

May 15, 2001

Mr. Larry Seto Sr. Hazardous Materials Specialist Alameda County Health Care Services Agency Environmental Protection (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 May 1 7 2007

SUBJECT:

801 Maritime Street, Oakland, California STID #3780

Dear Mr. Seto:

Please find enclosed a document titled, Groundwater Monitoring and Sampling Report, 801 Maritime Street, Oakland, California, prepared on the behalf of the Port of Oakland (Port) by Harding ESE, and dated May 11, 2001. This document was prepared following your April 27, 2000 request that the Port continue quarterly monitoring and sampling activities at the 801 Maritime site. These activities were delayed because the single well as this site was temporarily lost to view because of recent paving work. Fortunately, because of a past survey, the well head was relocated and subsequently readjusted to the current pavement surface. Following a resurvey of the well casing reference point, the April 17th sampling event groundwater surface elevation will be sent to you.

Should you have any questions about the enclosed report or the site in general, please contact me at 627-1373 or by e-mail at jprall@portoakland.com.

Sincerely

John Prall, R.G.

Associate Environmental Scientist

Enclosure

CC: Jeff Jones



Harding ESE, Inc.

383 Fourth Street

Suite 300

Oakland, CA 94607 Telephone: 510/451-1001

Fav

510/451-3165

Home Page www.mactec.com

May 11, 2001

50841.1

Mr. John Prall Associate Environmental Scientist Port of Oakland 530 Water Street Oakland, California 94607 PORT OF OAKLAND ENVIRONMENTAL DIVISION



Groundwater Monitoring and Sampling Report 801 Maritime Street Oakland, California

Dear Mr. Prall:

Harding ESE, Inc. has prepared this Groundwater Monitoring and Sampling Report on behalf of the Port of Oakland for groundwater monitoring and sampling performed on April 17, 2001 at the 801 Maritime Street site in Oakland, California. A site location map is shown on Plate 1.

The scope of work included retrofitting monitoring well MW-1, collecting a groundwater sample from MW-1 and testing the groundwater sample for Total Petroleum Hydrocarbons as gasoline (TPH-g) and diesel (TPH-d), benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl t-butyl ether (MTBE), and total dissolved solids (TDS).

Monitoring well MW-1 is located in the vicinity of three former underground storage tanks (USTs) removed from the site in February 1989. The USTs included two 10,000-gallon tanks (CF-06 and CF-35) and one 20,000-gallon tank (CF-07).

MONITORING WELL RETROFITTING

On April 17, 2001, Harding contracted with Gregg Drilling (Gregg) of Concord, California to uncover and retrofit the Christy Box for MW-1. As a result of several re-paving activities at the site, MW-1 was covered over with asphalt. Gregg uncovered the well and replaced the old well cover with a new heavy-duty traffic rated Christy Box. The well casing was extended to a new elevation and will be re-surveyed by the Port before the next sampling event.

GROUNDWATER SAMPLING

Harding performed the monitoring and sampling on April 17, 2001. The monitoring well was initially gauged for depth to water and checked for the presence of separate phase hydrocarbons. No separate phase hydrocarbons were observed in the monitoring well. The depth to water measurement was recorded on a Groundwater Sampling Form. After the depth to water measurement was recorded, the monitoring well was purged using a bailer. Approximately three

May 11, 2001 Project 50841.1 Mr. John Prall 801 Maritime Street Page 2

casing volumes of water were removed, until pH, conductivity, and temperature readings stabilized.

A groundwater sample was collected form the monitoring well using a disposable bailer and transferred into laboratory provided containers. The sample containers were properly labeled with the sample number, date and time of collection, and the sampler's initials, and were placed on ice in an insulated cooler. Purge water was discharged to the Port of Oakland product recovery system tank at the nearby 2277 7th Street facility.

MONITORING WELL GROUNDWATER LEVEL

Depth to water data is summarized in Table 1, however, due to the retrofitting activities and lack of survey data, the groundwater elevation was not calculated during this sampling event.

LABORATORY ANALYSIS OF GROUNDWATER SAMPLE

The samples were sent under chain-of-custody to Curtis and Tompkins, Ltd. in Berkeley, California, a Port of Oakland contract laboratory. The sample was analyzed using the following analytical methods:

- Total Petroleum Hydrocarbons as gasoline (TPHg) in accordance with EPA method 8015 modified.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl t-butyl ether (MTBE) by EPA method 8020B.
- TPH as diesel (TPHd) by EPA method 8015 modified following a silica-gel cleanup procedure.
- Total dissolved solids (TDS) by EPA method 160.1
- MTBE confirmation by EPA method 8260

The laboratory results for the groundwater samples are summarized in Table 2, and are shown in Plate 2. Copies of the laboratory results, chromatograms, and chain-of-custody are provided in Appendix A.

FINDINGS

The results of the April 17, 2001 groundwater monitoring and sampling of MW-1 are summarized below:

TPH-g was detected at a concentration of 160 μg/L.



May 11, 2001 Project 50841.1 Mr. John Prall 801 Maritime Street Page 3

- Benzene, toluene, and ethylbenzene were detected at concentrations of 11 μg/L, 6.2 μg/L, and 2.6 μg/L. m,p-Xylenes were detected at a concentration of 6.8 μg/L, and o-xylenes were detected at a concentration of 4.4 μg/L.
- MTBE was not detected above the reporting limit of 2.0 μg/L.
- TPH-d was detected at a concentration of 59 μg/L.
- TDS was reported at a concentration of 1,860 mg/L.

CLOSURE

We trust that this provides the information required at this time. If you have any questions or need additional information, please contact either of the undersigned at (510) 451-1001.

Very truly yours,

HARDING ESE, INC.

Sil Flianter

Trish Eliasson Staff Engineer

Luis A. Fraticelli, R.G.

Associate Geologist

Attachments: Table 1 – Groundwater Elevations

Table 2 – Summary of Laboratory Results

Plate 1 – Site Location Map

Plate 2 - Laboratory Results, April 17, 2001

Appendix A – Laboratory Report



TABLES

Table 1. Groundwater Elevations 801 Maritime Street Oakland, California

Monitoring Well ID	Elevation of Top of Casing (feet)	Date of Monitoring	Measured Depth to Water (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Note
MW-1	13,81	7/10/1996	7.36	-	6.45 (3.25)	1,2
	(10.61)	12/27/1996	7.55	-	6.26 (3.06)	2,4
		3/25/1997	7.31	-	6.50 (3.30)	2,4
		6/23/1997	7.55	-	6.26 (3.06)	2,4
	13.55	9/30/1997	7.46	-	6.09	3,4
		12/31/1997	7.17	-	6,38	4
	NA.	4/17/2001	7.59	-	NA	5

Notes:

- Data from Table 2, Summary of Results of Groundwater Sampling, Port of Oakland Tanks CF-06, CF-07, and CF-35, 801 Maritime Street, Oakland, California, dated August 7, 1996, by Alisto Engineering Group.
- 2 Elevation data corrected relative to Port of Oakland datum: elevation data in parentheses referenced to mean sea level.
- 3 Top of casing cut and resurveyed on September 30, 1997 relative to Port of Oakland datum.
- Data from Table 2, Summary of Laboratory Results, 801 Maritime Street, Oakland, California, dated March 3, 1998 by Innovative Technical Solutions, Inc.
- 5 Top of casing elevation changed due to retrofitting activities on April 17, 2001.

Table 2. Summary of Laboratory Results 801 Maritime Street Oakland, California

Monitoring Well ID	Date of Sampling	TPHg (µg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Xylenes (μg/L)	MTBE (μg/L)	TPHd (μg/L)	TDS (mg/L)	Note
MW-1	7/10/1996	180	27	14	5.4	23	-	7,100	-	1
	12/27/1996	180	30	15	5.8	26	-	670	-	2
	3/25/1997	180	21	11	4	17	-	19	1,840	2
	6/23/1997	170	20	11	4.1	18	-	3,000	1,320	2
	9/30/1997	190	35	17	5.2	22		830	2,020	2,3
	12/31/1997	130	26	14	4.3	18	-	<48	1,880	2,3
	4/17/2001	160	11	6.2	2.6	6.8 (m,p-) 4.4 (o-)	ND(2.0)	59	1,860	4,5

Notes:

TPHg = Total petroleum hydrocarbons (TPH) as gasoline

MTBE= Methyl t-butyl ether

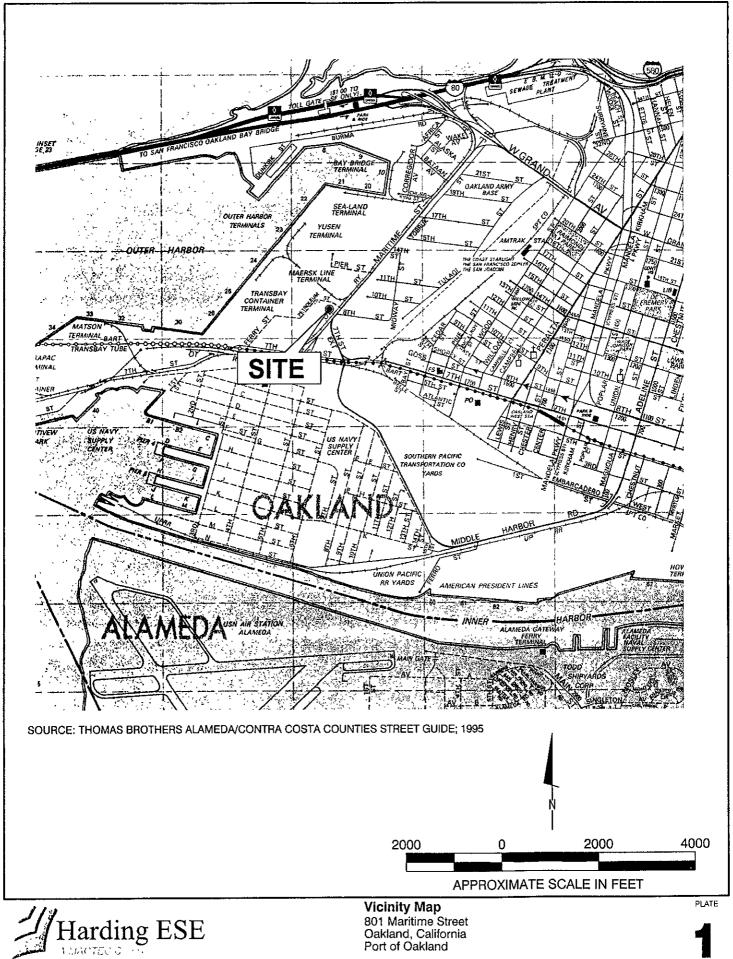
TPHd = TPH as diesel

TDS = Total dissolved solids

ND= Not Detected above reporting limit shown in parentheses.

- Data from Table 2, Summary of Results of Groundwater Sampling, Port of Oakland Tanks CF-06, CF-07, and CF-35. 801 Maritime Street, Oakland, California, dated August 7, 1996, by Alisto Engineering Group.
- 2 Data from Table 2, Summary of Laboratory Results, 801 Maritime Street, Oakland, California, dated March 3, 1998 by Innovative
- 3 Laboratory results represent the highest concentrations reported for either the sample or field duplicate sample (QC-1).
- 4 Results for m,p-Xylenes and o-Xylenes are shown separately.
- 5 Diesel results exhibit fuel pattern not resembling standard

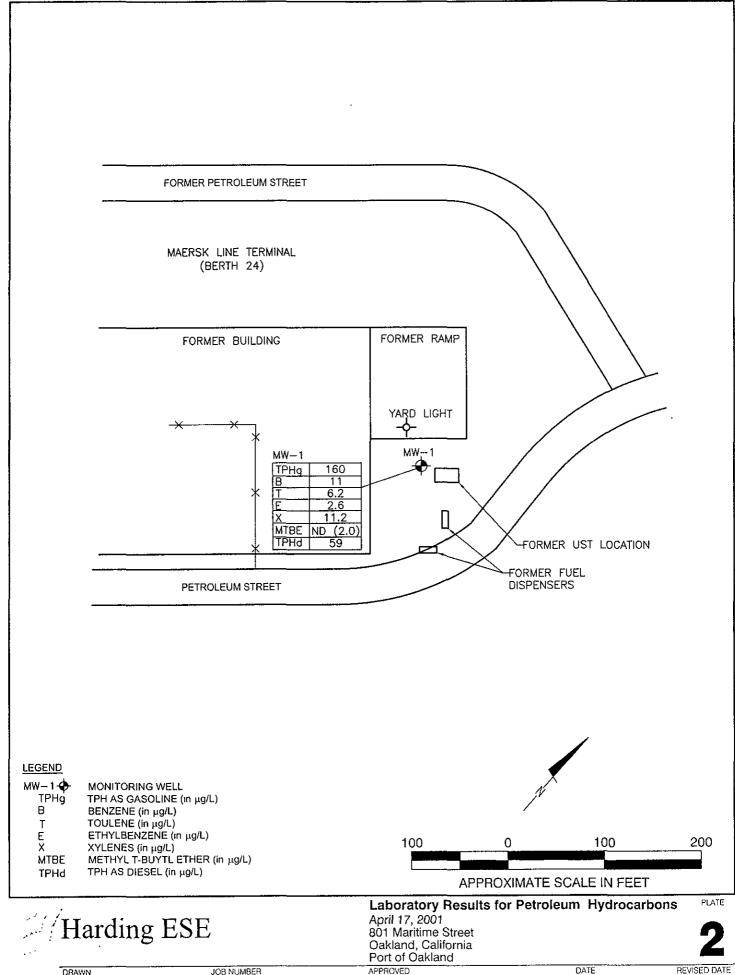
PLATES



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 5/2001

APPENDIX LABORATORY REPORTS



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710. Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Harding Lawson Associates 383 Fourth Street Third Floor Oakland, CA 94607

Date: 07-MAY-01 Lab Job Number: 151501 Project ID: 50841

Location: 801 Maritime

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: Project Manager

Reviewed by:

Operations Manager

This package may be reproduced only in its entirety.

CA ELAP # 1459

Page 1 of 13



Laboratory Numbers: 151501

Client: Harding Lawson Associates

Location: 801 Maritime

Project ID: 50841

Sampled Date: **04/17/01** Received Date: **04/17/01**

CASE NARRATIVE

This hardcopy data package contains sample and QC results for one water sample, which was received from the site referenced above on March 17, 2001. The sample was received cold and intact.

TEH (EPA 8015M):

The extract was treated with silica gel prior to analysis, to remove potential biogenic interferences. No analytical problems were encountered.

TVH (EPA 8015M):

No analytical problems were encountered.

General Chemistry:

No analytical problems were encountered



Harding Lawson Associates

383 Fourth Street, Third Floor Oakland, California 94607 (510) 451-1001 - Phone (510) 451-3165 - Fax



CHAIN OF CUSTODY FORM

Nº 2759

Lab: C역T

(510) 451-3165 - Fax	Samplers: <u>[risk</u>	じいひつつい	ANALYSIS REQUESTED
Job Number: 5084 Name/Location: 801 Maritime Project Manager: Luis Fratice ;	Recorder: Lik	Fliamor	8010 8020 MTBE ONLY 8270 ALS 8015M/TPHG 8015M/TPHG 8015M/TPHG 8015M/TPHG
Project Manager. **Containers Sample Number OR Lab Number **ONTAINERS OR	DATE Yt Mo Day Lime	STATION DESCRIPTION/ NOTES	EPA 8010 EPA 8020 (2014) EPA 8270 METALS EPA 8015M/TPHG EPA 8015M/TPHG EPA 8015M/TPHG T D S
Received Don Ice	Preservation Corr	rept?	
LAB DEPTH COL QA CODE N	The state of the s	OUTSHED BY 19 JOSHU 4/17/01 RECE	EVED BY (Superior) DATE: TIME DATE: TIME DATE: TIME DATE: TIME

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Relinquished by (Supaline)

Received by (Supaline)

Received by (Supaline)

Date time

Standard TAT

DISPATCHED by (Supaline)

DATE TIME

RECEIVED FOR LAB BY

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METHOD OF SHIPME NI

SAMPLE CONDITION WHEN RECEIVED BY THE LABORATORY



Hart Company of the Company of the Company Company of the Company	Gasoline by	gc/fid ca luft	
Lab #:	151501	Location:	801 Maritime
Client:	Harding Lawson Associates	Prep:	EPA 5030
Project#:	50841	Analysis:	EPA 8015M
Field ID:	MW-1	Batch#:	63162
Matrix:	Water	Sampled:	04/17/01
Units:	ug/L	Received:	04/17/01
Diln Fac:	1.000	Analyzed:	04/22/01

Type:

SAMPLE

Lab ID: 151501-001

Analyte	Result	RI	
Gasoline C7-C12	160	50	

Surrogate	%REC	Limits	
Trifluorotoluene (FID)	106	59-135	-
Bromofluorobenzene (FID)	107	60-140	

Type:

BLANK

Lab ID: QC143694

Analyte	Result	RI ₄	
Gasoline C7-C12	ND	50	

Surrogate	%REC	Limits	
Trifluorotoluene (FID)	103	59-135	
Bromofluorobenzene (FID)	103	60-140	



	Benzene, Toluene,	Ethylbenzene,	Xylenes	. 8	
Lab #:	151501	Location:	801 Maritime	·····	**************************************
Client:	Harding Lawson Associates	Prep:	EPA 5030		
Project#:	50841	Analysis:	EPA 8021B		
Field ID:	MW-1	Batch#:	63162		
_Matrix:	Water	Sampled:	04/17/01		
Units:	uq/L .	Received:	04/17/01		
Diln Fac:	1.000	Analyzed:	04/22/01		

Type:

SAMPLE

Lab ID: 151501-001

Analyte	Result	RL	Suffer Marie Control of the Control
MTBE	ND	2.0	
Benzene	11	0.50	
Toluene	6.2	0.50	
Ethylbenzene	2.6	0.50	
m,p-Xylenes	6.8	0.50	•
o-Xylene	4.4	0.50	

Surrogate	%REC	Limits	
Trifluorotoluene (PID)	106	56-142	
Bromofluorobenzene (PID)	104	55-149	

BLANK

Lab ID: QC143694

2	malyte	Result	RL	
MTBE		ND	2.0	
Benzene		ND	0.50	
Toluene		ND	0.50	
Ethylbenzene	!	ND	0.50	
m,p-Xylenes		ND	0.50	
Ethylbenzene m,p-Xylenes o-Xylene		ND	0.50	

Surrogate	%REC	Limits	
Trifluorotoluene (PID)	104	56-142	
Bromofluorobenzene (PID)	101	55-149	

D= Not Detected L= Reporting Limit Page 1 of 1



the state of the s		GC/FID CA LUFT	
Lab #:	151501	Location:	801 Maritime
Client:	Harding Lawson Associates	Prep:	EPA 5030
Project#:	50841	Analysis:	EPA 8015M
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC143695	Batch#:	63162
Matrix:	Water	Analyzed:	04/21/01
Units:	ug/L		

Analyte	Spiked	Result	%REC	T TANK TO M	
Gasoline C7-C12	2,000	1,930	97	73-121	

Surrogate	%REC	Limits
Trifluorotoluene (FID)	126	59-135
Bromofluorobenzene (FID)	108	60-140



	Benzene, Toluene,	Ethylbenzene,	Xylenes
Lab #:	151501	Location:	801 Maritime
Client:	Harding Lawson Associates	Prep:	EPA 5030
Project#:	50841	Analysis:	EPA 8021B
Type:	LCS	Diln Fac:	1.000
_Lab ID:	QC143698	Batch#:	63162
Matrix:	Water	Analyzed:	04/21/01
Units:	ug/L	· 	

Analyte	Spiked	Result	%REC	Limits
1TBE	20.00	20.64	103	51-125
Benzene	20.00	22.14	111	67-117
Toluene	20.00	21.89	109	69-117
Ethylbenzene	20.00	22.07	110	68-124
m,p-Xylenes	40.00	48.42	121	70-125
	20.00	23.09	115	65-129

Surrogate	%REC	Limits	 10.0	
Trifluorotoluene (PID)	104	56-142		
Bromofluorobenzene (PID)	103	55-149	 	



	Total Extract	able Hydrocan	pons
	<u>.</u>		
Lab #:	151501	Location:	801 Maritime
Client:	Harding Lawson Associates	Prep:	EPA 3520
Project#:	50841	Analysis:	EPA 8015M
Field ID:	MW - 1.	Batch#:	63127
Matrix:	Water	Sampled:	04/17/01
Units:	ug/L	Received:	04/17/01
Diln Fac:	1.000	Prepared:	04/19/01

Type: Lao ID: SAMPLE

ID: 151501-001

Analyzed:

04/25/01

Cleanup Method: EPA 3630C

50

	Analyte	Resul	t .
Diesel	C10-C24	59	Y

Surrogate	%REC	Limits	 	The County of the second of th
Hexacosane	77	44-121	 	,

Type: Lab ID: BLANK

Analyzed:

04/24/01

QC143533

Cleanup Method: EPA 3630C

Analyte	Result	RL .	
Diesel C10-C24	ND	50	

1 1 1 1 1 1 1 1 1 1	Surrogate		%REC	Limits

Hexacosane

69 44-121

Y= Sample exhibits fuel pattern which does not resemble standard ND= Not Detected RL= Reporting Limit Page 1 of 1 $\,$

Chromatogram

Nample Name : 151501-001sg,63127

: G:\GC11\CHA\112A062.RAW leName

: ATEHO97.MTH

ct Time : 0.01 min care Factor: 0.0

End Time : 31.91 min

Sample #: 63127

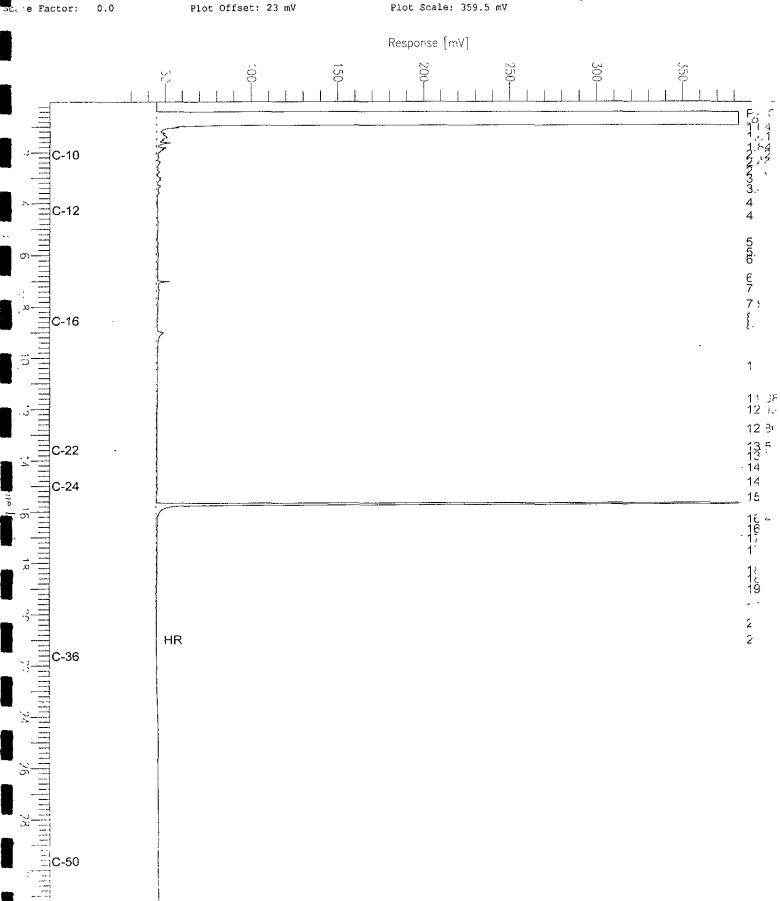
Date: 4/25/01 09:41 AM

Time of Injection: 4/25/01 01:02 AM Low Point : 23.08 mV

High Point: 382.57 mV

Page 1 of 1

Plot Scale: 359.5 mV



Chromatogram

ample Name : ccv, 01ws0904, dsl

: G:\GC13\CHB\108B002.RAW

ileName : BTEH108.MTH lethod

Start Time : 0.01 min

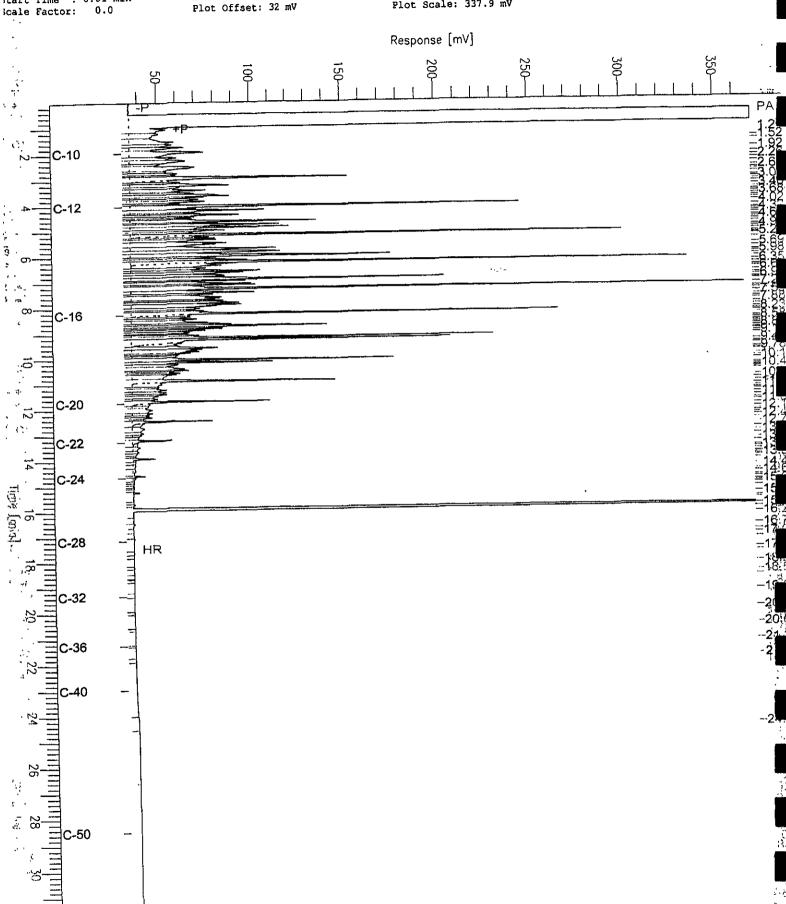
End Time : 31.91 min

Page 1 of 1

Sample #: 500mg/L Date: 04/19/2001 08:42 AM Time of Injection: 04/18/2001 05:07 PM

High Point : 369.81 mV

Low Point : 31.94 mV Plot Scale: 337.9 mV





Total Extractable Hydrocarbons

Lab #: 151501 Client: Harding Lawson Associates roject#: 50841

Water ug/L

Units:)ıln Fac: 1.000 Location:

Prep:

EPA 3520 EPA 8015M

Analysis:

Batch#: Prepared: 63127

04/19/01

801 Maritime

Lab ID:

Matrix:

BS

QC143534

Analyzed:

04/24/01

Cleanup Method: EPA 3630C

Analyte

Spiked

Result

%REC Limits

45-110

Company of the compan

Diesel C10-C24 2,339 1,443

Surrogate.

%REC Limits

lexacosane

75 44-121

Type:

BSD

ab ID:

QC143535

Analyzed:

04/25/01

Cleanup Method: EPA 3630C

Analyte Spiked Result %REC Limits RPD Lim. Diesel C10-C24 2,339 1,478 63 45~110 22

Surrogate %REC Limits

Hexacosane

44-121

D= Relative Percent Difference Tage 1 of 1



	Total Dissol	ved Solids (1	nds)
Lab #:	151501	Location:	801 Maritime
Client:	Harding Lawson Associates	Prep:	METHOD
Project#:	50841	<u>Analysis:</u>	EPA 160.1
Analyte:	Total Dissolved Solids	Batch#:	63128
Field ID:	MW - 1.	Sampled:	04/17/01
Matrix:	Water	Received:	04/17/01
Units:	mg/L	Analyzed:	04/18/01

Type Lab ID	Result	RI	Diln Fac	
SAMPLE 151501-001	1,860	17	1.700	
BLANK QC143538	ND	10	1.000	



Total Dissolved Solids (TDS)

801 Maritime Location: 151501 Lab #: METHOD Harding Lawson Associates Prep: Client: EPA 160.1 <u> Analysis:</u> 50841 Project#: 63128 Batch#: Total Dissolved Solids Analyte: 04/11/01 Sampled: ZZZZZZZZZZ Field ID: 04/11/01 Received: 151376-001 MSS Lab ID: 04/18/01 Analyzed: Water Matrix: mg/L Units:

				The second second second	RL	%REC	Limits	RPD	Lim	Diln Fac	3
Туре	Lab ID	MSS Result	Spiked	Result	12/11	97	80-120		 	1.000	
BS	OC143539		10,000	9,660		7,	80-120	0	20	1.000	
BSD	OC143540		10,000	9,640		96	80-120	0			1
	-	16,680	-	16,080	100			4	20	10.00	- 1
SDUP	QC143541	•	10 000	26,700		100	70-130			10.00	
MS	QC143542	16,680	10,000	20,700				-			