at or above the reporting lumit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basts

RPD Relative Percent Difference

# ATTACHMENT IV

Decontamination and Groundwater Monitoring Well Sampling Procedures

#### 1.0 DECONTAMINATION PROCEDURES

The decontamination procedures for non-dedicated field equipment and well development/purging equipment are given below. These procedures are followed during all field activities.

- a. Non-dedicated well development, purging, and sampling equipment is carefully precleaned prior to each use, as follows:
  - a. Carefully brush off any loose foreign debris with a soft bristle brush.
  - b. Rinse the equipment thoroughly in clean water.
  - c. Wash the equipment in a non-phosphate detergent bath.
  - d. Rinse thoroughly in clean water.
  - e. Rinse thoroughly with deionized water.
  - f. Air dry in a dust-free environment.
  - g. Store in unused plastic bags or other suitable cover until use.
- 2. Clean disposable gloves are worn by all field personnel when handling decontaminated equipment.

### 2.0 COLLECTION OF SAMPLES

### 2.1 Groundwater Sampling

Groundwater samples are collected for laboratory analysis using the procedures given below.

- 1. Open the well and measure the organic vapor concentration with a flame-ionization detector (FID) or photoionization detector (PID).
- 2. Measure the water levels (if any) in the well using a decontaminated measuring device. All measurements must be made to the nearest 0.01 foot, and measured relative to the top of the casing. Record the depth of the water in the field notebook.

- 3. Inspect the disposable bailer to ensure that the bottom valve assembly is working correctly.
- 4. Begin purging the well by inserting a bailer into the PVC monitoring well casing and carefully lower it into the well. Take care to avoid agitating and aerating the fluid column in the well.
- 5. Slowly withdraw the bailer and transfer the water samples to a sampling containers.
- 6. Measure the temperature, pH, conductivity, and turbidity. Record these and all subsequent measurements in the field notebook.
- 7. Continue purging the well (a minimum of three well volumes) until the temperature, pH, conductivity, and turbidity have stabilized, or the well is dry.
- 8. When the water has recovered to 80 percent of the original level, carefully lower a new disposable bailer into the well and recover groundwater samples.
- 9. Fill the appropriate sample containers by releasing water from the bailer via the bottom emptying device with a minimum of agitation. The most volatile parameters are collected first, proceeding to the least volatile parameters.
- 10. Place the purge water in a DOT-approved 55-gallon drums.

#### 3.0 ANALYSIS OF SAMPLES

Samples are submitted to a California state-certified laboratory for analysis.

#### 4.0 SAMPLE HANDLING

### 4.1 Sample Containers, Preservation, and Holding Times

All samples are collected, placed in containers, preserved, and analyzed within the time constraints with applicable local, provincial, and federal procedures. All sample containers are precleaned in accordance with prescribed EPA methods. A custody seal is placed around all sample container lids to prevent leaks and unauthorized tampering with individual samples following collection and prior to the time of analysis.

### 4.2 Sample Tracking and Management

All samples are tracked using a standard chain-of-custody form. The chain of custody record includes the following information:

- 1. Sample number
- 2. Signature of collector
- 3. Date and time of collection
- 4. Sample collection location
- 5. Sample type
- 6. Signature of persons involved in the chain-of-possession
- 7. Inclusive dates of possession
- 8. Analytical parameters
- 9. Pertinent field observations

The custody record is completed using waterproof ink. Corrections are made by drawing a line through, initialing the error, and then entering the correct information.

Custody of the samples begins at the time of sample collection and are maintained by the sampling team supervisor until samples are relinquished for shipment to the laboratory, or until samples are hand-delivered to the designated laboratory sample custodian. Partial sample sets being accumulated for hand-delivery to the laboratory are stored in coolers with chain-of-custody records sealed in plastic bags and placed in the cooler with the sample sets.