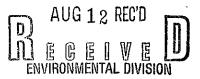
PORT OF OAKLAND ENVIRONMENTAL DIVISION



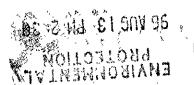
SITE INVESTIGATION REPORT

Port of Oakland
Port of Oakland Tanks Numbers CF-35, CF-06,
and CF-07
801 Maritime Street
Oakland, California

Aug 96

Project No. 10-339-01-04

August 1996







August 12, 1996

Ms. Jennifer Eberle Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, CA 94502-6577

SUBJECT: SITE INVESTIGATION REPORT

801 MARITIME STREET

STID #3780

Dear Jennifer:

On the behalf of the Port of Oakland, Alisto Engineering Group has prepared a document titled "Site Investigation Report, Port of Oakland, Port of Oakland Tank Numbers CF-35, CF-06, and CF-07, 801 Maritime Street, Oakland, California, dated August 7, 1996. This report documents soil sampling and monitoring well construction and sampling at a site described as 801 Maritime Street. Alisto Engineering experienced significant delays performing the investigation work due to the presence of numerous shipping containers that are presently stored at the site. Approximately 40 to 60 containers were temporarily moved to gain access to the site. In the future, quarterly monitoring events could be similarly delayed due to the same problem.

A copy of the investigation report is enclosed for your review and comment. Should you have any questions regarding the report, please contact me at 272-1373.

Sincerely,

John Prall, R.G.

Associate Environmental Scientist

Enclosure

cc: Neil Werner

96 AUG 13 PM 2: 30

SITE INVESTIGATION REPORT

Port of Oakland
Port of Oakland Tanks Numbers CF-35, CF-06, and CF-07
801 Maritime Street
Oakland, California

Project No. 10-339-01-004

Prepared for:

Port of Oakland 530 Water Street Oakland, California

Prepared by:

Alisto Engineering Group 1575 Treat Boulevard, Suite 201 Walnut Creek, California

August 7, 1996

Brady Nagle

Project Manager

Al Sevilla, P.E. Principal

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1.0 INTRODUCTION

Alisto Engineering Group was retained by the Port of Oakland to perform a site investigation of a suspected hydrocarbon release at 801 Maritime Street, Oakland, California. The work was performed under Port of Oakland Work Order No. 202863. A site vicinity map and a site plan are shown in Figure 1.

1.1 Purpose and Scope of Work

This work was performed to assess the nature and extent of hydrocarbons in the subsurface soil and/or groundwater at the site and to comply with applicable regulations of the governing regulatory agencies. The scope of work for this investigation included:

- Procuring a permit to install 1 groundwater monitoring well
- Drilling and logging 1 exploratory soil boring and collecting soil samples
- Installing, developing, sampling, and surveying Monitoring Well MW-1
- Analyzing soil and groundwater samples for specific hydrocarbon constituents
- Evaluating the data and analytical results and preparing this report

The above tasks and related field and sampling activities were performed in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA) and the California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB).

1.2 Site Description and Background

The site is at the southwest corner of the intersection of Petroleum and Maritime Streets in Oakland, California, and is currently used for storage of cargo containers.

On February 16, 1989, two 10,000 and one 20,000-gallon, single-walled steel underground storage tanks (USTs) were removed from the site. Analysis of soil samples collected from the excavation detected up to 3600 milligrams per kilogram (mg/kg) total extractable hydrocarbons (TEH), and 25 mg/kg total volatile hydrocarbons. Approximately 1500 cubic yards of soil with TEH concentrations greater than 1000 mg/kg were excavated from the former tank cavity and treated onsite by bioremediation (Baseline Environmental, 1989).

Analysis of composite of grab groundwater samples collected from the excavation pit detected 21,000 parts per billion (ppb) TEH, 480 ppb total volatile hydrocarbons, and 19 ppb benzene. As an interim remedial effort, an unknown volume of groundwater that accumulated in the excavation was removed and disposed of offsite. The excavation was backfilled with debris from a building demolition (Baseline Environmental, 1989).

Et"



2.0 FIELD METHODS

The field methods used during this investigation included soil sampling, well construction, development, sampling, and surveying. A permit to install the monitoring well was acquired from Alameda County Flood Control and Water Conservation District Zone 7 and is presented in Appendix A.

2.1 Drilling and Soil Sampling

On July 3, 1996, an exploratory soil boring was drilled to 18.5 feet below grade. Drilling was performed by V&W Drilling, Rio Vista, California, using a BK-81 drilling rig equipped with 8-inch-diameter, hollow-stem augers. Soil samples were collected using a split-spoon sampler. Drilling and soil sampling procedures are presented in Appendix B. The soil samples were transported in an iced cooler to a state-certified laboratory following chain of custody procedures.

A boring log was prepared using the Unified Soil Classification System, which included a description of soil characteristics such as color, moisture, consistency, and grain size. The boring log generated during this investigation is presented in Appendix C.

2.2 Monitoring Well Installation and Construction

The soil boring was converted into Monitoring Well MW-1 in accordance with the procedures for groundwater monitoring well installation presented in Appendix B. The well was constructed of 2-inch-diameter, flush-threaded, Schedule 40 PVC blank casing from surface grade to 4 feet below grade and 0.010-inch slotted casing from 4 to 15 feet below grade. Well construction details are included on the boring log in Appendix C.

2.3 Monitoring Well Development and Sampling

Well development and sampling was performed in accordance with the guidelines of the governing regulatory agencies (State Water Resources Control Board, 1989 and United States Environmental Protection Agency, 1986). The field procedures for groundwater monitoring well development and sampling are presented in Appendix D.

Monitoring Well MW-1 was developed on July 8, 1996 by removing over 10 casing volumes. The well development data are presented in the field survey forms in Appendix E.

On July 10, 1996, groundwater samples were collected from Monitoring Well MW-1. The well was purged of at least 3 casing volumes before sample collection, while monitoring pH, specific conductivity, and temperature. The samples were transported in an iced cooler to a state-certified laboratory following chain of custody procedures. The groundwater sampling data are presented in the field survey forms in Appendix E.



2.4 Groundwater Level Monitoring and Well Surveying

Monitoring Well MW-1 was surveyed to the top of the well casing by a licensed land surveyor, James H. Frame, Davis, California, in reference to the Port of Oakland datum. On July 10, 1996, the depth to groundwater in Well MW-1 was measured from the top of well casing to the nearest 0.01 foot, using an electronic sounder. The survey data and groundwater elevation is presented in Table 2. The well survey coordinates for the monitoring well is presented in Appendix F.

3.0 SITE GEOLOGY AND HYDROGEOLOGY

The site is in Oakland, California, to the east of San Francisco Bay, which is situated in the Coastal Range geomorphic province, characterized by northwesterly-trending mountains and valleys. San Francisco Bay occupies a Pliocene age structural depression. The San Francisco Bay Area is underlain by Late Pliocene-Early Pleistocene alluvial sediment. The upper 500 feet of this coarse, poorly-sorted sediment is derived mainly from the Sacramento-San Joaquin drainage system. The recent sediment load in this system has been greatly increased by hydraulic mining and farming. Bay mud, the youngest deposit in San Francisco Bay, is a soft, unconsolidated sediment generally consisting of 90 percent clay and silt-size detritus and is prevalent in the area (Ben M. Page, 1966).

Soil types encountered at the site during drilling include sand, silt, and clay. Silty to gravelly sands were encountered from surface grade to approximately 8 feet below grade, which was underlain by sandy silty to sandy clay to the total depth of the boring at 18 feet.

During drilling of the boring, groundwater was observed at approximately 6 feet below grade. After well development, groundwater was measured at 7.36 feet below the top of the casing on July 10, 1996.

4.0 ANALYTICAL METHODS

Soil and groundwater samples were analyzed by Pace Analytical Services, Inc., a state-certified laboratory, using standard test methods of the U.S. Environmental Protection Agency (EPA) and the California Department of Health Services. Soil and groundwater samples were analyzed for the following:

- Total petroleum hydrocarbons as gasoline (TPH-G) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Methods 8015/8020
- Total petroleum hydrocarbons as diesel (TPH-D) using EPA Method 8015 (modified)



The laboratory results for the soil and groundwater samples are summarized in Tables 1 and 2. The field procedures for chain of custody documentation and the laboratory reports and chain of custody records are included in Appendix G.

5.0 DISCUSSION OF RESULTS

The results of this site investigation, based on field observations and laboratory analysis are:

- Soil types encountered during drilling of the boring consisted of silty to gravelly sand from surface grade to approximately 8 feet below grade, underlain by sandy silt to sandy clay to the total depth of the boring at 18 feet.
- Groundwater was observed at approximately 6 feet below grade during installation of Well MW-1. After development, groundwater level was measured at 7.36 feet below the top of the casing.
- Free product or sheen was not observed in Monitoring Well MW-1.
- Analysis of the soil sample collected from Boring MW-1 at 5.5 feet below grade detected 7.1 mg/kg TPH-D. TPH-G and BTEX constituents were not detected above reported detection limits.
- Dissolved-phase petroleum hydrocarbons were detected at concentrations of 180 ug/l TPH-G, 7100 ug/l TPH-D, and 27 ug/l benzene in the groundwater sample collected from Well MW-1.



REFERENCES

Baseline Environmental, 1989. Report on Tank Removal and Remediation Activities, 801 Maritime Street, April.

Page, Ben M., 1966. Geology of the Coastal Ranges of California. California Division of Mines and Geology, Bulletin 190, pp. 255-276.

State Water Resources Control Board, 1989. Leaking Underground Fuel Tank Field Manual. October.

United States Environmental Protection Agency, 1986. RCRA Ground-Water Monitoring Technical Enforcement Guidance Document. September.



TABLES

TABLE 1 - SUMMARY OF RESULTS OF SOIL SAMPLING PORT OF OAKLAND TANKS CF-35, CF-06, and CF-07 801 MARITIME STREET, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-339

WELL ID	SAMPLE DEPTH (fbg)	DATE OF SAMPLING	TPH-G (mg/kg)	TPH-D (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	LAB
MW-1	5.5	07/03/96	ND<0.2	7.1	ND<0.001	ND<0.001	ND<0.001	ND<0.002	PACE

ABBREVIATIONS:

TPH-G Total petroleum hydrocarbons as gasoline

TPH-D Total petroleum hydrocarbons as diesel

B Benzene T Toluene

E Ethylbenzene

X Total xylenes
fbg Feet below grade

mg/kg Milligrams per kilogram

ND Not detected above reported detection limit

PACE Pace Analytical Services, Inc.

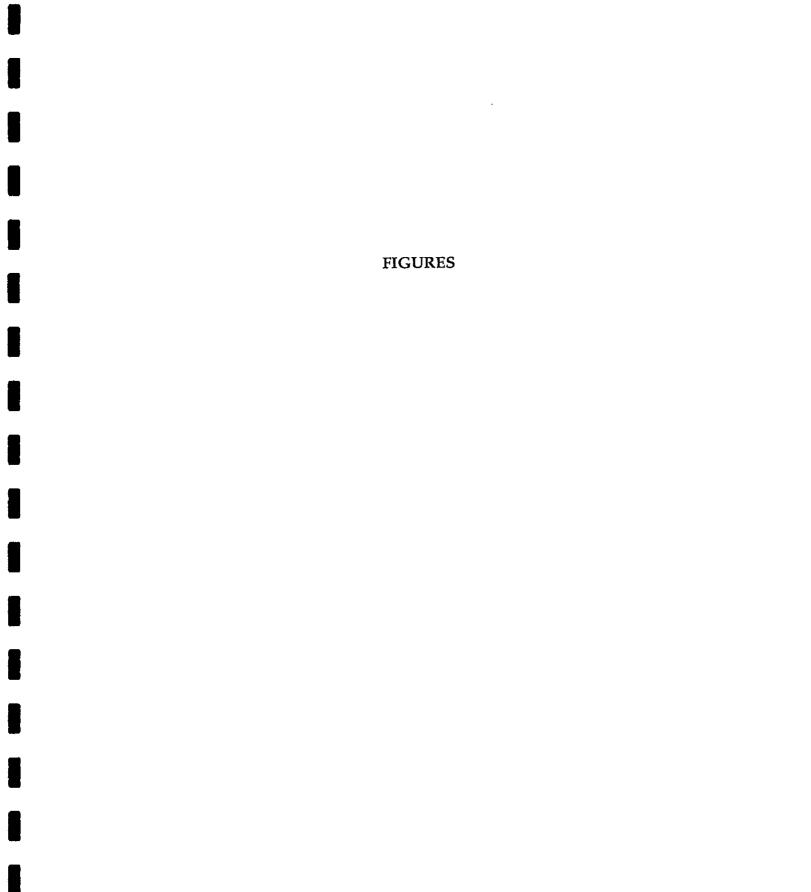
F:\0\10-339\SOIL.WQ2

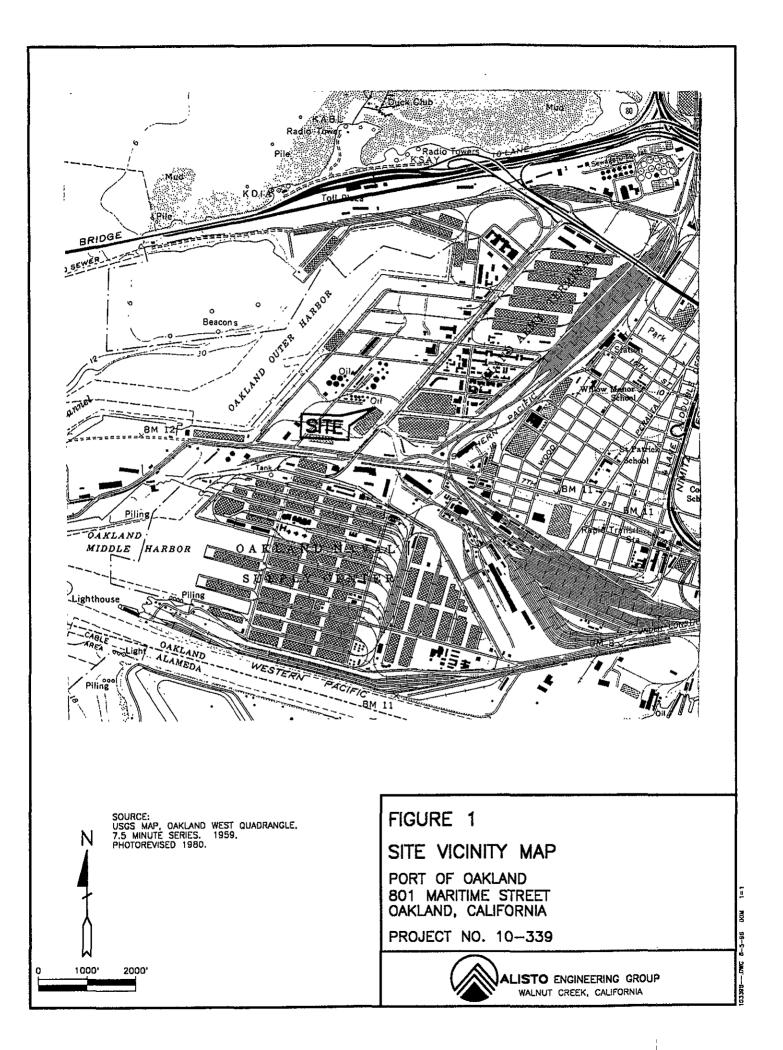
TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING PORT OF OAKLAND TANKS CF-35, CF-06, and CF-07 801 MARITIME STREET, OAKLAND, CALIFORNIA

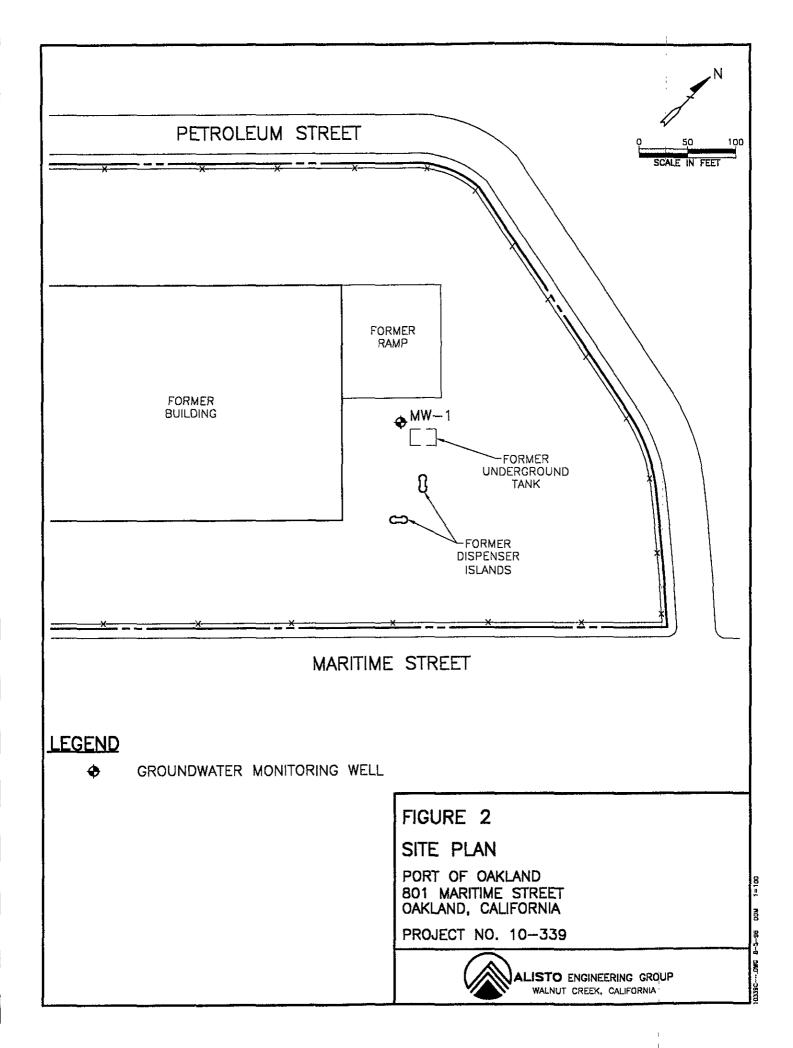
ALISTO PROJECT NO. 10-339

WELL ID		DATE OF SAMPLING/ MONITORING	CASING ELEVATION (Feet)	(a)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (Feet)	TPH-G (ug/l)	TPH-Đ (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	LAB
MW-1		07/10/96	10.61		7.36	3.25	180	7100	27	14	5.4	23	PACE
QC-2	(b)	07/10/96					ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1	PACE
ABBREVIA	ATION:	3:		•		NOTES:							· · · · · · · · · · · · · · · · · · · ·
TPH-G TPH-D		Totał petroleum hydi Total petroleum hydi				(a)	Top of casing elevations surveyed in reference to Port of Oakland Datum						
8 T	l	rotai petioleum nydi Benzene Toluene	rocarboris as dieser			(b)	Trip blank.						
E X	1	Ethylbenzene Fotal xylenes											
ug/l ND	Į.	Micrograms per liter Not detected above		imit									
PACE		Pace Analytical Sen											

F:\0\10-339\WATER.WQ2







APPENDIX A WELL INSTALLATION PERMIT

.



APPLICANTS For More

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

91992

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
cation of project 50) Maritime 51. Oakland CA	PERMIT NUMBER 96116 LOCATION NUMBER
JENT Ame Port of Oakland ddress 530 Water ST. Voice V Oakland CA Zip 94607 PPLICANT The Olisto Engineering Group 1500 3	PERMIT CONDITIONS Circled Permit Requirements Apply A. GENERAL
Coress (575 Trest Alva (20) Voice (510) 295-1823 Coress (575 Trest Alva (20) Voice (510) 295-1650 Ty Walnut Creek CA Zip 94598 PE OF PROJECT Vell Construction General Water Supply Contamination Monitoring Well Destruction COPOSED WATER SUPPLY WELL USE Comestic Industrial Other Junicipal Irrigation RILLING METHOD: Jun Rotary Auger	1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects. 3. Permit is void if project not begun within 90 days of approval date. B. WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grout placed by tremie. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet. C. GEOTECHNICAL. Backfill bore hole with compacted cuttings or
Casing Diameter in. Depth 20 ft. Surface Seal Depth 5 ft. Number 1	heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tremie. E. WELL DESTRUCTION. See attached.
Number of Borings Hole Diameter In. Depth ft. STIMATED STARTING DATE TIMATED COMPLETION DATE hereby agree to comply with all requirements of this permit and Alameda bunty Ordinance No. 73-68.	Approved Wyman Hong Date 22 Feb 9

Date ///2/16

APPENDIX B

FIELD PROCEDURES FOR DRILLING, SOIL SAMPLING, AND GROUNDWATER MONITORING WELL INSTALLATION

FIELD PROCEDURES FOR DRILLING, SOIL SAMPLING, AND GROUNDWATER MONITORING WELL INSTALLATION

Drilling Procedures

The soil borings were drilled using 8-inch-diameter, continuous-flight, hollow-stem augers. To avoid cross-contamination, drilling equipment in contact with potentially contaminated material was decontaminated by steam cleaning before and after each use. Decontamination fluids were placed into DOT-approved drums for disposal.

Soil Sampling Procedures

During drilling, samples were collected at about 5-foot intervals below grade. Before and after each use, the sampler was washed using a phosphate-free detergent followed by tap water and deionized water rinses. Soil sampling was accomplished using a California-modified split-spoon sampler lined with brass tubes. A 140-pound slide hammer falling 30 inches was used to advance the sampler 18 inches ahead of the hollow-stem augers into undisturbed soil, and blow counts were recorded for every 6 inches of penetration to evaluate the consistency of the soil.

After retrieval from the augers, the sampler was split, the sample tubes removed, and a soil sample was selected for possible chemical analysis. The sample was retained within the brass tube, and both ends were immediately covered with Teflon sheeting and polyurethane caps. The caps were sealed with tape and labeled with the following information: Alisto Engineering project number, boring number, sample depth interval, sampler's initials, and date of collection. The soil sample was immediately placed in a waterproof plastic bag and stored in a cooler containing blue or dry ice. Possession of the soil samples was documented from the field to a state-certified analytical laboratory by using a chain of custody form.

Soil samples and, when representative, drill cuttings were described by Alisto personnel using the Unified Soil Classification System, and field estimates of soil type, color, moisture, density, and consistency were noted on the boring logs. The logs were reviewed by a civil engineer registered in the State of California.

Groundwater Monitoring Well Installation

Construction of the groundwater monitoring well was based on the stratigraphy encountered in the soil borings. The well construction materials were introduced into the boring through the hollow-stem augers to centralize the well casing and minimize the possibility of native material entering the annular space of the well.

The 2-inch-diameter PVC well casing consisted of 0.010-inch slotted casing from the bottom of the boring to a depth interval above the highest anticipated water level, and solid casing was installed from the top of the slotted casing to approximately 4 inches below grade.

The annular space surrounding the screened portion was backfilled with No. 2/12 Lonestar sand (filter pack) to approximately 0.5 foot above the top of the screened section. An interval of bentonite pellets about 0.5-feet-thick was added to the annulus above the filter pack and hydrated with approximately 2 gallons of deionized water to minimize intrusion of well seal into the filter pack. A 0.5-foot-thick interval of concrete was placed above the bentonite and a traffic-rated utility box was installed around the top of the well casing. An expanding, watertight well cap and lock were installed on the top of the well casing to secure the well from surface fluid and tampering.

APPENDIX C BORING LOGS AND WELL CONSTRUCTION DETAILS

A CO			ERING GROUP CALIFORNIA			L()G	OF BORING	MW-1	Page 1 of 1			
		· · · · · · · · · · · · · · · · · · ·		ALI	ST0 I	PROJE	CT I	NO: 10-339-01	DATE ORILLED:	07/03/96			
				CLI	ENT:	Port	of	Oakland					
,	<u></u>	OFFE D		LOC	CATIC	N: 8	'01 M	aritime Street, Oakland, Co	əlifornia				
	SEE	SITE PI	LAN	DRI	DRILLING METHOD: Hollow-Stem Auger (8")								
				DRI	DRILLING COMPANY: V & W Drilling CASING ELEVATION: 10								
						BY:	C. L	ədd	APPROVED BY: A	Al Sevilla			
BLOWS/6 IN.	PID VALUES	WEL	LL DIAGRAN	NEPTH	feet SAMPLES	GRAPHIC LOG	SOIL CLASS	GEOL	OGIC DESCRIPTION				
		\		INI A	-		전 유 전 문	slity to gravelly SAND: g diameter.	gray, damp; gravel to 2– 	Inch			
38,50/6"		2' Sch. 40 PVC	¥	Bentonite Seal Neat Семел	5-1		g.	gravelly SAND: gray, we coarse-grained sand; a 1/2-inch.	et, very dense; medlum- pproximately 30% angula	to ar gravel to			
10,12,32		2' Sch. 2' 0.010" Statted PVC Screen			10-1-1		ML	sandy SILT: dark gray, fine-grained sand; drift foot sample).	wet; approximately 30% wood (approximately 50	very 11ne- ta % af 11-11.5			
2,3,3					15-1		CL	sandy CLAY: dark gray, fine-grained sand.	wet; approximately 15%	very fine- to			
3,3,3		<u> </u>		_ 2				Same					
				3	.* _ _ _ _ _			Stabillzed water level m	easured on July 10, 1996	i.			
				2	25-								
				3	30-								
					-								

APPENDIX D

FIELD PROCEDURES FOR GROUNDWATER MONITORING WELL DEVELOPMENT AND SAMPLING

FIELD PROCEDURES FOR GROUNDWATER MONITORING WELL DEVELOPMENT AND SAMPLING

Groundwater Monitoring Well Development

The groundwater monitoring well was developed to consolidate and stabilize the filter pack to optimize well production, and to reduce the turbidity of subsequent groundwater samples. The monitoring well was developed by evacuating 10 well volumes and the groundwater was relatively free of sediment. Well development fluids were placed into DOT-approved drums for disposal.

Groundwater Level Measurement

Before sampling, the groundwater level in each well was measured from the permanent survey reference point at the top of the well casing. The groundwater in the well was monitored for free-floating product or sheen. The depth to groundwater was measured to an accuracy of 0.01 feet from the top of the PVC well casing using an electronic sounder.

Groundwater Monitoring Well Sampling

To ensure that the groundwater samples were representative of the aquifer, the well was purged of 3 casing volumes while monitoring stabilization of pH, electrical conductivity, and temperature.

The groundwater samples were collected using a disposable bailer and transferred into laboratory-supplied containers. The samples were labeled with well number, site identification, date of collection, and sampler's initials, and transported in an iced cooler to a state-certified laboratory following preservation and chain of custody protocol. The sampling technician wore nitrile gloves during purging and well sampling.

APPENDIX E

GROUNDWATER MONITORING WELL DEVELOPMENT AND SAMPLING FIELD SURVEY FORMS

ALISTO

Field Report / Sampling Data Sheet

ENGINEERING	Project No.	10-339	_ Date: _ 7/8/9 \
GROUP	Address	Port of cakled	Day: MT W TH F
1575 TREAT BOULEVARD, SUITE 201	Contract No.	Dalla, Ca	City: Oakland
WALNUT CREEK CA 94598 (510) 295-1650 FAX 295-1823	Station No.		npler: LG
Well ID Depth to Water Diam Cap/Lock Product Dept I tridescence G	al. Time Temp*f	pH E.C. D	.O
MW-1 7.36 2" OK & Y N Y	1450 62.6	8.62 5.57ms 1.	TPH-G/BTEX_
Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.	67.3	8,41 5,42-05	O TPH Diesel
15.06-7.36=7.70 X.16= 1.23x 10=12.30 12	.5 1500 68.1	8.205.38mg 2	· 5 O TOG 5520
Purge Method: OSurface Pump ODisp.Tube OWinch ODisp. Bailer(s)OSys Port			TIME/SAMPLE ID
Comments:			MS
Well ID Depth to Water Diam Cap/Lock Product Dept Iridescence G	Gal. Time Temp *F	pH E.C. D	.O. PPA 601
YN			O TPH-G/BTEX
Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.			O TPH Diesel
			O TOG 5520
Purge Method: OSurface Pump ODisp.Tube OWinch ODisp. Bailer(s) OSys Port			TIME/SAMPLE ID
Comments:			
Well ID Depth to Water Diam Cap/Lock Product Dept Iridescence G	Gal. Time Temp *I	pH E.C. D	.O EPA 601
Y N			O TPH-G/BTEX
Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.			O TPH Diesel
			O TOG 5520
Purge Method: OSurface Pump ODisp.Tube OWinch ODisp. Bailer(s)OSys Port			TIME/SAMPLE ID
Comments:			
Well ID Depth to Water Diam Cap/Lock Product Dept Iridescence G	Gal. Time Temp *F	pH E.C. D	.O. PPA 601
YN			O TPH-G/BTEX
Total Depth - Water Level: x Well Vol. Factor = x#vol. to Purge PurgeVol.			O TPH Diesel
			O TOG 5520
Purge Method: OSurface Pump ODIsp.Tube OWinch ODIsp. Bailer(s)OSys Port	·		TIME/SAMPLE ID
Comments:			
	· · · · · · · · · · · · · · · · · · ·		
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		 -	
PAGE	_OF		

ALISTO

Field Report / Sampling Data Sheet

ENGINEERING	Project No.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Date: 7/10/96
GROUP - \	Address	Port of Cylled	Day: MTW THF
1575 TREAT BOULEVARD, SUITE 201	Contract No.	Oakland, &	City: Oakland
WALNUT CREEK CA 94598 (510) 295-1650 FAX 295-1823	Station No.	Sampler:	
	Gal. Time Temp *		O EPA 601
MW-17.28 2" OIL & Y D	1 150 63.2	17.49 5.38-5 1.9	TPH-G/BTEX_H-CL
Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.	7 67.3	8.22 5.29.15	TPH Diesel #CC
15.02-7.28 = 7.74 X.16 = 1.24x3=3.72	4.88 0051 P	7.265.72ms 3.1	O TOG 5520
Purge Method: OSurface Pump ODisp.Tube OWinch ODisp. Bailer(s)OSys Po	ort '		TIME/SAMPLE ID
Comments:		<u> </u>	1205
•			
			-

APPENDIX F WELL ELEVATION SURVEY COORDINATES



FRAME SURVEYING & MAPPING

609 A Street (916) 756-8584 (TEL) Davis, CA 95616 (916) 756-8201 (FAX)

Please note our new address, effective June 1, 1996. Our telephone numbers have not changed.

July 10, 1996

Ted Moise Alisto Engineering Group 1575 Treat Boulevard Suite 201 Walnut Creek, CA 94598

Re: Port of Oakland

Dear Ted:

We have completed the survey of the new well at 801 Petroleum Drive. The coordinates of the well are as follows:

DESCRIPTION	NORTHING	EASTING	ELEV (GROUND)	ELEV (PVC)
MW-1	3065.2	7875.3	10.9	10.61

I have enclosed a diskette with the AutoCAD project file, updated to include the new well, and an invoice. Please call me if you have any questions.

Regards,

Jim Frame

DEPERMINE JUL 11 1996 No. 5435

License expires September 30, 1996

APPENDIX G

FIELD PROCEDURES FOR CHAIN OF CUSTODY DOCUMENTATION, LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS

FIELD PROCEDURES FOR CHAIN OF CUSTODY DOCUMENTATION

Samples collected were handled in accordance with the California Department of Health Services guidelines. Each sample was labeled in the field and immediately stored in a cooler and preserved with blue ice for transport to a state-certified laboratory for analysis.

A chain of custody record accompanied the samples and included the site and sample identification, date of collection, analysis requested, and the name and signature of the sampling technician. When transferring possession of the samples, the transferee signed and dated the chain of custody record.

Tel: 707-792-1865 Fax: 707-792-0342

July 29, 1996 REVISED REPORT

Mr. Brady Nagle Alisto Engineering 1575 Treat Boulevard, Suite 201 Walnut Creek, CA 94598

RE: PACE Project Number: 706041 REVISED REPORT Client Project ID: Port of Oakland-801 Maritime

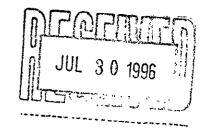
Dear Mr. Nagle:

Enclosed are the results of analyses for sample(s) received on July 5, 1996. This report has been revised to include gasoline results. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

David A. Pichette Project Manager

Enclosures



Pace Analytical

Tel: 707-792-1865 Fax! 707-792-0342

DATE: 07/29/96

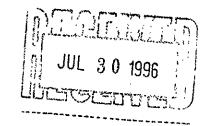
PAGE: 1

isto Engineering 575 Treat Blvd. Suite 201 ≌alnut Creek, CA 94598

PACE Project Number: 706041 Client Project ID: Port of Oakland-801 Maritime

ttn: Mr. Brady Nagle hone: (510)295-1650

ACE Sample No: Client Sample ID:	70654892 MW-1-5.5	/		Date Collect Date Recei		/03/96 /05/96			
arameters	J	Results	Units	PRL	Analyzed	Method	Analys	t CAS#	Footnotes
GC Volatiles GAS/BTEX by CA LUFT, Gasoline Benzene Toluene Ethylbenzene Xylene (Total) a,a,a-Trifluorotolu 4-Bromofluorobenzer	uene (S)	ND ND ND ND 100 95	ug/kg ug/kg ug/kg ug/kg ug/kg %	200 1 1 1 2	07/09/96 07/09/96 07/09/96 07/09/96 07/09/96 07/09/96	CA LUFT	HMA HMA HMA HMA HMA HMA	71-43-2 108-88-3 100-41-4 1330-20-7 2164-17-2 460-00-4	
TPH in Soil by 8015 N Diesel Fuel n-Pentacosane (S) Date Extracted	lodified	7.1 110	mg/kg %	5	07/10/96 07/10/96 07/08/96	TPH by EPA 8015M TPH by EPA 8015M	DLL DLL	11-84-7 629-99-2	1,2



REPORT OF LABORATORY ANALYSIS

Pace Analytical

Pace Analytical Services, Inc. 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

> Tel: 707-792-1865 Fax: 707-792-0342

DATE: 07/29/96 PAGE: 2

PACE Project Number: 706041

Client Project ID: Port of Oakland-801 Maritime

PARAMETER FOOTNOTES

ND Not Detected NC Not Calculable PRL PACE Reporting Limit

(S) Surrogate

Hydrocarbons present do not match profile of laboratory standard.

[1] High boiling point hydrocarbons are present in sample. [2]

REPORT OF LABORATORY ANALYSIS

Pace Analytical

Tel: 707-792-1865 Fax: 707-792-0342

QUALITY CONTROL DATA PACE Project Number: 706041

DATE: 07/29/96

PAGE: 3

Client Project ID: Port of Oakland-801 Maritime

isto Engineering 1575 Treat Blvd. Buite 201

alnut Creek, CA 94598

Attn: Mr. Brady Nagle hone: (510)295-1650

C Batch ID: 15421 Analysis Method: TPH by EPA 8015M 70654892

Associated PACE Samples:

QC Batch Method: CA LUFT

Analysis Description: TPH in Soil by 8015 Modified

Date of Batch: 06/25/96

METHOD BLANK: 70655782 Associated PACE Samples:

70654892

Method 8 lank

Units

Result PRL

5

Footnotes

iesel Fuel Pentacosane (S)

Parameter

mg/kg

ND 88

TATRIX SPIKE & MATRIX SPIKE DUP	Units	70641980	Spike Conc.	Matrix Spike Result	Spike % Rec	Matrix Sp. Dup. Result	Spike Dup % Rec	RPD	Footnotes
Piesel Fuel Pentacosane (S)	mg/kg	27.3	33	53.3	78 71	59.3	96 69	21	1,1

LABORATORY CONTROL SAMPLE	7064226 Spike	9 LCS	Spike	Spike LCSD	Spike Dup	Spike Dup		
arameter	Units	Conc.	Result	1	Result	% Rec	RPD	Footnotes
Diesel Fuel n-Pentacosane (S)	mg/kg	33	23	69 81	17.7	53 62	26	

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc. 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

> Tel: 707-792-1865 Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 07/29/96

PAGE: 4

Alisto Engineering 1575 Treat Blvd. Suite 201 Walnut Creek, CA 94598 PACE Project Number: 706041

Client Project ID: Port of Oakland-801 Maritime

Attn: Mr. Brady Nagle Phone: (510)295-1650

QC Batch ID: 15692

Analysis Method: CA LUFT

Associated PACE Samples:

QC Batch Method: CA LUFT

Analysis Description: GAS/BTEX by CA LUFT, Soil

Date of Batch: 07/08/96

METHOD BLANK: 70655873

Associated PACE Samples:

7	70654892			
Parameter	Units	Method Blank Result	PRL	Footnotes

Benzene	ug/kg	ND	1	
Toluene	ug/kg	ND	1	
Ethylbenzene	ug/kg	ND	1	
Xylene (Total)	ug/kg	ND	2	
a,a,a-Trifluorotoluene (S)	%	97		
4-Bromofluorobenzene (S)	%	95		

70654892

MATRIX SPIKE & MATRIX SPIKE DU	PLICATE: 70654	4900 706549	18 Spike	Matrix Spike	Spike	Matrix Sp. Dup.	Spike Dup		
Parameter	Units	70647771	Conc.	Result	% Rec	Result	% Rec	RPD	Footnotes
••••••••									~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Benzene	ug/kg	ND	100	96.6	97	103	103	6	
Toluene	ug/kg	ND	100	97.7	98	104	104	6	
Ethylbenzene	ug/kg	ND	100	97.2	97	102	102	5	
Xylene (Total)	ug/kg	ND	300	281	94	294	98	4	
a,a,a-Trifluorotoluene (S)	· ·				102		105		
4-Bromofluorobenzene (S)					97		98		

REPORT OF LABORATORY ANALYSIS

> Tel: 707-792-1865 Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 07/29/96

PAGE: 5

PACE Project Number: 706041

Client Project ID: Port of Oakland-801 Maritime

EABORATORY CONTROL SAMPLE: 70	654462	Spike	LCS	Spike	
arameter	Units	Conc.	Result	% Rec	Footnotes
nzene	ug/kg	100	93.2	93	
Toluene	ug/kg	100	95.7	96	
<u>Ethylbenzene</u>	ug/kg	100	97.9	98	
lene (Total)	ug/kg	300	286	95	
a,a-Trifluorotoluene (S)				96	
4-Bromofluorobenzene (S)				96	

REPORT OF LABORATORY ANALYSIS

> Tel: 707-792-1865 Fax: 707-792-0342

DATE: 07/29/96 PAGE: 6

PACE Project Number: 706041

Client Project ID: Port of Oakland-801 Maritime

QUALITY CONTROL DATA PARAMETER FOOTNOTES

The Quality Control Sample Final Results listed above have been rounded to reflect an appropriate number of significant figures. Consistent with EPA guidelines unrounded concentrations have been used to calculate % Rec and RPD values.

ND Not Detected NC Not Calculable

PRL PACE Reporting Limit

RPD Relative Percent Difference

(S) Surrogate

[1] Due to high analyte concentration the matrix spike and/or matrix spike duplicate do not provide reliable recovery

data.

CHAIN-OF-CUSTODY RECORD Analytical Request

								Anary aour moquo	0.	
Client 9/15/3	Engineering	Group		Repor	To: Bradu	Noale		Pace Client No.		
Address / 575 Tra	at Blad Su	te201	-	Bill To	رنه ه	t Ockland	<u></u>	Pace Project Manager		
Wolnut C		14598	-	P.O. #	/ Billing Referen	ce 202,863		Pace Project No.	06041	
Phone (5/0) 2	95-1650		-	Projec	t Name / No. も	0) Maritime		*Requested Due Date	;	
Sampled By (PRINT): Ted Morse Sampler Signature Laf Morse	7/3/96 Date Sampled		OF CONTAINERS	ESERVED		ANALYSES REQUEST				
ITEM SAMPL	E DESCRIPTION	TIME MATRIX	PACENO. 9	UNPR H ₂ SO ₄	VOV			/// RE	EMARKS	
1 MW/-	5,5	5011	54892-1			VV				535.5
2	en protesta en marcon Laboral e su seus						al Cod Sing Sind Color Color Cod		ada ann vinte d Arlysig ag ad Alego	
				emilia de laboración						
			anada in		ere enne cres			All and Granders		
			us de la						en en en en La compresa de la co	
6			e de la company		alle de la compa A la companyación	COOLER C	USTODY SEALS IN	NOT INTAC	Л О	
7.				1000 - 1000 - 1000 1000 - 1000 - 1000		COOLE	R TEMPERATUR			
				Bugata ayya biriye		e i se marana d				
COOLER NOS.	BAILERS	SHIPMENT N	METHOD RETURNED DATE	ITEM NUMBER	RELINQUISHED B	Y / AFFILIATION	ACCEPTED	BY / AFFILIATION	DATE T	TIME
	,	OGIDATE		The second secon	Mon	e Mesta	WILL)	Marrael	7/5 k	951
Additional Comments		<u></u>		M	coma	inant	Sail &	Marnows kwaran	7/5/13	40
	ζ.			76 909.		CONTRACTOR	//	268 and 2		
					ng sa Palanasi	tilg år det samme eller				

Tel: 707-792-1865 Fax: 707-792-0342

July 19, 1996

Mr. Brady Nagle Alisto Engineering 1575 Treat Boulevard, Suite 201 Walnut Creek, CA 94598

RE: PACE Project Number: 706073

Client Project ID: Port of Oakland-Airport

Dear Mr. Nagle:

Enclosed are the results of analyses for sample(s) received on July 11, 1996. If you have any questions concerning this report, please feel free to contact me.

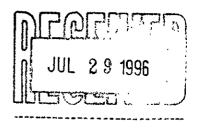
Sincerely,

David A. Pichette

Stephanie Mats

Project Manager

Enclosures



> Tel: 707-792-1865 Fax: 707-792-0342

DATE: 07/19/96

PAGE: 1

Alisto Engineering 1575 Treat Blvd. Dite 201 Linut Creek, CA 94598 PACE Project Number: 706073 Client Project ID: Port of Oakland-Airport

rtn: Mr. Brady Nagle one: (510)295-1650

Results	Units	PRL	Analyzed	Method	Analys	t CAS#	Footnotes
ater ,	/	*******			****		44-4
180 🗸	ug/L	50	07/15/96	CA LUFT	AMH		
27 🗸	ug/L	0.5	07/15/96	CA LUFT	AMH	71-43-2	
14	ug/L	0.5	07/15/96	CA LUFT	AMH	108-88-3	
5.4	ug/L	0.5	07/15/96	CA LUFT	AMH	100-41-4	
23	ug/L	1	07/15/96	CA LUFT	AMH	1330-20-7	
ne (S) 103	%		07/15/96	CA LUFT	HMA	2164-17-2	
	%		07/15/96	CA LUFT	AMH	460-00-4	
lodified 7.1	mg/L %	0.05	07/18/96 07/18/96	TPH by EPA 8015M TPH by EPA 8015M	DLL DLL	11-84-7 629-99-2	1
	Hater 180 27 14 5.4 23 ene (S) 103 6 (S) 100 Modified 7.1	Results Units 180	Results Units PRL 180 ug/L 50 27 ug/L 0.5 14 ug/L 0.5 5.4 ug/L 0.5 23 ug/L 0.5 23 ug/L 1 ene (S) 103 % e (S) 100 % Addified 7.1 mg/L 0.05	Results Units PRL Analyzed Nater 180	Results Units PRL Analyzed Method 180	Results Units PRL Analyzed Method Analys Vater 180 ug/L 50 07/15/96 CA LUFT AMH 27 ug/L 0.5 07/15/96 CA LUFT AMH 14 ug/L 0.5 07/15/96 CA LUFT AMH 5.4 ug/L 0.5 07/15/96 CA LUFT AMH 23 ug/L 1 07/15/96 CA LUFT AMH 24 (S) 103 % 07/15/96 CA LUFT AMH 25 (S) 100 % 07/15/96 CA LUFT AMH 26 (S) 100 % 07/15/96 CA LUFT AMH 27 Modified 7.1 mg/L 0.05 07/18/96 TPH by EPA 8015M DLL	Results Units PRL Analyzed Method Analyst CAS# 180

REPORT OF LABORATORY ANALYSIS

> Tel: 707-792-1865 Fax: 707-792-0342

DATE: 07/19/96

PAGE: 2

PACE Project Number: 706073 Client Project ID: Port of Oakland-Airport

	0659404 C-2 (TRIP	BLANK)		Date Collect Date Recei		/10/96 /11/96			
Parameters		Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC Volatiles									
GAS/BTEX by CA LUFT, W Gasoline	acer	ND	ug/L	50	07/15/96	CA LUFT	AMH		
Benzene		ND	ug/L	0.5	07/15/96		AMH	71-43-2	
Toluene		ND	ug/L	0.5	07/15/96	CA LUFT	AMH	108-88-3	
Ethylbenzene		ND	ug/L	0.5	07/15/96	CA LUFT	AMH	100-41-4	
Xylene (Total)		ND	ug/L	1	07/15/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotolue	ne (S)	105	%		07/15/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene		73	%		07/15/96	CA LUFT	HMA	460-00-4	

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc. 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

> Tel: 707-792-1865 Fax: 707-792-0342

DATE: 07/19/96

PAGE: 3

PACE Project Number: 706073

Client Project ID: Port of Oakland-Airport

RAMETER FOOTNOTES

D Not Detected Not Calculable

PACE Reporting Limit

Surrogate

High boiling point hydrocarbons are present in sample.

REPORT OF LABORATORY ANALYSIS

Date of Batch: 07/10/96

Tel: 707-792-1865 Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 07/19/96

PAGE: 4

Alisto Engineering 1575 Treat Blvd.

Suite 201 Walnut Creek, CA 94598 PACE Project Number: 706073

Client Project ID: Port of Oakland-Airport

Attn: Mr. Brady Nagle Phone: (510)295-1650

QC Batch ID: 15781

Analysis Method: CA LUFT Associated PACE Samples: QC Batch Method: CA LUFT

Analysis Description: GAS/BTEX by CA LUFT, Water

70659347 70659404

METHOD BLANK: 70660246

Associated PACE Samples:	70659347	70659404 Method Blank		
Parameter	Units	Result	PRL	Footnotes
Gasoline	ug/L	ND	50	
Benzene	ug/L	ND	0.5	
Toluene	ug/L	ND	0.5	
Ethylbenzene	ug/L	ND	0.5	
Xylene (Total)	ug/L	ND	1	
a,a,a-Trifluorotoluene (S)	%	102		
4-Bromofluorobenzene (S)	%	87		

MATRIX SPIKE & MATRIX SPIKE	DUPLICATE: 706	706571	43 Spike	Matrix Spike	Spike	Matrix Sp. Dup.	Spike Dup		
Parameter	Units	70653118	Conc.	Result	% Rec	Result	% Rec	RPD	Footnotes
Benzene	ug/L	ND	100	104	104	103	103	1	
Toluene	ug/L	מא	100	105	105	104	104	1	
Ethylbenzene	ug/L	ND	100	109	109	109	109	0	
Xylene (Total)	ug/L	ND	300	324	108	322	107	1	
a,a,a-Trifluorotoluene (S)	 -				103		100		
4-Bromofluorobenzene (S)					107		104		

REPORT OF LABORATORY ANALYSIS

Tel: 707-792-1865 Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 07/19/96

PAGE: 5

PACE Project Number: 706073

Client Project ID: Port of Oakland-Airport

BORATORY CONTROL SAMPLE & L	CSD: 70657150	70657168 Spike LCS		Spike	LCSD	Spike Dup		
arameter	Units	Conc.	Result	% Rec	Result	% Rec	RPD	Footnotes
nzene	ug/L	100	98.1	98	99.3	99	1	
oluene	ug/L	100	101	101	102	102	1	
thylbenzene	ug/L	100	104	104	107	107	3	
rlene (Total)	ug/L	300	301	100	307	102	2	
a,a-Trifluorotoluene (S)				97		97		
Bromofluorobenzene (S)				97		105		
BORATORY CONTROL SAMPLE: 70	660766 Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes			
nzene	ug/L	100	102	102				
luene	ug/L	100	104	104				
thylbenzene	ug/L	100	106	106				
ylene (Total)	ug/L	300	309	103				
a,a-Trifluorotoluene (S)				102				
Bromofluorobenzene (S)				99				

REPORT OF LABORATORY ANALYSIS

Tel: 707-792-1865 Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 07/19/96

PAGE: 6

Alisto Engineering 1575 Treat Blvd. Suite 201

Walnut Creek, CA 94598

PACE Project Number: 706073

Client Project ID: Port of Oakland-Airport

Attn: Mr. Brady Nagle Phone: (510)295-1650

QC Batch ID: 15936

Analysis Method: TPH by EPA 8015M

Associated PACE Samples:

70659347

QC Batch Method: EPA 3520

Analysis Description: TPH in Water by 8015 Modified

Date of Batch: 07/17/96

METHOD BLANK: 70662572

Associated PACE Samples:

70659347

Units

Units

mg/L

%

Method Blank Result

PRL Footnotes

Diesel Fuel mg/L

ND 73

0.05

n-Pentacosane (S)

Parameter

Parameter

70662598 LABORATORY CONTROL SAMPLE & LCSD: 70662580 Spike LCS Conc. Result

Spike LCSD

% Rec Result

Spike qua % Rec RPD

Footnotes

Diesel Fuel n-Pentacosane (S) 72 85

0.717

0.832

83 14 99

Pace Analytical Services, Inc. 1455 McDowell Blvd, North, Suite D Petaluma, CA 94954

> Tel: 707-792-1865 Fax: 707-792-0342

DATE: 07/19/96 PAGE: 7

PACE Project Number: 706073

Client Project ID: Port of Oakland-Airport

QUALITY CONTROL DATA PARAMETER FOOTNOTES

The Quality Control Sample Final Results listed above have been rounded to reflect an appropriate number of significant figures. Consistent with EPA guidelines unrounded concentrations have been used to calculate % Rec and RPD values.

ID Not Detected

NC Not Calculable

PACE Reporting Limit

RPD Relative Percent Difference

(S) Surrogate

REPORT OF LABORATORY ANALYSIS

ODIORINE

CHAIN-OF-CUSTODY RECORD Analytical Request

Client Alsto E	ngineen'-			Re	port To: Ted	Moise		Pace Client No.		
Address 1575 To	reat Shi #	F 201		Bill	To: Port O	of Oakla		Pace Project Manage	er	
W.C. C	9459	8		•	D. # / Billing Reference		·	Pace Project No.		3
Phone (510) 2.4	15-1650 Fa	x# 295	<u>-</u> 7823		nject Name / No. Por		10-339-1-	Requested Due Dat		
Sampled By (PRINT): Sampler Signature	Date Sampled DESCRIPTION	TIME MATRIX	NO. OF CONTAINERS	ESERVED	SERVATIVES AN RE	ALYSES COUEST COURSE			-FAARIV	
NO. SAMPLE		Flichter Hereiter	# 2 # 59347 # 3						EMARKS Q(z=)	
3 QC-Z			16/11/04/2 2016/11/2016							
7							DLER CUSTODY S COOLER TEMPE	EALS INTACT CONTRACTION	OT INTACT ☐ °C	
8			Caronica Cara	Na S				in the engine of the common 		
COOLER NOS.	BAILERS	SHIPMENT OUT DATE		ITEM NUMBER	RELINQUISHED BY	AFFILIATION	ACCEPTED	BY / AFFILIATION	DATE	TIME
		5,7.4	·		1/4-6		mu	Marian	3 7/1996	2,52
Additional Comments		,			MOMAOUN	COUNTY		Mynan.		bilo Bilo
			Services Control of Co	TOTAL SECTION				Messification of the second		
					SEE R	EVERSE SID	E FOR INST	TRUCTIONS	rans	Care Section 1