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Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

31 January 2007

Re: Fourth Quarter 2006 Ground-Water Monitoring Report Former BP Station # 11132 3201 35th Avenue Oakland, California ACEH Case #RO0000014

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manger

Fourth Quarter 2006 Ground-Water Monitoring Report

Former BP Station #11132 3201 35th Avenue Oakland, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

31 January 2007

Project No. 06-08-655



31 January 2007

Project No. 06-08-655

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Fourth Quarter 2006 Ground-Water Monitoring Report, Former BP Station #11132,

3201 35th Avenue, Oakland, Alameda County, California; ACEH Case #RO0000014

Dear Mr. Supple:

Provided herein is the *Fourth Quarter 2006 Ground-Water Monitoring Report* for Former BP Station #11132 (herein referred to as Station #11132) located at 3201 35th Avenue, Oakland, California (Site). This report presents results of the ground-water monitoring and sampling conducted at Station #11132 during the Fourth Quarter of 2006.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Principal Hydrogeologist

Enclosures

cc: Mr .Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

ROBERT H. MILLER

No. 4893

Ms. Shelby Lathrop, ConocoPhillips (Submitted via WebXtender)

Electronic copy uploaded to GeoTracker

ARIZONA CALIFORNIA NEVADA TEXAS

STATION #11132 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #11132 Address: 3201 35th Avenue, Oakland, California

Environmental Business Manager: Mr. Paul Supple
Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus

(530) 566-1400

Consultant Project No.: 06-08-655

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case # RO0000014

WORK PERFORMED THIS QUARTER (Fourth Quarter 2006):

1. Prepared and submitted Third Quarter 2006 Ground-Water Monitoring Report.

2. Conducted ground-water monitoring/sampling for Fourth Quarter 2006. Work performed by Stratus Environmental, Inc. (Stratus) on 15 November 2006.

WORK PROPOSED FOR NEXT QUARTER (First Quarter 2007):

1. Prepared and submitted this Fourth Quarter 2006 Ground-Water Monitoring Report (contained herein).

2. Conduct quarterly ground-water monitoring/sampling for First Quarter 2007.

3. Perform monthly free product (FP) gauging and bailing as an interim remedial action measure.

QUARTERLY RESULTS SUMMARY:

Current phase of project:	Groundwater Monitoring/Sampling/FP Bailing
Frequency of ground-water monitoring:	Quarterly: MW-1 through MW-10 and RW-1
Frequency of ground-water sampling:	Quarterly: MW-1, MW-2, MW-5, MW-8, MW-9, MW-10, and RW-1
	Annually (1Q): MW-3, MW-4, MW-6, and MW-7
Is free product (FP) present on-site:	Yes
FP recovered this quarter:	0 gallons
Cumulative FP recovered since 1990:	52.774 gallons
Current remediation techniques:	Interim FP Bailing
Depth to ground water (below TOC):	17.42 ft (MW-6) to 22.21 ft (MW-4)
General ground-water flow direction:	South
Approximate hydraulic gradient:	0.004 ft/ft

DISCUSSION:

Fourth quarter ground-water monitoring was conducted at Former BP Station #11132 by Stratus on 15 November 2006. Water levels were gauged in 11 wells at the Site. Sheen was noted on wells MW-2, MW-5, MW-8, MW-9 and MW-10. Free product was observed in wells MW-1 and RW-1. No other irregularities were noted during water level gauging. Depth to water measurements across the Site ranged from 17.42 ft at MW-6, to 22.21 ft at MW-4. Resulting ground-water surface elevations ranged from 148.15 ft above mean sea level at MW-4 to 146.76 ft at MW-7. Fourth quarter 2006 ground-water elevations were within the historic minimum and maximum ranges for each well. These ground-water level elevations yielded a potentiometric ground-water flow direction and gradient of approximately 0.004 ft/ft towards the south, consistent with historical data (see Table 3). A map of the site showing ground-water elevation contours with flow direction arrow is provided as Drawing 1. Station #11132

ground-water elevation data is summarized in Table 1. Field data sheets from ground-water monitoring at Station #11132 are provided in Appendix A.

Following ground-water level monitoring, water quality samples were collected from wells MW-2, MW-5, MW-8, MW-9, and MW-10. Wells MW-1 and RW-1 were not sampled as separate phase hydrocarbons (Free Product) were present (See discussion below). No other irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Test America Analytical Testing Corporation (Morgan Hill, California) to be analyzed for Gasoline Range Organics (GRO, C4-C12) following LUFT GCMS Method; Benzene, Toluene, Ethylbenzene, total Xylenes (BTEX); and fuel oxygenates/additives following EPA Method 8260B. No analytical irregularities were reported by the laboratory. A copy of the laboratory analytical report for Station #11132 samples, including chain-of-custody documentation, is provided in Appendix A.

Gasoline range organics (GRO) were detected above the laboratory reporting limit in each of the five wells sampled (wells MW-1 and RW-1 contained separate phase hydrocarbons). GRO concentrations ranged from 1,100 micrograms per liter (ug/L) in well MW-5 to 46,000 ug/L in well MW-2. Benzene was detected above the laboratory reporting limit in each well sampled with concentrations ranging from 24 µg/L in well MW-5 to 8,800 µg/L in well MW-2. Toluene was detected above the laboratory reporting limit in two of the wells sampled with concentrations ranging from 22 µg/L in well MW-10 to 3,600 µg/L in well MW-2. Ethylbenzene was detected above the laboratory reporting limit in each well sampled with concentrations ranging from 10 µg/L in well MW-5 to 2,300 µg/L in well MW-2. Xylenes were detected above the laboratory reporting limit in each well sampled with concentrations ranging from 8.6 μg/L in well MW-5 to 8,500 μg/L in well MW-2. Methyl tert-butyl ether (MTBE) was detected above the laboratory reporting limit in each of the wells sampled with concentrations ranging from 26 µg/L in well MW-9 to 490 μg/L in well MW-5. Tert-amyl methyl ether (TAME) was detected above the laboratory reporting limit in one well, MW-5 at a concentration of 4.2 µg/L. No other tested fuel additives were detected at or above their respective laboratory reporting limits. Reported concentrations were within the historic minimum and maximum ranges for each analyte at each well with the exception of Toluene in well MW-10, which reached a historic minimum concentration of 22 μg/L. Analytical concentrations are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. A copy of the laboratory analytical report, including chain-of-custody documentation, is provided in Appendix A. Ground-water monitoring data (GEO WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix B.

Separate phase hydrocarbons (SPH, or Free Product – FP) were not monitored and/or removed during Fourth Quarter 2006. Stratus will endeavor to measure FP thickness and perform FP removal monthly beginning in First Quarter 2007. Total cumulative FP removed to date at the Site is approximately 52.774 gallons. Table 4 contains a summary of FP removal data.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Ground-Water Elevation Contour and Analytical Summary Map, 15 November 2006, Former BP Service Station #11132, 3201 35th Avenue, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11132, 3201 35th Ave., Oakland, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #11132, 3201 35th Ave., Oakland, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11132, 3201 35th Ave., Oakland, CA
- Table 4. Free Product Removal, Station #11132, 3201 35th Avenue, Oakland, CA
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheet and Laboratory Analytical Report with Chain-of-Custody Documentation)
- Appendix B. GeoTracker Upload Confirmation

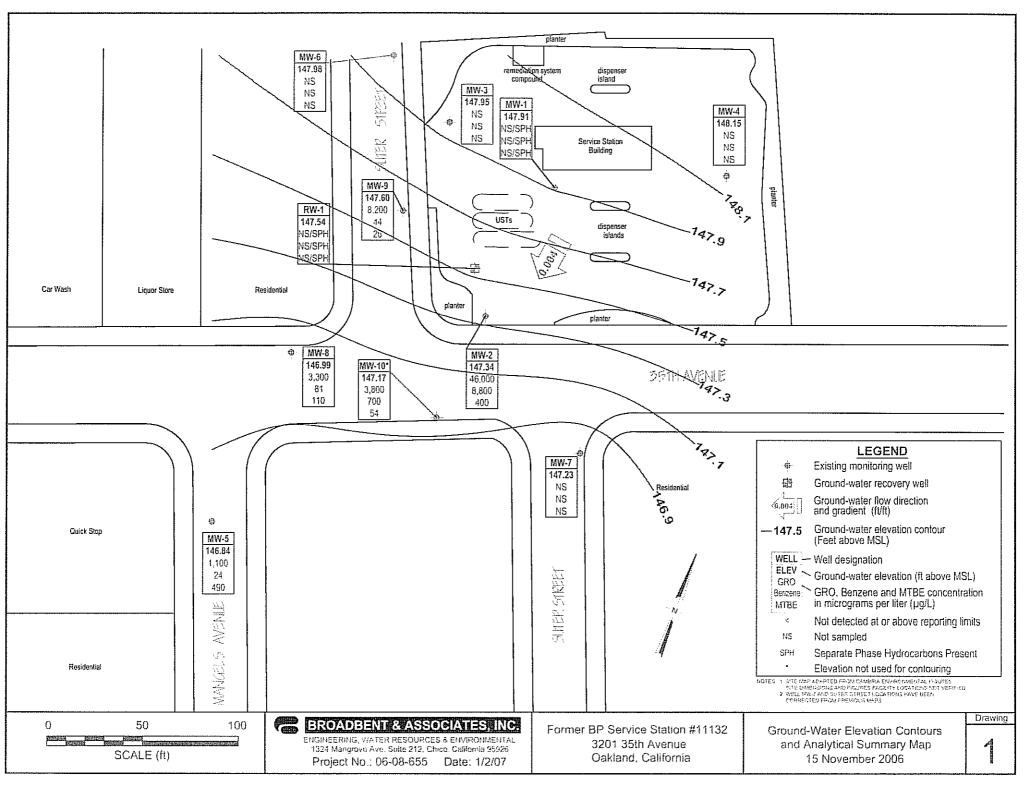


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

		TOC	Donth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		TOC Elevation	Depth to Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			_
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluenc	Benzene	Xylenes	МТВЕ	DO	Lab	ьн	Comments
MW-1															
		169.75		0.22											
7/9/1990 12/21/1990		169.75		0.58		310101010165125 									
3/7/1991		169.75	20.59		149.16										
4/1/1991		169.75	16.51	0.15	153.24										
6/27/1991		169.75		0.18											
9/27/1991		169,75		0.27			-								
[2/18/1991		169.75		0.28											
7/3/1992		169.75	22.30	0.27	147.45										
10/5/1992		169.75	23.98	0.24	145.77										
1/13/1993		169.75	17.03	0.24	152.72						-	 138104E1		 Kisimbi	
4/23/1993		169.75	18.10	0.42	151,65										
7/12/1993		169.75	22.02	0.49	147.73	-		-			-				
10/21/1993		169.75	25,12	1 09	144.63			3 10 4 10							
1/21/1994		169.75	23.02	0.76	146.73										
4/20/1994		169.75	24:54	1.8	145.21						_				a fransishinin manahini manan katar
8/1/1994		169.75	24.11	0.35	145.64 151.56										
12/23/1994		169.75	18.19	1.1	153.50					-					ii listiaminasettissa tiinasta taanaa aanaa aa
1/26/1995		169.75	16.25 22.92	1.1	146.83										
6/8/1995		169.75 169.75	24.45	0.85	145.30				-		-				CI COLUMN IN THE STATE OF THE S
8/22/1995		169.75	25.41		144.34										
1/27/1995 1/25/1996		169.75	18.20	<u>-</u>	151.55									-	The state of the s
4/19/1996		169.75	19.06	1.22	150.69										
7/23/1996		169.75	22.98	0.89	146.77		Zir (1966) 1617 (1911)			***				_	
11/11/1996		169.75	23.99	0.89	145.76								1		
1/21/1997		169.75	16.80	0.9	152.95		7(31 173524) (42442 (4444) (4								arteranos as proposaciones de la composición del composición de la composición de la composición de la composición de la composición del composición de la c
4/29/1997		169.75	21,90	0.85	147.85						1		-		
4/30/1997		169.75		-	a-	92,000	3,500	8,100	4,400	23,800	6,900		***		e Carangarangan kanggan kanggan Carangan kanggan kang
4/30/1997		169.75				100,000	3,600	8.000	4,000	21,300		5.2			
8/21/1997		169.75])		##	120,001		8,100	3,800	19,600	5,200	-			c
8/21/1997		169.75	23.40		146.35	140,00	3,000	8,500	3,900	22,100	5,700	5.3			

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

Well and Sample Date		TOC		Product	Water Level			Concentra	tions in (µ	.g/L)				1 1	
i	- 1	Elevation	Depth to Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
MW-1 Cont.															400.4
1175/1997	44 <u>4715</u> 785	169.75				88,000	7,300	4,800	3,600	16,900	8,200				a se
11/5/1997		169.75	23.70		146.05	68,000	6,200	4,400	3,300	14,300	8,000	4.7	LANGUAG ADDRESS OF TAXABLE		
2/3/1998		169.75	13.63	0.32	156.12										
2/4/1998	199571199521451. 	169.75		AND THE PERSON OF THE PERSON O		160,000	2,300	8,400	5,000	29,400	<10000				c
2/4/1998		169.75				190,000	2,200	10,000	5,600	32,000	<10000	53			
5/28/1998		169.75	18.03	0.17	151.72	87,000	980	3,900	3,600	19,000	2,900	3.8			
12/30/1998		169.75	19.50	0.08	150.25	70,000	530	3,200	2,900	16,000	3,600				
2/2/1999		169.75	18.93	0.03	150.82	79,000	480	3,100	3,500	21,000	3,500			••	
5/10/1999		169.75	1828	0.03	151.47	110,000	160	1,900	3,700	24,000	3,000		CONTRACTOR CONTRACTOR		
8/24/1999	#2 000 E2 00 E	169.75	20.13	0.06	149.62	110,000	850	1,300	1,900	19,000	<50		 660618888	www.icago	
11/3/1999		169 75	22.27	036	147.48	65,000	6,300	1,100	3,300	9,500	8,900				
3/1/2000		169.75	14.79	0.23	154.96			 danser=semmona							h
4/21/2000		169.75	18.10	EEO	151.65	61,000	330	780	2,700	17,000	1,300				
7/31/2000		169.75	21.60	0.53	148.15	1,500,000	340	2,100	24,000	120,000 93,000	2,700 3,900		221×16+45×16×16222222		
11/20/2000		169.75	21.69	0.37	148.06	1,700,000	(F) (I) turio tato (F) (F)	2.300	19,000	73999					
2/18/2001		169.75	16.70	0.13	153.05		658	466	4.210	15.000	1,890				
2/26/2001		169.75	14.38	0.15	15537	100,000	705	440	3,870	12,200	2,720			Seimun 	
6/7/2001		169.75	20,78	0	148.97	70,000	/UJ	177	3,870						
9/5/2001		169.75	23.36	0.35	146.39 148.90						-				
11/30/2001		169.75	20.85	0.41	151.03	39.000	3.500	237	2,150	4.500	5,400	hu			
12/6/2001		169.75	18.72	0.27	152.32	52,000	465	271	1,600	11,400	106	44000000 		6 Buse as:	ina (f. 1866) by de grand filipa (f. 1864) by de felt fall annock filipa (f. 1864). Tagairtí
2/20/2002	 -::::::::::::::::::::::::::::::::::	169.75	17.43 21.18	0.13	148.57										
6/20/2002		169.75	22.86	0.4	146.89					######################################					j
9/11/2002	muneces:	169.75	22.65	0.4	147.10	50 (11 to 12 to 13 to 14 to 15									j j
11/12/2002		169,75 169,75	18.15	0.3	151.60					-	-	44444444444444444444444444444444444444	n chairteanna		j,n
1/29/2003		169.75	18.49	0.2	151 26										Ü
5/22/2003		169.75	21.44	0.35	148.31										0
6/24/2003		169.75	21.44	0.35	147.03										
7/28/2003		169.75	22.64	0.23	147.11			-		-	-			-	0
8/12/2003 9/12/2003		169.75	20,70	0.24	149.05										O

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.															
11/18/2003	NP	169.75	21.70		148.05										
02/23/2004	NP	169.75	16.34		153.41										and documentation of the second of the secon
05/04/2004	NP	169.75	21.28		148.47										
08/04/2004		169.75	22.54		147.21					**					
09/22/2004	NP	169.75	22.76		146.99										
11/10/2004		169.75	20.19		149.56								••		
01/13/2005		169.75	14.58	0.03	155.17										
02/15/2005		169.75	16,13	0.04	153.62	-									
03/07/2005		169.75	1331	0.01	156.44								100000000000000000000000000000000000000	Control of the Contro	
05/16/2005		169.75	15.74	-	154.01										j
08/17/2005		169.75	21.15		148.60										
11/18/2005		169.75	20.15		149.60			-			••			 	j Harandari kanadari k
02/07/2006		169.75	15.19		154,56										
5/19/2006	P	169.75	17.42		152.33	44,000	73	510	3,300	5,300	86		SEQM	6.9	u, t
8/23/2006		169.75	22.01	0.14	147.85								Carl Pray Constant		Б , ј b, ј
11/15/2006		169.75	21.98	0.18	147.91					 -				 	
MW-2							- Andrews					***************************************	· reservamentos por Citiz		
7/9/1990		168:14													
12/21/1990		168.14	**************************************				-								
3/7/1991		168:14	19.18		148,96										
4/1/1991		168.14	15,21		152.93						 	-	 1 (1919)(1114)(1117)	 1:5888866	
6/27/1991	-	168.14													
9/27/1991	-	168.14					e osastayananibi		 :1:300000000000						
12/18/1991		-168.14													
7/3/1992		168.14	20.93		147.21									 Stanasias	
10/5/1992		168,14	22,74		145,40										
1/13/1993		168.14	15.55		152.59			-				-		 4 sidenii	
4/23/1993		168.14	16,54		151.60									1 1100 	
7/12/1993		168.14	20.46		147.68										
10/21/1993		168.14	24.91		143.23										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-2 Cont.															
1/21/1994		168.14	21,20		146.94										
4/20/1994	######################################	168.14	22.44		145.70	1,800	140	370	54	290	24	1.7			j
8/1/1994		168.14	22.24		145.90			1000							
12/23/1994		168.14	16.25	**	151.89		-					-	••		
1/26/1995		168.14	14,55		1.53.59										
6/8/1995	##	168.14	21.18		146.96								-		
8/22/1995	112 22 22 22 22 22 22 22 22 22 22 22 22	168.14	22,76		145.38	**************************************									
10/27/1995		168.14	23.61	-	144.53										
1/25/1996		168.14	1595		152 0	11516 [217]	Control Value Co		<u> </u>	1000	And the state of t				
4/19/1996		168.14	17.33		150.81										
7/23/1996		168.14	21.25		146.89										
11/11/1996		168.14	22,27		145.87						···			**	**************************************
1/21/1997		168.14	15.19		152.95					15.401.1241.			iii municus		
4/29/1997		168.14	20.22		147.92					***************************************					
4/30/1997		168,14				130,000	4,600	15,000	6,000	37,000	≤5000	5			
8/21/1997		168.14	21.74		146.40	110,000	6,000	16,000	4,700	28,000	<500	4.6		nanumn	
11/5/1997		168.14	21.61	Malan juliante de la compa	1.46.53	120,000	7,800	18,000	4,900	28,100	<2500	4,6	01001100011000110011001100110011001100		
2/3/1998		168.14	11.51		156.63	75,000	590	1,500	1,800	12,800	<2500	4.5		 Verment	omornomicologicalisticological
5/28/1998		168.14	16.51		151.63	79,000	3,900	3,100	3,100	18,000	900 <250	43			
12/30/1998	 10667858687	168,14	17.70		150.44	95,000	4,700	3,500	3,700 5,200	21,000 34,000	<230 <500				
2/2/1999	miina a	168.14	15.46		152.68	170,000	3,500	1,500	3,700	20,000	75				
5/10/1999		168.14	16.52		151.62	84,000	3,200	3,200 9,200	4.700	27,000	در \$250 ش				
8/24/1999		168,14	20.73		147.41	130,000	9,100 10,000	21,000	4,700	30,200	2,200				
11/3/1999		168.14	20.93		147.21 154.77	120,000 39,000	1,400	1,500	1,700	30,200 8,100	2,200 44				
3/1/2000		168.14	13.37 16.59	Monte Till	151.55	68,000	3,300	2,500	3,100	20,000	260				
4/21/2000		168.14 168.14	16.37		151.77	99,000	5,600	1,400	4,300	22,000	490				
7/31/2000			19.71		148.43	37,000	5,100	1,500	1,300	4,800	2,800				
11/20/2000	 3805555065	168.14 168.14	19.71		152,85	54,000	5,020	3,880	2.850	15,400	1,010				
2/18/2001		168.14	19.43		148.71	110,000	7,240	4,380	4,160	22,100	567				
6/7/2001	and the second second		22.44		145.70	69,000	5,750	5,790	2,770	14,200	1,510				
9/5/2001		168.14	4		16 12 - 7 - 7 0 1 1 1	1044400		1 7 7 7 7 1							

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

	:	тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(fect msl)	TPHg	Benzene	Toluene	Benzenc	Xylenes	MTBE	DO	Lab	pН	Comments
MW-2 Cont.															
11/30/2001		168.14	19.58		148.56	120,000	7,270	6,540	4,590	23,000	794				
2/20/2002	eutroteseenski: 	168.14	16.39		151.75	56,000	2,410	2,270	2,910	14,300	160				
6/20/2002		168.14	19:77		14837	86,000	7,310	6,490	3;080	14,600	659				
9/11/2002	**************************************	168.14	21.60		146.54	130,000	7,600	13,000	5,400	30,000	<5000	_			
11/12/2002		168.14	21.34		146.80	46,000	4,100	4,300	1.900	10,000	1,900			MANUELL Municipality	
1/29/2003		168.14	16.80	**	151.34	77,000	4,700	2,600	2,800	13,000	820				n,t
5/22/2003		168.14	17.15		150.99	52,000	6,400	2,600	1,800	7,400	1,000		100011111111111111111111111111111111111		
7/28/2003		168.14	21.47		146.67	31,000	6,900	5,500	2,200	12,000	1,700	-	**		p
J 1/18/2003	p	168.14	20.50		147.64	23,000	3,300	800	500	2,000	500		SEQM	6.6	
02/23/2004	P	168.14	14.77		153.37	84,000	14,000	6,200	3,100	14,000	790		SEQM	6.6	t
05/04/2004	P	168,14	20,09		148.05	120,000	15,000	17,000	4,900	24,000	780		SEQM	6.6	
08/04/2004	P	168.14	21.39		146.75	38,000	9,100	3,300	1,900	5,800	430		SEQM	6.69	
11/10/2004	P	168.14	18.98		149.16	22,000	4.400	2,000	940	3,600	310		SEQM	7.5	
02/15/2005	P	168.14	15.62	**************************************	152.52	67,000	11,000	4,200	3,000	11,000	690 560		SEQM SEQM	7.1 6.5	t Turunggan ang panggangganggang
05/16/2005	P	168.14	14.71		153,43	94,000	11,000	7,600	4,100 4,300	17,000 18,000	480		SEOM	6.6	
08/17/2005	P	168.14	20.00		148.14 147.25	110,000 37,000	13,000 11,000	8,000 2,400	1.500	4.600	460 340		SEQM	6.6	
11/18/2005	P	168,14	20.89		147.23	74,000	8,900	5,800	3,600	14,000	440		SEOM	6.7	
02/07/2006	P P	168.14 168.1 4	13.31 16.30		151.84	78,000	11,000	3,700	4.500	14.000	430		SEOM	6.6	
5/19/2006 8/23/2006	P	168.14	20.83	ender enverse	147.31	100,000	12,000	9,100	5,800	25,000	480		TAMC	6.6	
11/15/2006		168.14	20.80		147.34	46,000	8.800	3,600	2,300	8,500	400	0.70	TAMC	6.73	
and the state of t											BBCCERNEDHER PR		15021304130050		
MW-3								***************************************							
7/9/1990	_	167.17			##	140	5.3	4.6	2	3.8			 capacouracies		
12/21/1990		167.17				0.19	100	6	0.9	27			100 100 100 100 100 100 100 100 100 100		
3/7/1991		167.17	17.40		149.77	0.4	69	22	6.1	57	 CELECTIVE DAMAGNESS			**	
4/1/1991		167,17	13.69		153.48										
6/27/1991	-	167.17		**		380	28	26	13	46	 2.000.000.000.000.000		 DESERVACION	 Ingolatika	
9/27/1991		167.17				0.07	7.9		0,4						
12/18/1991		167,17		-		0.26	34	24	0.8	28	 				
7/3/1992		167.17	19.59		147.58	71	9,4	0.9	[### 5 ###	131					

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

1		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/	Рандана	Toluene	Ethyl- Benzene	Total Xylenes	мтве	(mg/L) DO	Lab	рH	Comments
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Tutuene	Bettzene	Ayrenes	(111111				
MW-3 Cont.											······································		1077517011110141-4	SSENSON INVESTOR	urantaliyesiisiTringiyediiRiRiRiRiRiRi
10/5/1992		167.17				<50	2.2	<0.5	1.5	2.8					Ċ
10/5/1992		167.17	21.22		145.95	67	5.1	1.1	6.1	8.1	 Jagou nus ii				
1713/1993		167.17	13.63		153.54	830	50	34	42	89					c,i
4/23/1993	**	167.17		**		<50	<0.5	<0.5	<0.5	<0.5	-	 :::::::::::::::::::::::::::::::::::			
4/23/1993		167.17	15.02	arni il - irdani	152:15	<50	<0.5	<0.5	<0.5	<0.5	-50				lagerielen alla distribution in i
7/12/1993	-	167.17	19.16		148.01	250	12	4.2	12	16 42	<5.0				
10/21/1993		167.17				65	7.4		6.9 4.7	3.3	<5.0				
10/21/1993		167.17	21.81		145.36	52 57	4.4	1.4 3.4	3.6	9.3 9.22	<5,0				
1/21/1994		167.17	1994		147 23		3	23	33	88	28.7	1.8			
4/20/1994	-	167.17	20.24		146.93	600 120	26 7.7	16	5.5	67	5.43				c,i
8/1/1994		167.17				99	6.2	1.1	4.5	5.2	<5.0	1.4			1 1
8/1/1994		167.17	20.74		146.43	450	 	··· <05	#65	₹0.5					E C
12/23/1994		167.17	14.70		152.47	<50	<0.5	0.78	<0.5	<0.5	9.8	1.7			i i
12/23/1994	<u>-</u>	167.17	14.70 12.89		154.28	190	16	0.5	35	24		6.6			4
1/26/1995		167.17 167.17	19.95	-	147.22	330	21	4	34	32		7	\$ 10g212111111111111111111111111111111111		
6/8/1995 8/22/1995		167.17	21,41		145.76	150	14	<0.50	<0.50	1.6	≤5.0	6.6			d d
10/27/1995		167.17	22.43		144.74		_			-					
10/30/1995		167.17				51	234	₹0.50	<0.50	410	-5. 0	6.9			
1/25/1996		167.17	14.03	-	153.14	<50	<0.50	<0.50	<0.50	<1.0	5.1			-	
4/19/1996		167.17	15.26		151.91	460	1	4	193	63	<10	9,4			
7/23/1996		167.17	19.19		147.98	<50	<0.5	<0.5	<0.5	<0.5	<10	9.2			o manageocustrumumageocustus
11/11/1996		167.17	20.24		146.93	<250	<2.5	<5.0	<5.0	<5.0	<50	8.4			
1/21/1997		167.17	13.09		154.08	<50	<0.5	<1.0	<1.0	<1.0	<10	5.4	71 250 440 500 2770 2	:/:::je::::::::::::::::::::::::::::::::	
4/29/1997		167.17	18.14		149.03	<50	<0.5	<1.0	<1.0	<1.0	<10	4.3			
8/21/1997	## ###	167.17	19.64	-	147.53	<50	<0.5	<1.0	<1.0	<1.0	<10	4.9			
[1/5/1997		167.17	19.95		147.22	<250	<2.5	<5.0	<5.0	<5.0	<50	4.5			
2/3/1998	######################################	167.17	10.57		156.60	<50	<0.50	<1.0	<1.0	<1.0	<10	4.7	 	 	
5/28/1998		167:17	14.65		152.52	330	<2.5	<5.0	-<5i0#	<5,0	\$50	4.2		un entre de	
12/30/1998	. 	167.17	16.63	WATER CONTRACTOR OF THE PROPERTY OF THE PROPER	150.54					 First and <u></u>	-	romanianisi			
2/2/1999		167.17	13,12		154,05	<250	.0.≥5	<5.0	≮5.0		<5.0				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

	-			-	Station #1	, .				. /1 \					
		тос	Depth to	Product	Water Level	GRO/	I	Concentra	tions in (µ Ethyl-	g/t.) Total		(mg/L)			
Well and Sample Date	P/NP	Elevation (feet msl)	Water (feet bgs)	Thickness (feet)	Elevation (feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	мтве	DO	Lab	pН	Comments
	17,1,12	(1227)													
MW-3 Cont.						STOTESKI SKALAJarek (K.			Water State						
5/10/1999		167.17	14.21		152.96										
8/24/1999		167.17	14.36		152.81					-					
11/3/1999		167.17	19,21		147.96										
3/1/2000		167.17	15.17		152.00	<50	<0.5	0.57	<0.5	0.62	<0.5				
4/21/2000		167.17	14.88		152,29					iii sanaa					
7/31/2000		167.17	15.29		151.88		: Latence and the contract of								
i 1/20/2000		167,17	1731		149,86					AND					
2/18/2001	-	167.17	12.85		154.32	160	1.95	1.31	10.2	9.09					
6/7/2001		167.17	18.00		149.17										
9/5/2001		167.17	20.32		146.85		-			-	-	 10 10 10 10 10 10 10 10 10 10 10 10 10 1			
11/30/2001		167.17	1694		150:23								2112412121214444		
2/20/2002	-	167.17	14.84	_	152.33	86	<0.5	0.845	6.58	5.75	<0.5		<u>-</u>		
6/20/2002		167.17	18.40		148.77										
9/11/2002		167.17	20.06		147.11						 	. 1			
11/12/2002		167.17	19.84		147.33										n
1/27/2003	-	167.17	14.83		152.34	850	20	9.7	24	45	0.76				
5/22/2003		167:17	15.60		151.57		20 20 20 20 20 20 20 20 20 20 20 20 20 2								P
7/28/2003		167.17	20.12		147.05				 						
11/18/2003		167,17	19,15		148.02				9.6	12	<0.50		SEQM	6.7	
02/23/2004		167.17	13.53		153.64	160	<0.50	1.1	9.0 						
05/04/2004		167.17	18.61		148.56										
08/04/2004		167.17	19.21		147.96					acabile 4					
11/10/2004		167.17	17.48		149.69		7.8	1.8	9.2	9,6	1.7		SEQM	7.5	
02/15/2005	P	167.17	14.31	···	152.86	500	/.a					************			
05/16/2005		167,17	13.11		154.06					-	-				
08/17/2005	-	167.17	18.53		148.64		224 , 6279717770000 17000 0					l III		Smæ?	
11/18/2005		167.17	19,34		147,83		<0.50	<0.50	1.4	2.3	<0.50		SEQM	7.1	
02/07/2006	P	167.17	11.64		155.53	65	<0.50 	VC.U>		اری <u>۔</u> الاستامات			BEQ!!!		
5/19/2006		167 17	14.88		152.29			S-Simonesian							
8/23/2006		167.17	19,43		147.74										
11/15/2006		167.17	19.22		147.95										

		тос	Depth to	Product	Water Level			Concentra	tions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-3							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
							<u> </u>								
MW-4															
7/9/1990		170.36				 20148878888			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Similentonkejis			 !:::::::::::::::::::::::::::::::::::	
12/21/1990		170.36								0.8 2.8					
3/7/1991		170.36	20.72	management of the second of th	149.64		2.2 !!!!!!!!!!!!!!!!!!!!	3.8	1.5	2.0					
4/1/1991		170.36	17.49		152.87	Projektili deli		1,8	0.4						
6/27/1991		170.36	 	**************************************			6.3		u.4 Kalimirata					15001010001 15001010101	
9/27/1991		170.36		The state of the s											
12/18/1991		170.36				 	<0.5	 <05	<0.5	<0.5					
7/3/1992		170.36	22,16		148.20 146.98	<50	<0.5	<0.5	<0.5	<0.5	_				
10/5/1992		170.36	23.38		140.98	<50	<0.5 <0.5	<0.5	<0.5	<0.5		Incumosos			
1/13/1993		170.36	17,58 15.72		154.64	<50	<0.5	<0.5	<0.5	<0.5	_				
4/23/1993		170.36	13.72		134.04	\$50	<0.5	<0.5	<0.5	₹0.5	<5.0				
7/12/1993		170.36	23.84		146.52	<50	<0.5	<0.5	<0.5	<0.5	<5.0				i
10/21/1993		170.56	22.42		147.94	 	 	<0.5	<0.5	₹0.5	<5.0				
4/20/1994		170.36	22.66		147.70	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2,2			i Etorateranimianimianimianimiaenen
8/1/1994		170.36	23.01		14735	250	<0.5	₹0.5	<0.5	₹0.5	50	li iio			
12/23/1994		170.36	17.03		153.33		-	-			#171-1012020119271201752957)*P444		**		[mt]5m2(515-544+410-+)20041444447.146541655555555555555
1/26/1995		170.36	17.42		152,94	₹50	<0.5	<0.5	K0 5		Control of the contro	7,5			
6/8/1995		170.36	21.55		148.81										
8/22/1995		170.36	23.47		146.89	1 450 W	<0,50	<0.50	<0.50	\$1.0	<5.0	6.4			d d
10/27/1995		170.36	24.50		145.86		io Egitostalassissistema	<u> </u>					-		
1/25/1996		170.36	18.74		151/62	\$50	<0.50	<0.50	₹0.50	≤1.0	58				
4/19/1996		170.36	18.63		151.73							-		-	
7/23/1996		170.36	22.56		147.80										
11/11/1996		170.36	23.63	(112	146.73	<50	<1.0	<1.0	<1.0	<1.0	34	8.2			である。 でる。 でる。 でる。 でる。 でる。 でる。 でる。 で
1/21/1997		170.36	16.59		153/77			-							
4/29/1997	i iiziimeento 	170.36	21.43		148.93	<50	<0.5	<1.0	<1.0	<1.0	<10	4.7			
8/21/1997		170.36	22,91	# # E	147.45										
11/5/1997		170.36	22.34	-	148.02	60	<0.5	<1.0	<1.0	<1.0	76	4.9			

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4 Cont.															
2/3/1998		170.36	12.26		158.10					man and a second		**			
5/28/1998		170.36	18.50		151.86	70	<0.5	<1.0	<1.0	<1.0	160	4.2		Kermen.	
12/30/1998		170.36	19.69		150.67					**			 emenmenzaterres		2-9-9-9-4569#BHSH#BH#B##
2/2/1999		170.36	18.26		152.10	70	<1.0	<1.0	K1.0	<1.0	130				
5/10/1999		170.36	17.86		152.50				- 			 :::::::::::::::::::::::::::::::::::			
8/24/1999		170.36	17.93		152.43										
11/3/1999		170.36	22.78	or many pro- body	147.58	 <50	 	0.67	_ 	0.7			194440000000000000000000000000000000000		
3/1/2000		170.36	18/04		152.32	SDU.	<0.5 							###55### #############################	
4/21/2000		170.36	17.36	-	153.00										
7/31/2000		170:36 170:36	17.83 18.91		151.45										
11/20/2000 2/18/2001		170.36	17.72		152.64	88	<0.5	<0.5	<0.5	<0.5	97.3				
6/7/2001		170.36	20.23		150.13			_		-			**************************************	-	
9/5/2001		170.36	22.76		147.60					Individual Principles					
11/30/2001	-	170.36	21.30		149.06										THE STATE OF THE S
2/20/2002		170.36	19,32		151,04	76	₹0.5	<0.5	<0.5	1 210	81				
6/20/2002		170.36	20.71		149.65	-			-	_	***				
9/11/2002		170.36	27.27		148.14			TANKS OF THE STATE							
11/12/2002		170.36	22.22		148.14		-								21_1/17_2447440001_maargathkasacotomes(f1.855614c6615.5551
1/29/2003		170:36	19.80		150.56	100	<0.5	<0.5	≤0.5	<0.5	66				n n
5/22/2003		170.36	19.35		151.01			-		 :::::::::::::::::::::::::::::::::::					
7/28/2003		170.36	22.18		148.18										P
11/18/2003		170.36	21.65		148.71	 ::::::::::::::::::::::::::::::::::			-				######################################		
02/23/2004	P	170.36	17.53		152.83	75	<0.50	<0.50	<0.50	≤0.50	65		SEQM	6.8	
05/04/2004		170.36	20.62		149,74					1				·	
08/04/2004		170:36	21,30		149.06										
11/10/2004		170.36	20.65	 Kariminingananinhilik	149.71 ####################################	 				 	62		SEOM	7.6	
02/15/2005	P	170.36	18.91		151.45	<50	<0.50	<0.50	₹0.50	<0.50	02 		OEUWI.	/ .D	
05/16/2005		170.36	17.34		153.02 149.05										
08/17/2005		170.36	21.31		149.05 148.69										
11/18/2005		170.36	21.67		140.09	-	1 -	"			1	1	I	I	ļ

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/	_		Ethyl-	Total		(mg/L)			.
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzenc	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
MW-4 Cont.															
02/07/2006	P	170.36	16.74		153.62	100	<0.50	<0.50	1.0	3.0	29		SEQM	6.8	
5/19/2006		170.36	18.22		152,14										
8/23/2006		170.36	20.95		149.41			 crastinion dicirilisi					 		
11/15/2006		170:36	22.21		148.15										
MW-5							where the substitute of the su								
7/9/1990	<u></u>	165.14				280	200	210	46	290					
12/21/1990		165 14				0.69	300	34	8.4	39					
3/7/1991		165.14	16.60		148.54		17	0.9	0.7	1.6					
4/1/1991		165 (4	11.99		153015	800	250	54		60					
6/27/1991	 coccenerate	165.14		 :::::::::::::::::::::::::::::::::::		330	120	10	12 20	8					
9/27/1991 12/18/1991		165.14 165.14				0.73	230	16		22				-	
7/3/1991		165.14	 18.65		146.49	150	36	<0.5	_ ≼0.5						
10/5/1992		165.14	20.32		144.82	270	79	4		2.9	-				
1/13/1993		165.14	13.03		152.11	180	59		1.8	7.6					
4/23/1993		165.14	13.51		151.63	8,700	440	96	35	136				-	i
7/12/1993		165.14	18.06		147.08	250	57	29			<5,0				
10/21/1993		165.14	20.41		144.73	210	82	1.5	<0.5	1.4					i
1/21/1994		165.14	18.86	addunda <u>n</u> avionijo Kanasanavionija	146.28	110	36	1.2	₹0.5	0.7	**************************************				
4/20/1994		165.14	17.30		147,84	690	230 44	4.5	1.6 0.9	11	21.2 - 30	1.3 0.9	 20024000000000		1
8/1/1994 12/23/1994	######################################	165.14 165.14	17.53 11.63		147:61 153.51	170 630	180	1.6	0.66	1.9	7.81	1.4			######################################
1/26/1995		165.14	11.05		153.89	160	68	<0.5	≾0.5	92		59			
6/8/1995		165.14	16.80		148.34	2,000	630	58	61	180		6.5		-	
6/8/1995		165.14				1,700	560	51	55	170					C
8/22/1995	ensulatedass 	165.14	19.02		146.12	3,700	1,100	18	27	59	<130	7.3			d
10/27/1995		165.14	20.94		144.20										
10/30/1995	-	165.14			***	6,500	2,200	55	180	270	<250	7.5	**************************************		azort jang kepreri japan kepilajajaja di kiriki kilasin kersi (ros. r
1/25/1996		165,14				540	37	0.66	<0.50	<1.0	<5.0				
1/25/1996		165.14	13.30		151.84	590	37	0.7	<0.50	<1.0	<5.0				

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	рН	Comments
MW-5 Cent.															
4/19/1996		165.14	13.63		151.51	1,500	470	38	49	210	<50	8.1			
7/23/1996		165.14	17.61		147,53	140	4.6	<0.5	<0.5	<0.5	<10	8			
11/11/1996		165.14	18.70		146,44	140	40	<1.0	<1.0	<1.0	<10	7.9		-	
1/21/1997		165.14	11.63		153.51	730	300	<5.0	7.8	26	<50	5			
4/29/1997		165.14	16.74		148.40	340	530	<5.0	<5.0	<5.0	<50	4.8			***************************************
8/21/1997		165.14	18.26		146.88	≤50	<0.5	≤1±0	≤1.0	%1.0	<10	4.9			
11/5/1997		165.14	18.84		146.30	120	13	<1.0	<1.0	<1.0	<10	4.4			<u>De Celondrian di Sylverija del dig del dig del de de del del del del del del del d</u>
2/3/1998		165.14	9.49		155.65	€50	≤0.50	<1.0	<1.0	€1.0	####<10################################	43			
5/28/1998		165.14	13.57		151.57	4,900	1,500	34	180	311	<10	4.1			DERCOTTERNITATUTENAMENTETETETETETETETETETETETETETETETETETET
12/30/1998		165,14	14.65		150.49										
2/2/1999		165.14	12.56	######################################	152.58	100	<1.0	<1.0	<1.0	<1.0	9.1			 .::::::::::::::::::::::::::::::::::	
5/10/1999		165.14	13:36		151.78										
8/24/1999		165.14	13.50	***	151.64			negenitatepend				 			HARFARITATION AND HARFATON DE HARFATAN CANADA C
11/3/1999		165.14	18.48		146.66										
3/1/2000		165.14	9.59	-	155.55	<50	<0.5	0.58	<0.5 	0.54	2.9	-			
4/21/2000		165.14	13.52		151.62			.							
7/31/2000 11/20/2000		165.14	14.04 15.89	 	151.10 149.25	 Nasiberah	14.534.505344.5547.			Control of the contro					
2/18/2001		165.14	11.88		153,26	560	161	2.38	6.11	13	5.67				
6/7/2001		165.14	11.60		149.84		101			1					
9/5/2001		165.14	19.32		145.82					-			-		
11/30/2001		165.14	17.44		147.70										
2/20/2002		165.14	13.88		151.26	4,200	940	18.7	98.2	176	55.6				
6/20/2002		165.14	16.20	erengangan dan kalanta	148.94										
9/11/2002		165.14	19.15		145.99	***************************************	-		1.311131111111111111111111111111111111						
11/12/2002		165.14	19,01		146 13	390	WW 55	0.89	34	3.5	210				
1/29/2003		165.14	16.33		148.81	7,900	1,400	34	220	350	82	-		erengnes 	n in
5/22/2003		165.14	14.35		150.79	9,900	2,300	91	400	690	50 00 €				
7/28/2003		165.14	18.90	-	146.24	3,200	690	14	81	100	120	######################################	######################################	\$461/11533)\$ 	b
i i/18/2003		165.14													Well inaccessible e. q
02/23/2004	P	165.14	12.21	 	152.93	7,500	1,500	100	190	350	100		SEQM	6.7	**

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses Station #11132, 3201 35th Ave, Oakland, CA

					Station #1	1152, 520	1 CD CH II	e, o	,			<u> </u>			···
		TOC	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(fect msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
			-			·									
MW-5 Cont.						£ 000	1.500	57	200	280	42		SEQM	6.6	
05/04/2004	P	165.14	17.12	aranggaangaan	148.02	5,900	1,500 <25	€25	200	200 	390		SEQM	6.69	
08/04/2004	P	165,14	19.05		146.09	<2,500°	80	<5.0	<5.0	<5.0	530		SEQM	7.5	
11/10/2004	P	165.14	16.95		148.19	870	330	8.0	37	67	260		SEQM	7.2	
02/15/2005	P	165.14	12.75		152:39	1,600	230 <5.0	<5.0	<5.0	<5.0	370		SEQM	6.7	
05/16/2005	P	165.14	15.46		149.68	<500	1,000	17.0	110	130	51		SEQM	6.6	
08/17/2005	P	165.14	17,00		148.14	7,000	91	<5.0	33	29	340		SEQM	7.3	
11/18/2005	P	165.14	18.33		146.81	1,900	590	9.6	86	iio	200		SEQM	6.7	
02/07/2006	P	165.14	10.27		154.87	2,100	720	9.7	150	170	44		SEQM	6.8	
5/19/2006	P	165.14	13.08	The state of the s	152.06	3,200	69	5., ≤5.0	20	24	230		TAMC	7.11	
8/23/2006	P	165.14	17.02		148.12	1,400	24	<2.5	10	8.6	490	0.85	TAMC	6.82	
11/15/2006	P	165.14	18.30		146.84	1,100	24	12.5	1			-		 	
MW-6												s- 11 cm 2 regul 13775		755555	
7/9/1990		165.40					######################################								
12/21/1990		165.40				0.17	2.6	7	4.9	26					
3/7/1991		165 40													e e
4/1/1991	# # 1	165.40	11.79		153.61					a managara	-	 numumm		a magne	
6/27/1991		165,40													
9/27/1991		165.40		-		-			 			 satesments			e sussemble and the sussemble and sussemble and sussemble and sussemble and sussemble and sussemble and sussemble
12/18/1991		165.40					13	22		27					
7/3/1992		165.40	17.77		147.63	<50	<0.5	<0.5	<0.5	<0.5		 :::::::::::::::::::::::::::::::::::			
10/5/1992		165.40	19,46		145.94	<50	<0.5	<0.5	<0.5	₹0:5					
1/13/1993		165.40	11.34		154.06	<50	<0.5	<0.5	<0.5	<0.5					
4/23/1993		165,40	12.92		152.48	<50	≮0.5	<0.5	₹0.5	<0.5					
7/12/1993		165.40	17.36		148.04	<50	<0.5	<0.5	<0.5	0.7	<5.0			<u>-</u>	
10/21/1993		165.40	19.98		145.42	<50	<0.5	₹0.5	<0.5	₹0.5					
1/21/1994	- January	165.40	18.10		147.30	<50	<0.5	<0.5	<0.5	<0.5	<5.0			e eretit	
4/20/1994		165.40	18.68		146.72	≤50	<0.5	<0.5	₹0.5	<0.5		2			
8/1/1994		165.40	18.90		146.50	<50	<0.5	<0.5	<0.5	<0.5	8.66	1.5			
12/23/1994		165.40	12,94		152.46										
1/26/1995		165.40	10.46	-	154.94	<50	<0.5	<0.5	<0.5	<1		7.3			

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

					Station #1	1132, 321) I DJIM A	rc, Olikiai	iu, c						
		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)			:		
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(fect msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	мтве	DO	Lab	pН	Comments
MW-6 Cont.										1					
6/8/1995		165.40	16.84	••	148.56										
8/22/1995		165.40	19.48		145.92	<50	<0.50	<0.50	<0.50	<1.0	₹5,0	6.7			Baran Ba
10/27/1995		165.40	20.39		145.01							-			
1/25/1996		165.40	12.24		153.16	<50	<0.50	<0.50	<0.50	<1.0	9.9				
4/19/1996		165.40	13.90		151.50				-	-					
7/23/1996		165.40	17.83		147.57										
11/11/1996		165.40	18.90	••	146.50	<50	<0.5	<1.0	<1.0	<1.0	<10	7.7	***************************************		
1/21/1997		165.40	11.97	Communication of the communica	153,43										
4/29/1997		165.40	17.04		148.36	<50	<0.5	<1.0	<1.0	<1.0	<10	4.5	an and a second		
8/21/1997		165.40	1858		146.82										
11/5/1997		165.40	19.17		146.23	70	<0.5	<1.0	<1.0	<1,0 ************************************	85	4.3	 :::::::::::::::::::::::::::::::::::	-	
2/3/1998		165.40	9.87		155.53										
5/28/1998		165.40	13.38		152.02	<50	<0.5	<1.0	<1.0	<1.0	<10	3.7 ::::::::::::::::::::::::::::::::::::			
12/30/1998		165.40	14.45		150.95										
2/2/1999		165.40	18.29		147.11	 	-								
5/10/1999		165.40	17,49		147.91									1 2000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
8/24/1999		165.40	17.61		147.79										
11/3/1999		165,40	16,26		149 14										
3/1/2000		165.40	17.43		147.97	 Leernen									
4/21/2000		165.40	1332		152.08										
7/31/2000		165.40	13.46		151.94 150.62										
11/20/2000		165.40	14,78		154.07						-				d similari (1995) ili se si
2/18/2001	 mai:999919999999	165.40	11.33		149.04										
6/7/2001		165.40	18.61		146.79				-						7) (
9/5/2001	 Zinaninga	165.40 165.40	18.61		50.20										
11/30/2001		il danistani dizuma			152.66					n) ::::::::::::::::::::::::::::::::::::			4-	**	Legiting and Aug (2200 to be of the first transfer of the Co.)
2/20/2002		165.40	12.74 16.68		132.00										
6/20/2002		165.40 165.40	18.38		147.02		-			######################################					Salar and the principle of the second of page 1995 1995 1995 1995 1995 1995 1995 199
9/11/2002		165.40	18.78		146.62										
1/1/12/2002		165.40	14.45		150.95										n
1/29/2003		UF.CO1	17.72	1	1	1	l	ı	1	1	i	•	•		

		тос	Depth to	Product	Water Level			Concentra	ıtions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-6 Cont.															
5/22/2003		165.40	14.36		151.04									••	
7/28/2003		165.40	18:43		146.97										
11/18/2003		165.40	17.48	**	147.92		-	***							***************************************
02/23/2004		165.40	11,54	The state of the s	153.86										
05/04/2004		165.40	16.58		148.82	••									to the top the property of the second
08/04/2004		165.40	18.12		147.28									1010 1111.	
11/10/2004		165.40	15.75		149.65						**				
02/15/2005		165.40	12,50		152,90		7111 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	150 2000 170 000 000 000 000 000 000 000 000					100		
05/16/2005	P	165.40	11.51		153.89	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.0	
08/17/2005		165.40	16.85		148.55					The community of the co					
11/18/2005	un anvenamassass	165.40												tenstatjerenes	C
02/07/2006	P	165.40	9.93		155,47	<50	<0.50	<0.50	<0.50	<0.50	<0,50		SEQM	7.1	
5/19/2006		165.40	 :214663-151616363636363636363676777777		TOTAL PROPERTY AND	-					405131141414155555131313131313				C
8/23/2006		165,40	1635		149.05										
11/15/2006		165.40	17.42	-	147.98										
MW-7															
7/9/1990		167.6													
12/21/1990		167.61													NEW CONTRACTOR CONTRACTOR OF THE STATE STATE CONTRACTOR CONTRACTOR
3/7/1991		167.61	19:04		148.57			0,4	0.3	2.4					
4/1/1991		167.61	15.18		152.43					***					**************************************
6/27/1991		167.61				70	17	4	0.8	2.2					
9/27/1991		167.61	 C0225225234534444444455471466444+				0.4			0.4	**				AND THE RESERVE THE PROPERTY OF THE PROPERTY O
12/18/1991		167.61					10007	2.9	0.8	3.3					
7/3/1992		167.61	20.28		147.33	<50	<0.5	<0.5	<0.5	<0.5	-	**			
10/5/1992		167.61	21.56		146.05	<50	<0.5	<0.5	<0.5	1.5					
1/13/1993	**	167.61	15.41		152.20	<50	<0.5	<0.5	<0.5	<0.5					i
4/23/1993		167.61	15.84		151.77	<50	<0.5	<0.5	<0.5	<0.5					
7/12/1993		167.61	19.84	Typicatus interespensions were	147.77	<50	<0.5	<0.5	<0.5	<0.5	<5.0				i
10/21/1993		167.61	21.61		146.00	<50	<0.5	<0.5	<0.5	<0.5					
1/21/1994	**	167.61	20.49		147.12	<50	<0.5	<0.5	<0.5	<0.5	<5.0				i

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

								e, Oakiai							
		тос	Depth to	Product	Water Level			Concentra		·		4 17 5			
Well and		Elevation	Water	Thickness	Elevation	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	(mg/L) DO	Lab	рН	Comments
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	irng	Delizene	Totache	Benzent	12,10				-	
MW-7 Cont.															
1/21/1994		167.61				<50	<0.5	<0.5	< 0.5	<0.5	 	 :::::::::::::::::::::::::::::::::::	 1010/11/97/151611	 HANKENS	c #486###################################
4/20/1994		167.61	20.54		147.07	<50	<0.5	<0.5	<0.5	<0.5	<50	15			
8/1/1994		167.61	20.99		146.62	<50	0.7	<0.5	<0.5	<0.5	<5.0	1.9	- 	-	
12/23/1994		167.61	15.00		152.61							tentritioni	1025110401217.555-164		
1/26/1995		167.61	14.69		152.92	<50	<0.5	<0.5	<0.5	<1 <u> </u>		7	- :		
6/8/1995		167.61	19.87		147.74							6.4			d
8/22/1995		167.61	21.49	action — SPARTE AND CONTROL OF PARTE	146.12	<50	<0.50	< 0.50	<0.50	<1.0	<5.0	0.4			
10/27/1995		167.61	22.53		145.08			-0.50	-0.50	<1.0	<5.0				
1/25/1996		167.61	17.21		150.40	<50	<0.50	<0.50	<0.50		~5.0 				
4/19/1996		167.61	17.09		150.52										
7/23/1996		167.61	21.02	 	146.59		- - - <0.5	 	<1.0	<1.0	<10	7.8			
11/11/1996		167.61	22.03		145.58	<50 									A (ESSENTENTENTENTENTENTENTENTENTENTENTENTENTE
1/21/1997		167.61	15.06		152.55 147.50	-50	 ≼0.5	<1.0	<1.0	<1.0	10	44			
4/29/1997		167.61	2011		146.02										Carron in the second se
8/21/1997		167.61	21.59		147.56	₹50	₹ö.5	 	210	4 0	 	4.4			
11/5/1997		167.61	9.97		157.64					-					(\$12771201)(\$119179049)
2/3/1998		167.61 167.61	1852		154.09	250	20.5		21.0	##E1:0	i eio	43			
5/28/1998		167.61	18.33		149.28					# ####################################				-	
12/30/1998 2/2/1999		167.61	12.53		155 28										
5/10/1999		167.61	13.52		154.09						was				The state of the s
8/24/1999		167.61	1401		153.60										
11/3/1999		167.61	19.91		147.70					-					
3/1/2000		167.61	19.89		147.72										
4/21/2000		167.61	17.94		149.67				-						
7/31/2000		167.61	17.33		150.28										
11/20/2000		167.61	18.41	e ne nisa Waliki ya mwaka s	149.20		-							 90-0700170001	
2/18/2001		167.61	15.13		152.48									100000000000000000000000000000000000000	
6/7/2001	HISHULLER	167.61	18.75	() 1/2/2003(11:00:00) (April 12:00:00) 	148.86		_						 IO TANGGERMANIAN	 	
9/5/2001		167.61	20.48		147/13										
11/30/2001		167.61	20.11	-	147.50						-				

		тос	Depth to	Product	Water Level			Concentra	ıtions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	мтве	DO	Lab	pН	Comments
MW-7 Cont.					444	-									
2/20/2002		167.61	18,40		149.21										
6/20/2002		167.61	18.62		148.99		23112127 <u>71</u> 2973231						4		
9/11/2002		167.61	20.05		147.56		-				er controversions				***************************************
11/12/2002		167.61	21.13		146.48										n il
1/29/2003		167.61	19.10		148.51			 				 	 Department	••	
5/22/2003		167.61	18.83	The state of the s	148.78										
7/28/2003		167.61	19.88	77	147.73			 E00023211111					 :::::::::::::::::::::::::::::::::::		P
11/18/2003		168,08 167,61	20,50 20,50		147.58					_					(#1845) All Hall Ha
11/18/2003 02/23/2004		167.01	20,50 15,92		147.11			71212 F 250 T 251							
05/04/2004		168.08	18.86		149.22									-	
08/04/2004		168.08	19:10		148.98										
11/10/2004		168.08	20.25		147.83							######################################	***************************************		introduction in the control of the c
02/15/2005		168.08	1637		151.71			Taring to the second se							
05/16/2005		168.08		**	and the particular and the same of the sam	-	-					-			e
D8/17/2005		168.08	1974		148.34										
11/18/2005		168.08	20.82		147.26										
02/07/2006	i i più	168.08	1426		153 82	₹500	** 5.0**	\$5.0	₹5.0	45.0	270		SEQM	73	
5/19/2006		168.08	16.51		151.57				— 100500000000	-			-		
8/23/2006		168.08	2030		147,78										
11/15/2006		168.08	20.85		147.23		ļ	 -	<u> </u>	<u></u>			 		
MW-8															
3/7/1991		165:74	16,72		149.02	27	780	450	64	310				110 -1 75	
4/1/1991		165.74	12.54		153.20	15,000	3,600	2,600	410	1,900				0109344449544	
6/27/1991		165.74				12,000	3,400	1,100	240	750					
9/27/1991		165.74	-		•• Promingly by and sections of	41	5,700	5,200	1,100	4,300	 Literaturi gerendiki			 community	
12/18/1991		165.74				3.2	990	150	120	250	i di del od a biloh	i dennem			
7/3/1992	errenesaen	165,74	18.78	Tariginal applications	146.96	72,000	19,000	32,000	3,000	15,000					
10/5/1992		165.74	20.48		145.26		Correction Control (Correction Control (Correc								
1/13/1993		165.74	12.87	-	152.87	_					-	-	-	1	

•		тос	Depth to	Product	Water Level			Concentra	ıtions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
MW-8 Cont.															
4/23/1993		165.74	13.90		151.84										t
7/12/1993		165.74	1830		147.44										
10/21/1993		165.74	21.91		143,83				 Marina	-				110110000000000000000000000000000000000	
1/21/1994		165.74	. 19.12		146.62										
4/20/1994	 :::::::::::::::::::::::::::::::::::	165.74	19.28		146.46	26,000	1,700	4,100	960	4,000	632	1.1	 :::::::::::::::::::::::::::::::::::		i managamanan
8/1/1994		165.74													
12/23/1994		165.74	13,81		151.93			-	 	-					
1/26/1995 6/8/1995		165.74 165.74	17.82		147.92										
8/22/1995		165.74	19.41		146.33										
10/27/1995		165.74	20.47	-	145.27									***************************************	
1/25/1996		165.74	1335	701 101 101 101 101 101 101 101 101 101	152.39										
4/19/1996		165.74	14.40		151.34						- -				er en
7/23/1996		165 74	1835		147.39										
11/11/1996		165.74	19.41		146.33	-					-				
1/21/1997		165 74	12.29	THE TOTAL PROPERTY OF THE PROP	153.45										
4/29/1997		165.74						**			-				C
8/21/1997		165.74	19.61		146 13	240,000	1,100	9,300	4,100	31,100	<1000	5,2			
11/5/1997		165.74	19.45	-	146.29	57,000	790	2,700	2,300	15,200	<1000	5			
2/3/1998		165.74 165.74	9,33		156.41	94,000	570	1,500	2,100	15,200	± <2500	5.5			
2/4/1998 5/28/1998	-	165.74	-			94,000				13,200	~2500			11000031121 11000031121	
12/30/1998		165.74	15.48	-	150.26	120,000	460	2.300	2,200	15,000	150	204000009 			
2/2/1999		165.74	18.29		147.45	82,000	450	2,200	3,700	26,000	≤ 500				
5/10/1999		165.74	15.62		150,12	28,000	740	1,800	1,100	5,800	<25			indestation 	eatstootsbanioistsbateligitsista
8/24/1999		165.74	18.41		147,33	75,000	530	1,400	3,300	21,000	150				
11/3/1999		165.74	18.71		147.03	70,000	600	1,300	3,600	20,500	750		***		zenerretarititzenerretata kitakhilisteratian (f. 1827).
3/1/2000		165.74	19,37		146.37	27,000	1,600	1,200	2,600	6,600	120				
4/21/2000		165.74						-		**					e
7/31/2000		165.74													
11/20/2000		165.74	17.42		148.32	1,300,000	1,400	1,700	20,000	16,000	5,700		_		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11132, 3201 35th Ave, Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	трнд	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
MW-8 Cont.															
2/18/2001		165.74											 ***********************************	-	c
6/7/2001		165.74													
9/5/2001	***	165.74	21.45	0.04	144.29		-					 enezmasi	 UMBRIGHTISES	-	j
11/30/2001		165:74	1831		147.43										l l
12/6/2001	319111-211111111111111111111111111111111	165.74					-				 19090000000000000000000000000000000000		 :::::::::::::::::::::::::::::::::::		e
2/20/2002		165.74	14.02		151.72	20,000	163	114	403	3,810	80.4			110	
6/20/2002	**	165.74	17.56		148.18	28,000	466	141	962	5,850	2,520	-			
9/11/2002		165.74	19.45		146.29	190,000	1,500	670	4,500	23,000	1,200				
11/12/2002		165.74	19.15		146.59	420	6.4	2.9	16	110	31				
1/29/2003		165.74	15.02	10 144 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	150.72	200,000	810	≤500	2,000	11,000	<500				
5/22/2003		165.74	15.07		150.67							 communical			t 1::::::::::::::::::::::::::::::::::::
6/24/2003		165.74	17,95		147.79	43,000	860	300	2,100	9,600	46				
7/28/2003		165.74	19.45	-	146.29	62,000	690	230	1,800	15,000	2,100	— ::::::::::::::::::::::::::::::::::::			
8/12/2003		1165.74	19.40	<0.01	146.34										Ö,İ
9/12/2003		165.74	19.34		146.40					-	 1,700		SEQM		o,p
11/18/2003	P	165,74	18.80	<0.01	146.94	8,800	500		530	930			SEQM	6.6	t (
02/23/2004	P	165.74	12.82	<0.01	152.92	32,000	840	360	1,000	7,100	110 2,000		SEQM	7.0	
05/04/2004	P	165,74	18.87	<0.01	146.87	42,000	570	230	1,700	8,400					
08/04/2004		165.74	19.37		146.37		a siemenst	 :::::::::::::::::::::::::::::::::::	 	-				1 2500.571	
09/22/2004	NP	165.74	19.60		146 14				1	020	74		SEQM	7.3	
11/10/2004	P	165.74	16.58		149.16	11,000	790	61	1,000	830	/4 		SEQM	7.2	
02/15/2005	P	165.74	12.85		152.89	38,000	1,300	390	2,300	7,900	<50		SEQM	6.5	
05/16/2005	P	165.74	12.22		153.52	31,000	1,000	360	2,500	7,500	<50		SEQM	6.7	
08/17/2005	P	165.74	17.80		147.94	60,000	540	240	2,500	8,600	140		SEQM	6.9	
11/18/2005	Р	165.74	21.02		144.72	33,000	340	120	1,400	4,900	140 7.5		SEQM	6.6	
02/07/2006	P	165.74	10.73		155,01	5,700	94	27	260	820	<i>4</i> 25 <25		SEQM	6.6	
5/19/2006	P	165.74	13.89		151.85	40,000	1,100	320	2,900	6,000			TAMC	64 (20) (00)	
8/23/2006	P	165.74	18.85		146.89	21,000		U50	1,800	6,300	82			is damini	
11/15/2006	P	165.74	18.75		146.99	3,300	81	<25	130	430	110	0.81	TAMC	0.31	
MW-9															

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

-	· ·		Station #11132, 3201 35th Ave, Oakland, CA Concentrations in (µg/L)												
		тос	Depth to	Product	Water Level			Concentra		g/L) Total		(mg/L)			
Well and		Elevation	Water	Thickness	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Xylenes	MTBE	DO	Lab	рН	Comments
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(reet msi)	1; ng	Бенгенс	1 Ulucii	Demicire	1					
MW-9 Cont.															
3/7/1991		166.20	16.79		149.41	7.1	220	4	2,4	2,400		 essenties:::::::	 :::::::::::::::::::::::::::::::::::	 	
4/1/1991		166.20	12.89		L53.31	12,000	2,000	2,600	360	1,600					
6/27/1991		166.20				3,600	520	400	85	310		 16846855			
9/27/1991		166.20				3.2	720	150	50	180					
12/18/1991		166.20			 	 :::::::::::::::::::::::::::::::::::	2.5	1.1	0.3	5.8 800					
7/3/1992		166.20	18.89		147.31	5,700	17,000	840 17	230 14	100					
10/5/1992		166.20	20.52	••	145.68	1,400	440	1,600	330	1300					ci
1/13/1993		166.20			Maria Maria Maria	11,000	1,200	1,700	340	1,400					i
1/13/1993		166.20	12.92		153.28 152.12	24,000	2,800	4,500	730	3,400					
4/23/1993		166.20	14.08		-	10,000	1,200	900	310	1,200	-			1. 1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	t t
7/12/1993	-	166.20	18,44		147.76	13,000	1,400	1,100	360	1,400	20,8				
7/[2/1993 10/21/1993		166.20	21.81		144.39		-		-					_	
1/21/1994	- 95954777777122	166,20	19.28		146.92										
4/20/1994		166.20	-	 		45,000	2,700	6,800	1,200	8,200	740	-			c,d
4/20/1994		166,20	19.72		.46.48	43,000	2,800	6,800	1,300	7,900	768	17			
8/1/1994		166.20	20.18		146.02		_		***		-		-	i series	
12/23/1994		166.20	1422		151.98										
1/26/1995		166.20	11.85	-	154.35	-		_							
6/8/1995		166.20	18.33		147.87										
8/22/1995		166.20	19.95	-	146.25			 							
10/27/1995		166.20	20.88		145.32									######################################	i Mananaka Kananun hazaran arawa sara
1/25/1996		166.20	13.84		152.36										e e
4/19/1996		166,20	10.04		147.36			-		######################################				701 (40)102002	1120514124011111111111111111111111111111
7/23/1996		166.20 166.20	18.84 19.91		147.30 146.29										
11/11/1996		166.20	12.93	-	153.27	# 151151 Helli		-							
1/21/1997 4/29/1997		166.20	18.03	0.1	148.17										
4/29/1997 4/30/1997		166.20				78,000	1,900	3,600	3,100	20,600	<5000	5.5			
8/21/1997		166:20	19.56		146.64	110,000	2,100	3,400	2,300	18,800	<500	5.1			
11/5/1997		166,20	20.59	0.01	145.61	59,000	1,400	1,700	2,200	17,000	<500	4.5	-	-	The state of the s

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

		TOC	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			_
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-9 Cont.															
					155.64	55,000	490	1,200	1,400	10.200	<1000	4.9			
2/3/1998		166.20	10.56	 6469778846775	40.رد <u>ا</u>	53.000	290	830	1,400	10,500	<500				is the second second second
5/28/1998		166.20			151.99	41,000	250	1,200	1,500	11.400	<250	3.8			milie () beggg () () () () () () () () ()
5/28/1998	 ssmmonsee	166.20	14.21		150.59	83.000	860	1 300	2,400	21,000	180				
12/30/1998		166,20	15.61		153.87	75,000	530	960	1.900	17,000	<50			 1)46/405330	ATTION OF THE PROPERTY OF THE
2/2/1999	 (20)2267945544788	166.20	12.33		150.53	22,000	600	1,500	1,100	4,400	72				
5/10/1999		166.20	15.67		147.10	85,000	850	1,300	1,700	20,000	<250				Special Control Contro
8/24/1999		166.20	19.10		146.62	72,000	700	780	1,900	19,000	<5.0				
11/3/1999		166.20	19.58 13.19		153.01	34,000	78	490	1,100	8,200	63	-	-		
3/1/2000		166,20	13.19		151.91	55,000	260	920	1,500	16,000	35.0				
4/21/2000		166.20	14.29		151.19	1,200,000		6,300	15,000	120,000	1,600				950141,pp25512001) 20-4 482 21/222111 78** 004** 622*************************
7/31/2000	 compression	166.20	13.01		147.97	320,000	3,500	19,000	5,000	40,000	3,900				
11/20/2000		166,20 166,20	13.14		153.06	32,000	290	417	1,180	10,400	121				
2/18/2001	 	166.20	1741		148.79	96,000	421	704	2,330	17,300	223				
6/7/2001		166.20	20.56		145.64	39,000	445	323	1,240	8,940	310			-	
9/5/2001		166.20	17.42	**************************************	148.78	60,000	310	586	1,890	14,200	285				
11/30/2001		166,20	13.87		152.33	14,000	64	122	897	2,650	293			-	
2/20/2002 6/20/2002		166.20	1822	T10-4-411777-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	147.98	29,000	307	168	1,100	5,670	208				
9/11/2002		166.20	20.27		145.93	230,000	1,400	680	3,600	23,000	<2500	-			
11/12/2002		166.20	1940		146.80	840	5.8	3.6	28	160	21			-	
1/29/2003		166,20	14.30	9945125177552511107 0.1	151.90							-			j,n
5/22/2003		166.20	1516		151.04	23,000	260	<50	1,000	2,900	<50				
6/24/2003		166.20	 		; ::::::::::::::::::::::::::::::::::::	## Maria ###################################							-		e maro essuantemente de la company de la com
7/28/2003		166.20	19.55	<0.01	146,65	1,500,00	o<500	₹500	9,800	79,000	<500				
8/12/2003		166.20	19.60	<0.01	146.60							-			o,t
9/12/2003		166.20	19.60	<0.01	146.60										O.
11/18/2003	P	166,20	18.98	<0.01	147.22	19,000	250	18	690	2,400	45		SEQM	6.8	о,р
02/23/2004	P.	166.20	13,91	<0.01	152 29	91,000	<250	440	2,200	13,000	<250		SEQM	6.8	
05/04/2004	P	166.20	18.11	<0.01	148.09	39,000	230	44	1,100	4,200	<25		SEQM	6.9	t
08/04/2004		166.20	18.90		147.30										
09/22/2004	NP	166.20	19.69		146.51	*** :	-	-		-					

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

	TOG Death to Product Water Level Concentrations in (µg/L)														
		TOC	Depth to	Product	Water Level Elevation	GRO/		Concentra	Ethyl-	Total		(mg/L)			
Well and	D/NID	Elevation (Seet mal)	Water (feet bgs)	Thickness (feet)	(fect msl)	TPHg	Benzenc	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
Sample Date	P/NP	(feet msl)	(teet ngs)	(icet)	(12211411)										
MW-9 Cont.				•											
11/10/2004	NP	166.20	16.95		149.25	31,000	300	<50	1,100	3,800	<50		SEQM	7.3	t magatamananan magatan m
02/15/2005	Pi	166.20	12,95		153.25	19,000	200	<50	720	2,000	≤50		SEQM	73	t
05/16/2005	P	166.20	12.53	**	153.67	17,000	99	15	770	2,500	<10		SEQM	6.7 6.8	
08/17/2005	P	166.20	18.03		148.17	28,000	160	26	1,000	2,700	< <u> 2</u> 2		SEQM SEQM	7.1	
11/18/2005	P	166.20	19.04		147.16	12,000	98	<5.0	410	510	19 ≼5.0 ⊪		SEOM	6.9	
02/07/2006	P	166.20	10.95		155.25	18,000	110	8.7	770	1,500					e
5/19/2006		166.20	 		 	 	 84	 	1,600	6200			TAMC	7.3	
8/23/2006	P	166.20	18.91	The state of the s	147/29	28,000	44	<25	190	370	26	0.92	TAMC	6.88	
11/15/2006	P	166.20	18.60		147.60	8,200	1 44	~23	150	370		017		<u> </u>	
MW-10										.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		T JANUAR CONTROL	i seen i voi statstatatata		
3/7/1991		167.01	18,09		148.92	1.6	120	190	32	230					
4/1/1991	16117171111111111111111111111111111111	167.01	13.92	***	153.09					-		-	 menumanne		
6/27/1991		167.01				12,000	7,300	500	150	300					
9/27/1991		167.01				57	12,000	7,200	1,400	4,600 79				5444444	
12/18/1991		167.01				5,3	2,500	120	36 180	690					
7/3/1992	-	167.01	19.92		147.09	8,600	5,100	1,300							
10/5/1992		167-01	21,92		145.09										
1/13/1993		167.01	14.43		152.58 151.75										
4/23/1993		167.01	15.26 19.78		147.23				76066666666666666666666666666666666666		indikanan en i			-	THERE IS A CONTRACT OF THE PROPERTY OF THE PRO
7/12/1993	-	167.01 167.01	22.90		144 11										
10/21/1993 1/21/1994		167.01	20.25		146.76	e didominations.									
4/20/1994		167.01	20.74		146 27	100,000	12,000	24,000	2,400	14,000	1,577	i di			a di
8/1/1994		167.01	22.00		145.01	#1 H111411911111111111	## ###################################								
12/23/1994		167.01	16.08		150.93										
1/26/1995		167.01	13.68		153.33								AL LESS CONTROL OF SERVICE		SA KONSENTANTAN SEKENTIN TOTAKA NORMS KANATAN SANATAN SANATAN SANATAN
6/8/1995		167.01	19.08		147,93										
8/22/1995		167.01	20.73		146.28										
10/27/1995		167.01	21.69		145.32										
1/25/1996	in partitioner	167.01	15.05		151.96			-			_			-	1

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions ln (µ	g/L)					_
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-10 Cont.															
4/19/1996		167.01	16.26		150.75					-					
7/23/1996		167.01	2018		146.83										
11/11/1996		167.01	21.20		145.81				***				en Therritanitistical	-	anskariniskastiniskastinskinkinkinkinkin
1/21/1997		167.01	13,66		153.35										
4/29/1997		167.01	18.71		148.30				 unconversa	 	-	 :::::::::::::::::::::::::::::::::::		-	
4/30/1997		167:01				170,000	9,700	38,000	4,700	30,500	≤5000	5.6			
8/21/1997		167.01	20.19		146.82	170,000	9,500	35,000	4,300	27,100	<5000	5.3 4.4	 		
11/5/1997		167.01	20152		146:49	80,000	3,800	12,000	2,700	15,700	≤S00.	-			
2/3/1998		167.01	10.62		156.39	72,000	500	1.300	1,700	12.000		 			
2/4/1998 5/28/1998		167.01	15.46	The state of the s	151.55	220,000	3,200	24,000	5,200	43,000	<1000	4.8			
12/30/1998		167.01	16.65		150.36	110,000	3,500	14,000	5,800	50,000	<50		The state of the s		
2/2/1999		167.01	14.58		152.43	74,000	1,000	2,800	1,000	26,000	860				isialuumesiiononunevarikeelijale
5/10/1999		167.01	15.72		151 29	81,000	2,800	2,800	3,000	17,000	220				
8/24/1999		167.01	19.85	in faction (leader received to the	147.16	54,000	3,500	3,800	1,500	9,100	<250				MINIMAL ERISHMEN CHANGE EN ANTERESTE EN
11/3/1999		167.01	20.00		147.01	30,000	3,000	3,500	1,200	5,000	31				
3/1/2000		167.01	14.62		152.39	62,000	320	1,200	1,100	26,000	4,400				
4/21/2000		167.01	1546		151:55	88,000	2,700	7,400	3,700	35,000	2,400				
7/31/2000		167.01	**						-			_			<u>e</u>
11/20/2000		167.01	18/74		148,27	78,000	3,800	5,500	2,800	13,000	450				
2/18/2001	<u></u>	167.01	14.10		152.91	39,000	1,050	1,160	1,550	14,700	4,180		 Kantoneiraksi		EDROGER MIGHERED (DA JURGO LIDA (SA SETRA LETTA)
6/7/2001		167.01	18.78		148.23	76,000	2,460	2,840	3,330	20,700	635				
9/5/2001		167.01	21.40	0.01	145.61	25,000	2,510	2,070	1,090	4,540	189		 		
11/30/2001		167.01	18.50		148,51	100,000	2,480	5,720	3,890	22,800	325				
2/20/2002		167.01	14.39		152.62	49,000 44,000	2,170	3,070 3,050	1,960 1,690	12,300 8,430	1,090 224				
6/20/2002		167.01	18.80 20.52		148.21 146.49	28,000	2,040 1,200	2,700	1,400	6,800	<250				
9/11/2002		167.01	20.52	0.07	146.64	26,000	laummm	2,700 	1,400 高原原型原源	0,000					
11/12/2002 1/29/2003		167.01 167.01	16.33	0.03	150.68									Kirbii 	ssussing tidender in
5/22/2003		167.01	16.33		150.69	13,000	2,100	850	630	1,600	300				
6/24/2003		167.01	18.73	0.04	148.28										
0/24/2003	-	107.01	10.73	0.04	140,20	1	1	1	I	İ	I	1	I	I	ľ

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	рH	Comments
MW-10 Cont.															
7/28/2003		167.01	20.39	0.04	146.62			**						 	j
8/12/2003		167.01	20.43	<0.01	146.58			27712277 711144 644							ot s
9/12/2003		167.01	20.41		146.60	-	** :::::::::::::::::::::::::::::::::::								
11/18/2003	P	167.01	19.55	<0.01	147,46	9,900	2,200	530	320	860	≤50		SEQM	6.8	O.D
02/23/2004	P	167.01	15.45	<0.01	151.56	46,000	1,900	2,000	1,800	9,000	180	 Companies	SEQM	6.7	
05/04/2004	P	167.01	18.81	<0.01	148.20	35,000	3,100	3,600	1,400	5,600	<25		SEQM	7.1	
08/04/2004		167.01	18.90	**************************************	148.11			 				nonnann 			
09/22/2004	NP	167.01	20,60	And the second s	146.41										
11/10/2004	P	167.01	17.95	en er og for United Programmen og finnig	149.06	9,800	470	91	450	1,700	230		SEQM	7.3	
01/13/2005	7	167.01	12:21		154.80										
02/15/2005	P	167.01	14.19		152.82	30,000	510	330	1,800	7,200	77 ₩50		SEQM	7.2	
05/16/2005	P	167.01	13.85		153.16	37,000	540	730	2,100	9,200			SEQM	6.7	
08/17/2005	P	167.01	19.01		148.00	15,000	1,100	420	1,200	4,100	<50		SEQM	6.7	
11/18/2005	P	167.01	19,95		147.06	12,000	1,200	240 500	550	1,300	16		SEOM	6.8	
02/07/2006	P	167.01	12.28		154.73	22,000	340 690	580 430	1,300	4,500 4,900	73 		SEQM SEQM	6.9	
5/19/2006	P	167.01	15.12		151.89	40,000		430 540	2,600 1,200	3,000	دے۔ <10		TAMC	6.97	
8/23/2006	P	167.01	20.00		147.01	13,000 3,800	1,500 700	22	67	160	54	0.65	TAMC	6.78	
11/15/2006	P	167.01	19.84		147.17	3,00U	700	44	10-01-V (61) 113	Tara Eura		161444-1111		0.270	
QC-2			r de calendario												
10/5/1992		168.01			ļ	<50	<0.5	<0.5	<0.5	<0.5	-				f
1/13/1993		168.01				<50	<0.5	<0.5	4 0.5	<0.5					fi fi
4/23/1993		168.01				<50	<0.5	<0.5	<0.5	<0.5	-				f,i
7/12/1993		168.01				≪50	<0.5	<0.5	(1.5 ≤					101-101	
10/21/1993		168.01	-	-	-	<50	<0.5	<0.5	<0.5	<0,5					f
1721/1994		168.01				<50	<0.5	2.1	<0.5	2.1					
4/20/1994		168.01		-		<50	<0.5	<0.5	<0.5	<0.5					f
12/23/1994		168.01				<50	<0.5	<0.5	≤0.5	<0.5			AND THE PROPERTY OF THE PROPER		f f
1/26/1995		168.01				<50	<0.5	<0.5	<0.5	<1			seculturitariosiskii		f
6/8/1995		168.01				<50	<0.50	<0.50	<0.50	<1.0					
8/22/1995		168.01				<50	<0.50	<0.50	<0.50	<1.0	<5.0	-		-	d,f

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses Station #11132, 3201 35th Ave, Oakland, CA

	TOC Depth to Product Water Level Concentrations in (µg/L)														
		TOC	Depth to Water	Product Thickness	Elevation	GRO/		Concentra	Ethyl-	Total		(mg/L)			
Well and Sample Date	P/NP	Elevation (feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
	177.12	(1221 (1122)		` '											
QC-2 Cont.									-0.50	-10	<5.0				f
10/30/1995		168.01				<50	< 0.50	<0.50	<0.50 <0.50	<1.0 <1.0	<3.0				
1/25/1996		168.01	-			<50	<0.50	<0.50	androsekalik	<1 <1	<10				r
4/19/1996		168.01				<50	<0.5	<1	<1	- 1					
RW-1															Annual Control of the
7/9/1990		168.01	-												
12/21/1990	-	168.01	-				-								200000000000000000000000000000000000000
3/7/1991		168.01	17.62	In a second seco	150.39										
4/1/1991		168,01	14.40		153.61										
6/27/1991		168.01													
9/27/1991	-	168.01						-							
12/18/1991		168.01													
7/3/1992		168.01	20.66		147.35					 elmanasananas		 p 91036300444			t
10/5/1992		168.01	23.34		144.67										
1/13/1993		168.01	16.59		151.42						-		 -::::::::::::::::::::::::::::::::::	- Fuatan	
4/23/1993		168.01	16,17		51.84										
7/12/1993		168.01	20.18		147.83										
10/21/1993		168:01-	25,70		14231										
1/21/1994	-	168.01	21.24		146.77	 r 20000000000				26 4584174704537774883					
4/20/1994		168.01	32.20		135.81			950	300	7,800	1,200	1.1			d
8/1/1994	<u> </u>	168.01	21.70		146.31	29,000	580 25	8.6	1.4	69	616	1.8			i
12/23/1994		168.01	16:02		151.99	1,300	<0.5	<0.5	<0.5	<i< td=""><td></td><td></td><td></td><td></td><td></td></i<>					
1/26/1995		168.01	13.78		154.23	<50	<0.5 < 0.5	\ \cdot \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	 						c
1/26/1995		168.01			147.06	1,300	130	<1.0	<1.0	36					
6/8/1995		168.01	20.05		147.96	2,800	210	9.8	4.3	250	25				c
8/22/1995		168.01			146.77	3,300	230	13	4.9	280	<25	6.6			d
8/22/1995		168.01	21.74		146.27	,500 1200	250					444			
10/27/1995		168.01	32.00		136.01	230	1,4	<1.0	<1.0	<2.0	650	6.9	# 2011HA119414		a areanachan an
10/30/1995		168.01	 			230 240	1.4	41.0	₹1.0	0 	630				i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de
10/30/1995		168.01			152.60	15,000		930	330	2,500	5,300			74 (4970)	to imperioration to distribute and a second section.
1/25/1996		168.01	15.41	i	132.00	13,000	3,700	1 230	1	1 -,- 30	- 1	1	ı	ı	ł

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

TOC Depth to Sample Date Property Clear and Trickscases Clear and	Station #11132, 3201 35th Ave, Oakjand, CA															
Wester Water Water Cleves Cle			тос	Depth to	Product	Water Level Concentrations in (µg/L)							:			
No. Continue No.	Well and			- 1	Thickness	Elevation	GRO/						_			C
A 19 1996 168.01 33,000 5,600 3,300 1,700 8,800 15,000 .	Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	рн	Comments
Annies A	RW-1 Cont.															
4/19/1996 -	4/19/1996		168.01	••			33,000	5,600	3,200	1,700	8,800	15,000				c
7/23/1996 — 168.01			168.01	16,83		151,18	35,000	5,500	3,300	1,700	9,400	14,000	7.6			
1721/1996 -	The state of the s		168.01	20.76		147.25	46,000	3,600	2,300	900	5,100		7.4	arminio Kossi		
Tivity 196			168,01				47,000	3,700	2,500	930	PARTONIA DEL PRESENTA	proprieta de la company de la company de la company de la company de la company de la company de la company de			EXECUTE:	
171/1996	and the second of the second o	100000000000000000000000000000000000000	168.01				31,000	2,900						sterioria deligi		c
121/1997	11/11/1996		168.01	21.73		146.28	34,000	3,000	1,200	nsimuossisse						
12/11/1997 - 168.01 19.15 148.86 32.000 3,100 590 1,300 6,000 46,000 5.3	1/21/1997		168.01	••				42	1000-000 CE 44 E E E E E E E E E E E E E E E E E		**************************************		24.7259524404F444F4F	gegannersdelektiki		c
A29/1997	1/21/1997		168.01	1420		153.81	Z-1215 F F F F F F F F F F F F F F F F F F F									
11/5/1997	4/29/1997		168.01	19.15			}		CATALOGUE AND AND A LOCATION	100000000000000000000000000000000000000	**************************************		111111111111111111111111111111111111111	VALUETORIA DE COMPAÑO 1/4		
11/5/1997 168.0 21.0 147.00 3.3 11 29 161 3.200 5.1	8/21/1997		168.01	20.67						THE PROPERTY OF THE PARTY OF TH		1212702199000000				
23/1998	11/5/1997		168.01	21.01		/ : * * * * * * * * * * * * * * * * * *			EVENAMOVANIA SLEJES SANTO		175 Terres (845 100 100 100 100 100 100 100 100 100 10	Lacromeren				
12/30/1998 168.01 15.35 150.66	2/3/1998		168.01	10.68			(duposumen)		nedslaafied		Transfermentation					
2/21/1999	5/28/1998						1			1	כטכ ביינונייי				nanum:	
2/21/1999 -	12/30/1998						201010144944414111111	it friis been bowen in bitte	2458555660404040141155555	***************	3 200	51000/78000			i iningana	Emilian Emilian en
\$\frac{31\(\beta\)}{8\(24\) \rightarrow \r				1		1373 ** ** ** ** ** ** ** ** ** ** ** ** **				1 '						
8/24/1999 168.01 20:39 147.62 17.000 2.500 86 1.500 970 54,000	Marine Marine Marine															
11/3/1999 - 168.01				1		1	I			***********						
A/2 1/2			######################################				1 114 114 114 114 114 114 114 114 114 1	4 indulation for		i i i i i i i i i i i i i i i i i i i		13,000			: Line(e)	i and a strategy of the strate
7/31/2000 168.01 21.89 146.12 47,000 1,300 170 2,700 2,300 30,000	AND TOTAL CONTRACTOR AND AND AND AND AND AND AND AND AND AND		m. managaragan pana terminan bahas bahas				1			1,400	1,100	39,000				
11/20/2000 168.01 19.15 - 148.86 - - - - - 148.86 - - - 148.86 - - - 148.86 - - - 148.90									170	2,700	2,300	30,000		-		a management of the second of
2/18/2001 168.01 15.35 152.66 14,000 589 89 600 712 13,000 <td></td> <td></td> <td></td> <td>1</td> <td></td> <td>148.86</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>h</td>				1		148.86										h
6/7/2001 - 168.01 19.09 - 148.92 28.000 1.140 68.2 504 530 19.100		ii jiimiinanus		and and the second of the seco			H BRUSHINGS	589			712	13,000		1		
9/5/2001 168.01 22.06 0.02 145.95		o l muunnossa	**************************			148.92	28,000	1,140	682	504	530	19,100				
11/30/2001 — 168.01 19.53 — 1.48.48 20,000 405 39.4 545 740 8.260 — — — — — — — — — — — — — — — — — — —	Will a convergence control of the co	e namanaan			0.02	i simulisiinitaanuse										j
2/20/2002 168.01 15.99 152.02 13,000 469 29 434 655 7,240 j.i 6/20/2002 168.01 19/31 148.70 j 9/11/2002 168.01 21.07 0.03 146.94 j 11/12/2002 168.01 20/92 0.02 147.09 j.n	Branch : : : : : : : : : : : : : : : : : : :					148.48	20,000	405	39,4	545	740	8.260				
6/20/2002: - 168:01 19:31 - 148:70	tyrikisisisii pyranausi	n Haeranna				152.02	13,000	469	29		1	7,240				
9/11/2002 168.01 21.07 0.03 146.94 J 11/12/2002 168.01 20.92 0.02 147.09 J,n						148.70										
11/12/2002 - 168.01 20.92 0.02 147.09	MERCH COLLONS FORMS				0.03	146.94		1	-							j
in the state of th				20,92	0.02	t47.09										
	(1909) (1909) (1909) (1909) (1909)	a Meumana	168.01	16.31	0.04	151.70			-							j,n

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11132, 3201 35th Ave, Oakland, CA

					Station #1	1152,520		· · · · · · · · · · · · · · · · · · ·							
		тос	Depth to	Product	Water Level	0201		Concentrations in (µg/L) Ethyl- Total				(mg/L)			
Well and		Elevation	Water	Thickness	Elevation	GRO/ TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO DO	Lab	pН	Comments
Sample Date	P/NP	(feet msl)	(feet bgs)	(fect)	(feet msl)	Irng	Denzene	Torucite	Denzens	11310000				•	
RW-1 Cont.															
5/22/2003		168.01	16.68	**	151.33				 communication			 -7#93126019	 */%:08:08:08:07	 :::::::::::::::::::::::::::::::::::	j,t
6/24/2003		168.01	19.76	0.07	148.25						2				·
7/28/2003	EDJSJashissievilli **	168.01	21.04	0.04	146.97					version and the second		-	 :::::::::::::::::::::::::::::::::::		j navnas essentingeres del del den de
8/12/2003		168.01	21.41	<0.01	146.60										O.L
9/12/2003	 	168.01	21.10	0.07	146.91					-					0
11/18/2003	r	168.01	20,10	<0.01	147.91	12,000	770	<50	320	250	6,100		SEQM	6,6	o,p
02/23/2004		168.01	14.35		153.66				-	-					THE CONTRACT OF THE CONTRACT O
05/04/2004		168.01	1958		148.43										
08/04/2004		168.01	22.05		145.96	-	-		-						-er-xoronor
09/22/2004	NE	168.01	21:28	0.06	146.73										
11/10/2004	policinaliul 	168.01	18.56	Jeggy chyrin i a falladd gyddab (chif men and and ——	149.45	-				-					
01/13/2005		168.01	1251	0.01	155.50										
02/15/2005		168.01	15.24	0.03	152.77	-									
03/07/2005		168.01	11.90	0.02	156.11										
05/16/2005		168.01	14.39		153.62			_			**		••		j
08/17/2005		168.01	19.91		148.10										
11/18/2005		168.01	20.36		147.65		-			••			***************************************		b, j
02/07/2006		168.01	1287		155 14										
5/19/2006		168.01	15.87	0.04	152.17	-		-			-		Lasting pages		b Turangganggangganggangganggan
8/23/2006		168.01	20,50	0.07	147.56										h: De la la la la la la la la la la la la la
11/15/2006		168.01	20.52	0.07	147.54	_					<u> </u>		_		b, j

SYMBOLS AND ABBREVIATIONS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation measured in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing measured in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

SEQ/SEQM= Sequoia Analytical/Sequoia Analytical Morgan Hill (Laboratories)

SPH = Separate phase hydrocarbons

FOOTNOTES:

- a = Casing elevations surveyed to the nearest 0.01 ft MSL.
- b = GWE adjusted assuming a specific gravity of 0.75 for free product (FP).
- c = Blind duplicate.
- d = A copy of the documentation for this data is included in Appendix C of Alisto report 10-024-10-001.
- e = Well inaccessible.
- f = Travel blank.
- g = EPA Methods 8020/8260 used.
- h = Unable to sample.
- i = A copy of the documentation for this data can be found in Blaine Tech Services report 010607-M-3. MTBE data for the January 13, 1993 and April 23, 1993 sampling events has been destroyed. No chromatograms could be located for MTBE data from wells MW-5, MW-6, and MW-7, sampled on October 21, 1993.
- i = Well not sampled due to presence of SPH and nature of the product.
- k = Could not purge and sample; waste drum full.
- I = Value represents the depth to product. Unable to determine depth to water, product disabled the interface probe.
- m = Discrete p[ak @ C6-7.
- n = TPH-g, BTEX, and MTBE analyzed by EPA method 8260 B beginning on 1st quarter 2003 aampling event (1/29/03).
- o = Groundwater samples are not collected during FP bailing event.
- p = Well not included in the monthly FP bailing program.
- g = Well not sampled in November 2003 due to the presence of a pile of gravel dumped over the well box.
- r = This sample was analyzed beyond the EPA recommended holding time. The results may still be useful for their intended purpose.
- s = MW-7 TOC elevation raised +0.47 ft during well repair on January 20, 2004.
- t = Sheen in well.

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11132, 3201 35th Ave, Oakland, CA

Well and	Concentrations in (µg/L)								
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-I									
5/19/2006	₹6,000	<400	86	₹10	## <10	₹10	i i i i i i i i i i i i i i i i i i i	(0.5	
MW-2									
1/29/2003	<4000	<2000	820	<50	<50	<50	<50	<50	
5/22/2003	<10000	<2000	1,000	450	<50	≤50			
7/28/2003	<20000	<4000	1,700	<100	<100	<100	<100	<100	a
11/18/2003	₹5,000	K1,000	500	25	25	25			
02/23/2004	<25,000	<5,000 #<10,000	790 780	<120 <250	<120 \$250	<120 <250	<120 <250	<120	
05/04/2004 08/04/2004	<50,000 <50,000	<10,000	430	<250	<250	<250	<250	<250 <250	
11/10/2004	<5,000 <5,000	1,000	310	-25 	25	25	\$25	\$25	
02/15/2005	<20,000	<4,000	690	<100	<100	<100	<100	<100	raministration professional distribution professional service de la company de la company de la company de la c La company de la
05/16/2005	<50,000	<10,000	560	-250	250	2250	2250	250	
08/17/2005	<20,000	<4,000	480	<100	<100	<100	<100	<100	
11/18/2005	<20,000	\$4,000	340	\$100	₹100	<100	<100	₹100	Berlin in the Branch of the Br
02/07/2006 5/19/2006	<60,000	<4,000 44,000	440 430	<100 <100	<100 <100	<100 ≪100	160 ≤ 100	<100 <100	
8/23/2006	<60,000 <60,000	<4,000	480	<100	<100 <100	<100 <100	<100	<100	jilika kuliki sa sa kuli sa mada ka ka kuli kuli kuli kuli kuli kuli kuli kuli
11/15/2006	= <60,000	4,000	400	<100	\$100	<100 W	£100	₹100	
<u>жининалиния ми-3</u>	Annia Charles Charles Chile.	16555157122162216666666655	nan in an			i sanji ti izi in minimu sameni tend	1245753153543154614161416166	in in the second second second second second second second second second second second second second second se	provide sacratic control de la control de la control de la control de la control de la control de la control de L
1/29/2003	<40	<20	0.76	<50	<50	<50	<50	<50	
02/23/2004	 	 	₹0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/15/2005	<100	<20	1.7	< 0.50	< 0.50	<0.50	< 0.50	<0.50	
02/07/2006	<300	2 20	<0.50	<0.50	≮0.50	<0.50	<0.50	\$0.50	
MW-4									
1/29/2003	<40	<20	66	<0.50	<0.50	<0.50	<0.50	<0.50	
02/23/2004	<100	2 20	65	<0,50	<0.50	₹0.50	<0.50	<0.50	
02/15/2005	<100	<20	62	<0.50	<0.50	<0.50	<0.50	<0.50	пыражын жасалинатан кетептиринан иштеринан кана кана кана кана кана кана кана
02/07/2006	<300	<20	29	<0.50	<0.50	<0,50	<0.50	<0.50	
MW-5									

Table 2. Summary of Fuel Additives Analytical Data Station #11132, 3201 35th Ave, Oakland, CA

Well and				Concentration					
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-5 Cont.									
1/29/2003	<400	≤200	82	\$ 0	45.0	# ₹5.0	35:0	i si	
5/22/2003	<10000	<2000	<50	<50	<50	<50	——————————————————————————————————————	_ 	Eliteration management in the control of the contro
7/28/2003	₹2000	₹4öö	120	< 0	<10	<10	= <10 =	<10	
11/18/2003									Well inaccessible
02/23/2004	<5,000	<1,000	100	<25	F25	<25	38	Q5	
05/04/2004	<5,000	<1,000	42	<25	<25	<25	<25	<25	
08/04/2004	<5,000	<1,000	390	25	25 N	<25 5.5	<5.0	<2.5 <5.0	
11/10/2004	<1,000 <1,000	<200 <200	530 260	<5.0 <5.0	<5.0 <5.0	5.3 ≤5.0	5.0 \$50	<5.0	
05/16/2005	<1,000	<200	370	<5.0	**************************************	<5.0	<5.0	<5.0	
03/10/2003	<1,000 <1,000	<200 	51	-3.0 -≪50		\$5.0	<5.0	45.0	
11/18/2005	<1,000	<200	340	<5.0	<5.0	<5.0	<5.0	<5.0	b
02/07//2006	₹3,000	₹200	200	<5.0	<5.0	<5.0	₹50	45.0	
5/19/2006	<3,000	<200	44	<5.0	<5.0	<5.0	<5.0	<5.0	ь
8/23/2006	<3,000	<200	230	< 0.0	- 50	<5.0	i i <5'0	₹5.0	
11/15/2006	<1,500	<100	490	<2.5	<2.5	4.2	<2.5	<2.5	
MW-6									
05/16/2005	<100	<20	<0.50	<0.50	₹0,50	<0.50	<0.50	<0.50	
02/07/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-7							Million of the state of the sta		
02/07/2006	<3,000	200	270	30	45.0	<5,0	25.0	₹5,0	
MW-8									
1/29/2003	<4000	<2000	<500	<50	<50	<50	<50	<50	
5/22/2003	≤5000	<1000		<25	75	<25			
7/28/2003	<20000	<4000	2,100	<100	<100	<100	<100	<100	annerateadena (eligentyani bandari arindi gottani beni beni beni beni beni beni beni be
11/18/2003	<2,000	<400	1,700	≥10	₹10	20			0,0
02/23/2004	<10,000	<2,000	110	<50	<50	<50	<50	<50	
05/04/2004	<5,000	<1,000	2,000	₹25	₹25	33	₹25	-25 -75	
11/10/2004	<5,000	<1,000	74	<25	<25 	<25	<25 ##₹50	<25	
02/15/2005	<10,000	2,000	<50	<50	-50	SOU!!!	1 520		

Table 2. Summary of Fuel Additives Analytical Data Station #11132, 3201 35th Ave, Oakland, CA

Well and				Concentration	ons in (μg/L)			· · · · · · · · · · · · · · · · · · ·	
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-8 Cont.									
05/16/2005	<10,000	₹2,000	<50	450	KŠO III	#<50 #			
08/17/2005	<10,000	~2,000	<50	<50	<50	<50	<50	<50	yiisadaseistastasianinautoisuumonoisuunousutusuutuluutatuustastastastasiasiasiasiasiasia kansintaatata. -
111/18/2005	=<10,000 =	2.000	140	₹50	##K50##	## \$ 50	\$50	#### \$5 0	b — п
02/07/2006	<3,000	<200	7.5	<5.0	<5.0	< 5.0	<5.0	<5.0	реситивную пасс эпекарыную персинастиковых от политивновых политивновых политивновых политивновых политивновых
5/19/2006	<15,000	\$1,000	<25	₹25	425	<25	<25	\$25	b
8/23/2006	<15,000	<1,000	82	<25	<25	<25	<25	<25	
11/15/2006	<15,000	<1,000	110	<25	<25	₹25	₹25	25	
MW-9									
5/22/2003	<10000	<2000	<50	<50	<50	<50	_	_	
7/28/2003	\$100000	≈ ⊄20000	<500	£500	< 500	<500	£500	<500	
11/18/2003	<2,000	<400	45	<10	<10	<10			a,b
02/23/2004	<50,000	<10,000	<250	~250	<250	₹250	<250	\$250	
05/04/2004	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
11/10/2004	<10,000	<2,000	<50-	≤50	+50	<50	₹50	₹50	
02/15/2005	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
05/16/2005	<2,000	₹ 40 0	<10 ≤10 ≤ f	40 J	40	\$10 <u>0</u>	<10	≥10	
08/17/2005	<2,500	<500 	<12 19	<12	<12 25.0	<12 ₩\$510	<12 <5,0	<12 <5.0	
02/07/2006	<3,000	<200 <200	<5.0	<5.0	<5.0	5.4	<5.0	<5.0	
8/23/2006	0,000 E830,000	~200 #2.000	 	-5.0 	-5.0 	 ###<50	250	₹50 	
11/15/2006	<15,000	<1,000	26	<25	<25	<25	<25	<25	laisennistamistatalussuumisennahuninasuulustaministaminin suullasissa lukintiiliikin . L
MW-10	1								
5/22/2003	<10000	<2000	300	₹50	<50 <50	<50 <50			
11/18/2003 02/23/2004	<10,000 #<20,000	<2,000 <4,000	<50 180	<50 ≪100	230 2100	<100			b Tananana sanananananan sananan sananan sananan sananan sananan sanan
05/04/2004 05/04/2004	<5,000	<1,000	- 00 - <25	<25	<25	<25	<25	<25	
11/10/2004	<5,000 	21,000 21,000	230	<25	-525	<25	<25	225	6
02/15/2005	<10,000	<2,000	77	<50	<50	<50	<50	<50	
05/16/2005	<10,000	<2,000	≥50	<50	50 K	-50 -650	K50		
08/17/2005	<10,000	<2,000	<50	<50	<50	<50	<50	<50	guestera en combination de la company de la company de la company de la company de la company de la company de
	1	1	ī	ı	1	ı	ı	1	1

Table 2. Summary of Fuel Additives Analytical Data

Station #11132, 3201 35th Ave, Oakland, CA

Well and				Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-10 Cont.									
11/18/2005	<2,500	<500	16	<12	<12	<12	<12	<12	ь
02/07/2006	<15,000	<1.000	73	<25	25	25	25	<25	
5/19/2006	<15,000	<1,000	<25	<25	<25	<25	<25	<25	ь
8/23/2006	<6,000	<400	<10	<10	30	×10	<10	<10	
11/15/2006	<6,000	<400	54	<10	<10	<10	<10	<10	
RW-1									
11/18/2003	≥<10,000	11,000	6,100	₹5 0	K 50	160			4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.

SYMBOLS AND ABBREVIATIONS:

-- = Not analyzed/applicable/measured/available

< = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

μg/L = Micrograms per Liter

FOOTNOTES:

a = The result for TBA was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria

b = The continuing calibration verification for ethanol was outside of client contractual acceptance limits. However, it was within method acceptance limits. The data should still be useful for its intended purpose.

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #11132, 3201 35th Ave, Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient					
5/19/2006	South	0.003 to 0.005					
8/23/2006	Southwest	0.01					
11/15/2006	South	0.004					

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

WELL ID	DATE OF MONITORING	PRODUCT THICKNESS (feet)	PRODUCT REMOVED (gallons)	CUMULATIVE PRODUCT REMOVED (gallons)
MW-I	7/9/1990	0,22	2.000	2.000
MW-i	12/21/1990	0.58	2.000	4.000
MW-1	3/7/1991	0.00		4.000
MW-1	6/27/1991	0.18	2.000	6.000
MW-1	9/27/1991	0.27	2.000	8,000
MW-1	12/18/1991	- 0.28	2,000	10,000
MW-l	4/1/1991	0.15	2.000	12.000
MW-1	7/3/1992	0.27	2.000	14.000
MW-I	10/5/1992	0.24	2.000	16,000
MW-1	1/13/1993	0,24	2.000	18.000
MW-I	4/23/1993	0.42	2.000	20,000
MW-1	7/12/1993	0.49		20.000
MW-I	10/21/1993	1.09	2,000	22,000
MW-1	1/21/1994	0.76	-	22,000
MW-I	4/20/1994	1.80	2,000	24,000
MW-1	8/1/1994	0.35	7.000	24.000 27.000
MW-I	1/26/1995 6/8/95-6/28/95	1.10	3.000	27.700
MW-I	\$550 P \$550 P 1	1.25 0,85	0,700 0,150	27.700
MW-I	8/22/1995 10/30/95-12/23/95	0.69	0.110	27.850
MW-I MW-I	1/25/96-2/16/95	1.40	1.080	29.040
MW-1	4/19/1996	1.22	0.750	29.790
MW-I	7/23/1996	0.89	0.00.0	29.790
MW-1	9/4/1996	0.03	0.350	30.140
MW-1	11/11/1996	0.89	0.980	31.120
MW-1	1/21/1997	0.90	0,200	31,320
MW-I	4/29/1997	0.85	0,250	31.570
MW-1	8/21/1997		0.150	31.720
MW-1	11/2/97-12/9/97	0.87	2.030	33.750
MW-1	2/3/1998	0.32	0.250	34.000
MW-I	2/4/1998	THE PART HERE	##04016.REDET	34,000
MW-1	5/28/1998	0.17		34,000
MW-I	12/30/1998	0.08	0.020	34.020
MW-1	2/2/1999	0,03	0.010	34.030
MW-1	5/10/1999	0.03	0.010	34.040
MW-1	8/24/1999	0.06	0.010	34,050
MW-I	11/3/1999	0.36	0.050	34,100
MW-1	3/1/2000	0.23		34.100
MW-I	4/21/2000	0.33	0.070	34.170
MW-1	7/31/2000	0.53	0.130	34.300
MW-1	11/20/2000	0.37	0.500	34.800
MW-1	2/18/2001	0.13	0.050	34.850
MW-1	2/26/2001	0.15	0.150	35,000
MW-I	6/7/2001	0.00		35,000
MW-I	9/5/2001	0.35		35.000
MW-1	11/30/2001	0.41	0,260	35,260
MW-1	12/6/2001	0.27	0.040	35.300
MW-1	2/20/2002	0.15	0.020	35.320
MW-1	6/20/2002	0.34	0.070	35,390
MW-I	9/11/2002	0.40	0.060	35.450
MW-I	11/12/2002	0.37	0.060	35.510
MW-1	1/29/2003	0,30	0.320	35.830

WELL	DATE OF MONITORING	PRODUCT THICKNESS (feet)	PRODUCT REMOVED (gallons)	CUMULATIVE PRODUCT REMOVED (gallons)
MW-1	5/22/2003	0.20	0.140	35.970
MW-I	6/24/2003	0.35	0.070	36.040
MW-1	7/28/2003	0.35	0.080	36.050
MW-1	8/12/2003	0.23	0.040	36.090
MW-I	9/12/2003	0.24	0.040	36,130
MW-1	10/3/2003	0.23	0.040	36,170
MW-1	11/18/2003	0.25	0.040	36.210
MW-1	12/31/2003	0.15	0,020	36.230 36,250
MW-1	2/2/2004	0.15	0,020	36,280
MW-I	2/23/2004	0.09	0.030 0.010	36.290
MW-I	3/18/2004	0.09	0.040	36.330
MW-1	4/13/2004	0.24 0.16	0.030	36.360
MW-I	5/4/2004 6/2/2004	0.16	0.010	36.370
MW-1	7/2/2004	0.08	0.040	36,410
MW-1 MW-1	8/4/2004 8/4/2004	0.10	0.080	36,490
MW-1	9/22/2004	0.20	0.030	36.520
MW-1	10/26/2004	0,12	0.020	36,540
MW-1	11/10/2004	0.14	0.020	36.560
MW-1	12/27/2004	0.08	0.010	36.570
MW-1	1/13/2005	0.03	0.005	36.575
MW-1	2/15/2005	0.04	0.006	36.581
MW-I	3/7/2005	0.01	0.007	36.588
MW-1	4/29/2005	0.01	0.002	36.589
MW-1	5/16/2005	0.02	0.003	36.592
MW-1	6/21/2005	10.0	0.002	36.594
MW-1	7/7/2005	0.18	0.029	36.623
MW-1	8/17/2005	0.08	0.013	36.636
MW-1	9/6/2005	0.02	0,003	36.639
MW-I	10/4/2005	0.12	0.020	36,659
MW-1	9/6/2005	0.06	0.010	36.669
MW-1	12/30/2005	0.03	0.005	36.674
MW-1	1/24/2006	0.00	0.000	36.674
MW-1	2/7/2006	0.01	0.002	36.676 36.676
MW-1	3/30/2006	0.00	0.000	The second second second second
MW-1	4/21/2006	0.00	0,000	36.676 36.676
MW-I	5/19/2006	<0.01 (SHEEN)	0.000 0.006	36.682
MW-1	100000000000000000000000000000000000000	0.04	0.006	36.688
MW-I	7/31/2006	0.04	0.000	36.710
MW-1	8/23/2006 9/28/2006	0,14 0.35	0.022	36.766
MW-I			0.050	36.766
MW-1	11/15/2006	0.18		The second of th
MW-8	11/02/93-12/09/98		1.620	1.620
MW-8	9/5/2001	0.04		1.660
MW-8	8/12/2003	<0.01 (SHEEN)	1.660
MW-8	10/3/2003	<0.01 (SHEEN	The second of th	1,660
MW-8	11/18/2003	<0.01 (SHEEN)	1.660
MW-8	12/31/2003	<0,01 (SHEEN)	1.660
MW-8	2/2/2004	<0.01 (SHEEN)	1.660
MW-8	2/23/2004	<0.01 (SHEEN		1.660
MW-8	3/18/2004	<0.01 (SHEEN)	1,660

	<u></u>			
WELL ID	DATE OF MONITORING	PRODUCT THICKNESS (feet)	PRODUCT REMOVED (gallons)	CUMULATIVE PRODUCT REMOVED (gallons)
MW-8	4/13/2004	<0.01 (SHEEN)		1,660
MW-8	5/4/2004	<0.01 (SHEEN)	ere gasen helm has edge on histo	1.660
MW-8	6/2/2004	<0.01 (SHEEN)	- -	1.660
MW-8	7/2/2004	and the second	en un singlig geographic sin	1.660
MW-8	8/4/2004	0.05	0.110	1,770
MW-8	9/22/2004	e - Transporter		1.770
MW-8	10/26/2004			1.770
MW-8	11/10/2004		nesowara yn ynging Alin	1.770 1.770
MW-8	12/26/2004			1.770
MW-8	1/13/2005		144,5845; 175-248,885,93, 1	1.770
MW-8	2/15/2005			1,770
MW-8	3/7/2005	 valenti i ni yttiske si t	 24 13 1 11 12 12 12 12 14 15 15 15 15 15 15 15 15 15 15 15 15 15	1,770
MW-8	4/29/2005			1.770
MW-8	5/16/2005		to restrict to the property from the	1.770
MW-8	6/21/2005			1.770
MW-8	7/7/2005			1.770
MW-8	8/17/2005			1.770
MW-8	9/6/2005	##### 1 . OP ### 11 12 1	Magazini (1777-1914) B	1.770
MW-8	1/24/2006			1.770
MW-8	2/7/2006			1.770
MW-8	3/30/2006			1.770
MW-8	4/21/2006	<0.01 (Sheen)		1.770
MW-8	5/19/2006 6/22/2006	CO'OT (PITECIT)		1,770
MW-8	7/31/2006			1.770
MW-8 MW-8	8/23/2006			1.770
MW-8	9/28/2006			1.770
MW-8	11/15/2006	<0.01 (Sheen)		1.770
			o complete and property of	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
MW-9	11/2/93-4/29/97	0.10	<0.1	0.880 0.880
MW-9	11/5/1997	0.01	<0.1	1.070
MW-9	1/29/2003	0.10	0,190	1.070
MW-9	6/24/2003	NM	NM	1.070
MW-9	7/28/2003	<0.01 (SHEEN		1.070
MW-9	8/12/2003	<0.01 (SHEEN	The second second second second	1,070
MW-9	9/12/2003	<0.01 (SHEEN 0.01	0.002	1,072
MW-9	10/3/2003	<0.01 (SHEEN		1,072
MW-9	11/18/2003	<0.01 (SHEEN	Control of the contro	1.072
MW-9	12/31/2003	<0.01 (SHEEN	and the second second process of the process of the second	1.072
MW-9	2/2/2004 2/23/2004	<0.01 (SHEEN		1,072
MW-9		<0.01 (SHEEN	and the second section of the second second	1.072
MW-9	4/13/2004	<0.01 (SHEEN		1.072
MW-9 MW-9	A REAL PROPERTY AND ADDRESS OF THE ACT ADDRESS OF THE ACT ADDRESS OF T	<0.01 (SHEEN	Application of the second section of the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section is a second section of the second section is a second section of the second section is a section of the second section is a second section of the second section is a second section of the second section is a second section of the second section is a second section of the second section is a second section of the second section is a second section of the second section is a second section of the	1,072
MW-9	1975 3 - 5	<0.01 (SHEEN		1.072
MW-9 MW-9	17177	-0.01 (0111541)		1.072
MW-9 MW-9		0.03	0,053	1.125
MW-9		0.03		1.125
MW-9	A SHARAN A TANAL			1.125
MW-9	- Lance			1.125
MW-9	1.00 (2000)	TO THE PERSON AND THE		1.125
MW-9	The second second second second			1.125
141 AA -3	1/13/2003	e. II. see een een een een een een een een een	I Cheskett to little	galler at the constitution of the control of the co

WELL ID	DATE OF MONITORING	PRODUCT THICKNESS (feet)	PRODUCT REMOVED (gallons)	CUMULATIVE PRODUCT REMOVED (gallons)
MW-9	2/15/2005		-	1.125
MW-9	3/7/2005			1.125
MW-9	4/29/2005		–	1.125
MW-9	5/16/2005			1.125
MW-9	6/21/2005			1.125
MW-9	7/7/2005			1.125
MW-9	8/17/2005			1,125
MW-9	9/6/2005			1.125
MW-9	1/24/2006			1.125
MW-9	2/7/2006	SHEEN		1.125
MW-9	3/30/2006	—— De dimuseas Asim in in intro Alabati		1,125
MW-9	4/21/2006			1.125
MW-9	5/19/2006	NM		1.125
MW-9	6/22/2006			1.125
MW-9	7/31/2006	resentations of the section		1.120
MW-9	8/23/2006			1.120
MW-9	9/28/2006			1.120
MW-9	11/15/2006	<0.01 (Sheen)	4 1	1.120
MW-10	9/7/93-7/23/96		10.520	10.520
MW-10	9/4/1996	0.76	0,100	10.620
MW-10	11/11/1996		0.200	10.820
MW-10	1/21/1997		<0,03	10.850
MW-10	4/29/1997		0.040	10,890
MW-10	4/29/1997		0.040	10.930
MW-10	12/2/1997	0.03	<0.1	10.930
MW-10	2/3/1998		<0.1	10.930
MW-10	9/5/2001	0.01		10.930
MW-10	11/12/2002	0.07	0.010	10.940
MW-10	1/29/2003	0.03	0.030	10,970
MW-10	6/24/2003	0.04	0.010	10.980
MW-10	7/28/2003	0.04	0.020	11.000
MW-10	2 (11) (11) (11)	<0.01 (SHEEN		11,000
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	1 11111	1 1 1 T		11.110
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MW-10	44.55	1374 ·	*** *** *** *** *** *** *** *** *** **	11.110
		<0.01 (SHEEN	n 🚅 🚅 🖘 -	11/110
MW-10	1.00	- Con (animal)	7	11.110
MW-10	the second residue of the second	al seesal de		11.110
MW-10	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		in the State of the state of th	11.110
MW-10	4/23/2002	1	I	1

WELL	DATE OF MONITORING	PRODUCT THICKNESS (feet)	PRODUCT REMOVED (gallons)	CUMULATIVE PRODUCT REMOVED (gallons)
MW-10	5/16/2005			11,110
MW-10	6/21/2005			11.110
MW-10	7/7/2005			11.110
MW-10	8/17/2005		-	11.110
MW-10	9/6/2005	<u>-</u>		11.110
MW-10	1/24/2006			11.110
MW-10	2/7/2006	SHEEN		11.110
MW-10	3/30/2006			11,110
MW-10	4/21/2006			11.110
MW-10	5/19/2006	<0.01 (SHEEN)		11,110
MW-10	6/22/2006		-	11,110
MW-10	7/31/2006			11.110
MW-10	8/23/2006			11.110
MW-10	9/28/2006		en	11.110
MW-10	11/15/2006	<0.01 (Sheen)		11.110
RW-1	9/5/2001	0.02		0.000
RW-I	6/20/2002	**		0,000
RW-1	9/11/2002	0,03	0.040	0.040
RW-1	11/12/2002	0.02	0.030	0,070
RW-1	1/29/2003	0.04	0.070	0.140
RW-I	6/24/2003	0.07	0.040	0.180
RW-1	7/28/2003	0.04	0.020	0.200
RW-1	8/12/2003	<0.01 (SHEEN)		0.200
RW-1	9/12/2003	0.07	0.100	0.300
RW-1	10/3/2003	0.03	0.040	0.340
RW-I	11/18/2003	<0.01 (SHEEN)		0,340
RW-1	12/31/2003	<0.01 (SHEEN)		0.340
RW-1	2/23/2004	0.01	0.005	0.345
RW-1	3/18/2004	0.09	0.120	0,465
RW-1	4/13/2004	0.02	0.030	0.495
RW-1	5/4/2004	0.02	0.030	0.525
RW-1	6/2/2004	0.05	0.020	0.545 0.707
RW-I	7/2/2004	0.11	0.162	0.707
RW-1	8/4/2004	0.05	0.159	0.863
RW-I	9/22/2004	0.06	0.088	0.963
RW-I	10/26/2004	0.01 0.02	0.010	0.993
RW-1 RW-1	11/10/2004 12/27/2004	0.02	0.030	1,003
RW-I	1/13/2005	0.03	0.004	1,003
RW-1	2/15/2005	0.01	0.044	1.051
RW-1	3/7/2005	0,03	0.029	1.080
RW-I	4/29/2005	0.02	0.044	1.124
RW-1	5/16/2005	0.02	0.029	1.154
RW-1	6/21/2005	0.02	0.013	1.167
RW-1	7/7/2005	0.05	0.092	1.259
RW-I	8/17/2005	0.03	0.044	1,304
RW-1	9/6/2005	0.03	0.044	1.348
RW-1	10/4/2005	0.07	0.100	1.448
RW-1		0.07	0.010	1.458
RW-I	12/30/2005	0.04	0.006	1.464
RW-1	1/24/2006	0.01	0.015	1.479
14.44	1	uj artiretesavir.	a s - 1 - 4077779.9477	1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1

Former BP Service Station #11132 3201 35th Avenue, Oakland, CA

WELL ID	DATE OF MONITORING	PRODUCT THICKNESS (feet)	PRODUCT REMOVED (gallons)	CUMULATIVE PRODUCT REMOVED (gallons)			
RW-1	2/7/2006	0.01	0.015	1,494			
RW-1	3/30/2006	0.02	0.030	1.524			
RW-1	4/21/2006	0.00	0.000	1.524			
RW-1	5/19/2006	0.04	0.058	1.582			
RW-1	6/22/2006	0.03	0.044	1.626			
RW-1	7/31/2006	0.12	0.176	1.802			
RW-I	8/23/2006	0.07	0.103	1.905			
RW-1	9/28/2006	0.07	0.103	2.008			
RW-1	11/15/2006	0.07		2.008			

Free Product Removed this Quarter =

0.000

Total Free Product =

52.774

NM = Unable to gauge free product thickness or remove product because the well was inaccessible.

The data within this table collected prior to June 2006 was provided to BAI by RM and their previous consultants. BAI has not verified the accuracy of this information.

^{*} There was no hazardous waste drum on-site, therefore no product was removed.

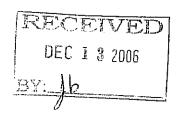
^{**} Indeterminate thickness of product. The nature of product is unknown, very viscous.

^{***} Data prior to 1998 is incomplete, and amounts removed are estimates based on quarter reports from the previous consultants.

APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION)





3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax: (530) 676-6005

December 5, 2006

Mr. Rob Miller Broadbent & Associates 2000 Kirman Ave. Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 11132, located at 3201 35th Avenue, Oakland, California (Quarterly Monitoring performed on November 15,

2006)

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Vince Zalutka

Date: November 15, 2006

Arrival: 04:00 Departure: 11:00

Weather Conditions: Clear, some fog Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: Sheen was noted on Wells MW-2, MW-5, MW-8, MW-9 and

MW-10.

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include bill of lading, field data sheets, calibration form, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson

No. 5867

Project Manager

Project Manager

Attachments:

- Bill of Lading
- Field Data Sheets
- Calibration Form
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO

BP GEM OIL COMPANY

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS **PURGEWATER** RECOVERED GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGEWATER WHICH HAS RECOVERED BEEN FROM GROUNDWATER COLLECTED BY THE CONTRACTOR, MADE UP INTO WELLS LOADS OF APPROPRIATE SIZE AND HAULED BY ENVIRONMENTAL TO ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA. SEAPORT

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-6004], and Dulous Environmental, Inc. [Dulous, PO Box 2559, Orangevale, CA 95662, (916) 990-0333]. Stratus is authorized by BP GEM OIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Dulous also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

TYPE A B	ILL OF LADING
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2
	35th, Oakland
omain Address	
Total Gallons Collected From G	roundwater Monitoring Wells:
Added Equipment Rinse Water	Any Other 8 gal Adjustments into drum w/product
TOTAL GALS. 国33	loaded onto Stratus vehicle #
Stratus Project #	time date
Signature Unne	Zalulber
**************************************	*************** Lime date
Unloaded by Signature	1700 11/15/06

	A STATE OF THE STA	V /	الماء فوسور	The state of the s	J.	- 1
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and the			d.		-6	

Global ID: T0600100213 Site Address 3201 35th Ave.

City Oakland, CA Sampled By: VinceZ

ORIGINAL Number_ Project No

11132

Project PM Jay Johnson Date 11/15/06

Signature

Date:

11-15-06

1 .		× - 4																
		Wate	er Level Data	}			Purge Vo	olume Ca	lculations		W	ell Pur	ge Met	hod	Sa	mple Reco	ord	Field Data
.p. \ **	Well ID	Time	Depth to water	Top of Screen feet	Qtr. Meas. Depth of Well (feet)	Casing Water Column (A)	Well Diameter (Inches)	Multiplier Value (B)	Three Casing Volumes (Gallons)	Actual Water Purged (Gallons)	No Purge	Bailer	Ритр	Other	DTW At Sample Time	Sample I.D.	Sample time	Dissalved Oxygen (mg/L)
Prod.	- MW-1	0545	21.98		41.10	19.12	2	.5	9.5	DE S		χ			MM	MW-1	NS	N/M
Sheen	MW-2	0500	20.80		31.40	10.60	2	5	5	5					QQ.02	MW-2	1037	0.70
	MW-3	0431	19.22		34.20		2				¥					MW-3	N/5	
	MW-4	0602	22.2		39.70		2_				×					MW-4	N/5	
Sheen	MW-5	0615	18-30		31.30	13	2		6.5	4.5		X			18.91	MW-5	0457	.85
	MW-6	0447	17.42		34.20		2	<u> </u>			Y					MW-6	N/5	
	MW-7		20.85		34.60		2				K					MW-7	N/5	
sheen at	MW-8	0646	18.75		38.80		2	_(10	10		X			18.75	MW-8	0721	. 81
Sheen- Sheen Prod.*	MW-9	0459	18.60		27.40	8.80	2	<u>L</u>	4.5	4,5	<u> </u>	×			19.27	MW-9	0857	.92
Sheer	MW-10	0622	19.84		34.00		†	-5	7	7	L- <u>-</u>	X			21-28	MW-10	0823	.65
Prod.	RW-1	0511	20.52		38.00	17.48	· (,	4.4	77	DTP 4	13	۲			N/m	RW-1	N/5	N/m
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* DTP

MW-1 @ 21.80

Multiplier Values 2" = 0.5 3" = 1.0 4"=2.0 6"=4.4

RW-1@ 20-45



Site Address 3201 35th Ave.

City Oakland, CA
Sampled By: VinceZ

Site Number 11132 Project No __ Project PM Jay Johnson Date 11/15/06

vz - 11-15-04



Well ID		M۷	V-1		Well ID	Sheen	MV	V-2 \ 0	37			
purge start time	e Pro	duct	-		purge start time	_		Ody	92			
	Temp C	pН	cond	gallons		Temp C	pН	cond	gallons			
time				4	time	19.7	6.51	199.9	ø			
time				· 	time	20.6	6.73	1999	5			
time					time			,				
time				W-1	time							
purge stop time	9				purge stop time							
Well ID		MV	V-3		Well ID		MV	V-4				
purge start time	e				purge start time	!						
	Temp C	pН	cond	gallons		Temp C	pН	cond	gallons			
time					tīme							
time					time							
time					time							
time					time							
purge stop tim	e				purge stop time	1						
Well ID	shee	√ MΛ	V-5 0	157	Well ID	***************************************	MV	V-6				
Purge start tim		ler			Purge start time							
	Temp C	pН	cond	gallons		Temp C	рH	cond	gallons			
time	18.3	6.81	1450	Q	time							
time	18.4	6.78	1460	3.5	time							
time	18.3	6.82	1464	6.5	time							
time					time							
purge stop tim	e			w. <u></u>	purge stop time	1		···········				
Well ID		MV	N-7		Well ID 4	Sheen	MV	V-8 d 7	21			
purge start tim	e				purge start time	Ba	iler	0	OR			
	Temp C	рН	cond	gallons		Temp C	рН	cond	gallons			
time					time	17.3	6.69	1347	8			
time					time	17.6	6.12	1350	5			
time					time	16.4	6.91	133€	10			
time					time				,			
purge stop tim	е				purge stop time)						



Site Address 3201 35th Ave.

City Oakland, CA
Sampled By: VinceZ

Site Number 11132

Project No 0 Project PM Jay Johnson
Date 11/15/06

11-15-06



Well ID	hoen	_ MV	V-9 0	891	Well ID Hea	vu Sh	een MV	/-10 <i>O</i> ·	823				
purge start time	B	zilev	- 0	dor	Well ID Hea	Ba	ilev	00	01				
	Temp C	pН	cond	gallons		Temp C	pН	cond	gallons				
time		6.84	1088	X	time	17.3	6.72	1399	8				
time		6.88		4.5	time	17.4	6.72	1399 1401 1371	4				
time				-	time	17.6	6.78	1371	7				
time	~			$\Big)$	time								
purge stop time)				purge stop time	?							
Well ID		RV	V-1		Well ID		***	***					
purge start time	P	oduc	+		purge start time	?							
	Temp C	рΗ	cond	gallons		Тетр С	- pH	cond	gallons				
time			/	4	time								
time		\checkmark			time								
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purge stop time	e				purge stop time)			¥1727				
Well ID	Τ	B11132 1	11 15 200)6	Well ID		()					
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purge stop tim	e				purge stop tim	e							

Se Cricina

Account: ARCD 1/1/3 Z

Last Meter Calibration (Date): 15-06

TAMOSON

Sampled by: Vince Z. Date: 21/-15-06

Cracked Cracked Box <u>Lock</u> Water Box Missing Broken Bolts (Replaced in Botts Bott-holes 10 Good Missing Notes and Other Stuff Well ID Stripped | Stripped Lid Bolt-holes Condition with new) Box many of the boxes M41-1 bolts - they have a

grab hole in the

center of the cover

so water in the

boxes is not surprising

especially since it

had recently rained X MW-10 12 W-1 ew-1 & Mw-1 left a dark brown film on bailers.

Vixitor Log, Date, attat Tiogg:Date, and Time:	 	 	 ······································



Chain of Custody Record

Project Name: ARCO 11132
BP BU/AR Region/Enfos Segment: E

P BU/AR Region/Enfos Segment: BP > Americas > West > Retail > CA > Alameda > 11132

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

STD TAT

On-site Time: 0400 Temp: 50'5
Off-site Time: 1100 Temp: 60'5
Sky Conditions: elear
Meteorological Events: some for
Wind Speed: A / A Direction: N/R

Lab 1	ab Name: TestAmerica					BP/AR Facility No	a.:	1113	2								 -	-									
Addr	ess: 885 Jarvis Drive					BP/AR Facility Ac				11 35	th Ave., Oal									-	ontrac			Strutus Env			
Morg	an Hill, CA 95937					Site Lat/Long:		<u>. </u>		1 23	MAVE, OH	THEO					-	Ade	ress:		333	<u>0 Ca</u>	merc	on Park Dr	ive, Su	ite 550	
Lab P	M: Lisa Race	·				California Global	m #·	T06001	0021	3								<u> </u>						rk, CA 956	82		
Tele/I	Fax: 408-782-8156 408-782-630	08 (fax)				Enfos Project No.:		G07TS																ct No.:			
	R PM Contact: Paul Supple					Provision or RCO					Provision								-			ctor P			Jay Johr		
Addre	ess: 2010 Crow Canyon Place, Suit	te 150				Phase/WBS:	. 100	04-Mon	ien sin		FIGVISION							_	/Fax					000 / (530)	676-60	05	
	San Ramon, CA					Sub Phase/Task:		03-Anal		~								_				Leve				with EDF	
Tele/I	Fax: 925-275-3506					Cost Element:		01-Cont										E-m	ail E	<u> DD T</u>	<u>'o:</u>	ciev	<u>/itt@</u>	Ostratusin	<u>c.net</u>		
Lab I	Bottle Order No:			1	Matrix			00011	- 40.00		reservative										lantic	c Ricl	hfield	d Co.			
Item No.	Sample Description	Time	7007 Date	Soil/Solid	Water/Liquid Air	Laberatory No.	No. of Containers	Unpreserved	H ₂ SO ₄			i	Methanol			GRO-8TEX 3	50xV'5 W	2	4	E+kano 6				Samp Comme MtBE, T	le Point uts: Ox AME, I	t Lat/Long tygenates DIPE, EtB -DCA & E	and include E, TBA,
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Samo	ler's Name: Vince Z				<u> </u>		الللا		<u> </u>					<u> </u>									[_				
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	dy Seals In Place Yes No			Ten	np Blan	k Yes No					Cooler Ten	iperat	ure on	Rec	eiptF	/C						· 1	тір І	Blank Yes	N	0	,



30 November, 2006

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: BP Heritage #11132, Oakland, CA

Work Order: MPK0612

Enclosed are the results of analyses for samples received by the laboratory on 11/16/06 07:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





- 3			
	Stratus Environmental Inc. [Arco]	Project: BP Heritage #11132, Oakland, CA	MPK0612
	3330 Cameron Park Dr., Suite 550	Project Number: G07TS-	Reported:
	Cameron Park CA, 95682	Project Manager: Jay Johnson	11/30/06 16:45

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	MPK0612-01	Water	11/15/06 10:37	11/16/06 07:50
MW-5	MPK0612-02	Water	11/15/06 07:57	11/16/06 07:50
MW-8	MPK0612-03	Water	11/15/06 07:21	11/16/06 07:50
MW-9	MPK0612-04	Water	11/15/06 08:57	11/16/06 07:50
MW-10	MPK0612-05	Water	11/15/06 08:23	11/16/06 07:50
ГВ1113211152006	MPK0612-06	Water	11/15/06 05:21	11/16/06 07:50

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with intact custody seals.





Project: BP Heritage #11132, Oakland, CA

Project Number: G07TS-Project Manager: Jay Johnson MPK0612 Reported: 11/30/06 16:45

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MPK0612-01) Water Sampled: 11/15/06 10:3	37 Received:	11/16/06	07:50					
Gasoline Range Organics (C4-C12) 46000	10000	ug/l	200	6K22001	I 1/22/06	11/22/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4	108 %	60-	145	11	n	н	**	
MW-5 (MPK0612-02) Water Sampled: 11/15/06 07:5	7 Received:	11/16/06	07:50					
Gasoline Range Organics (C4-C12) 1100	250	ug/l	5	6K22001	11/22/06	11/22/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4	113 %	60-	145	11	ır	**	n	
MW-8 (MPK0612-03) Water Sampled: 11/15/06 07:2	21 Received:	11/16/06	07:50					
Gasoline Range Organics (C4-C12) 3300	2500	ug/l	50	6K22001	11/22/06	11/22/06	LUFT GCMS	***************************************
Surrogate: 1,2-Dichloroethane-d4	106 %	60-	145	н	u	"	r ·	
MW-9 (MPK0612-04) Water Sampled: 11/15/06 08:5	7 Received:	11/16/06	07:50					
Gasoline Range Organics (C4-C12) 8200	2500	ug/l	50	6K22001	11/22/06	11/22/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4	97 %	60-	145	rr	"	"	n	
MW-10 (MPK0612-05) Water Sampled: 11/15/06 08	:23 Received	l: 11/16/0	6 07:50					
Gasoline Range Organics (C4-C12) 3800	1000	ug/l	20	6K22001	11/22/06	11/22/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4	105 %	60-	145	ır	"	Ħ	Ħ	





Project: BP Heritage #11132, Oakland, CA

Project Number: G07TS-Project Manager: Jay Johnson MPK0612 Reported: 11/30/06 16:45

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-2 (MPK0612-01) Water San	npled: 11/15/06 10:37	Received:	11/16/06 (7:50					
tert-Amyl methyl ether	ND	100	ug/l	200	6K22001	11/22/06	11/22/06	EPA 8260B	
Benzene	8800	100	H	H	н	H	н	H	
tert-Butyl alcohol	ND	4000	It	Iŧ	Ħ	п	II .	H	
Di-isopropyl ether	ND	100	It .	11	"	ш	II .	и	
1,2-Dibromoethane (EDB)	ND	100	И	J¢	ti	и	II .	н	
1,2-Dichloroethane	ND	100	11	н	H)I	II	И	
Ethanol	ND	60000)t	16	Ħ	11	IJ	н	
Ethyl tert-butyl ether	ND	100	H	н	"	ŧI	n	н	
Ethylbenzenc	2300	100)ı	н	D	11	"	şı	
Methyl tert-butyl ether	400	100	11	11	19	H	H	11	
Toluene	3600	100	11	ti	n	n	**	11	
Xylenes (total)	8500	100)ı	ti .	n	n	**	†I	
Surrogate: Dibromofluoromethane		100 %	75-1.	30	"	"	rr	"	
Surrogate: 1,2-Dichloroethane-d4		108 %	60-1-	15	n	H	"	21	
Surrogate: Toluene-d8		102 %	70-1.	30	n	,,	a a	n	
Surrogate: 4-Bromofluorobenzene		101%	60-1.	20	"	**	"	n	
MW-5 (MPK0612-02) Water San	npled: 11/15/06 07:57	Received:	11/16/06 (7:50					
tert-Amyl methyl ether	4.2	2.5	ug/l	5	6K22001	11/22/06	11/22/06	EPA 8260B	
Benzene						11	11		
	24	2.5	и)f	a		"	14	
tert-Butyl alcohol	24 ND	2.5 100	И	11	0	11	11	н	
tert-Butyl alcohol Di-isopropyl ether									
	ND	100	п	n	ŋ)ı	H		
Di-isopropyl ether	ND ND	100 2.5	11	H	() ()	11	99 16		
Di-isopropyl ether 1,2-Dibromoethane (EDB)	ND ND ND	100 2.5 2.5	H H	H H	0 0)1 11	35 36		
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane	ND ND ND ND	100 2.5 2.5 2.5	11 14 14	н н н	11 11 11) () () () () () () () () () ())))))))		
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Ethanol	ND ND ND ND ND	100 2.5 2.5 2.5 1500	11 11 11	H H H H	0 0 0	11 11 11 11 11 11 11 11 11 11 11 11 11	39 30 30 36		
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Ethanol Ethyl tert-butyl ether	ND ND ND ND ND ND	100 2.5 2.5 2.5 1500 2.5	11 11 11 11 11 11 11 11 11 11 11 11 11	11 11 11 11	0 0 0 0	11 11 11 11 11 11 11 11 11 11 11 11 11))))))))))))))))))))		
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Ethanol Ethyl tert-butyl ether Ethylbenzene	ND ND ND ND ND ND	100 2.5 2.5 2.5 1500 2.5 2.5	11 11 11 11 11 11 11 11 11	9 H H H H H H H H H H H H H H H H H H H	0 0 0 0	11 11 11 11 11 11 11 11 11 11 11 11 11))))))))))))))))))))))))		
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Ethanol Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ether	ND ND ND ND ND ND 10	100 2.5 2.5 2.5 1500 2.5 2.5 2.5	п и и и и	n n n tt n tt	0 0 0 0 0 0	H 11 11 11 11 11 11 11 11 11 11 11 11 11	39 36 30 30 31 32		
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Ethanol Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ether Toluene	ND ND ND ND ND ND 10 490 ND	100 2.5 2.5 2.5 1500 2.5 2.5 2.5 2.5	11 11 11 11 11 11 11 11 11 11 11 11 11	17 11 11 11 11 11 11 11 11 11 11	0 0 0 0 0 0	11 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18))))))))))))))))))))))))	11 12 13 14 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18	
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Ethanol Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ether Toluene Xylenes (total)	ND ND ND ND ND ND 10 490 ND	100 2.5 2.5 2.5 1500 2.5 2.5 2.5 2.5 2.5	11 11 11 11 11 11 11 11 11	" " " " " " " " " " " " " " " " " " "	0 0 0 0 0 0 0	11 11 11 11 11 11 11 11 11 11 11 11 11	1) 11 11 11 11 11 11 11 11 11 11 11 11 1	11 11 11 11 11 11 11 11 11	
Di-isopropyl ether 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Ethanol Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ether Toluene Xylenes (total) Surrogate: Dibromofluoromethane	ND ND ND ND ND ND 10 490 ND	100 2.5 2.5 2.5 1500 2.5 2.5 2.5 2.5 2.5	" " " " " " " " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " "	0 0 0 0 0 0 0 0	91 91 91 91 91 91 91 91 91 91 91 91 91 9	11 11 11 12 13 14 14 14 14	11 11 11 11 11 11 11	





Project: BP Heritage #11132, Oakland, CA

Project Number: G07TS-Project Manager: Jay Johnson MPK0612 Reported: 11/30/06 16:45

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-8 (MPK0612-03) Water Sa	impled: 11/15/06 07:21	Received:	11/16/06	07:50					
tert-Amyl methyl ether	ND	25	ug/l	50	6K22001	11/22/06	11/22/06	EPA 8260B	
Benzene	81	25	IF	11	IJ	0	II .	н	
tert-Butyl alcohol	ND	1000	14	Ħ	11	17	II .	н	
Di-isopropyl ether	ND	25	41	Ħ	n	10	ŋ	11	
1,2-Dibromoethane (EDB)	ND	25	Ħ	II	14	H	ų	11	
1,2-Dichloroethane	ND	25	Ħ	II	jr .	ŧŧ	10	ti	
Ethanol	ND	15000	n n	19	**	u	11	e	
Ethyl tert-butyl ether	ND	25	"	10	tt	u	+1	0	
Ethylbenzene	130	25	14	If	u·	n	*1	o o	
Methyl tert-butyl ether	110	25	H	31	n	IJ	0	n	
Toluene	ND	25)2	*1	n	n	IJ	R	
Xylenes (total)	430	25	16	Ħ	D	17	IJ	ıt	
Surrogate: Dibromofluoromethane		100 %	<i>75</i> -	130	"	"	"	If	
Surrogate: 1,2-Dichloroethane-d4		106 %	60-	145	"	n	н	n	
Surrogate: Toluene-d8		102 %	70-	130	"	11	11	u	
Surrogate: 4-Bromofluorobenzene		98 %	60-	120	"	Ħ	ri	II .	
MW-9 (MPK0612-04) Water Sa	mpled: 11/15/06 08:57	Received:	11/16/06	07:50					
tert-Amyl methyl ether	ND	25	ug/l	50	6K22001	11/22/06	11/22/06	EPA 8260B	
Benzene	44	25	u	II	Ħ	ii ii	И	Ħ	
tert-Butyl alcohol	ND	1000	н	U	Ħ	H	‡I	ti.	
Di-isopropyl ether	ND	25	н	п	Ħ	II	Ħ	q	
1,2-Dibromoethane (EDB)	ND	25	D	II	11	II	Ħ	o o	
1,2-Dichloroethane	ND	25	н	n	ti	0	Ħ	0	
Ethanol	ND	15000	н	19	ti	U	ti	O .	
Ethyl tert-butyl ether	ND	25	11	19	tt	0	ti	u	
Ethylbenzene	190	25	17	11	tl	n	tí		
Methyl tert-butyl ether	26	25	н	I)	ti	0	O	11	
Toluene	ND	25	H	10	ŧI	D	II	u ·	
Xylenes (total)	370	25	10	11	I)	11	0	t t	
Surrogate: Dibromofluoromethane	-	102 %	75-	130	"	"	,	"	
Surrogate: 1,2-Dichloroethane-d4		97 %	60-	145	u	"	n	п	
Surrogate: Toluene-d8		103 %	70-	130	"	"	n	н	
Surrogate: 4-Bromofluorobenzene		97%	60-		,,	n	**	It .	





Project: BP Heritage #11132, Oakland, CA

Project Number: G07TS-Project Manager: Jay Johnson MPK0612 Reported: 11/30/06 16:45

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 (MPK0612-05) Water	Sampled: 11/15/06 08:23	Received	: 11/16/0	6 07:50					
tert-Amyl methyl ether	ND	10	ug/l	20	6K22001	11/22/06	11/22/06	EPA 8260B	
Вепzепе	700	10	11	n	II	#1	t1	н	
tert-Butyl alcohol	ND	400	II .	u u	11	41	0	41	
Di-isopropyl ether	ND	10	и	(1	**	**	и	rı .	
1,2-Dibromoethane (EDB)	ND	10	11	н	Ħ	**	u	ti .	
1,2-Dichloroethane	ND	10	4	II.	0	tt	11	n	
Ethanol	ND	6000	и	19	0	Ħ	п	ŧ1	
Ethyl tert-butyl ether	ND	10	")†	0	н	II .	11	
Ethylbenzene	67	10	н	10	H	D	н	11	
Methyl tert-butyl ether	54	10		10	H	n	19	D	
Toluene	22	10	O .	10	n	n	H	ŋ	
Xylenes (total)	160	10	n	10	ly .	Đ	H	D	
Surrogate: Dibromofluoromethan	е	100 %	75-	130	"	**	n	n	
Surrogate: 1,2-Dichloroethane-d4	!	105 %	60-	145	"	n	"	o	
Surrogate: Toluene-d8		104 %	70-	130	#	н	"	n	
Surrogate: 4-Bromofluorobenzene	?	100 %	60-	120	"	n	"	#	





Project: BP Heritage #11132, Oakland, CA

Project Number: G07TS-Project Manager: Jay Johnson MPK0612 Reported: 11/30/06 16:45

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6K22001 - EPA 5030B P/T	LUFT GCMS					,	****			
Blank (6K22001-BLK1)				Prepared	& Analyz	ed: 11/22/	06			100
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.61	***************************************	11	2.50		104	60-145	1		
Laboratory Control Sample (6K22001	I-BS2)			Prepared	& Analyz	ed: 11/22/	06			
Gasoline Range Organics (C4-C12)	384	50	ug/l	440		87	75-140			************************
Surrogate: 1,2-Dichloroethane-d4	2,52		11	2.50		101	60-145			
Laboratory Control Sample Dup (6K2	22001-BSD2)			Prepared	& Analyz	ed: 11/22/	06			
Gasoline Range Organics (C4-C12)	386	50	ug/l	440		88	75-140	0.5	20	
Surrogate: 1,2-Dichloroethane-d4	2,46		n	2.50		98	60-145		•	





Project: BP Heritage #11132, Oakland, CA

Spike

Source

%REC

Project Number: G07TS-Project Manager: Jay Johnson

Reporting

MPK0612 Reported: 11/30/06 16:45

RPD

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K22001 - EPA 5030B P/T	/ EPA 8260B									
Black 6K22001 - EPA 5030B P/T / EPA 8260B Black (6K22001 - EPA 5030B P/T / EPA 8260B Black (6K22001 - BLK1) Prepared & Analyzed: 11/22/06 Etrt-Amyl methyl ether ND										
tert-Amyl methyl ether	ND	0.50	ug/l							
Вепzепе	ND	0.50	10							
tert-Butyl alcohol	ND	20	I)							
Di-isopropyl ether	ND	0.50	It							
,2-Dibromoethane (EDB)	ND	0.50	и							
1,2-Dichloroethane	ND	0.50))							
Ethanol	ND	300	n							
Ethyl tert-butyl ether	ND	0.50	n							
Ethylbenzene	ND	0.50	n							
Methyl tert-butyl ether	ND	0.50	**							
l'oluene	ND	0.50	n n							
Kylenes (total)	ND	0.50	ıt							
urrogate: Dibromofluoromethane	2.48		11	2.50		99	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.61		rr .	2.50		104	60-145			
Jurrogate: Toluene-d8	2,50		"	2.50		100	70-130			
lurrogate: 4-Bromofluorobenzene	2,42		"	2.50		97	60-120			
aboratory Control Sample (6K22001	-BS1)			Prepared a	& Analyza	ed: 11/22/0	06			
ert-Amyl methyl ether	9.27	0.50	ug/l	10.0		93	65-135			
Benzene	8.64	0.50	и	10.0		86	70-125			
ert-Butyl alcohol	189	20	n	200		94	60-135			
Di-isopropyl ether	8.23	0.50	n	10.0		82	70-130			
,2-Dibromoethane (EDB)	9.41	0.50	n	10.0		94	80-125			
,2-Dichloroethane	8.42	0.50	n	10.0		84	75-125			
Ethano)	178	300	11	200		89	15-150			
Ethyl tert-butyl ether	8.78	0.50	n	10.0		88	65-130			
Ethylbenzene	9.06	0.50	н	10.0		91	70-130			
Methyl tert-butyl ether	8.93	0.50	н	10.0		89	50-140			
	9.19	0.50	n	10.0		92	70-120			
Kylenes (total)	28.8	0.50	**	30.0		96	80-125			
Surrogate: Dibromofluoromethane	2.61		н	2.50		104	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.33		"	2.50		93	60-145			
Surrogate: Toluene-d8	2.59		"	2.50		104	70-130			

2,50

2.51

Surrogate: 4-Bromofluorobenzene

60-120

100





Project: BP Heritage #11132, Oakland, CA

Project Number: G07TS-Project Manager: Jay Johnson MPK0612 Reported: 11/30/06 16:45

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6K22001 - EPA 5030B P/T / E	CPA 8260B									
Matrix Spike (6K22001-MS1)	Source: M	IPK0612-03		Prepared o	& Analyze	d: 11/22/	06			
tert-Amyl methyl ether	536	25	ug/l	500	ND	107	65-135			
Benzene	560	25	17	500	81	96	70-125			
tert-Butyl alcohol	10500	1000	н	10000	ND	105	60-135			
Di-isopropyl ether	529	25	И	500	ND	106	70-130			
1,2-Dibromoethane (EDB)	524	25	II	500	ND	105	80-125			
1,2-Dichloroethane	526	25	п	500	ND	105	75-125			
Ethanol	10100	15000	#1	10000	ND	101	15-150			
Ethyl tert-butyl ether	529	25	**	500	ND	106	65-130			
Ethylbenzene	632	25	n	500	130	100	70-130			
Methyl tert-butyl ether	640	25	tı	500	110	106	50-140			
Toluene	504	25	n	500	ND	101	70-120			
Xylenes (total)	2000	25	n	1500	430	105	80-125			
Surrogate: Dibromofluoromethane	2.65		#	2.50		106	75-130	*************		
Surrogate: 1,2-Dichloroethane-d4	2.67		н	2.50		107	60-145			
Surrogate: Toluene-d8	2.60		"	2.50		104	70-130			
Surrogate: 4-Bromofluorobenzene	2.59		"	2.50		104	60-120			
Matrix Spike Dup (6K22001-MSD1)	Source: M	PK0612-03		Prepared &	& Analyze	d: 11/22/0)6			
tert-Amyl methyl ether	477	25	ug/l	500	ND	95	65-135	12	25	
Benzene	540	25	H	500	81	92	70-125	4	15	
tert-Butyl alcohol	10400	1000	If	10000	ND	104	60-135	1	35	
Di-isopropyl ether	444	25	И	500	ND	89	70-130	17	35	
1,2-Dibromoethane (EDB)	491	25	и	500	ND	98	80-125	7	15	
1,2-Dichloroethane	456	25	II	500	ND	91	75-125	14	10	F
Ethanol	10300	15000	Ħ	10000	ND	103	15-150	2	35	
Ethyl tert-butyl ether	458	25	**	500	ND	92	65-130	14	35	
Ethylbenzene	615	25	*1	500	130	97	70-130	3	15	
Methyl tert-butyl ether	558	25	*1	500	110	90	50-140	14	25	
Toluene	502	25	n	500	ND	100	70-120	0.4	15	
Xylenes (total)	2000	25	H	1500	430	105	80-125	0	15	
Surrogate: Dibromofluoromethane	2.63		u	2.50		105	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.33		n	2.50		93	60-145			
Surrogate: Toluene-d8	2.61		IJ	2.50		104	70-130			
Surrogate: 4-Bromofluorobenzene	2,48		n	2,50		99	60-120			





Project: BP Heritage #11132, Oakland, CA MPK0612 Project Number: G07TS-Reported: Project Manager: Jay Johnson

11/30/06 16:45

Notes and Definitions

RB RPD exceeded method control limit; % recoveries within limits.

Analyte DETECTED DET

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dгу Sample results reported on a dry weight basis

RPD Relative Percent Difference

_	ı	_	1	
Page_	•	of_		



Chain of Custody Record

Requested Due Date (mm/dd/yy):

Project Name:	ARCO 11132	
BP BU/AR Region	Enfos Segment:	BP > Americas > West > Retuil > CA > Alameda > 11132
State or Lead Regi	datory Agency:	

On-site Time: 0400 Temp: 50'5

Off-site Time: 1100 Temp: 60'5

Sky Conditions: eleas

Meteorological Events: some for
Wind Speed: A/A Direction: N/A

							,										-	
ab Name: TestAmerica		P/AR Facility No.: 11132 Consultant/Contractor: Stratus Environmental, Inc.																
Address: 885 Jarvis Drive		3P/AR Facility Address: 3201 35th Ave., Oakland Address: 3330 Cameron Park Drive. Suite 550																
Morgan Hill, CA 95937		Site Lat/Long:										Cameron Park, CA 95682						
ab PM: Lisa Race		California Global ID#	: T060	0100213							Con	Consultant/Contractor Project No.:						
Tele/Fax: 408-782-8156 408-782-6308 (fax)		Enfos Project No.:	G071	rs											or PM		nson	
BP/AR PM Contact: Paul Supple		Provision or RCOP (c	irele on	e)	Provisio	1				$\overline{}$	Tele	/Fax:	:	(530)	676-	6000 / (530) 676-6		
Address: 2010 Crow Canyon Place, Suite 150		Phase/WBS:	04-M	Conitoring			7	1 PH	16412) Rep	ort T			Level:		with EDF	
San Ramon, CA		Sub Phase/Task:	03-A	nalytical												t@stretusinc.net		
Cele/Fax: 925-275-3506		Cost Element;	01-C	ontractor	abor											ield Co.		
Lab Bottle Order No:	Matrix				Preservati	ve	,····			Requ	ested A	naly:	sis					
Ilem Sample Description E Z Z Z	Soil/Soild Water/Liquid Air	Laborstory No.	s∥ §	H,SO,	HNO ₃		Methanol			20-8TEX	SOXY'S W	ۍ کې	D)			Sample Poir Comments: O MiBE, TAME, ethanol, 1,2	xygenates i DIPE, EtB)	and nclude E, TBA,
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Custody Seals In Place Yes No 1	Femp Blanl	k Yes / No			Cooler 7	empera	ture on	Rece	ipt 14 30	FIC J	,				· Tr	rip Blank Yes	√o	
Distribution: White Copy - Laboratory / Yellow	Copy - BP	/Atlantic Richfield (Co. / P	ink Copy	- Consultar	t/Contra	ctor		7	- 				''	.	BP COC Rev. 4 10/		

STD

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ARCO 11132 REC. BY (PRINT) WORKORDER: MPK 60 CIRCLE THE APPROPRIATE RESPONSE	12	DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	16:10	17-64	50	BP		tory Purpose WATER YES	
	LAB ·SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION		рН	SAMPLE	1 1	REMARI	
1. Custody Seal(s) Present / Absent						MAJHIX.	SAMPLED	CONDITION	(ETC.)
/ (Intact) Broken* 2. Chain-of-Custody . Present / Absent*									
Chain-of-Custody Present / Absent* Traffic Reports or	<u> </u>			-					
Packing List: Present / Absent	· ·	· · · · · · · · · · · · · · · · · · ·						./	
4. Airbill: Airbill / Sticker					•	-		. /	i
Present / Absent								/	
5. Airbill #: Plopsott 30137	:								
6. Sample Labels: Present / Absent	•		· · ·	-		<u> </u>	:/		
7. Sample IDs: Listed / Not Listed					:;				
8. Sample Condition: /Intagt / Broken* /	<u>-</u>								
. Teaking*									· · · · · · · · · · · · · · · · · · ·
9. Does information on chain-of-custody					·.,		- 	· · · ·	
traffic reports and sample labels	·	——————————————————————————————————————							
agree? (Xes / No*			├					•	
Sample received within			WENT !	/				# · · ·	
hold time? Y6s / No*		1/1/21	5						
1. Adequate sample volume received?			/ / 						·M
received? 2. Proper preservatives used? 4. Proper preservatives used?						· -		·	
3. Trip Blank / Temp Blank Received?	-: -							· · ·	
(circle which, if yes)	·				╌┼╌				<u>-</u>
A. Read Temp:									
Corrected Temp:					- -				
Is corrected temp 4 +/-2°C? Ves / No**									
cceptance range for samples requiring thermal prop			•					<u>.</u>	
exception (if any): METALS / DFF ON ICF		<u></u>	<u> </u>			· .	·		—— []
or Problem COC					· ·				
SRL Revision 8	*IF CIRCLE	D, CONTACT PROJECT N	MANAGER AND		eu anaver		www.mindarana.	CENSE IN THE STREET	

olaces Rev. 7 (07/19/05) . "'e 09/13/06

TACH RECORD OF RESOLUTION.

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title: 4Q06 GEO_WELL
Submittal Date/Time: 1/24/2007 4:00:19 PM

Confirmation Number: 7231825113

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 1535577595

Date/Time of Submittal: 1/25/2007 4:09:33 PM

Facility Global ID: T0600100213 Facility Name: BP #11132

Submittal Title: 4Q06 GW Monitoring Submittal Type: GW Monitoring Report

Click here to view the detections report for this upload.

BP #11132 Regional Board - Case #: 01-0227
3201 35TH SAN FRANCISCO BAY RWQCB (REGION 2)
OAKLAND, CA 94619 Local Agency (lead agency) - Case #: RO0000014
ALAMEDA COUNTY LOP - (SP)

 CONF #
 TITLE
 QUARTER

 1535577595
 4Q06 GW Monitoring
 Q4 2006

SUBMITTED BY
Broadbent & Associates, Inc.

SUBMIT DATE | STATUS |
1/25/2007 | PENDING REVIEW

.

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED 5

FIELD POINTS WITH DETECTIONS 5

FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 5
SAMPLE MATRIX TYPES WATER

METHOD QA/QC REPORT

METHODS USED 8260FA,8260TPH
TESTED FOR REQUIRED ANALYTES? Y
LAB NOTE DATA QUALIFIERS Y

QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS

METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT 0 LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? Y - LAB METHOD BLANK - MATRIX SPIKE N - MATRIX SPIKE DUPLICATE Ν - BLANK SPIKE Υ - SURROGATE SPIKE Υ

0

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%

Y SURROGATE SPIKES % RECOVERY BETWEEN 85-115%

Y BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a

FIELD QC SAMPLES

SAMPLE	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.