

**INGERSOLL RAND CORPORATION  
DATA SUMMARY REPORT**

**SUBJECT SITE: 1944 Marina Boulevard  
San Leandro, California**

**Prepared for:**

**Ingersoll Rand Corporation  
954 Marion Boulevard  
Allentown, Pennsylvania 18103-9552**

**Prepared by:**

**IT Corporation  
4585 Pacheco Boulevard  
Martinez, California 94553**

**December 1990**

INGERSOLL RAND CORPORATION  
DATA SUMMARY REPORT

Prepared For:

Ingersoll Rand Corporation  
954 Marion Boulevard  
Allentown, Pennsylvania 18103-9552

Prepared by:

IT Corporation  
4585 Pacheco Boulevard  
Martinez, California 94553

Approved by: William Schaal  
William Schaal  
Project Manager

Date: 4 January 1991

Approved by: John Sciacca  
John Sciacca  
California Registered Geologist #4523

Date: 1/4/91

## TABLE OF CONTENTS

	<u>PAGE</u>
LIST OF TABLES AND FIGURES.....	ii
1.0 INTRODUCTION.....	1
2.0 PURPOSE.....	1
3.0 FIELD INVESTIGATION.....	2
3.1 DRILLING.....	2
3.2 WELL INSTALLATION.....	3
3.3 SURVEYING.....	3
3.4 CHEMICAL ANALYSIS.....	4
3.5 AQUIFER TESTING.....	4
3.6 SOIL VAPOR EXTRACTION PILOT TEST.....	6
4.0 GENERAL LITHOLOGY.....	7
5.0 DISTRIBUTION OF HYDROCARBON CONSTITUENTS.....	8
6.0 REFERENCES.....	9
APPENDICES:	
APPENDIX A BOREHOLE LOGS AND WELL CONSTRUCTION RECORDS	
APPENDIX B ELEVATION SURVEY RECORDS	
APPENDIX C CERTIFICATES OF ANALYSIS, REQUESTS FOR ANALYSIS, AND CHAIN OF CUSTODY MANIFESTS	

## LIST OF TABLES

<u>TABLE NO.</u>	<u>TITLE</u>
1	Analytical Summary - October 1990
2	Groundwater Elevations
3	Numerical Estimates of Well/Aquifer Characteristics
4	Soil Vapor Extraction Pilot Test Results Test #1 - Vacuum Well VW-3
5	Soil Vapor Extraction Pilot Test Results Test #2A and #2B - Vacuum Well VW-4
6	Soil Vapor Extraction Pilot Test Results Test #3A - Vacuum Well VW-1
7	Soil Vapor Extraction Pilot Test Results Test #3B - Vacuum Well VW-1

## LIST OF FIGURES

<u>FIGURE NO.</u>	<u>TITLE</u>
1	Site Vicinity Map
2	Well and Borehole Location Map, October 1990
3	Cross Section Location Map
4	Geologic Cross-Section A-A'
5	Geologic Cross-Section B-B'
6	Potentiometric Surface, November 16, 1990

## 1.0 INTRODUCTION

This report provides a summary of data gathered by International Technology Corporation (IT) while completing the scope of work established in the "Proposal for Preliminary Remedial Design for Soil and Groundwater, San Leandro, California Facility". IT began the investigative portions of the proposed scope of work on October 18, 1990 at the Ingersoll Rand Corporation equipment maintenance facility located at 1944 Marina Boulevard in San Leandro, California (Figure 1). The investigation was implemented in part to a request from the Regional Water Quality Control Board (RWQCB) and the Alameda County Department of Environmental Health (ACDEH). Following submission of an Unauthorized Release Report by Ingersoll Rand in mid-1989, IT was retained to perform an initial site assessment addressing possible soil and groundwater contamination. The ACDEH and RWQCB reviewed the Problem Assessment Report written by IT (December 1989) and requested that remedial action be undertaken.

## 2.0 PURPOSE

The purpose of the recent investigation was to further define the physical and chemical characteristics of site soils and groundwater and provide initial data for the development of a preliminary remedial design. Specifically, the investigation sought to: 1) determine whether the dissolved-phase fuel hydrocarbon plume in groundwater extends to the western border of the site; 2) further describe the lithology of the subsurface; 3) estimate selected hydraulic properties of the phreatic zone soils in the vicinity of two wells being considered for potential use as groundwater extraction wells; and 4) estimate vadose zone vapor transmissivity around the location that was once occupied by an underground storage tank.

### 3.0 FIELD INVESTIGATION

The scope of work for the field investigation included:

- Core-drilling and logging of 12 soil borings.
- Installation of one groundwater monitoring well and four soil vapor extraction wells.
- Collection of soil and groundwater samples from the soil borings and the new monitoring well.
- Chemical analysis of 33 soil samples and one groundwater sample.
- Performance of soil vapor extraction pilot tests.
- Aquifer performance testing by step drawdown methods on groundwater wells MW-3 and MW-4.

#### 3.1 DRILLING

All soil borings and monitoring wells were drilled with a truck mounted auger drilling rig using eight- and twelve-inch outside diameter hollow stem augers. Continuous subsurface logging was accomplished through the use of a 60-inch split barrel sampler to retrieve core samples. Boring depth ranged from 20 to 30 feet below surface. Each borehole was filled to the surface with 10 sack sand mix grout using a one inch tremie pipe. Borehole logs are included in Appendix A.

All drilling equipment was steam cleaned between each boring and all coring/sampling equipment was scrubbed and rinsed with Alconox™ solution and water between coring or sampling. Associated liquids and residue were contained and stored with the drill cuttings for proper disposal at an appropriate facility.

The collection of samples for chemical analysis was achieved by fitting the split barrel sampler with 2" x 6" brass sampling tubes at the desired sampling depth. Following sample collection, brass tubes were sealed with foil and plastic caps and either provided to the on-site state-certified mobile lab or stored on ice for later analysis at a base laboratory. The on-site mobile lab provided rapid analysis that allowed real-time decisions during the investigation to optimize placement of monitoring wells and soil borings.

Analysis conducted at the state-certified base lab was for samples needed to complete the investigative survey, but not required for immediate field decisions.

### 3.2 WELL INSTALLATION

One groundwater monitoring well (MW-4) and four soil vapor extraction/monitoring wells (VW-1, VW-2, VW-3, and VW-4) were installed directly adjacent to continuously cored soil borings. Real-time decisions made possible through the use of on-site state-certified mobile lab, allowed for immediate well design and installation. All wells were constructed using four inch PVC flush-joint well casing with either a five or ten foot slotted screen. Filter pack was placed around the entire screen area and a bentonite pellet seal was placed above the filter pack. The remaining annular space above the bentonite seal was grouted using neat cement grout with five percent bentonite. The wells were secured with locking well caps and flush mounted christy box well covers. The soil vapor extraction wells were placed no more than one foot above the encountered water table. The groundwater monitoring well was designed such that the water table remained within the screened interval to detect possible floating free product. Because no long term data regarding water table levels is known by IT to exist, well designs were based on present groundwater levels.

Well construction details regarding depths, seals, filter pack, well screen and casing are provided for each well with its respective boring log in Appendix A of this report. Additionally, well construction records for the first three groundwater wells (MW-1, MW-2, and MW-3) installed by IT in November 1989 are also included in Appendix A.

### 3.3 SURVEYING

All four groundwater monitoring wells were surveyed by a licensed contractor to determine elevation above mean sea level (MSL) for each well head. The well cover and the PVC casing top at each well were surveyed to the MSL elevation datum. These measurements are recorded in Appendix B.

The casing tops for wells MW-1, MW-3, and MW-4 were used as reference points to obtain approximate elevations for the soil borings and soil vapor wells.

Elevations were taken by use of a hand held level (Brunton compass) and a graduated surveyor's rod and therefore, are considered to be approximate measurements.

### 3.4 CHEMICAL ANALYSIS

Soil and groundwater samples were collected and analyzed for total petroleum hydrocarbons as gasoline (TPH), benzene, toluene, ethylbenzene, and xylenes (BTEX). Soil analysis were performed using EPA Method 5030 and TPH LUFT with EPA Method 8020 used for BTEX distinction. Water analysis were performed using EPA Method 5030 and TPH LUFT with EPA Method 602 used for BTEX distinction. Analyses were performed by Mobile Chem Labs in either their on-site state-certified mobile lab or their base laboratory in Turlock, California. Table 1 summarizes the results of all chemical analysis performed for this portion of the project. Appendix C contains analytical reports and manifests for analytical requests and sample chain of custody.

### 3.5 AQUIFER TESTING

Because ~~free product~~ was reported in groundwater monitoring well MW-3 during well gauging events (Table 2) and dissolved phase hydrocarbons were found in groundwater monitoring well MW-4 (Table 1), it was desirable to examine the potential utility of these wells as extraction wells and collect data to aid in estimating aquifer characteristics. Review of borehole logs for all four groundwater monitoring wells shows that groundwater is present in low permeability materials consisting primarily of clay and silty sand. Results from step drawdown pumping tests performed on wells MW-3 and MW-4 confirm that low permeability conditions exist for the water bearing zone. Due to very low yields observed during pump tests, it is unlikely that wells MW-3 and MW-4 can serve as extraction wells if continuous pumping is employed in a standard pump and treat program. Present knowledge does not permit design of a groundwater remediation scheme. ~~A more thorough and comprehensive groundwater investigation proposal is forthcoming.~~

Wells were pumped, one at a time, with a down hole submersible pump set on the well bottom. Monitoring well MW-4 was pumped at the rate of 0.6 gallons per minute (gpm) until drawdown did not continue to increase. A sustainable drawdown of 1.7 feet below the static level was attained in 50 minutes. The



pumping rate was then increased to 0.9 gpm until a sustainable drawdown of 3.6 feet below the static level was attained in 26 minutes. Monitoring well MW-3 was pumped dry in 20 minutes at a discharge rate of 0.3 gpm and no other pumping episode was conducted for the well.

Results from step drawdown pumping tests were used to determine numerical estimates for specific capacity (sc), long term yield (y), transmissivity (T), and hydraulic conductivity (K). Resultant values for these parameters are presented in Table 3. Numerical estimates for sc and y were derived using the respective equations (Heath, 1984, pp 58 and 59).

$$sc = \frac{Q}{s}$$

$$y = (sc)(s_a)$$

Where,

sc = specific capacity or yield per unit of drawdown for test well

Q = discharge or average pumping rate from the test well

s = drawdown maintained in test well

y = estimated long term yield for test well

s<sub>a</sub> = available drawdown in test well

Numerical estimates for T and K were derived using empirical equations developed from the modified non-equilibrium (Jacob) equation which relates sc to T (Driscoll, 1986, p 1021).

These equations are:

$$sc = \frac{T}{1500}$$

$$K = \frac{T}{b}$$

Where,

sc = specific capacity or yield per unit of drawdown for test well

T = transmissivity or aquifer's capacity to transmit water

K = hydraulic conductivity

b = saturated thickness of screened interval in test well

### 3.6 SOIL VAPOR EXTRACTION PILOT TEST

The soil vapor extraction pilot tests were conducted to provide data to aid in future determination of the viability of soil venting for remediation of volatile organic compounds (VOC's) in vadose zone soils. Four soil vapor monitoring/extraction wells, VW-1 through VW-4, were installed during recent field investigations. These vadose wells and an additional two groundwater monitoring wells, MW-3 and MW-4, were utilized during the pilot tests. Well locations are shown in Figure 2 and screened intervals are shown on well construction records included in Appendix A.

Test results are strongly indicative that soil matrices are amenable to treatment by venting (soil vapor extraction). Vacuum was applied individually to each of three different soil vapor wells with a portable vacuum blower. During testing, pressure was monitored and recorded at each of the remaining five test wells. IT protocol requires that once "equilibrium" conditions are attained (i.e., when the pressure drop is less than or equal to 10 percent of the total pressure drop) vacuum pressure is reduced to 75 percent of the initial vacuum pressure. Applied vacuum pressures ranged from one to almost 60-inches of water and were drawn at air velocities ranging from approximately 55 to 760 standard cubic feet per minute (SCFM). Data gathered during field tests is presented in Tables 4 through 7. Application of vacuum to the test well produced pressure readings in the vadose monitoring wells generally equivalent to one another for each vacuum applied. From this it is inferred that communication between wells exists and that vapor conductivity is about the same for the soils around each monitoring well. There is a general consensus that for an applied vacuum of up to 100 inches of water the induced vacuum can usually be detected at the .01 inch level to a distance of up to 100 feet. During IT tests, induced vacuum measurements greater than .01 inches of water were recorded in observations wells nearly 200 feet from the pumping well. From this it is inferred that the soil matrices are appreciably permeable. Detailed discussion providing actual vapor conductivities and radii of influence for each test well will be included in the forthcoming document addressing the design of the actual soil vapor extraction remediation system.

#### 4.0 GENERAL LITHOLOGY

The site geology has been generalized in two cross-sections shown as Figures 4 and 5. These graphic representations of lithology are interpretations generated from data collected at bore hole locations and were prepared to show the permeable units containing adsorbed phase fuel hydrocarbons.

The soils beneath the site generally consist of an upper zone of highly organic silt or clay ranging in thickness from one foot to four feet. Soils from the surface down to four feet were dry to slightly moist and graded into silty to sandy clay or clayey silt. The thickness of the silty to sandy clay and clayey silt ranged from three to seven feet and was slightly moist to moist at the boring locations. At some boring locations, a sand zone ranging in thickness from one to two feet was encountered between three to seven feet below surface. The stratum beginning at depths between 10 to 15 feet below surface and continuing as deep as 20 feet was either a silty to clayey fine sand, a poorly graded fine sand, or a localized coarse sand and gravel. The water table was consistently encountered at the bottom of or underlying this unit between 17 and 21 feet below surface. Consistently beneath the prominent sand or gravel unit was a highly plastic to moderately plastic clay layer encountered at a depth of 20 feet and extending to the bottom of all boreholes, up to 30 feet below surface.

*Manito Street  
channel of  
S.C. creek  
mapped  
proximal to  
site*

The presence of the coarse sand and gravel unit appears to be the result of a high energy stream channel deposit. The unit was encountered in the distinct area of borings CC-05, and CC-08 through CC-12. Other fluvial channels consisting of sands are identifiable in the borehole logs and geologic cross-sections. There is a strong probability that one or more of these channels are connected with one another and together form a pathway possessing medium to high permeability.

## 5.0 DISTRIBUTION OF HYDROCARBON CONSTITUENTS

Analytical results from soils testing during this portion of the project are included in Table 1. All soil samples for chemical analysis were collected below a depth of 10 feet and the analytical results from the samples tested indicate that the distribution of fuel hydrocarbons in soils is probably limited to a one to two-foot layer at depths of 14 to 18 feet, just above the existing water table. Throughout much of this contaminated layer extending approximately 150 by 180-feet, soils are sands and gravels. Gravels are thickest around the area once occupied by the removed gasoline tank. In this area the contamination layer vertically increases to four to six feet. ~~The presence of a thin film of free phase product was noted in borehole CC-08 at~~ the clay and gravel interface approximately 18.5 feet below grade. Additionally, borehole screening of CC-08 and CC-09 with an organic vapor analyzer (OVA) equipped with a photoionization detector (PID) measured increasing concentrations of organic vapors with increasing depth. The proximity of boreholes CC-08 and CC-09 to the area once occupied by the removed gasoline tank may be the cause for these phenomena.

Analysis of groundwater collected from MW-4 indicates that dissolved-phase fuel hydrocarbons are impacting groundwater to the southwestern boundary of the site. Results of the analysis, in parts per billion (ppb), for analytes and their respective concentrations are: TPH, 32000; benzene, 1500; toluene, 2000; ethylbenzene, 720; and total xylenes, 27000. Analytical results for the groundwater sample are included in Table 1. Figure 6 shows the groundwater flow direction estimated from well gauging data collected November 16, 1990 (Table 7). This direction is roughly to the southwest and is approximately the same as reported by IT in December 1989.

## 6.0 REFERENCES

Driscoll, Fletcher G., 1986; "Groundwater & Wells", Johnson Division, St. Paul, MN; , p. 1021.

Heath, Ralph C., 1983; "Basic Groundwater Hydrology", U.S. Geological Survey Water Supply Paper 2220; pp 58 and 59.

IT Corporation, 1989, "Problem Assessment Report" 12 pp.

IT Corporation, 1990, "Proposal for Preliminary Remedial Design for Soil and Groundwater, San Leandro, California Facility", 6 pp.

Kroopnick, P., and Storm, A., 1990; "Modeling the In Situ Venting of Soil for Hydrocarbon Remediation," 10 pp.

## TABLES

TABLE 1

**ANALYTICAL SUMMARY - OCTOBER 1990**  
**SOIL SAMPLES**  
**Ingersoll Rand**  
**San Leandro, California**  
**Results in mg/kg (parts per million)**

BORING	DEPTH	TPH	B	T	X	E
CC-01	13.50	<1.0	<0.005	<0.005	<0.005	<0.005
CC-01	17.50	<1.0	<0.005	0.005	0.010	<0.005
CC-02	16.00	<1.0	<0.005	<0.005	<0.005	<0.005
CC-02	19.00	1.0	0.30	<0.005	0.043	0.029
<i>vw-4</i> CC-02	20.50	<del>190</del>	<del>3.0</del>	48.0	29.0	5.9
CC-02	27.50	<1.0	0.065	<0.005	<0.005	0.011
CC-03	15.00	<1.0	0.006	0.011	0.030	0.008
CC-03	18.50	<1.0	0.006	0.012	0.028	0.006
CC-04	16.50	<1.0	<0.005	<0.005	<0.005	<0.005
CC-04	19.00	<1.0	<0.005	<0.005	<0.005	<0.005
CC-04	22.00	7.6	<del>0.30</del>	0.91	1.3	0.25
CC-04	26.00	1.2	0.30	0.030	0.20	0.04
CC-05	13.00	<1.0	<0.005	<0.005	<0.005	<0.005
CC-05	16.50	<1.0	0.019	0.026	0.040	0.008
CC-05	18.00	<1.0	<0.005	0.006	0.011	<0.005
CC-06	15.00	<1.0	<0.005	<0.005	<0.005	<0.005
CC-06	19.50	<1.0	0.005	0.009	0.015	<0.005
CC-07	15.00	<1.0	<0.005	<0.005	<0.005	<0.005
CC-07	18.00	<1.0	<0.005	0.006	0.015	<0.005
<i>vw-1</i> CC-08	9.50	<1.0	<0.005	0.006	0.016	<0.005
CC-08	14.50	12	0.44	0.49	1.2	0.23
CC-09	9.00	<1.0	<0.005	<0.005	<0.005	<0.005
<i>vw-2 *</i> CC-09	14.50	<del>180</del>	0.25	2.6	15.0	6.4
CC-10	14.00	<1.0	0.011	<0.005	0.008	<0.005
CC-10	18.20	<1.0	0.077	<0.005	<0.005	<0.005
<i>vw-3</i> CC-10	19.50	<del>150</del>	<del>0.30</del>	7.1	14.0	4.5
CC-10	22.00	1.4	0.42	0.020	0.071	0.033
CC-11	15.00	<1.0	0.011	<0.005	0.011	<0.005
CC-11	18.50	<1.0	0.022	0.009	0.043	0.012
CC-12	16.00	1.0	0.12	0.46	0.145	0.018
CC-12	18.20	15	0.36	0.66	1.9	0.34
MWC-4	17.00	<1.0	<0.005	<0.005	<0.005	<0.005
MWC-4	19.00	<1.0	<0.005	<0.005	<0.005	<0.005

**Groundwater Samples**  
**Results in ug/l (parts per billion)**

BORING	DEPTH	TPH	B	T	X	E
MW-4	*****	32000	1500	2000	27000	720

**Notes:**

Depth reported in feet  
 TPH = Total Petroleum Hydrocarbons  
 B = Benzene  
 T = Toluene  
 X = Xylenes  
 E = Ethylbenzene

CC = Continuous Core  
 MWC = Monitor Well Core  
 Analysis Performed by:  
 Mobile Chem Labs  
 Turlock, CA

TABLE 2

GROUNDWATER ELEVATIONS  
Ingersoll Rand  
San Leandro, California

Well ID #	Date	DTP (ft)	DTW (ft)	PT (ft)	TOC (ft)	ELEV. - P (ft)	ELEV. - W (ft)	CORR PIEZ (ft)
MW - 1	13-Dec-90	***	14.01	***	24.78	***	10.77	10.77
MW - 1	16-Nov-90	***	14.84	***	24.97	***	10.32	10.32
MW - 2	13-Dec-90	***	14.57	***	24.70	***	10.13	10.13
MW - 2	16-Nov-90	***	15.05	***	24.64	***	9.59	9.59
MW - 3	13-Dec-90	17.12	17.13	0.01	27.33	10.21	10.21	10.21
MW - 3	16-Nov-90	17.67	17.67	trace	27.51	***	9.84	9.84
MW - 4	13-Dec-90	***	***	***	***	***	***	***
MW - 4	16-Nov-90	***	20.28	***	28.92	***	8.64	8.64

Notes:

DTP = Depth to Product

DTW = Depth to Water

PT = Product Thickness

TOC = Top of Casing Above Mean Sea Level

ELEV. P = Elevation of Product Above Mean Sea Level

ELEV. W = Elevation of Water Above Mean Sea Level

CORR PIEZ = Corrected Piezometric Surface ( without existing free product )

\*\*\* = Not Measured

(ft) = feet

MW - 4 installed after well gauging 13 Dec 90

TOC survey conducted prior to well gauging events of 13 Dec 90 & 16 Nov 90

13 Dec 90 Measurements by International Technology Corp.

16 Nov 90 "



**TABLE 3**

**NUMERICAL ESTIMATES of WELL / AQUIFER CHARACTERISTICS  
DETERMINED with STEP DRAWDOWN PUMPING TEST DATA  
Ingersoll Rand  
San Leandro, California  
November 19, 1990**

Test Well ID #	MEASURED		NUMERICAL ESTIMATES			
	Discharge Rate (Q) gal/min	Drawdown (s) ft	Specific Capacity (sc) gal/min/ft	Long term yield (y) gpm /sq. ft	Transmissivity (T) gal/dy/ft sq. m / dy	Hydraulic Cond. (K) gal/dy/ft m/dy
MW - 3	0.3	8.00	***	***	***	***
MW - 4	0.6	1.7	0.35	1.34	523	6.6 67 3
MW - 4	0.9	3.6	0.25	0.96	377	4.8 48 2.2

**Notes:**

gal = U.S. gallons  
min = minutes  
ft = feet  
sq. ft = feet squared  
sq. m = meters squared  
gpm = U.S. gallons per minute  
dy = day  
m = meters

\*\*\* = Not determinable . See additional notes:  
MW - 3 pumped dry at 20 minutes.  
Water volume removed = 1.6 U.S. gallons  
Well recovery = 60% in a period slightly greater than 2 hours.

**TABLE 4**  
**SOIL VAPOR EXTRACTION PILOT TEST RESULTS**  
**Test #1 -- Vacuum Well VW-3**  
**Vacuum Pressures of 10, 5, & 1 Inches of water**  
**Ingersoll Rand**  
**November 8, 1990**

TIME	PRESSURE READINGS -- INCHES OF WATER				
	MONITORING WELLS				
MIN:SEC	MW-3	VW-1	VW-2	VW-4	MW-4
0:30			0.31		
0:35		0.31			
1:15	0.33				
1:45			0.59		
2:15		0.45			
3:00	0.44				
3:45			0.62		
4:00				.4	
5:00			0.63		
5:30	0.45				
6:00		0.47			
6:30				0.43	
7:00					0.07
8:30			0.65		
9:00		0.49			
9:30	0.47				
12:00		0.49		0.46	
13:00					0.09
14:00			0.65	0.44	
15:00	0.47	0.49			
17:30				0.46	0.08
20:00	0.45	0.47	0.63	0.45	0.09
48:30	--VACUUM PRESSURE STEP DOWN--				
48:45			0.46	0.42	0.08
49:00				0.39	0.08
49:30			0.41	0.37	0.07
49:45				0.36	0.07
50:00		0.28		0.32	0.07
50:15				0.31	0.07
50:30	0.26	0.27		0.29	0.07
51:15				0.27	
51:00	0.25			0.25	
52:00	0.25	0.24			
52:30	0.24		0.32	0.24	
53:00				0.24	
53:30				0.23	
54:00			0.32		
59:00	0.22	0.22			
60:00					0.06
61:00					0.06
61:30	--VACUUM PRESSURE STEP DOWN --				
61:45			0.23	0.21	0.06
62:00			0.20	0.19	0.06
62:15				0.16	0.06
62:30				0.15	0.05
62:45		0.12		0.14	0.04
63:00		0.12		0.12	0.04
63:15		0.11			
63:30	0.10			0.11	0.04
64:00	0.10			0.09	0.04
64:30	0.09		0.13		0.03
65:00				0.08	
65:30			0.12	0.07	0.03
66:00		0.08	0.12	0.07	0.03
67:00		0.09		0.06	0.03
69:00	0.07	0.07	0.09		
70:00	0.07	0.06			0.04

**TABLE 5**  
**SOIL VAPOR EXTRACTION PILOT TEST RESULTS**  
**Test #2A & #2B -- Vacuum Well VW-4**  
**Vacuum Pressures of 58,39 & 19 inches of water**  
**Ingersoll Rand**  
**November 8, 1990**

TIME	PRESSURE READINGS -- INCHES OF WATER				
	MONITORING WELLS				
MIN:SEC	MW-3	VW-1	VW-2	VW-3	MW-4: TEST#2B
0:15				0.00	-0.01
0:45				0.00	-0.01
0:50			0.02		
1:00				0.04	0.00
1:15		0.02			0.00
1:30	0.02			0.06	0.01
2:00			0.04	0.06	0.01
2:15		0.03			0.02
2:30	0.03				0.02
3:00			0.05	0.09	0.02
3:15		0.04			0.03
3:30	0.04			0.10	0.03
3:45			0.06		0.02
4:00				0.12	0.03
4:30	0.05	0.05	0.07		0.03
5:00			0.07		0.03
5:30	0.05	0.05		0.11	0.03
6:00		0.05	0.07	0.12	0.03
7:00		0.05	0.07	0.11	0.03
10:00	0.04				--STEP DOWN--
11:00	0.04	0.04	0.06		11:15=0.03
12:00	0.04	0.04	0.06		11:30=0.03
13:00					11:45=0.02
14:00				0.11	12:00=0.02
15:00			0.06	0.11	12:15=0.02
16:00	0.04	0.04			12:30=0.01
17:30					13:00=0.01
20:00					13:15=0.00
27:00			0.06		14:00=0.00
30:00					15:00=0.00
33:00	-- VACUUM PRESSURE STEP DOWN --				**16.00**
33:15		0.03		0.12	--STEP DOWN--
33:30	0.04			0.12	16:15=0.00
33:45				0.12	16:30=0.00
34:00			0.05	0.12	17:00=0.00
34:15		0.03		0.11	17:30=-0.01
34:30	0.04			0.11	18:00=-0.01
35:00			0.05	0.11	20:00=-0.01
36:00	0.03	0.02		0.10	22:00=-0.02
37:00	0.03	0.03	0.05	0.10	23:00=-0.01
38:00		0.02	0.04	0.10	23:30=-0.02
45:00				0.09	
54:00			0.04		
55:00	0.03	0.02		0.09	
60:00	-- VACUUM PRESSURE STEP DOWN --				
60:15		0.03	0.05		
60:30	0.03			0.09	
60:45				0.08	
61:00			0.04	0.08	
61:15			0.03	0.07	
61:30		0.02	0.03	0.07	
61:45	0.02			0.06	
62:00			0.03	0.06	
62:15		0.01			
63:00	0.02			0.06	
64:00	0.02	0.02		0.06	
65:00	0.01	0.01	0.02	0.05	
66:00	0.01	0.00		0.05	
68:30			0.02		
67:00	0.01	0.01		0.04	

**TABLE 6**  
**SOIL VAPOR EXTRACTION PILOT TEST RESULTS**  
**Test #3A -- Vacuum Well VW-1**  
**Vacuum Pressure of 1.5 inches of water**  
**Ingersoll Rand**  
**November 9, 1990**

TIME	PRESSURE READINGS -- INCHES OF WATER				
	MONITORING WELL				
MIN:SEC	MW-3	VW-2	VW-3	VW-4	MW-4
0:05		0.01			
0:10			0.00		
0:20	0.05				
0:30			0.01		
0:35		0.07			
0:45			0.02		
0:50	0.05				
1:00		0.10	0.03		-0.01
1:15	0.05	0.10	0.03		
1:30			0.03		
1:45	0.05		0.04		
2:00		0.10	0.04		-0.01
2:15	0.05			0.04	
2:30		0.11	0.05		
2:45	0.06				
3:00		0.11	0.05		-0.01
3:15	0.06			0.05	
3:30		0.11	0.05		
3:45	0.08				
4:00		0.12			
4:30	0.08	0.11		0.05	-0.01
5:00	0.08	0.10	0.05	0.04	
5:30	0.06	0.09			
6:00	0.07				
6:30	0.07	0.11			0.00
7:00	0.07	0.11			
7:30	0.06	0.10			
8:00		0.10		0.04	0.00
8:30	0.06	0.10	0.05		
9:00	0.07				
9:30		0.10			

**TABLE 7**  
**SOIL VAPOR EXTRACTION PILOT TEST RESULTS**  
 Test #3B -- Vacuum Well VW-1  
 Vacuum Pressures of 3.5 & 2 inches of water  
 Ingersoll Rand  
 November 9, 1990

TIME	PRESSURE READINGS -- INCHES OF WATER			
	MONITORING WELLS			
MIN:SEC	MW-3	VW-2	VW-3	VW-4
0:10	0.30	0.37		
0:20	0.40	0.48		
0:30	0.45	0.54	0.27	
0:40			0.29	
0:45		0.60		
0:50			0.33	
1:00	0.55			0.06
1:15		0.67	0.39	
1:45	0.60	0.69		
2:00		0.69		0.13
2:15	0.60			0.14
2:30		0.72	0.46	
3:00	0.63		0.47	
3:15	0.63	0.74		0.18
3:30				0.19
3:45		0.75		
4:00	0.63		0.50	
4:30		0.76	0.51	0.20
4:45	0.64			
5:00		0.76		0.21
5:30	0.64		0.51	
5:45		0.76		
6:00				0.22
6:15	0.64			
6:30		0.77		
7:00			0.52	
7:30	0.65	0.77		0.23
8:30		0.76		
22:00	0.65		0.51	0.23
22:30		0.76		
30:00	-- VACUUM PRESSURE STEP DOWN --			
30:10	0.48	0.54		
30:20	0.43	0.49		
30:30	0.40	0.46	0.33	
30:45		0.44	0.32	
31:00	0.35		0.29	
31:15		0.40	0.28	
31:30	0.32			0.17
31:45		0.37	0.22	0.16
32:00				0.15
32:15	0.30		0.22	
32:30	0.30		0.21	0.13
32:45		0.34	0.22	
33:00	0.30			
33:30		0.34		
34:00	0.29			0.11
34:30	0.29			
35:00		0.33	0.21	0.11
35:45		0.33		
39:00			0.21	0.11
43:00	0.29			
43:30		0.32		

**FIGURES**

DRAWN BY  
 TRS  
 11-22-89

CHECKED BY  
 SIM  
 11-22-89

APPROVED BY  
 [Signature]

DRAWING NUMBER  
 148025-A1

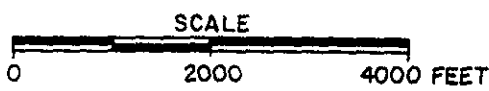
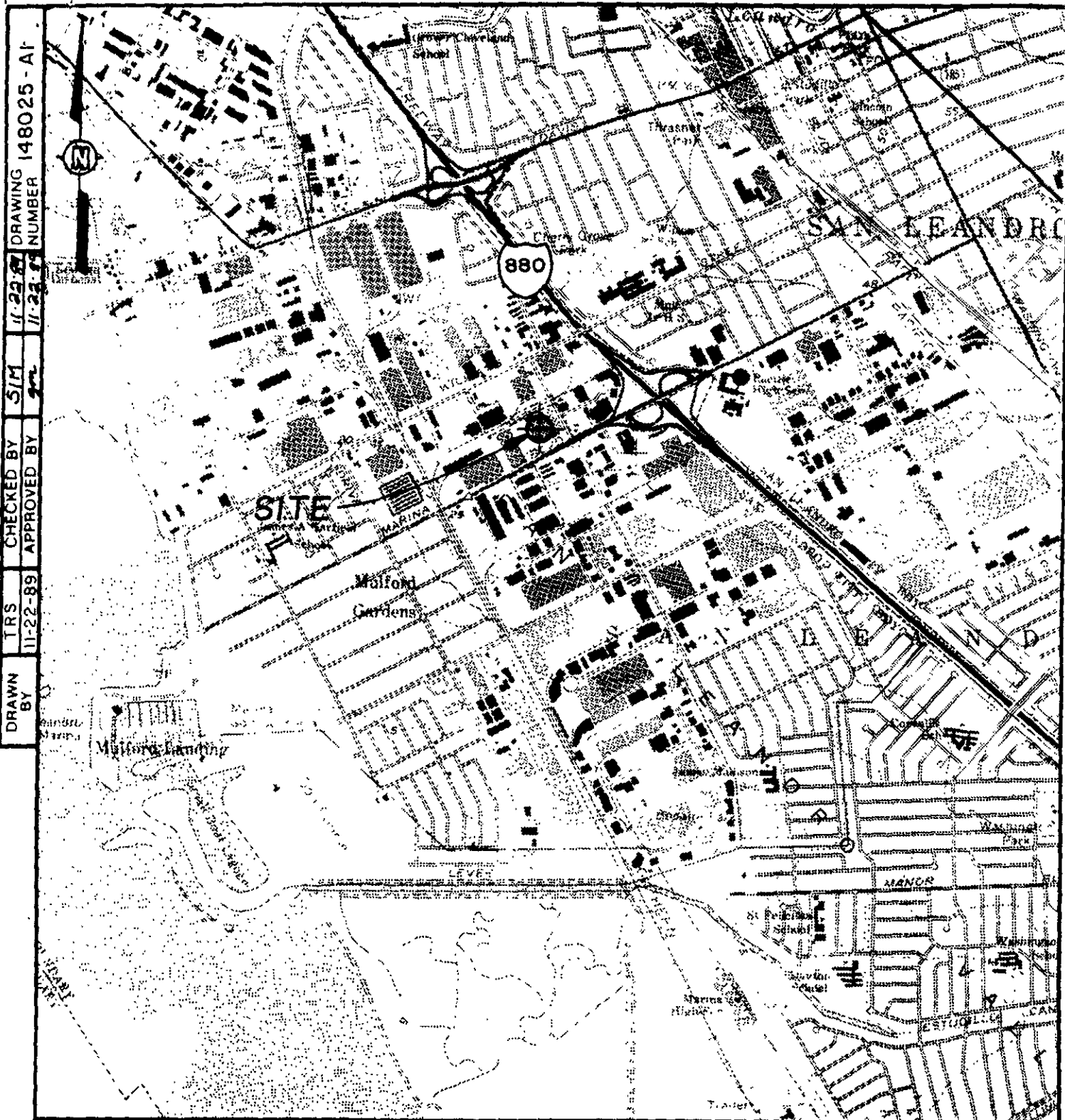


FIGURE 1

SITE VICINITY MAP

PREPARED FOR

INGERSOLL - RAND  
 1944 MARINA BLVD.  
 SAN LEANDRO, CALIFORNIA

REFERENCE

U.S.G.S. 7.5 MIN. TOPOGRAPHY, SAN LEANDRO, CALIFORNIA  
 QUADRANGLE; DATED 1959 PHOTOREVISED 1980  
 SCALE = 1:24000

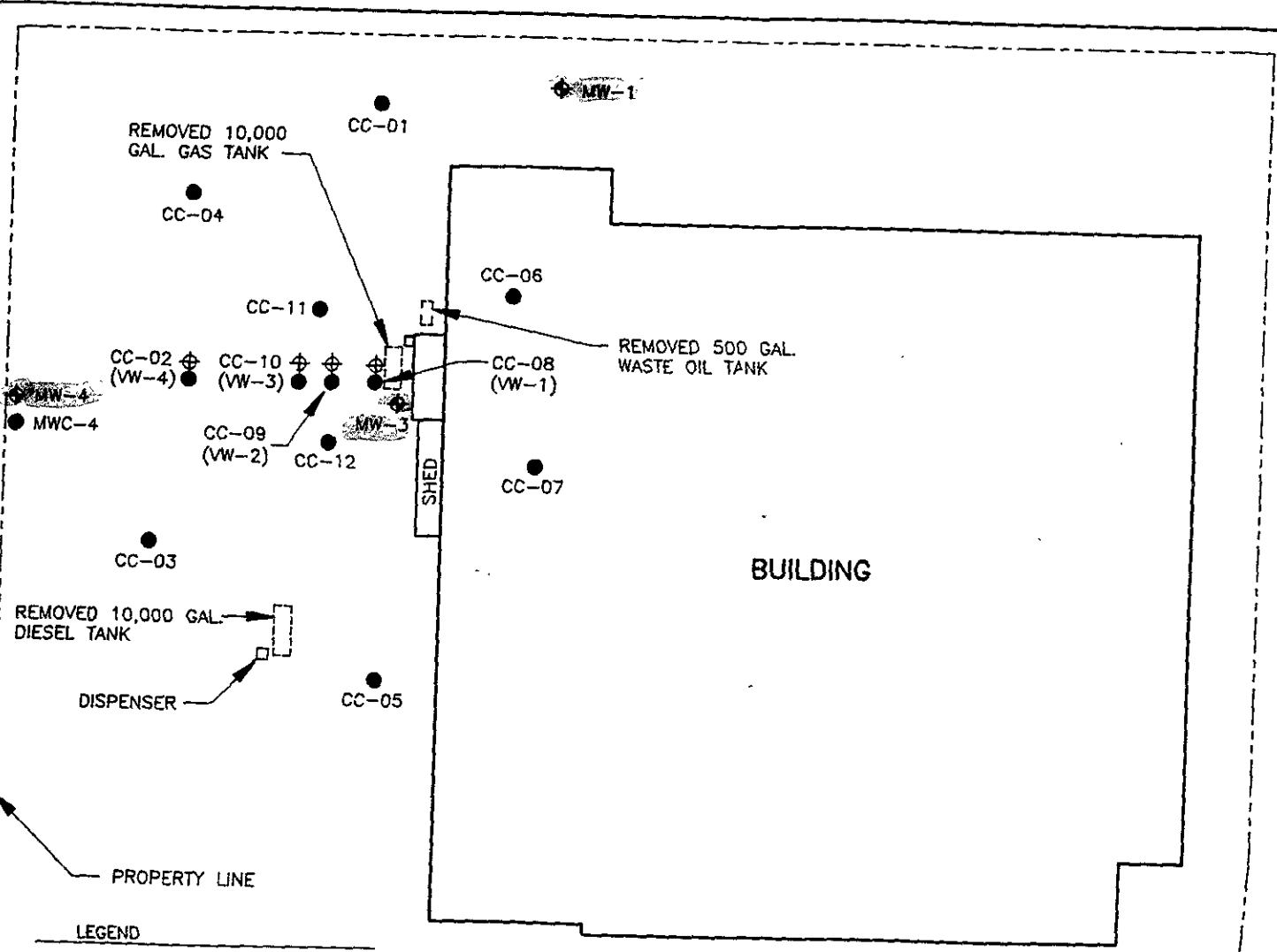
© 1984 IT CORPORATION  
 ALL COPYRIGHTS RESERVED



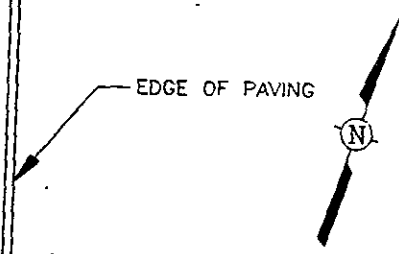
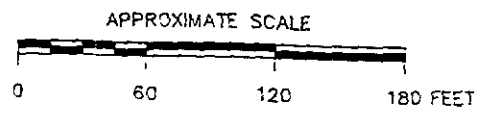
148494

Do Not Scale This Drawing

DRAWN BY: J. BERRY  
 CHECKED BY: J. J. W. JES  
 APPROVED BY: J. J. W. JES  
 DRAWING NUMBER: 190678-B5



- LEGEND**
- ◆ MONITORING WELL LOCATION
  - CONTINUOUS COREHOLE LOCATION
  - ⊕ SOIL VAPOR WELL LOCATION



MERCED ST.

FIGURE 2  
 WELL & COREHOLE LOCATION MAP  
 OCTOBER 1990  
 PREPARED FOR  
 INGERSOLL-RAND CORPORATION  
 1944 MARINA BLVD.  
 SAN LEANDRO, CALIFORNIA  
**IT** INTERNATIONAL  
 TECHNOLOGY  
 CORPORATION



DRAWN BY: J. BERTA  
 CHECKED BY: [ ]  
 APPROVED BY: [ ]  
 DATE: 11-29-90  
 DRAWING NUMBER: 1901

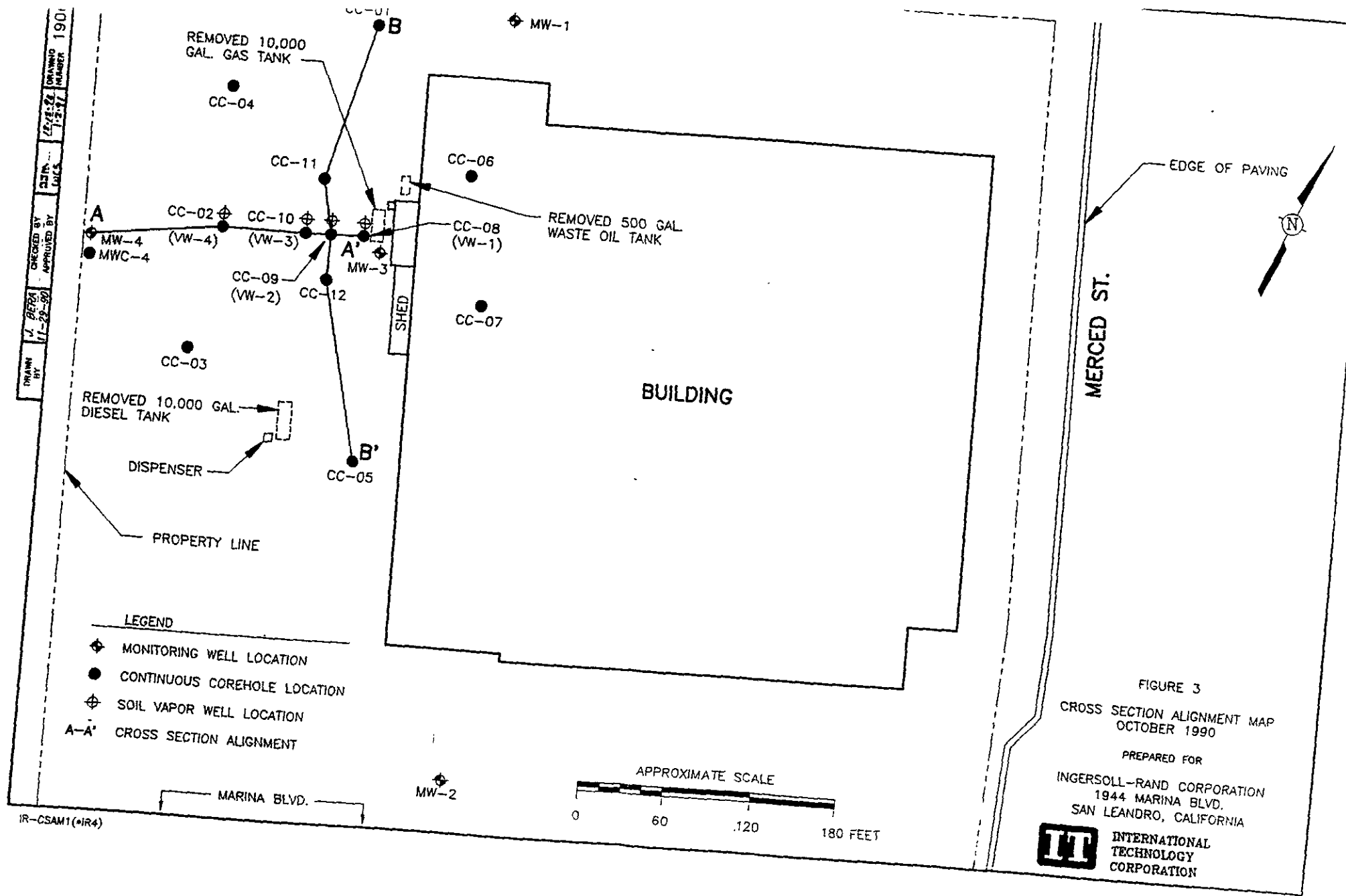


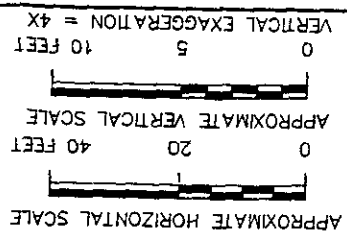
FIGURE 3  
 CROSS SECTION ALIGNMENT MAP  
 OCTOBER 1990  
 PREPARED FOR  
 INGERSOLL-RAND CORPORATION  
 1944 MARINA BLVD.  
 SAN LEANDRO, CALIFORNIA  
**IT** INTERNATIONAL TECHNOLOGY CORPORATION

DRAWN BY T.R.S. CHECKED BY T.R.S. APPROVED BY T.R.S. DATE 7/22/76 DRAWING NUMBER 190678-B2

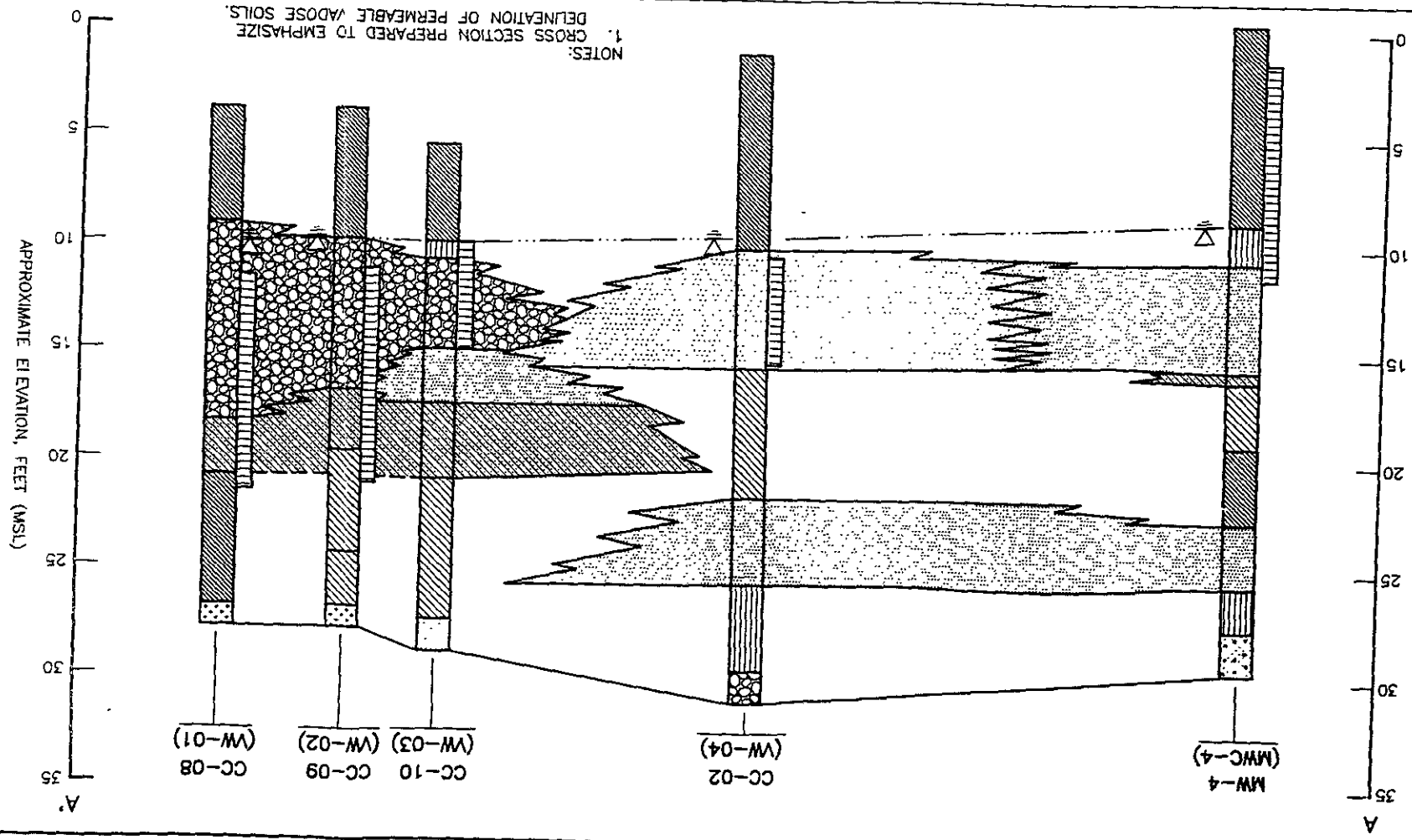
LEGEND :

- ASPHALT
- ML - LOW PLASTICITY SILT
- GW - WELL GRADED GRAVEL
- SC - CLAYEY SAND
- SP - POORLY GRADED SAND
- MH - HIGH PLASTICITY SILT
- CL - LOW PLASTICITY CLAY
- CH - HIGH PLASTICITY CLAY
- SW - WELL GRADED SAND

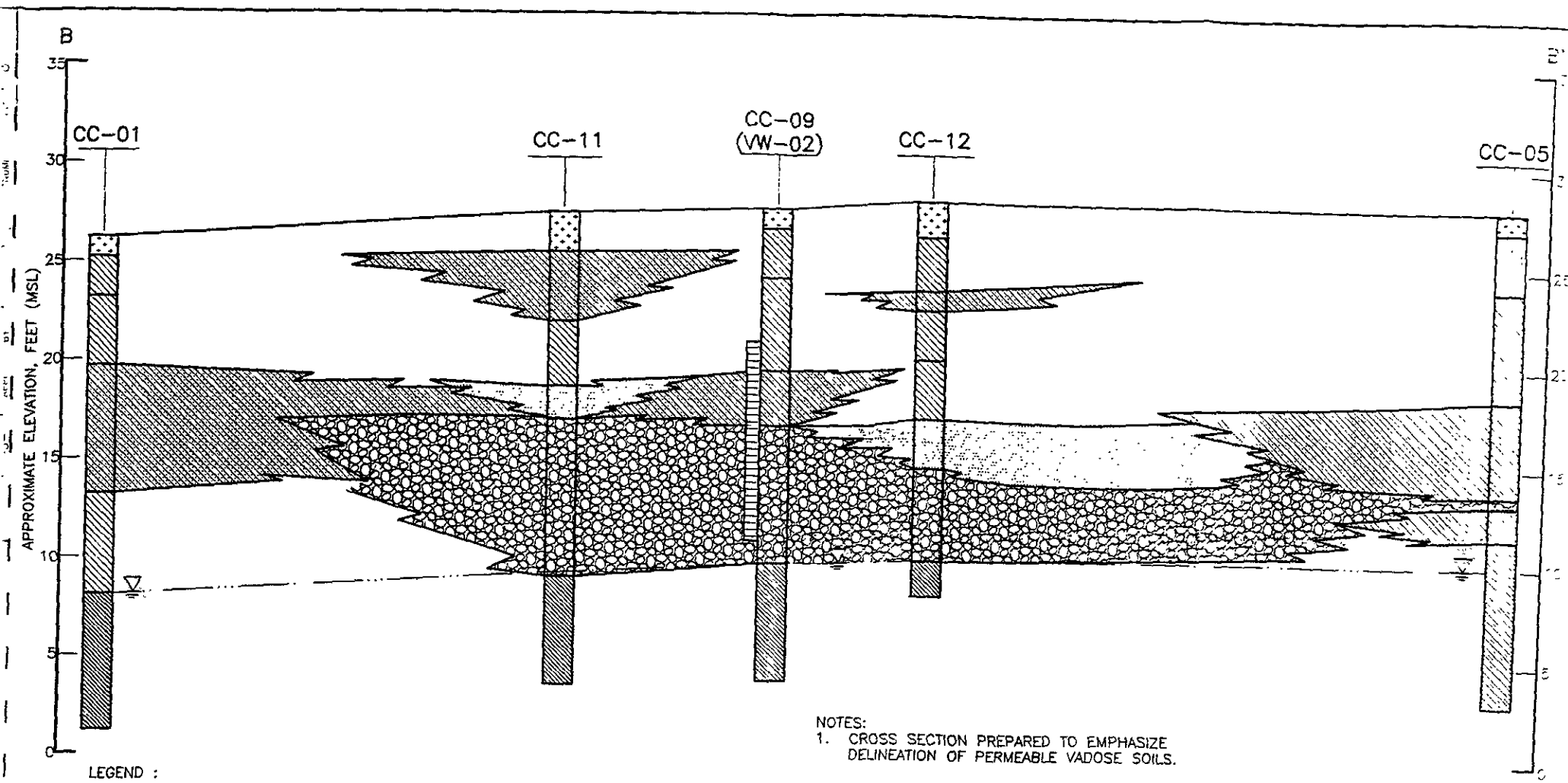
- APPROXIMATE WATER TABLE LEVEL
- FILL-CLAYEY GRAVEL
- SCREENED INTERVAL FOR SOIL VAPOR OR GROUNDWATER MONITORING WELLS



NOTES:  
 1. CROSS SECTION PREPARED TO EMPHASIZE DELINEATION OF PERMEABLE ADPOSE SOILS.



INTERNATIONAL TECHNOLOGY CORPORATION  
 1944 MARINA BLVD.  
 SAN LEANDRO, CALIFORNIA  
 INGERSOIL-RAND CORPORATION  
 PREPARED FOR  
 OCTOBER 1990  
 GEOLOGIC CROSS SECTION A-A-  
 FIGURE 4



NOTES:  
 1. CROSS SECTION PREPARED TO EMPHASIZE DELINEATION OF PERMEABLE VADOSE SOILS.

LEGEND :

- |  |                         |  |                               |  |  |
|--|-------------------------|--|-------------------------------|--|--|
|  | SP - POORLY GRADED SAND |  | ML - LOW PLASTICITY SILT      |  | SCREENED INTERVAL FOR SOIL VAPOR OR GROUNDWATER MONITORING WELLS |
|  | SC - CLAYEY SAND        |  | MH - HIGH PLASTICITY SILT     |  |  |
|  | GW - WELL GRADED GRAVEL |  | CL - LOW PLASTICITY CLAY      |  |  |
|  | ASPHALT                 |  | CH - HIGH PLASTICITY CLAY     |  |  |
|  |                         |  | APPROXIMATE WATER TABLE LEVEL |  |  |

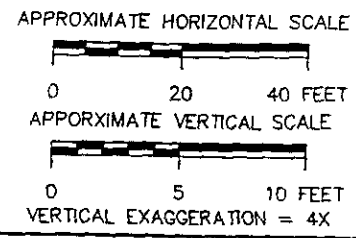


FIGURE 5  
 GEOLOGIC CROSS SECTION B-B'  
 OCTOBER 1990  
 PREPARED FOR  
 INGERSOLL-RAND CORPORATION  
 1944 MARINA BLVD.  
 SAN LEANDRO, CALIFORNIA

INTERNATIONAL  
 TECHNOLOGY  
 CORPORATION

DRAWING NUMBER 190678-B4  
 CHECKED BY [signature]  
 APPROVED BY [signature]  
 DATE 12-31-90  
 I.R.S. 12-31-90  
 DRAWN BY [signature]

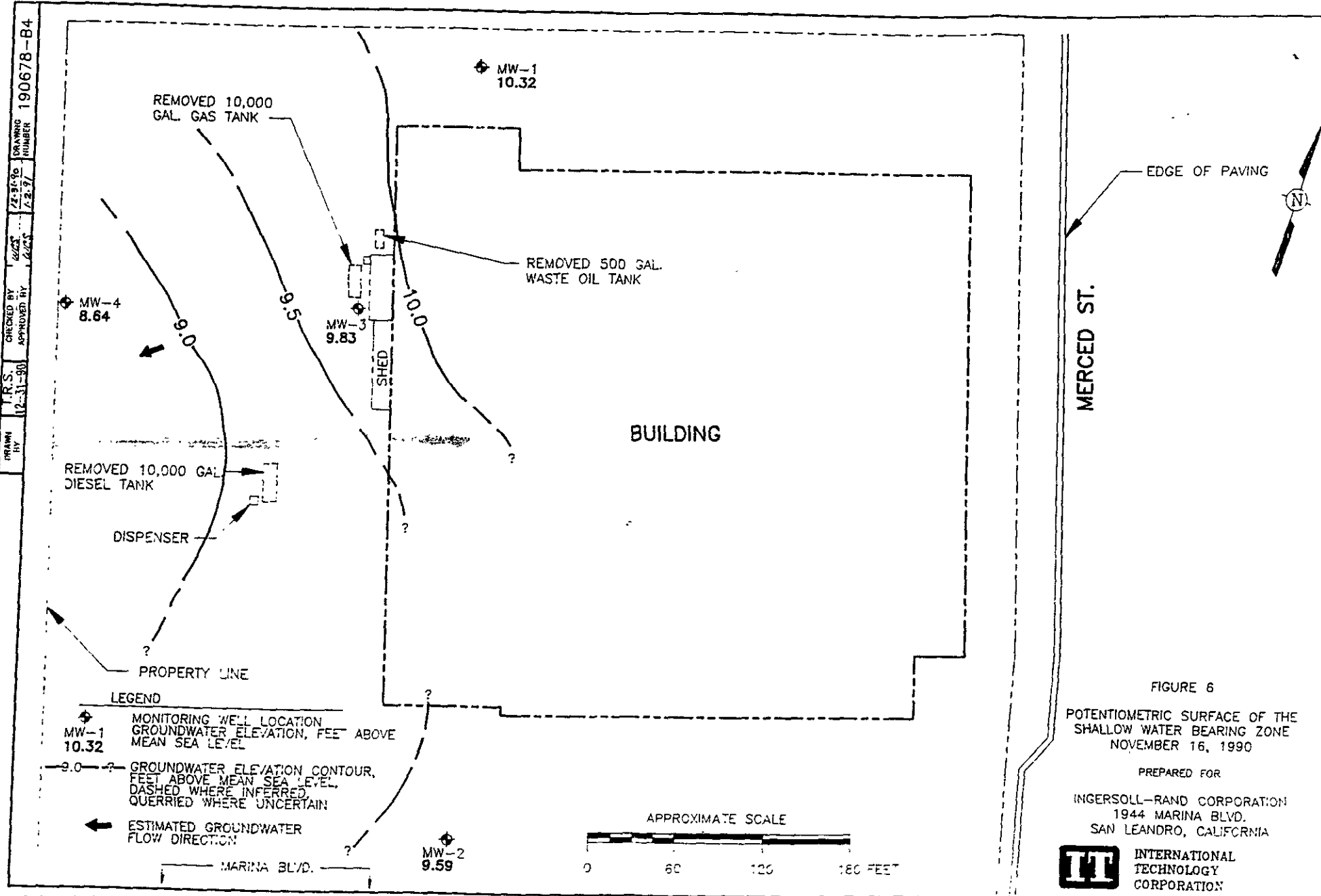
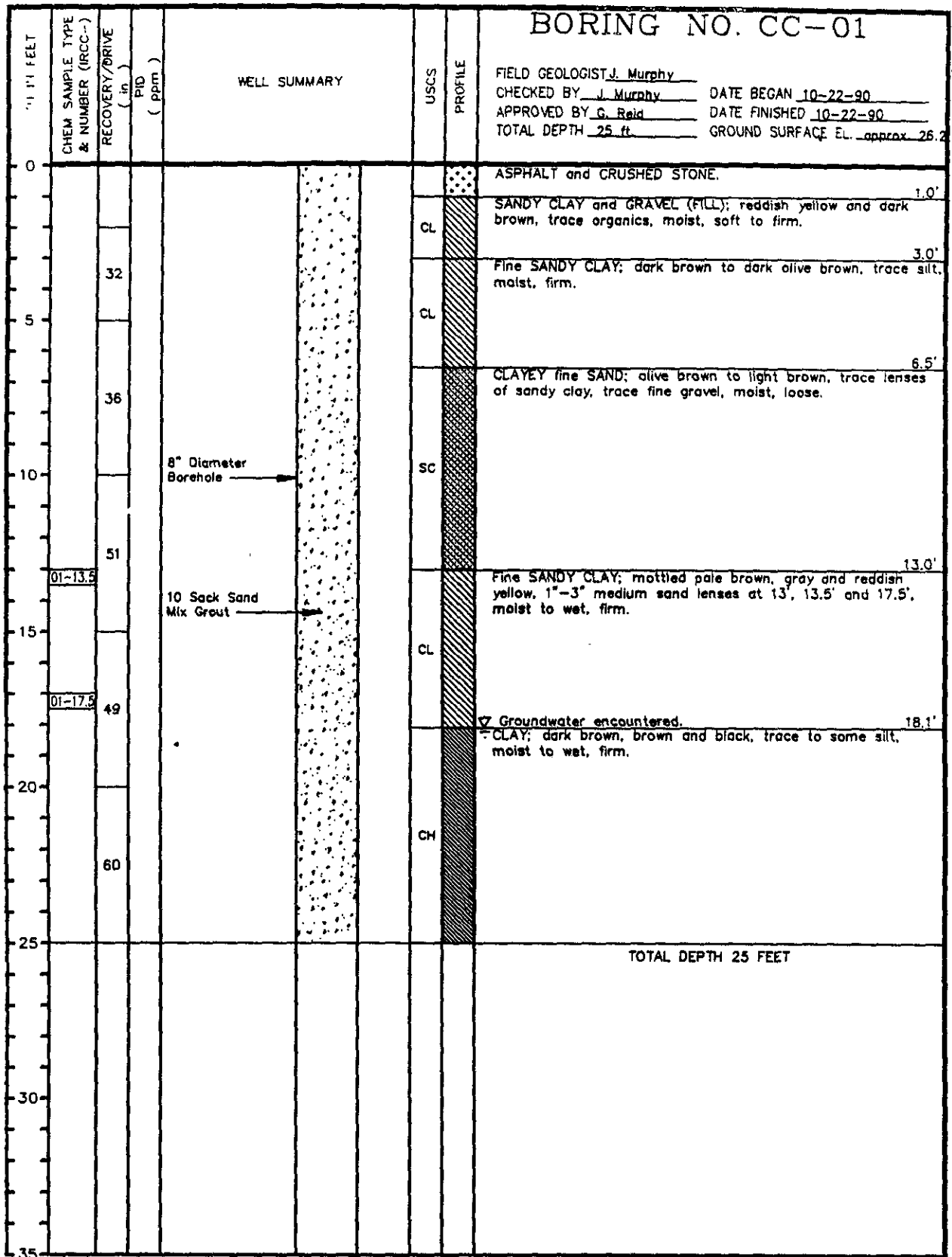


FIGURE 6  
 POTENTIOMETRIC SURFACE OF THE  
 SHALLOW WATER BEARING ZONE  
 NOVEMBER 16, 1990

PREPARED FOR  
 INGERSOLL-RAND CORPORATION  
 1944 MARINA BLVD.  
 SAN LEANDRO, CALIFORNIA

**IR** INTERNATIONAL  
 TECHNOLOGY  
 CORPORATION

**APPENDIX A**  
**BOREHOLE LOGS AND WELL CONSTRUCTION RECORDS**



DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler

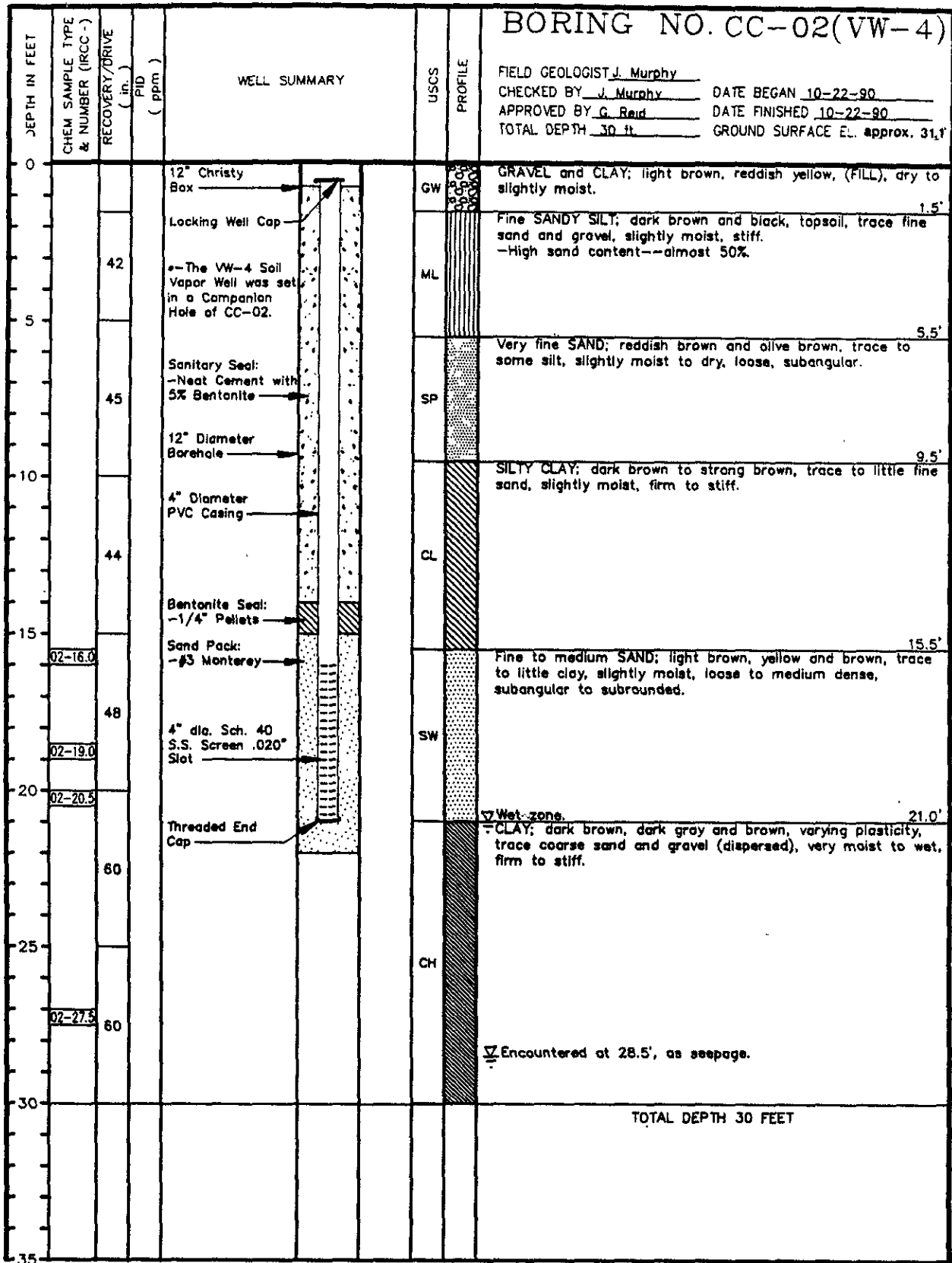
PAGE 1 OF 1

PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

SEE LEGEND FOR LOGS AND TEST PITS  
 FOR EXPLANATION OF SYMBOLS AND TERMS

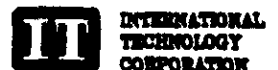
IR-CC-01(4R2)

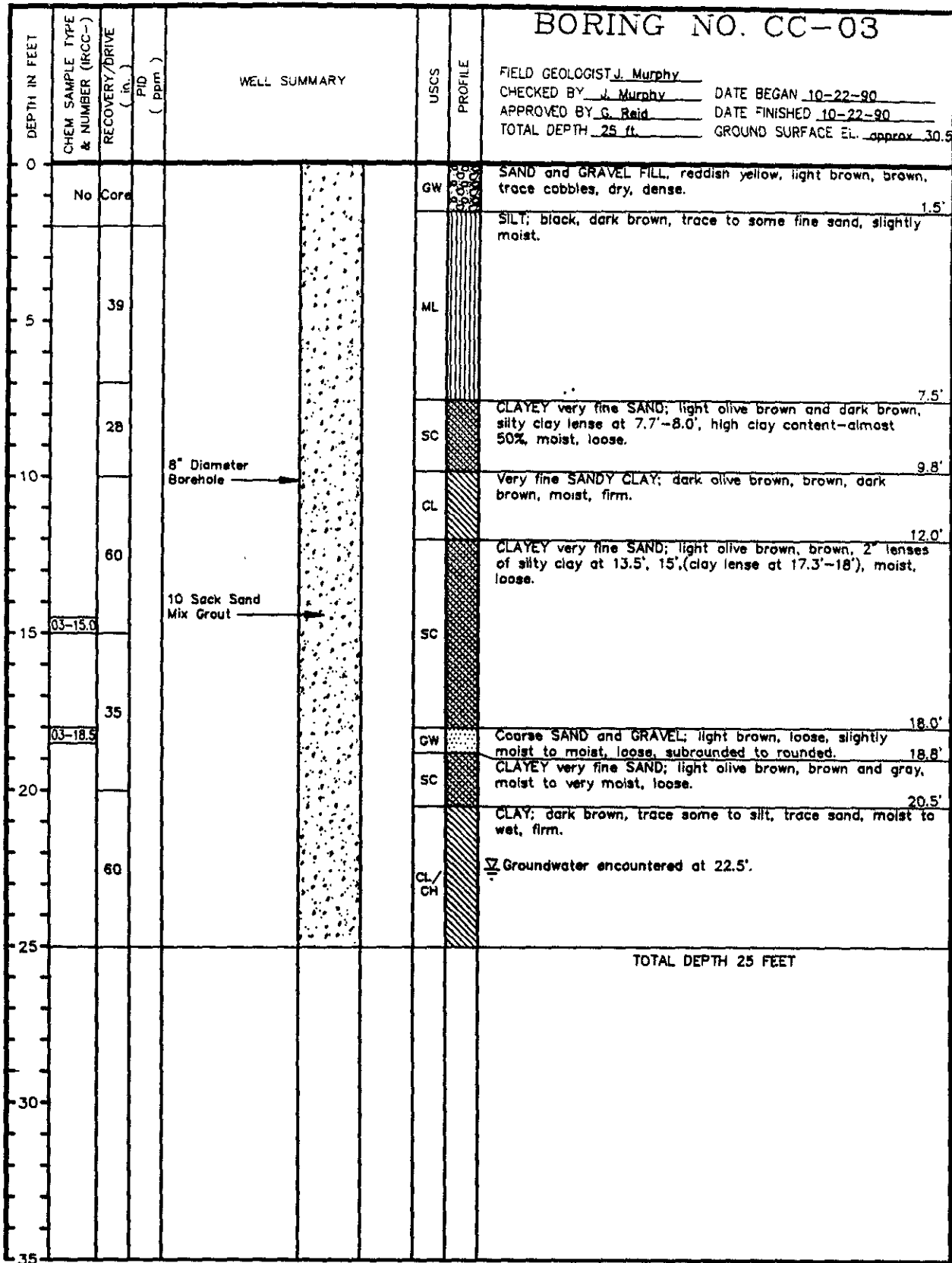




DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
                   San Leandro, California  
 IR-CC-02(WR3)

SEE LEGEND FOR LOGS AND TEST PITS  
FOR EXPLANATION OF SYMBOLS AND TERMS



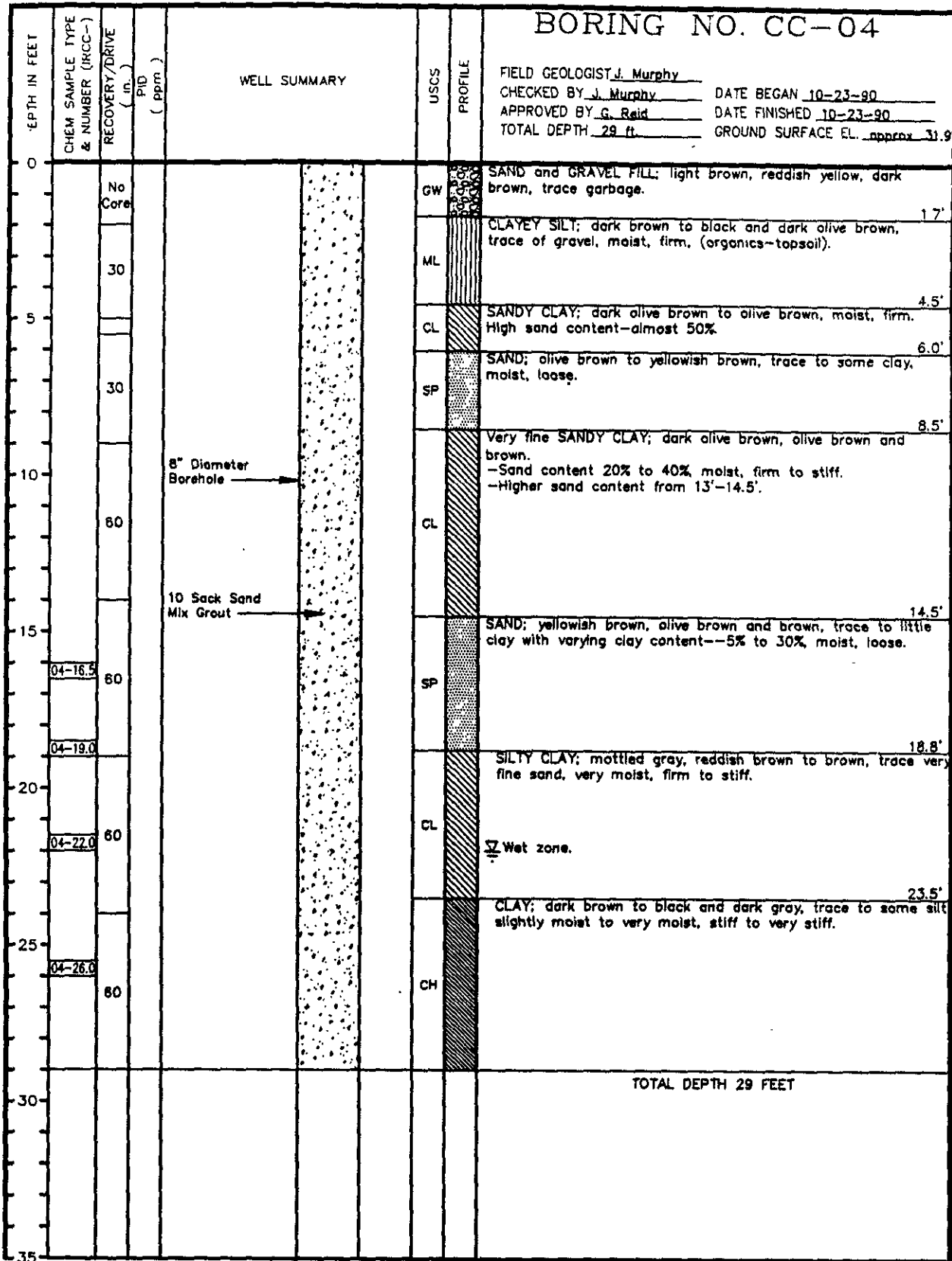


DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California  
 IR-CC-03(=R2)

SEE LEGEND FOR LOGS AND TEST PITS FOR EXPLANATION OF SYMBOLS AND TERMS



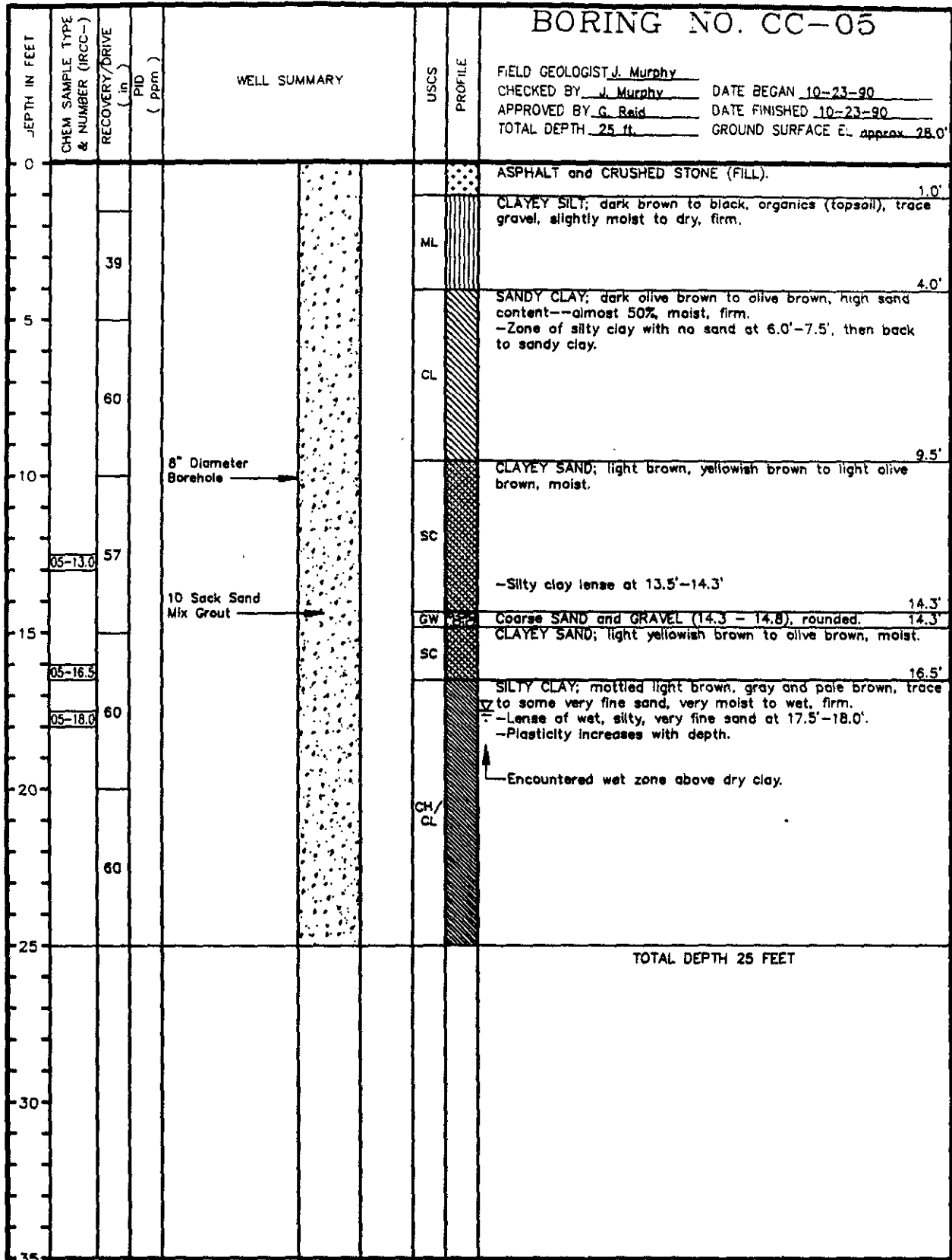




DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
                   San Leandro, California

SEE LEGEND FOR LOGS AND TEST PITS  
FOR EXPLANATION OF SYMBOLS AND TERMS





DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler

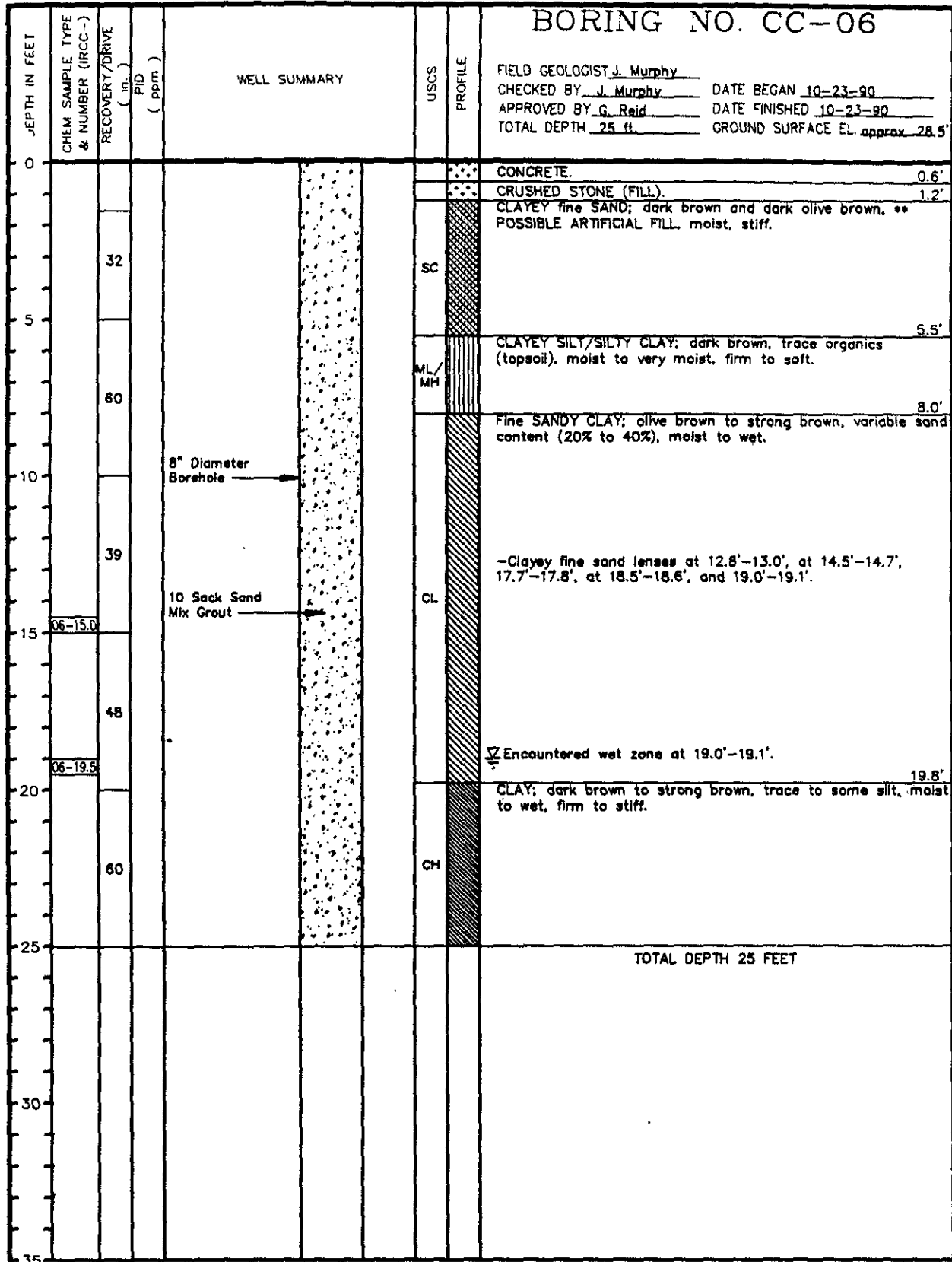
PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

IR-CC-05(4R2)

PAGE 1 OF 1

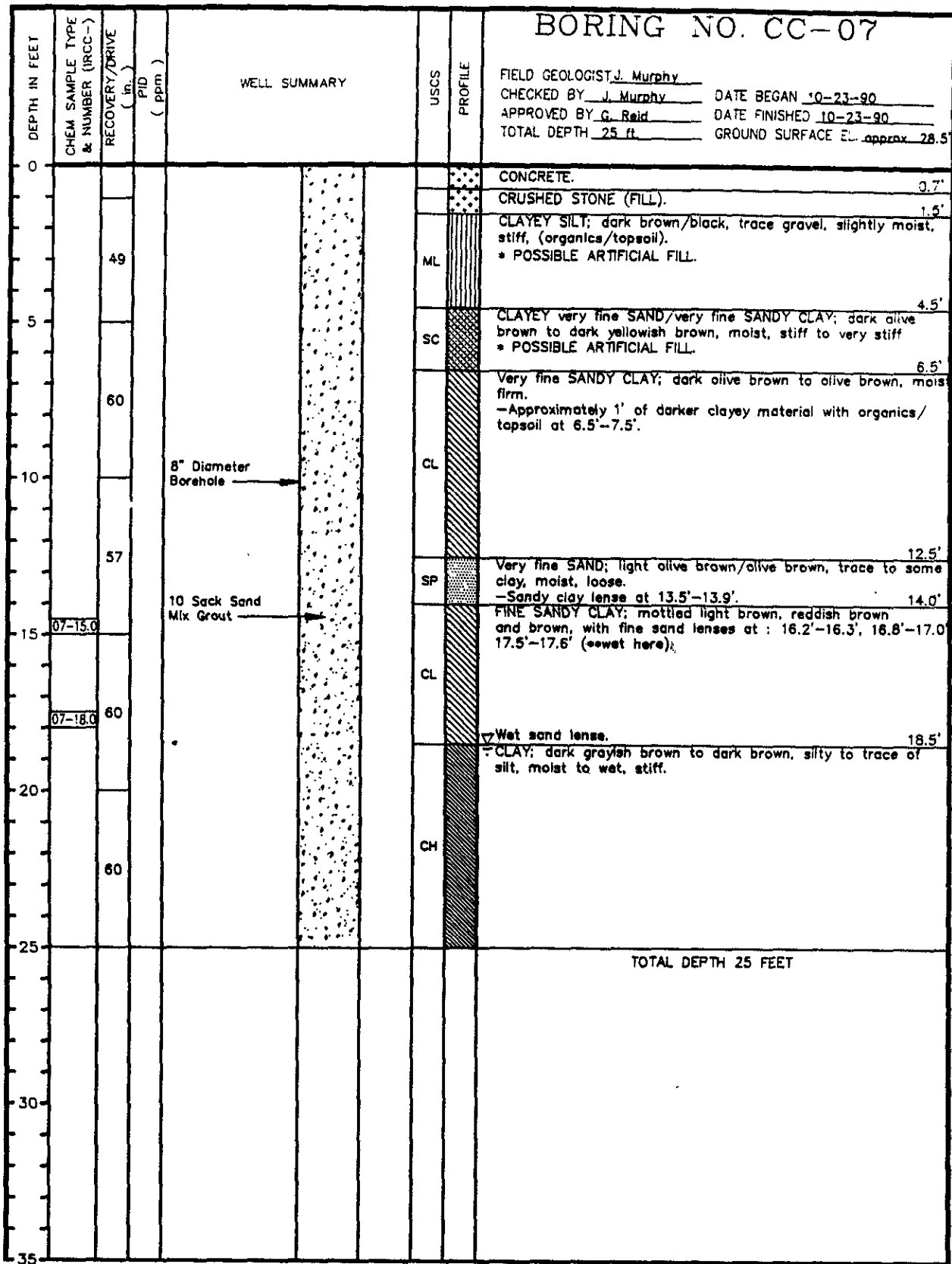
SEE LEGEND FOR LOGS AND TEST PITS  
 FOR EXPLANATION OF SYMBOLS AND TERMS





DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

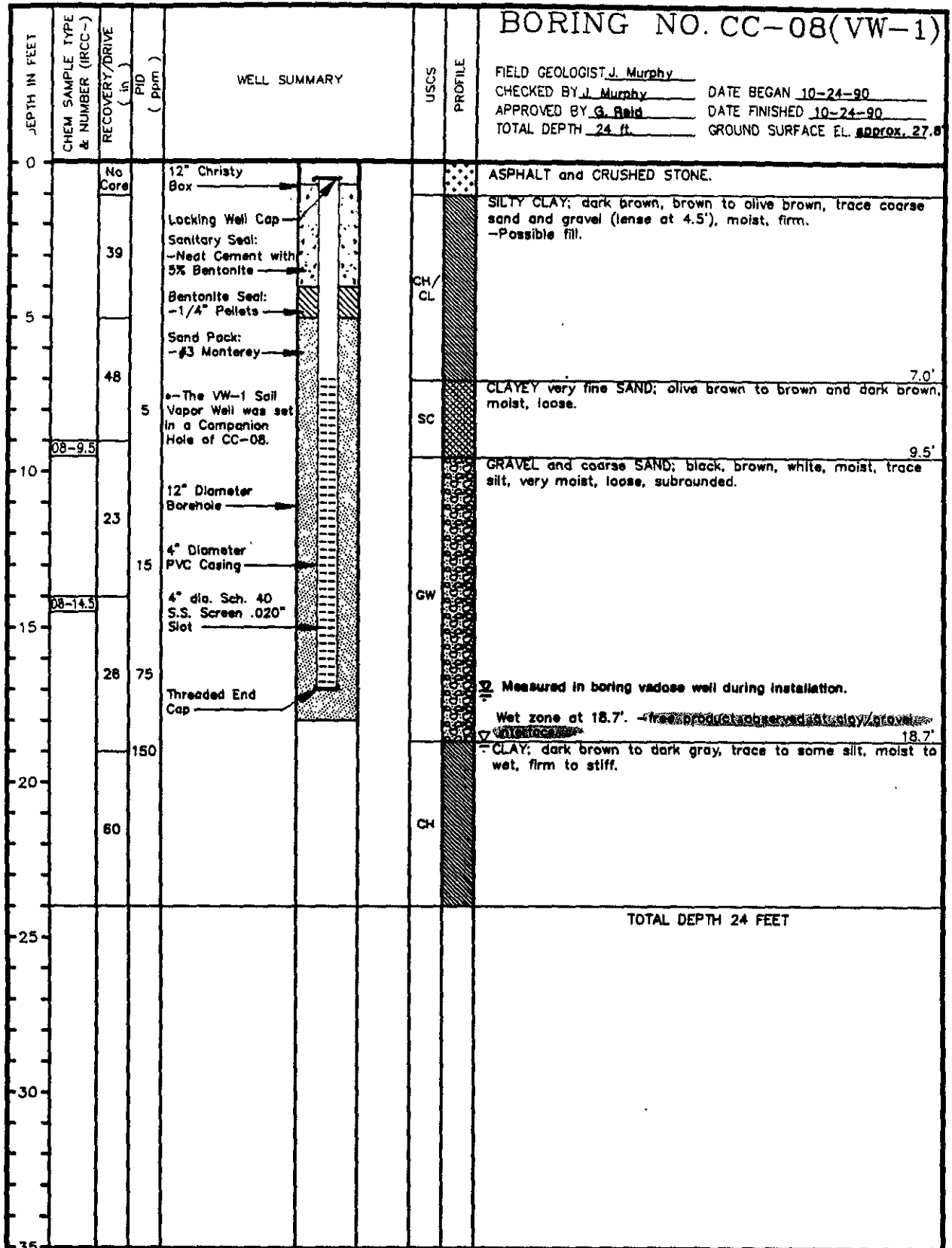
SEE LEGEND FOR LOGS AND TEST PITS  
FOR EXPLANATION OF SYMBOLS AND TERMS



DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

SEE LEGEND FOR LOGS AND TEST PITS FOR EXPLANATION OF SYMBOLS AND TERMS





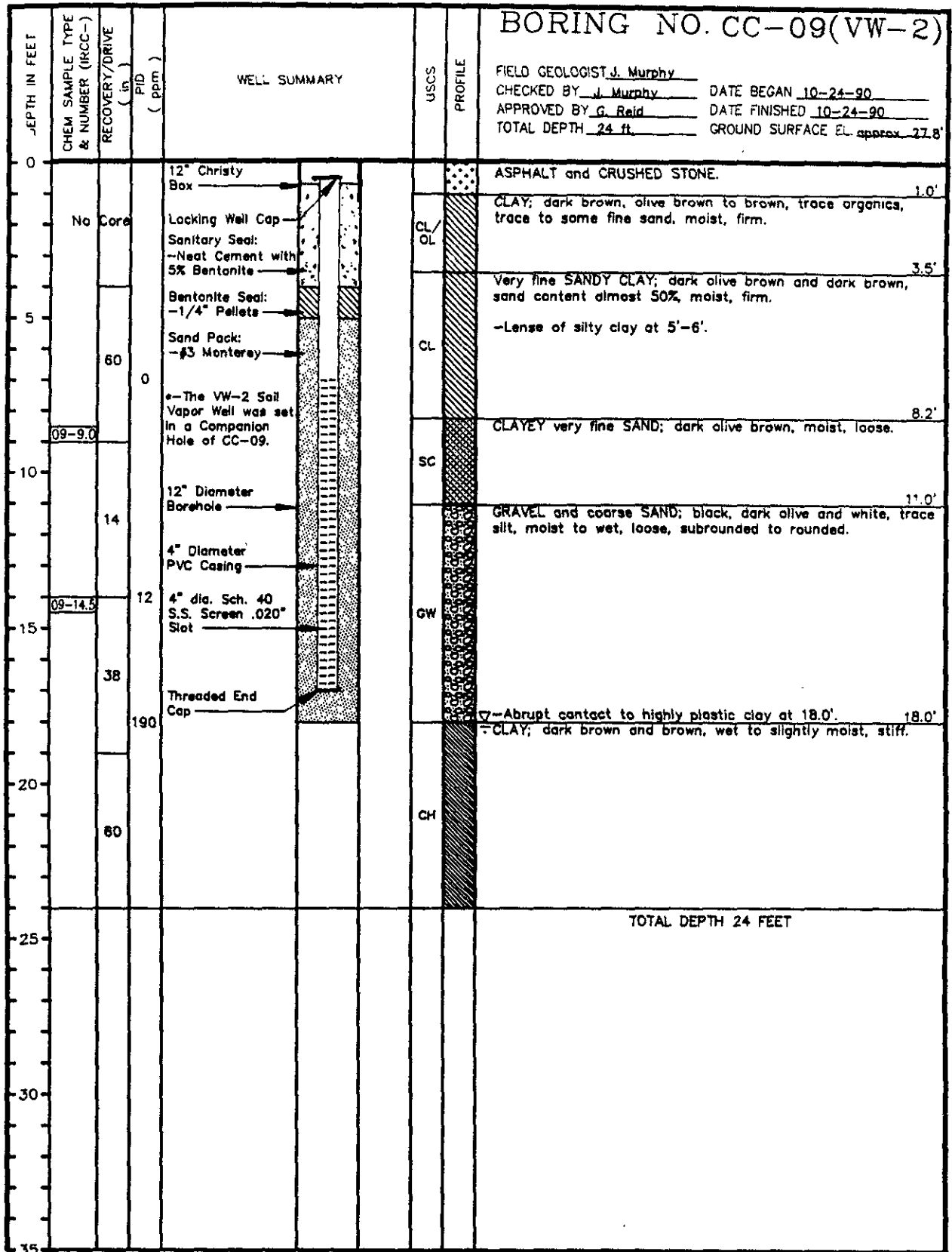
# BORING NO. CC-08(VW-1)

FIELD GEOLOGIST J. Murphy  
 CHECKED BY J. Murphy DATE BEGAN 10-24-90  
 APPROVED BY G. Reid DATE FINISHED 10-24-90  
 TOTAL DEPTH 24 ft. GROUND SURFACE EL. approx. 27.8'

DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

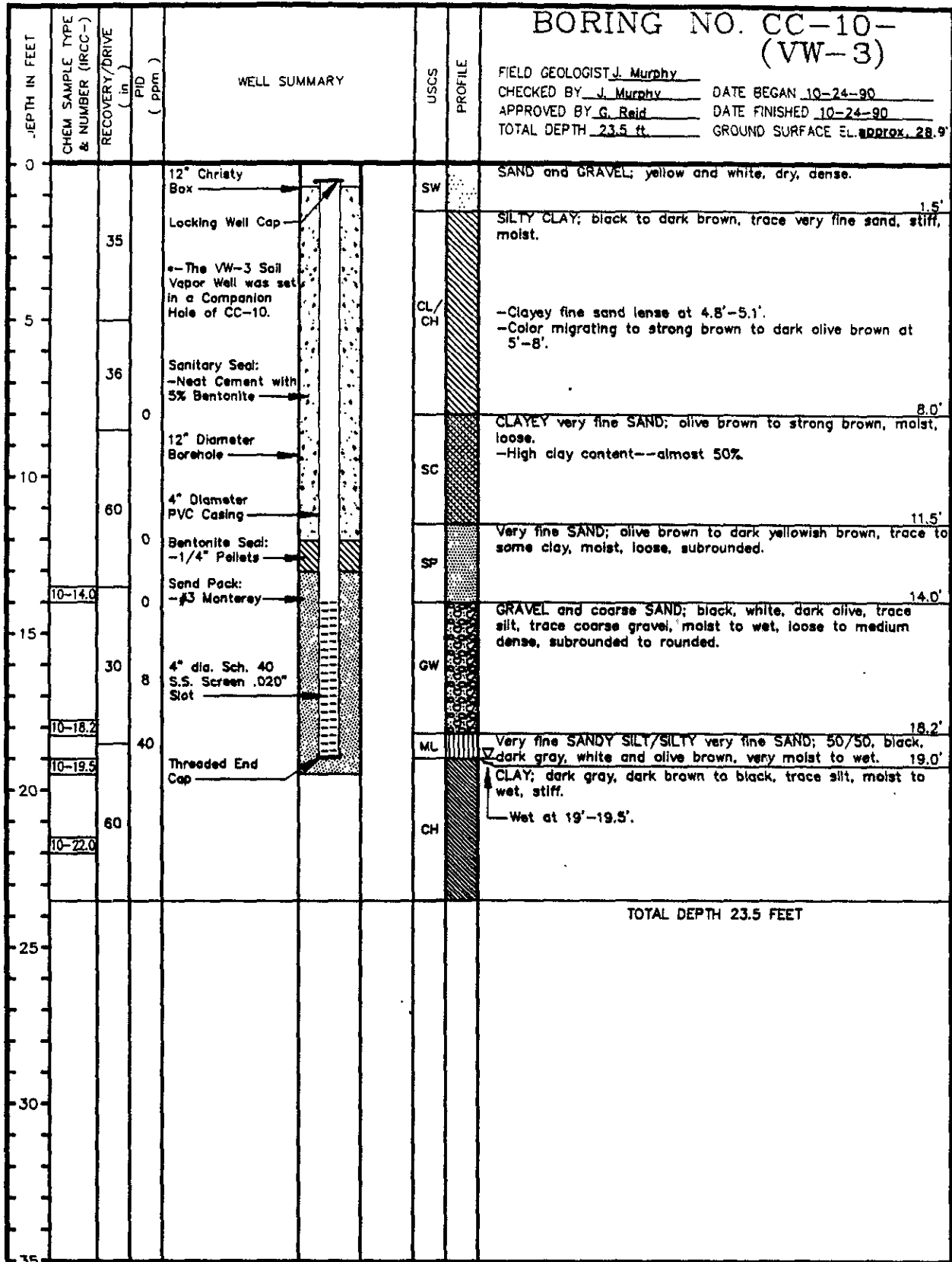
SEE LEGEND FOR LOGS AND TEST PITS  
 FOR EXPLANATION OF SYMBOLS AND TERMS





DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

SEE LEGEND FOR LOGS AND TEST PITS FOR EXPLANATION OF SYMBOLS AND TERMS



DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler

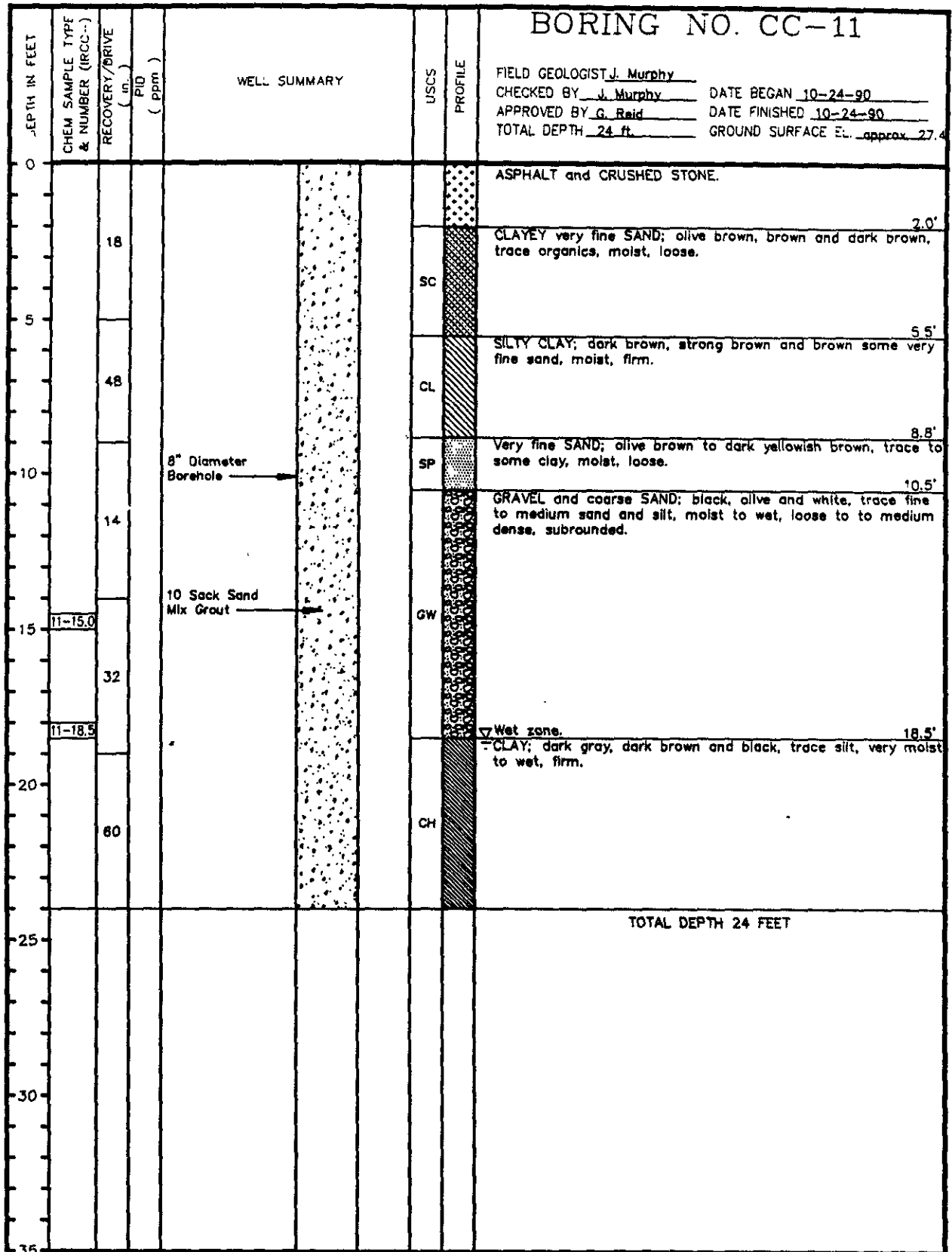
PAGE 1 OF 1

PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

SEE LEGEND FOR LOGS AND TEST PITS  
 FOR EXPLANATION OF SYMBOLS AND TERMS

IR-CC-10(1R3)





DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler

PAGE 1 OF 1

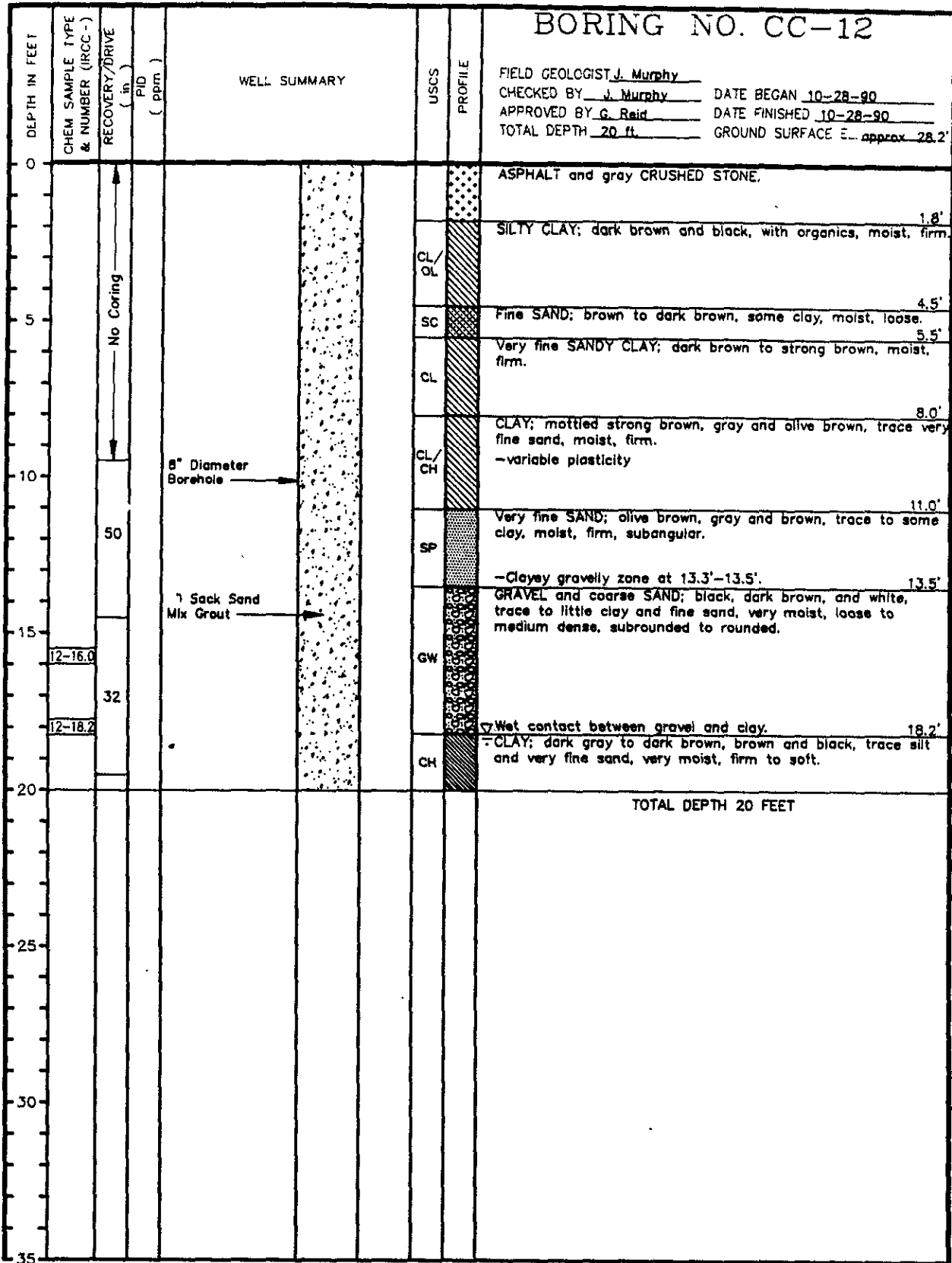
PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California

SEE LEGEND FOR LOGS AND TEST PITS  
 FOR EXPLANATION OF SYMBOLS AND TERMS

IR-CC-11(1R2)







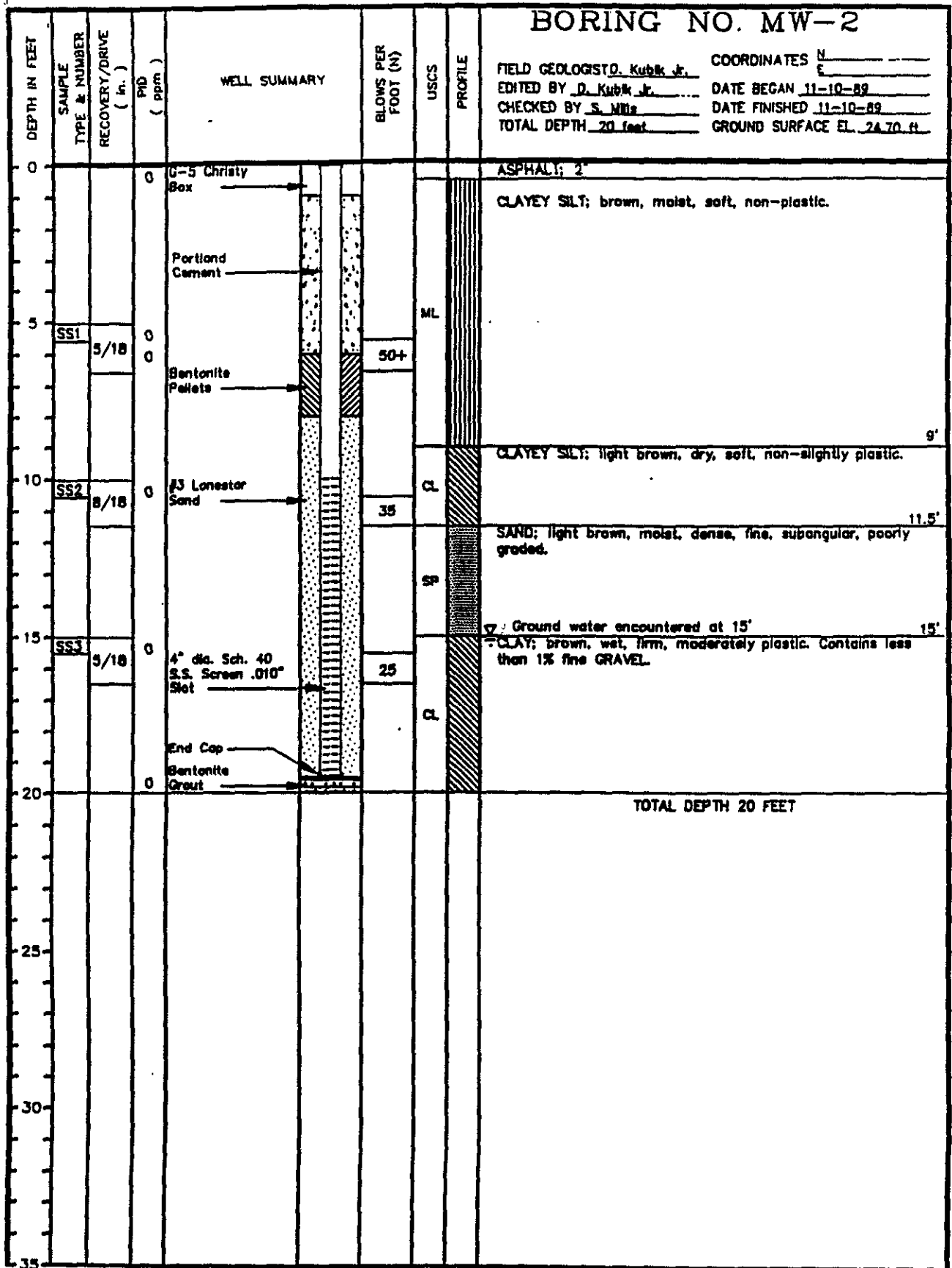
DRILLING CO.: Water Development Corporation  
 DRILL METHOD: 3-1/4" I.D. Hollow Stem Auger - 5' Continuous Core  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 190678  
 CLIENT: Ingersoll Rand  
 LOCATION: 1944 Marina Boulevard  
 San Leandro, California  
 IR-CC-12(1R3)

PAGE 1 OF 1

SEE LEGEND FOR LOGS AND TEST PITS  
FOR EXPLANATION OF SYMBOLS AND TERMS







DRILLING CO.: Kvilhaug Well Drilling and Pump Co., Inc.  
 DRILL METHOD: Hollow Stem Auger; Mobile B-61  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 148025  
 CLIENT: Ingersoll-Rand Corporation  
 LOCATION: 1944 Marina Blvd  
 San Leandro, California

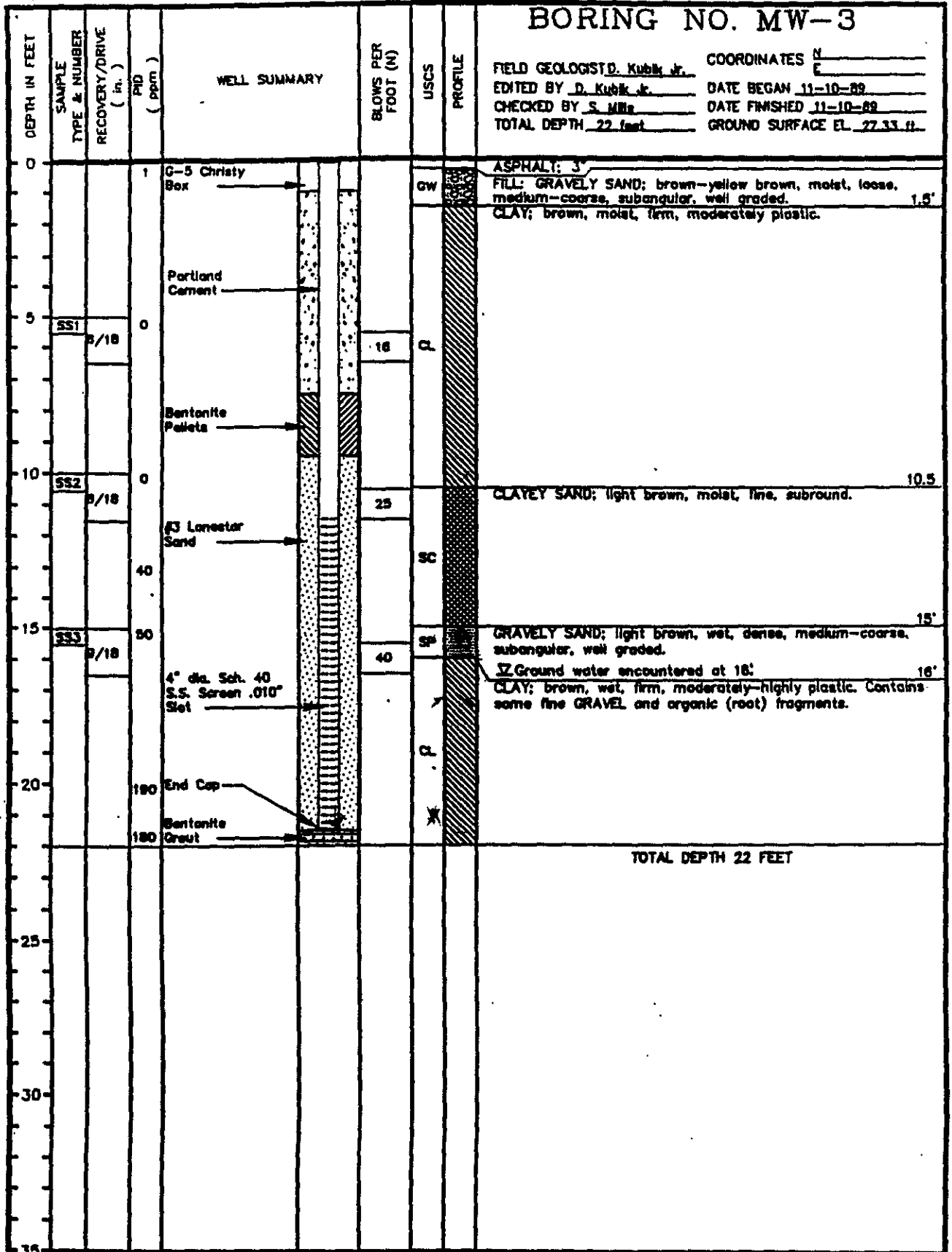
PAGE 1 OF 1

SEE LEGEND FOR LOGS AND TEST PITS  
FOR EXPLANATION OF SYMBOLS AND TERMS

IR-MW2



INTERNATIONAL  
TECHNOLOGY  
CORPORATION



DRILLING CO.: Kvilhaug Well Drilling and Pump Co., Inc.  
 DRILL METHOD: Hollow Stem Auger; Mobile B-61  
 SAMPLING METHOD: Split Spoon Sampler  
 PROJECT NO.: 148025  
 CLIENT: Ingersoll-Rand Corporation  
 LOCATION: 1944 Marina Blvd.  
 San Leandro, California

SEE LEGEND FOR LOGS AND TEST PITS FOR EXPLANATION OF SYMBOLS AND TERMS



**APPENDIX B**  
**ELEVATION SURVEY RECORDS**



EARL L. GRAY — Licensed Land Surveyor  
3496 Buskirk Ave., Suite 103, Pleasant Hill, CA 94523 • (415) 934-4322

S U R V E Y I N G

November 21, 1990  
Job No. 9073

I T Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94553

Attn: Mr. Jack Murphy

RE: Monitoring well elevations at Ingersoll-Rand Equipment Corporation, 1944 Marina Boulevard, San Leandro, California

General Notes:

1) Basis of elevation, City of San Leandro Benchmark; cinch nail on top of curb at storm water inlet southeast corner of the intersection of Marina Boulevard and Merced Street  
Elevation = 22.96 (1929 NGVD sea level datum) 1973  
adjustment as per City of San Leandro Engineering and Transportation.

2) Elevation of the top of the 4" PVC and RIM was taken at a cut groove located on the northerly side and painted with orange paint.

3) Elevation was determined from a field survey on November 15, 1990 as per field book 67, pages 22 and 23.

MONITORING WELL ELEVATIONS

NUMBER	4" PVC ELEV.	RIM ELEV.
MW-1	24.97	25.58
MW-2	24.64	25.00
MW-3	27.51	28.00
MW-4	28.92	29.61

Prepared under the  
direction of:

*Earl L. Gray*  
Earl L. Gray  
LS 3874

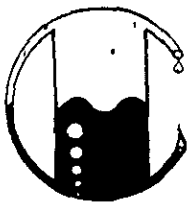




**APPENDIX C**

**CERTIFICATES OF ANALYSIS, REQUESTS FOR ANALYSIS,  
AND CHAIN OF CUSTODY MAINFESTS**





# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-22-90  
Date Received: 10-22-90  
Date Reported: 10-23-90

Sample Number  
-----  
V100045

Sample Description  
-----  
Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-01-13.5 SOIL

## ANALYSIS

-----

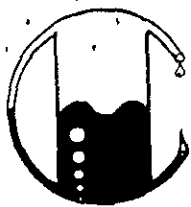
	Detection Limit	Sample Results
	----- ppm	----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected  
Spike Recovery is 107%  
Duplicate Deviation is 5.8%

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-22-90  
Date Received: 10-22-90  
Date Reported: 10-23-90

Sample Number

-----  
V100046

Sample Description

-----  
Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-01-17.5 SOIL

ANALYSIS

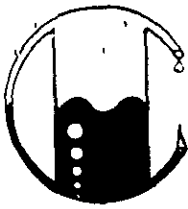
	Detection Limit	Sample Results
	----- ppm	----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	0.010
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-22-90  
Date Received: 10-22-90  
Date Reported: 10-23-90

Sample Number  
-----

V100047

Sample Description  
-----

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-02-16.0 SOIL

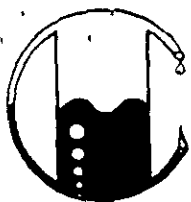
ANALYSIS  
-----

	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005
QA/QC: Sample blank is none detected		

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-22-90  
Date Received: 10-22-90  
Date Reported: 10-23-90

Sample Number

V100049

Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-02-20.5 SOIL

ANALYSIS

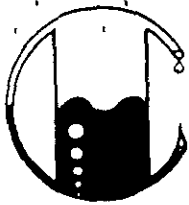
	<u>Detection Limit</u>	<u>Sample Results</u>
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	190
Benzene	0.005	3.0
Toluene	0.005	48
Xylenes	0.005	29
Ethylbenzene	0.005	5.9

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-22-90  
Date Received: 10-22-90  
Date Reported: 10-23-90

Sample Number

V100050

Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-02-27.5 SOIL

ANALYSIS

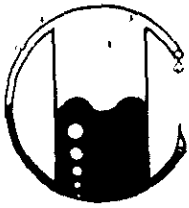
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	0.065
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	0.011

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-22-90  
Date Received: 10-22-90  
Date Reported: 10-23-90

Sample Number  
-----  
V100051

Sample Description  
-----  
Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-03-17.0 SOIL

## ANALYSIS

-----

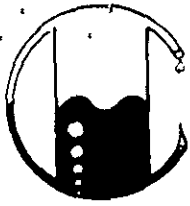
	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	0.006
Toluene	0.005	0.011
Xylenes	0.005	0.030
Ethylbenzene	0.005	0.008

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-22-90  
Date Received: 10-22-90  
Date Reported: 10-23-90

Sample Number

-----  
V100052

Sample Description

-----  
Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-03-18.5 SOIL

ANALYSIS

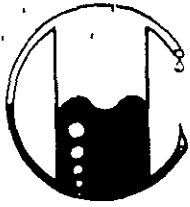
	Detection Limit	Sample Results
	----- ppm	----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	0.012
Xylenes	0.005	0.028
Ethylbenzene	0.005	0.006

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-23-90  
Date Received: 10-23-90  
Date Reported: 10-23-90

Sample Number

V100053

Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-04-16.5 SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

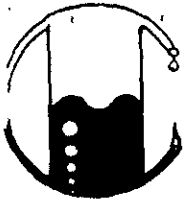
QA/QC: Sample blank is none detected  
Spike Recovery is 109%

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director





# MOBILE CHEM LABS INC.

1678 Relliez Valley Road  
Lafayette, CA 94549 • (415) 945-1266

Corporacion  
550 - Avenida Blvd.  
Antofagasta, Chile 24553  
Attn: Jack Murphy  
Project Manager

Date Sampled: 10-23-90  
Date Received: 10-23-90  
Date Reported: 10-23-90

Sample Number

Sample Description

1100056

Ingersoll Rand San Leandro  
IT# 190678

IRCC-04-22.0 SOIL

## ANALYSIS

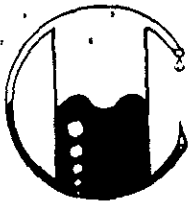
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	7.5
Toluene	0.005	1.1
Xylenes	0.005	0.91
Styrene	0.005	1.3
Ethylbenzene	0.005	0.25

REMARK: Blank none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX distinction.

MOBILE CHEM LABS

Donald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-23-90  
Date Received: 10-23-90  
Date Reported: 10-23-90

Sample Number  
-----

V100062

Sample Description  
-----

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-07-18.0 SOIL

ANALYSIS  
-----

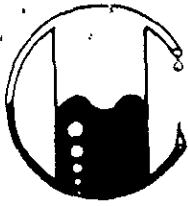
	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	0.006
Xylenes	0.005	0.015
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-23-90  
Date Received: 10-23-90  
Date Reported: 10-23-90

Sample Number

V100058

Sample Description

Project # 109878  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-05-16.5 SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	0.019
Toluene	0.005	0.026
Xylenes	0.005	0.040
Ethylbenzene	0.005	0.008

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-23-90  
Date Received: 10-23-90  
Date Reported: 10-23-90

Sample Number  
-----

V100059

Sample Description  
-----

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-05-18.0 SOIL

ANALYSIS  
-----

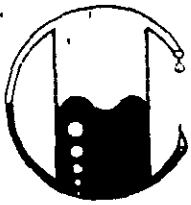
	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	0.006
Xylenes	0.005	0.011
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-23-90  
Date Received: 10-23-90  
Date Reported: 10-23-90

## Sample Number

V100061

## Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-06-19.5 SOIL

## ANALYSIS

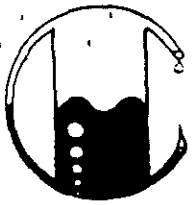
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	0.009
Xylenes	0.005	0.015
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation/EGS  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reid  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 11-02-90

Sample Number  
-----

V100062

Sample Description  
-----

Project # 190678  
Ingersoll-Rand  
IRCC-07-18.0' SOIL

*15.0' chain of custody A 9429  
Request for Anal. 189418  
wcs.*

ANALYSIS  
-----

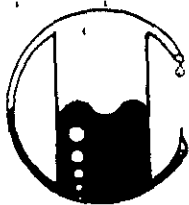
	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note: Analysis was performed using EPA methods 5030 and TPH  
LUFT with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director

*phoned (this) 12/12/90  
1:40 pm*



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

## Sample Number

V100064

## Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-08-9.5 SOIL

## ANALYSIS

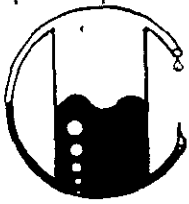
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	0.006
Xylenes	0.005	0.016
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected  
Spike Recovery is 77%

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

Sample Number  
-----  
V100065

Sample Description  
-----  
Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-08-14.5 SOIL

## ANALYSIS

-----

	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	12
Benzene	0.005	0.44
Toluene	0.005	0.49
Xylenes	0.005	1.2
Ethylbenzene	0.005	0.23

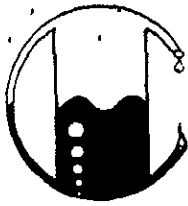
QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director





# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

Sample Number

V100066

Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-09-9.0 SOIL

ANALYSIS

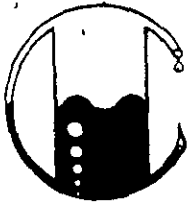
	<u>Detection Limit</u>	<u>Sample Results</u>
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

Sample Number  
-----

V100067

Sample Description  
-----

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-09-14.5 SOIL

ANALYSIS  
-----

	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	180
Benzene	0.005	0.25
Toluene	0.005	2.6
Xylenes	0.005	15
Ethylbenzene	0.005	6.4

QA/QC: Sample blank is none detected  
Duplicate Deviation is 2.7%

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

Sample Number

-----  
V100068

Sample Description

-----  
Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-10-14.0 SOIL

ANALYSIS

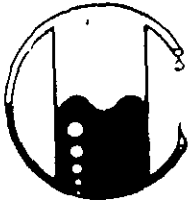
	Detection Limit	Sample Results
	----- ppm	----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	0.011
Toluene	0.005	<0.005
Xylenes	0.005	0.008
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

Sample Number

V100069

Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-10-18.2 SOIL

ANALYSIS

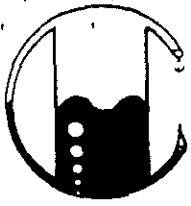
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	0.077
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

Sample Number

V100070

Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-10-19.5 SOIL

ANALYSIS

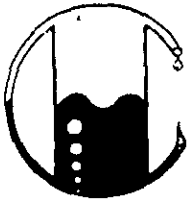
	<u>Detection Limit</u>	<u>Sample Results</u>
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	150
Benzene	0.005	3.3
Toluene	0.005	7.1
Xylenes	0.005	14
Ethylbenzene	0.005	4.5

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reed  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 10-24-90

Sample Number

V100071

Sample Description

Project # 109678  
Ingersoll Rand - San Leandro  
1944 Marina Blvd.  
IRCC-10-22.0 SOIL

ANALYSIS

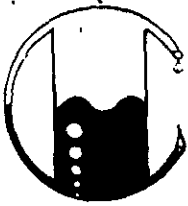
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	1.4
Benzene	0.005	0.42
Toluene	0.005	0.020
Xylenes	0.005	0.071
Ethylbenzene	0.005	0.033

QA/QC: Sample blank is none detected

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation/EGS  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reid  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 11-02-90

Sample Number

V100072

Sample Description

Project # 190678  
Ingersoll-Rand  
IRCC-11-15.0' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	0.011
Toluene	0.005	<0.005
Xylenes	0.005	0.011
Ethylbenzene	0.005	<0.005

Note: Analysis was performed using EPA methods 5030 and TPH  
LUFT with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation/EGS  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reid  
Project Manager

Date Sampled: 10-24-90  
Date Received: 10-24-90  
Date Reported: 11-02-90

Sample Number

V100073

Sample Description

Project # 190673  
Ingersoll-Rand  
IRCC-11-18.5' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	0.022
Toluene	0.005	0.009
Xylenes	0.005	0.043
Ethylbenzene	0.005	0.012

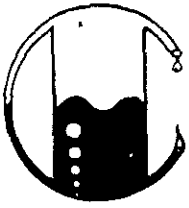
QA/QC: Sample blank was none detected  
Duplicate Deviation is 3.8%

Note: Analysis was performed using EPA methods 5030 and TPH  
LUFT with method 8020 used for BTX Distinction

MOBILE CHEM LABS

Ronald G. Evans  
Lab Director





# MOBILE CHEM LABS – CENTRAL VALLEY

351 N. Walnut Road, No. 4 • Turlock, CA 95381  
Phone (209) 632-2210 • Fax (209) 632-2209

**RECEIVED**

**NOV 13 1990**

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94553  
Attn: Jack Murphy  
Project Manager

Martinez Engineering

Date Sampled: 10-29-90  
Date Received: 10-30-90  
Date Reported: 11-02-90

Sample Number

-----  
010348

Sample Description

-----  
Project #: 190678  
Ingersoll Rand  
CC12 @ 16' SOIL

## ANALYSIS

	Detection Limit	Sample Results
	----- ppm	----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	1.0
Benzene	0.005	0.12
Toluene	0.005	0.46
Xylenes	0.005	0.145
Ethylbenzene	0.005	0.018

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX distinction.

MOBILE CHEM LABS

*Joseph V. Dishneau*

*for* Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS – CENTRAL VALLEY

351 N. Walnut Road, No. 4 • Turlock, CA 95381  
Phone (209) 632-2210 • Fax (209) 632-2209

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94553  
Attn: Jack Murphy  
Project Manager

Date Sampled: 10-29-90  
Date Received: 10-30-90  
Date Reported: 11-02-90

Sample Number

-----  
010349

Sample Description

-----  
Project #: 190678  
Ingersoll Rand  
CC-12 @ 18.2' SOIL

ANALYSIS

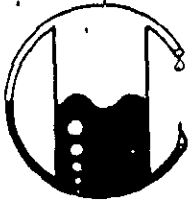
	Detection Limit	Sample Results
	----- ppm	----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	15
Benzene	0.005	0.36
Toluene	0.005	0.66
Xylenes	0.005	1.9
Ethylbenzene	0.005	0.34

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX distinction.

MOBILE CHEM LABS

*Ronald G. Evans*

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS – CENTRAL VALLEY

351 N. Walnut Road, No. 4 • Turlock, CA 95381  
Phone (209) 632-2210 • Fax (209) 632-2209

**RECEIVED**

**NOV 13 1990**

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94553  
Attn: Jack Murphy  
Project Manager

*Martinez Engineering*

Date Sampled: 10-25-90  
Date Received: 10-25-90  
Date Reported: 11-02-90

Sample Number

010318

Sample Description

Project #: 190678  
Ingersoll Rand  
MWC-4 @ 17.0' SOIL

ANALYSIS

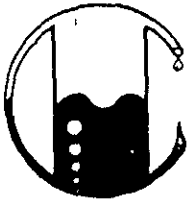
	<u>Detection Limit</u>	<u>Sample Results</u>
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX distinction.

MOBILE CHEM LABS

*Ronald G. Evans*

Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS – CENTRAL VALLEY

351 N. Walnut Road, No. 4 • Turlock, CA 95381  
Phone (209) 632-2210 • Fax (209) 632-2209

IT Corporation  
4585 Pacheco Blvd.  
Martinez, CA 94553  
Attn: Jack Murphy  
Project Manager

Date Sampled: 10-25-90  
Date Received: 10-25-90  
Date Reported: 11-02-90

Sample Number  
-----  
010319

Sample Description  
-----  
Project #: 190678  
Ingersoll Rand  
MWC-4 @ 19.0' SOIL

## ANALYSIS

-----

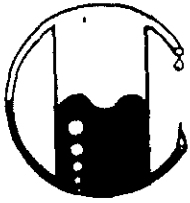
	Detection Limit ----- ppm	Sample Results ----- ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 8020 used for BTX distinction.

MOBILE CHEM LABS

*Joyce A. Dishmore*

*for* Ronald G. Evans  
Lab Director



# MOBILE CHEM LABS INC.

5021 Blum Road, Suite 3 • Martinez, CA 94553  
Phone (415) 372-3700 • Fax (415) 372-6955

IT Corporation/EGS  
4585 Pacheco Blvd.  
Martinez, CA 94549  
Attn: Gary Reid  
Project Manager

Date Sampled: 11-16-90  
Date Received: 11-16-90  
Date Reported: 11-19-90

Sample Number

B110072

Sample Description

Project # 190678  
Ingersoll Rand - San Leandro  
IR-GW-04.90 WATER

ANALYSIS

	<u>Detection Limit</u>	<u>Sample Results</u>
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	32.000
Benzene	0.5	1.500
Toluene	0.5	2.000
Xylenes	0.5	27.000
Ethylbenzene	0.5	720

Note: Analysis was performed using EPA methods 5030 and TPH LUFT  
with method 802 used for BTX Distinction

MOBILE CHEM LABS

*Jorge A. Distrezo*

for Ronald G. Evans  
Lab Director



**INTERNATIONAL  
TECHNOLOGY  
CORPORATION**

**REQUEST FOR ANALYSIS**

R/A Control No. 1  
C/C Control No. A-90781

PROJECT NAME Ingersoll Rand  
PROJECT NUMBER 109678  
PROFIT CENTER NUMBER 3541  
PROJECT MANAGER Gary Reid  
BILL TO IT Corporation  
Martinez  
PURCHASE ORDER NO. \_\_\_\_\_

DATE SAMPLES SHIPPED 10/22/90  
LAB DESTINATION on-site  
LABORATORY CONTACT Joe La Voie  
SEND LAB REPORT TO Jack Murphy  
IT Martinez  
DATE REPORT REQUIRED 10/22/90  
PROJECT CONTACT Jack Murphy  
PROJECT CONTACT PHONE NO. 415 372-9100

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
IRCC-01-135	2' Brass sleeve	2" x 6"	none	TPH & BTXE	—
IRCC-01-175	"	"	"	"	
IRCC-02-160	"	"	"	"	
IRCC-02-190	"	"	"	"	
IRCC-02-205	"	"	"	"	
IRCC-02-275	"	"	"	"	
IRCC-03-150	"	"	"	"	
IRCC-03-185	"	"	"	"	

TURNAROUND TIME REQUIRED: (Rush must be approved by the Laboratory Project Manager.)  
 Normal \_\_\_\_\_ Rush \_\_\_\_\_ (Subject to rush surcharge)  
 QC LEVEL (Levels II and III subject to surcharge, project-specific requirements must be submitted to lab before beginning work)  
 I \_\_\_\_\_ II \_\_\_\_\_ III \_\_\_\_\_ Project Specific \_\_\_\_\_

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)  
 Non-hazard  Flammable \_\_\_\_\_ Skin Irritant \_\_\_\_\_ Highly Toxic \_\_\_\_\_ Other \_\_\_\_\_ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis Lab will charge for packing, shipping, archive and disposal)  
 Return to Client  Disposal by Lab \_\_\_\_\_ Archive \_\_\_\_\_ (Indicate number of months.)

FOR LAB USE ONLY  
 Received by Joe LaVoie Date/Time 10/22/90



REQUEST FOR ANALYSIS

R/A Control No. 11111
C/C Control No. A 99294
10/29/90 On-site Lab

PROJECT NAME Ingersoll Rand
PROJECT NUMBER 190678
PROFIT CENTER NUMBER 3541
PROJECT MANAGER Gary Reid
BILL TO IT Martinez
PURCHASE ORDER NO.

DATE SAMPLES SHIPPED
LAB DESTINATION On-site
LABORATORY CONTACT Joe La Voie
SEND LAB REPORT TO Jack Murphy
4595 Pacheco Blvd
Martinez, CA 94553
DATE REPORT REQUIRED
PROJECT CONTACT Jack Murphy
PROJECT CONTACT PHONE NO. (415) 372-9100

110

Table with 6 columns: Sample No., Sample Type, Sample Volume, Preservative, Requested Testing Program, Special Instructions. Contains 10 rows of sample data with handwritten entries.

TURNAROUND TIME REQUIRED: (Rush must be approved by the Laboratory Project Manager)
Normal Rush X (Subject to rush surcharge)
QC LEVEL: (Levels II and III subject to surcharge; project-specific requirements must be submitted to lab before beginning work)
I II III Project Specific

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)
Non-hazard Flammable X Skin Irritant Highly Toxic Other
SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, archive and disposal)
Return to Client X Disposal by Lab Archive (Indicate number of months.)

FOR LAB USE ONLY

Received by [Signature]

Date/Time



**REQUEST FOR ANALYSIS**

R/A Control No. 10111

C/C Control No. \_\_\_\_\_

PROJECT NAME Ingersoll Rand  
 PROJECT NUMBER 190678  
 PROFIT CENTER NUMBER 3541  
 PROJECT MANAGER Gary Reid  
 BILL TO Jack Murphy  
4505 Pacheco Blvd.  
MTT, CA 94553  
 PURCHASE ORDER NO. \_\_\_\_\_

DATE SAMPLES SHIPPED 10/24/90  
 LAB DESTINATION on-site & stationary (MTT)  
 LABORATORY CONTACT Joe LaVore  
 SEND LAB REPORT TO J. Murphy  
MTT office  
 DATE REPORT REQUIRED 10/29/90  
 PROJECT CONTACT J. Murphy  
 PROJECT CONTACT PHONE NO. 415 372-9100

700

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
4 IRCC-08-9.5	(Soil) Brass sl.	2" x 6"	none	TPH Low Boil and BTXE	
5 IRCC-08-14.5	" "	"	"	"	
6 IRCC-09-9.0	"	"	"	"	
7 IRCC-09-14.5	"	"	"	"	
8 IRCC-10-14.0	"	"	"	"	
9 IRCC-10-12.2	"	"	"	"	
10 IRCC-10-19.5	"	"	"	"	
11 IRCC-10-22.0	"	"	"	"	
12 IRCC-11-15.0	"	"	"	" 2 week	Run at Stationary Lab
13 IRCC-11-18.5	"	"	"	" turnaround	Run at stationary lab

TURNAROUND TIME REQUIRED: (Rush must be approved by the Laboratory Project Manager.) QC LEVEL: (Levels II and III subject to surcharge, project-specific requirements must be submitted to lab before beginning work)

Normal  Rush  (Subject to rush surcharge.) I \_\_\_\_\_ II \_\_\_\_\_ III \_\_\_\_\_ Project Specific \_\_\_\_\_

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances.)

Non-hazardous \_\_\_\_\_ Flammable  Skin Irritant \_\_\_\_\_ Highly Toxic \_\_\_\_\_ Other \_\_\_\_\_ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis Lab will charge for packing, shipping, archive and disposal)

Return to Client \_\_\_\_\_ Disposal by Lab \_\_\_\_\_ Archive \_\_\_\_\_ (Indicate number of months.)

FOR LAB USE ONLY

Received by Joe LaVore Date/Time 10/24/90 16:45





# REQUEST FOR ANALYSIS

R/A Control No. B 511156

C/C Control No. \_\_\_\_\_

PROJECT NAME Ingersoll Rand

DATE SAMPLES SHIPPED \_\_\_\_\_

PROJECT NUMBER 190678

LAB DESTINATION \_\_\_\_\_

PROJECT MANAGER Gary Reid

LABORATORY CONTACT \_\_\_\_\_

BILL TO Jack Murphy

SEND LAB REPORT TO \_\_\_\_\_

4585 Pacheco Blvd

Martinez, CA 94553

PURCHASE ORDER NO. \_\_\_\_\_

DATE REPORT REQUIRED \_\_\_\_\_

PROJECT CONTACT \_\_\_\_\_

PROJECT CONTACT PHONE NO. 415 372-9100

2 week turnaround

J. Murphy

415 372-9100

Mobil Chem Labs. (Mts) stationery

Joe La Voie

J. Murphy

4585 Pacheco Blvd

Martinez, CA 94553

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
<del>IR-MWG-4-170</del>	soil	2" x 6"	none	TPH low boiling & BTX	
IR-MW-4-170	"	"	"	"	

TURNAROUND TIME REQUIRED: (Rush must be approved by the Project Manager)

Normal  Rush \_\_\_\_\_ (Subject to rush surcharge)

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)

Nonhazardous \_\_\_\_\_ Flammable  Skin Irritant \_\_\_\_\_ Highly Toxic \_\_\_\_\_ Other \_\_\_\_\_ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, and disposal)

Return to Client \_\_\_\_\_ Disposal by Lab

FOR LAB USE ONLY

Received By [Signature]

Date/Time 2:45 10/25

WHITE - Original, to accompany samples  
YELLOW - Field copy





REQUEST FOR ANALYSIS

R/A Control No. 130111

C/C Control No. A 90736

PROJECT NAME Ingersoll Rand
PROJECT NUMBER 19067B
PROFIT CENTER NUMBER 3541
PROJECT MANAGER Garry Reid
BILL TO J. Murphy
Mtz. office (IT)
PURCHASE ORDER NO.

DATE SAMPLES SHIPPED 11/16/90
LAB DESTINATION Mobile Chem Labs - Mtz.
LABORATORY CONTACT Chris
SEND LAB REPORT TO J. Murphy
4585 Parkview Blvd
Mtz CA 94553
DATE REPORT REQUIRED 24 hour turnaround
PROJECT CONTACT J. Murphy
PROJECT CONTACT PHONE NO. 415 372-9100

Table with 6 columns: Sample No., Sample Type, Sample Volume, Preservative, Requested Testing Program, Special Instructions. Row 1: IR-GW-0490 groundwater, 2 X 40 ml. vva, Hcl, TPH low boil. & BTXE.

TURNAROUND TIME REQUIRED: (Rush must be approved by the Laboratory Project Manager.)
Normal \_\_\_ Rush X (Subject to rush surcharge)
QC LEVEL: (Levels II and III subject to surcharge; project-specific requirements must be submitted to lab before beginning work.)
I \_\_\_ II \_\_\_ III \_\_\_ Project Specific \_\_\_

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances.)
Non-hazard X Flammable \_\_\_ Skin Irritant \_\_\_ Highly Toxic \_\_\_ Other \_\_\_ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis Lab will charge for packing, shipping, archive and disposal.)
Return to Client \_\_\_ Disposal by Lab X Archive \_\_\_ (Indicate number of months.)

FOR LAB USE ONLY

Received by Christina Lopez

Date/Time 11/16/90 14:30



**INTERNATIONAL  
TECHNOLOGY  
CORPORATION**

**CHAIN-OF-CUSTODY RECORD**

R/A Control No. 187412

C/C Control No. A 90781

PROJECT NAME/NUMBER Ingersoll Rand 109678

LAB DESTINATION On-site

SAMPLE TEAM MEMBERS J Murphy

CARRIER/WAYBILL NO. \_\_\_\_\_

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
IRCC-01-135	CC-01 @ 13.5' <del>(13.5')</del>	10/22 @ 11:27	SOIL	2" BRASS	on site Lab Jm 10/22	---
IRa-01-17.5	CC-01 @ 17.5'	10/22 @ 11:35	"	"	"	"
IRCC-02-16.0	CC-02 @ 16.0'	10/22 @ 14:33	SOIL	2" BRASS	"	"
IRCC-02-19.0	CC-02 @ 19.0'	10/22 14:33	"	"	"	"
IRCC-02-20.5	CC-02 @ 20.5'	10/22 14:49	"	"	"	"
IRa-02-27.5	CC-02 @ 27.5'	10/22 15:05	"	"	"	"
IRa-03-15.0	CC-03 @ 15.0'	10/22 17:05	"	"	"	"
IRa-03-18.5	CC-03 @ 18.5'	10/22 17:15	"	"	"	"

Special Instructions: \_\_\_\_\_

Possible Sample Hazards: \_\_\_\_\_

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: Murphy 10/22/90 19:24

3. Relinquished By: \_\_\_\_\_

Received By: Joe Nowicki MobilChem 10/22 18:30

Received by: \_\_\_\_\_

2. Relinquished By: \_\_\_\_\_

4. Relinquished By: \_\_\_\_\_

Received By: \_\_\_\_\_

Received By: \_\_\_\_\_



CHAIN-OF-CUSTODY RECORD

R/A Control No. \_\_\_\_\_

C/C Control No. A 90782

PROJECT NAME/NUMBER Ingersoll Road

LAB DESTINATION On-site & stationary

SAMPLE TEAM MEMBERS J. Murphy

CARRIER/WAYBILL NO. \_\_\_\_\_

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
4 IRCC-08-9.5	CC-08 @ 9.5'	10/24/90 @ 8:15	Soil	Brass sleeve 2"		
5 IRCC-08-14.5	CC-08 @ 14.5'	10/24/90 @ 8:25	"	"		
6 IRCC-09-9.0	CC-09 @ 9.0	10/24/90 @ 11:00	"	"		
7 IRCC-09-14.5	CC-09 @ 14.5	10/24/90 @ 11:45	"	"		
8 IRCC-10-14.0	CC-10 @ 14.0'	10/24/90 @ 13:10	"	"		
9 IRCC-10-18.2	CC-10 @ 18.2	10/24/90 @ 13:20	"	"		
10 IRCC-10-19.5	CC-10 @ 19.5	10/24/90 @ 13:35	"	"		
11 IRCC-10-22.0	CC-10 @ 22.0	10/24/90 @ 13:44	"	"		
12 IRCC-11-15.0	CC-11 @ 15.0	10/24/90 @ 16:25	"	"		
13 IRCC-11-18.5	CC-11 @ 18.5	10/24/90 @ 16:30	"	"		

Special Instructions: \_\_\_\_\_

Possible Sample Hazards: \_\_\_\_\_

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: J. Murphy 10/24/90 @ 16:40

Received By: J. Kowale 10/24/90 16:40

2. Relinquished By: \_\_\_\_\_

Received By: \_\_\_\_\_

4. Relinquished By: \_\_\_\_\_

Received By: \_\_\_\_\_

**CHAIN-OF-CUSTODY RECORD**

R/A Control No. \_\_\_\_\_

 C/C Control No. **A 90785**

 PROJECT NAME/NUMBER Ingersoll Rand 190678

 LAB DESTINATION Mobile Chem Labs Mfr.

 SAMPLE TEAM MEMBERS J. Murphy

CARRIER/WAYBILL NO. \_\_\_\_\_

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
<u>IRCC-12-16D</u>	<u>CC-12 @ 16.0'</u>	<u>10/29/90 @ 8:25</u>	<u>SOI7</u>	<u>2" x 6" Brass</u>		
<u>IRCC-12-16.2</u>	<u>CC-12 @ 18.2</u>	<u>10/29/90 @ 8:35</u>	<u>"</u>	<u>"</u>		

Special Instructions: \_\_\_\_\_

 Possible Sample Hazards: Gasoline (BT x and E), Flammable
**SIGNATURES: (Name, Company, Date and Time)**

- |                                      |                    |                           |
|--------------------------------------|--------------------|---------------------------|
| 1. Relinquished By: <u>J. Murphy</u> | 10/30/90 @ 12:15   | 3. Relinquished By: _____ |
| Received By: <u>Chris Vecce</u>      | MCC 10/30/90 12:15 | Received by: _____        |
| 2. Relinquished By: _____            |                    | 4. Relinquished By: _____ |
| Received By: _____                   |                    | Received By: _____        |





CHAIN-OF-CUSTODY RECORD

R/A Control No. 189418

C/C Control No. A 99294

PROJECT NAME/NUMBER Ingersoll Road

LAB DESTINATION ~~Lab~~ On-site

SAMPLE TEAM MEMBERS J Murphy

CARRIER/WAYBILL NO.

1100

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
053	IRCC-04-16.5' CC-04 @ 16.5'	10/23/90 @ 9:15	Soil	2" Press sl.		
054	IRCC-04-19.0' CC-04 @ 19.0'	10/23/90 @ 9:26	SOIL	"		
055	IRCC-04-26.0' CC-04 @ 26.0'	10/23/90 @ 9:51	"	"	holding until further notice	
056	IRCC-04-22.0' CC-04 @ 22.0'	10/23/90 @ 9:38	"	"	Wedge	
057	IRCC-05-13.0' CC-05 @ 13.0'	10/23/90 @ 11:40	"	"	holding until further notice	
058	IRCC-05-16.5' CC-05 @ 16.5'	10/23/90 @ 11:50	"	"		
059	IRCC-05-18.0' CC-05 @ 18.0'	10/23/90 @ 11:58	"	"		
060	IRCC-06-15.0' CC-06 @ 15.0'	10/23/90 @ 14:15	"	"	holding until further notice	
061	IRCC-06-17.5' CC-06 @ 17.5'	10/23/90 @ 14:25	"	"		
062	IRCC-07-18.0' CC-07 @ 18.0'	10/23/90 @ 15:10	"	"		
063	IRCC-07-15.0' CC-07 @ 15.0'	" " @ 15:55	"	"	holding until further notice	

Special Instructions:

Possible Sample Hazards:

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: J. Murphy Jr. 10/23/90 @ 16:43 Relinquished By: \_\_\_\_\_  
 Received By: Jac HAWOIR 10/23/90 16:48 Received by: \_\_\_\_\_

2. Relinquished By: \_\_\_\_\_ 4. Relinquished By: \_\_\_\_\_  
 Received By: \_\_\_\_\_ Received By: \_\_\_\_\_



