

October 5, 1994

UST Local Oversight Program Alameda County Health Agency Department of Environmental Health 80 Swan Way, Suite 200 Oakland, CA 94621

Attention: Ms. Susan Hugo ✓

Subject: Report of Quarterly Ground Water Monitoring

Liquid Sugars UST Site

1275 66th Street

Emeryville, California CWEC: 20516-001-10

### Ladies and Gentlemen:

This letter report documents recent quarterly monitoring of two ground water monitoring wells at the subject site in Emeryville, California (see Figures 1 and 2). This letter report summarizes the work performed and the results of this monitoring event.

### DESCRIPTION OF SAMPLING ACTIVITIES

On August 17, 1994, Century West Engineering Corporation purged and sampled monitoring wells MW-1 and MW-2. Purging and sampling of each of the wells was conducted in accordance with California LUFT Field Manual guidelines as follows:

- After unlocking and opening both of the monitoring wells on site, the water level was measured to the nearest 0.01 foot with an electronic probe.
- Using a disposable PVC bailer, a single bail of ground water was taken from both wells (MW-1 and MW-2) to check for the presence or absence of floating free product.



UST Local Oversight Program Alameda County Health Care Services October 5, 1994 Page 2

- The wells were purged of approximately three well volumes. During purging, temperature, pH, conductivity, and turbidity of the well water were periodically monitored and recorded until they stabilized. All purged water was stored onsite in a sealed 55-gallon metal drum. Ground water sampling data sheets for each well are contained in Appendix A.
- After purging the required volume, ground water was poured directly from the bailer into two one-liter amber jars and four 40-ml VOC vials. Each container was then tightly sealed with teflon lined septums, making sure that no air bubbles were present in the containers. Each container was then labeled and placed in cold storage for transport to the analytical laboratory under formal chain-of-custody.

### RESULTS OF QUARTERLY MONITORING

### **Hydrologic Conditions**

Ground water depth in the two wells was almost one foot deeper than during the previous quarterly sampling. Purged water from both monitoring wells exhibited slight hydrocarbon sheens and odors.

### **Analytical Results**

Ground water samples from the two wells were analyzed for total petroleum hydrocarbons as gasoline (TPH-gas by EPA Method 5030/8020); total petroleum hydrocarbons as diesel (TPH-diesel by EPA Method 3510 Modified); and benzene, toluene, ethylbenzene, and xylenes (BTEX by EPA Method 602/8020). Table 1 summarizes these analytical results. Laboratory data reports and chain-of-custody records are contained in Appendix B.



UST Local Oversight Program Alameda County Health Care Services October 5, 1994 Page 3

	SUMN				ANALYT h Street Si	ICAL RESUL	.TS	
Well Number	Sample Date	Depth to Water <sup>1</sup>	TPH gas	TPH diesel	Consti B	ueu (ppm) T	Ē	X
MW-1	04/23/93	6.72 ft	0.64	0.99	0.0063	ND(.0005) <sup>2</sup>	0.0056	0.0025
(West)	07/13/93	8.00 ft	0.70	1.5	0.032	0.0012	0.0033	0.0110
	11/02/93	8.95 ft	0.87	1.7	0.019	ND(.0005)	0.0066	0.0044
	02/15/94	7.91 ft	1.20	2.0	0.022	0.0018	0.01	0.0064
	05/18/94	7.65 ft	1.70	2.6 <sup>3</sup>	0.057	0.021	0.30	0.13
	08/17/94	8.51 ft	1.20	2,2 <sup>3</sup>	0.013	0.0019	0.0008	0.0082
MW-2	04/23/93	6.73 ft	1.10	2.1	0.320	0.0065	0.0082	0.013
(East)	07/13/93	8.38 ft	0.48	0.21	0.033	0.0025	0.0052	0.0047
	11/02/93	9.05 ft	0.43	1.8	0.016	0.0009	0.0019	0.0021
	02/15/94	6.82 ft	1.40	2.8	0.056	0.0029	0.0075	0.0071
	05/18/94	7.56 ft	0.54	3.0	0.024	0.0013	0.0026	0.0034
	08/17/94	8.50 ft	0.88	2,23	0.025	0.0030	0.0028	0.0086

- 1 Depth to ground water table from top of casing.
- 2 Not detected above the concentration expressed in the parentheses.
- 3 NET Pacific lab report states: "The positive result has an atypical pattern for Diesel analysis."

### **CONCLUSIONS**

Ground water analytical results for this quarterly sampling continue to show low levels of petroleum hydrocarbons in ground water beneath the site. Hydrocarbon concentrations in the closest downgradient well, MW-2, were consistent with previous quarterly monitorings. Hydrocarbon concentrations in the further downgradient well, MW-1, which had been increasing in previous quarters, appear to have leveled off during this sampling.



UST Local Oversight Program Alameda County Health Care Services October 5, 1994 Page 4

Pobert by -

We appreciate this opportunity to present this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,

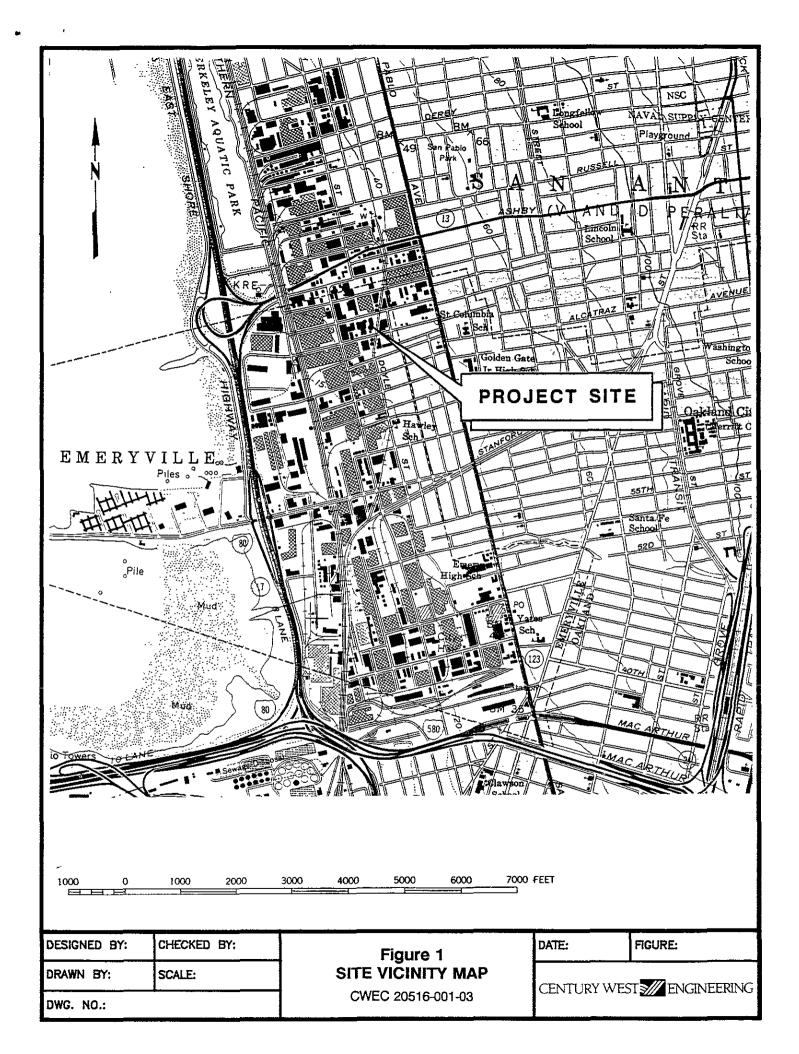
Robert Bogar Geologist

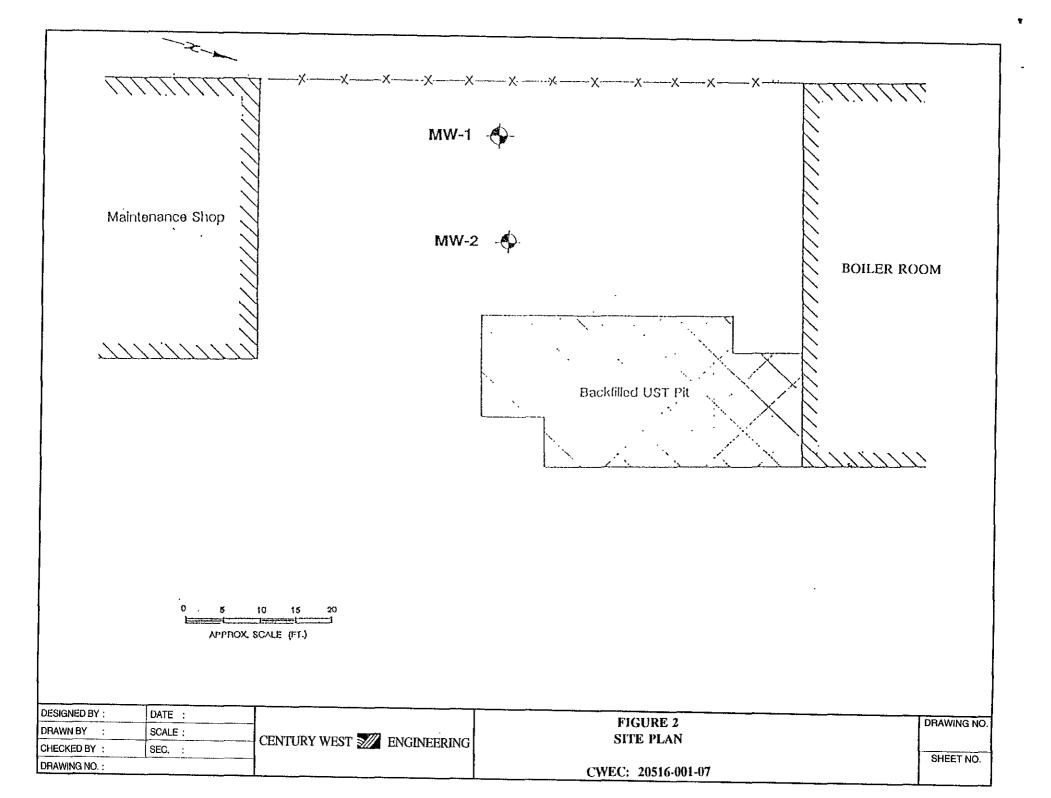
RB/JEG:cc Enclosure

cc: Mr. Mike Alo, Liquid Sugars, Inc.

James E. Gribi Registered Geologist California No. 5843







# APPENDIX A GROUND WATER SAMPLING DATA SHEETS

# GROUNDWATER SAMPLING RECORD

### BELL DIAMETER   WELL DEPTH   SCREEN INTERVAL    #### H20 LEVEL INIT.   F. 50   FIN.    ###################################			****	**********	******
PROJECT NAME	sample no. $MN^{-}/$		WELL 1	10	MW-1
### WELL DEPTH   SCREEN INTERVAL    #### H20 LEVEL INIT.   \$\frac{70}{50}   FIN.    ###################################	PROJECT NAME	C6 1	PROJECT	г No. <u>2</u>	05/6-001-1
### H20 LEVEL INIT. ### FIN.  ###################################	DATE 8/17 TIME	EL	EV. TOP	OF CASING	
CALC. PURGE H20 COL FT. (X) ** = (X) 3 = GALS.  LAB ANALYSIS	PROJECT NAME	NTERVAL			
CALC. PURGE H20 COL. FT. (X) ** = (X) 3 = GALS.  LAB ANALYSIS	H2O LEVEL 1	nit. 🗦	yo Fin	T	
PURGE/SAMPLE METHOD   1977	CALC. PURGE H20 COL.	FT. (X)	** =	(X)	3 = GALS
VOLUME PUMP PUMPED RATE TEMP.  O (5.5 //O (.37 5/ m/m/ky/5)  / (4.5 /.05 (.38 /  2 (3.5 1.14 (.48 )  3 (.3.3 (.27 6.38 )  4 (.3.6 1.32 )  (.3.7 //55 (.38 )  (.3.3 /.32 (.38 )  (.3.3 /.32 (.38 )  (.3.3 /.32 (.38 )  (.3.3 /.32 (.38 )  (.3.3 /.32 (.38 )  (.3.3 /.32 (.38 )  (.3.3 /.32 (.38 )  (.3.4 )  (.3.5 )  (.3.6 )  (.3.7 )  (.3.7 )  (.3.8 )  (	LAB ANALYSIS		····		
VOLUME PUMP PUMPED RATE TEMP.  (GALS.) (GPM) (C) COND. DH (TURBIDITY)  (S.5 //O (.37 5/ murky/5/  (4.5 /.05 (.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 1/27 6.38 54mE  SAMPLE CREW 2 55 Jalla Dam - Fuec (2/m	laboratory	P	URGE/SAMI	PLE METHOD	189
PUMPED RATE TEMP.  (GALS.) (GPM) (C) COND. pH (TURBIDITY)  (5.5 //6 (.37 5/ murky/5/  (4.5 /.05 (.37 4/  2 (3.5 /.14 (.47 4/  3 (3.3 1.27 6.38 4/  4 (3.6 1.32 4/  (3.3 /.32 (.38 5/  (3	WEATHER CONDITIONS			J.5 gals	\$\frac{779}{5379}
PUMPED RATE TEMP.  (GALS.) (GPM) (C) COND. pH (TURBIDITY)  (5.5 //6 (.37 5/ murky/5/  (4.5 //65 (.38 4/  2 (3.5 //4 (.48 4/  3 (3.3 1.27 (.38 4/  4 (.36 1.32 4/  (.3.3 //.32 (.38 5/  (.3.3 1.32 (.38 5/  (.3		*****	*****	*****	******
1 69.5 1.05 6.38 4 1 1 2 2 63.5 1.14 6.48 4 1 2 4 63.5 1.14 6.48 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PUMPED RATE		COND.	<u> H</u> g	
2 63.5 1.14 6.48 9  3 63.3 1.27 6.38 0  4 63.6 1.32 "  5 (3.31 1.32 C.38 5AME  6 (3.3 1.32 C.38 5AME		65.5	1,10	6.37	5/ murky/:
3 (3.3 1.27 6.38 1 4 63.6 1,32 " 1.58 (.38 1)	/	64.5	1.05	6 a 30	4
5 (3,1/1,58 (3,38 17		63.5	1.14	C.4.8	9 //
5 (3,1/1,58 (,38 1) ( ),33 1,32 C.3F SAME  SAMPLE CREW 2 55 galler Draw - Fuce (2/m	3	6.3.3	1,27	6.38	· /
5AMPLE CREW 2 55 galler Draw - Fuce ( 1/m	. 4	6 36	1, 32		( . ,
SAMPLE CREW 2 55 galler Draw - Fuce ( +/m	5	(3,1/	1,5.8	(.37	1
SAMPLE CREW 2 55 galler Dans - Fuce ( 2/m	<u> </u>	(, 3.3	1.32	C. 3F	SAME
		·		· · · · · · · · · · · · · · · · · · ·	
	SAMPLE CREW 2 55	Sall	ín Di		Fuce ( +1.
	REMARKS			**************************************	·
		······································			

# CENTURY WEST MENGINEERING

GROUNDWATER SAMPLING RECORD MW-1 (by Fence
*******************
SAMPLE NO. MU-Z WELL NO. MW-Z
PROJECT NAME 205/6-001-10 PROJECT NO. LSI JUGHL
DATE TIME ELEV. TOP OF CASING 4
WELL DIAMETER WELL DEPTH SCREEN INTERVAL
H20 LEVEL INIT. 8.51 FIN.
CALC. PURGE H20 COLFT. (X) ** = (X) 3 =GALS.
LAB ANALYSIS Well 5 agrox 20 At deep - 1/ Lee + Hzd. m
LABORATORY PURGE/SAMPLE METHOD Welf
WEATHER CONDITIONS $653 \times 3 \times 11 = \frac{.53}{33} \approx 21.5$
**************************************
PUMPED RATE TEMP. REMARKS TIME (GALS.) (GPM) (C) COND. pH (TURBIDITY)
4 65.4 2.11 C47 SIMURKY Sto/No.
P 65.6: 1.99 6:38 CLETIE 51 HCO/SH
12 65.7 1.91 " U SAME/SH
(234) 65.9 2.00 11 1r
Were KAN DRY = 72 gollors
d <del>t</del>
SAMPLE CREW
REMARKS
** (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

# APPENDIX B

LABORATORY DATA REPORTS AND CHAIN-OF-CUSTODY RECORDS



Santa Rosa Division 435 Tesconi Circle Santa Rosa, CA 95401

Tel: (707) 526-7200 Fax: (707) 526-9623

Jim Gribi Century West Engineering 7950 Dublin Blvd., Ste 210 Dublin, CA 94568 Date: 08/30/1994

NET Client Acct. No: 75300 NET Pacific Job No: 94.03652

Received: 08/18/1994

Client Reference Information

LSI Project No: 20516-001-10

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Linda DeMartino
Project Coordinator

Morations Manager

Enclosure(s)





Client Acct: 75300 NET Job No: 94.03652 Date: 08/30/1994

ELAP Cert: 1386 Page: 2

Ref: LSI Project No: 20516-001-10

SAMPLE DESCRIPTION: MW-1

Date Taken: 08/17/1994

Time Taken:

NET Sample No: 212158

			Reportin	g		Date	Date
Parameter	Results	Flags_	Limit	Units	Method	Extracted	Analyzed
TPH (Gas/BTXE, Liquid)							
METHOD 5030/M8015							08/26/1994
DILUTION FACTOR*	1						08/26/1994
as Gasoline	1.2		0.05	mg/L	5030		08/26/1994
METHOD 8020 (GC, Liquid)							08/26/1994
Benzene	13		0.5	ug/L	8020		08/26/1994
Toluene	1.9		0.5	ug/L	8020		08/26/1994
Ethylbenzene	0.8		0.5	ug/L	8020		08/26/1994
Xylenes (Total)	8.2		0.5	ug/L	8020		08/26/1994
SURROGATE RESULTS							08/26/1994
Bromofluorobenzene (SURR)	120			% Rec.	5030		08/26/1994
METHOD M8015 (EXT., Liquid)						08/19/1994	
DILUTION FACTOR*	1						08/22/1994
as Diesel	2.2	D-	0.05	mg/L	3510		08/22/1994

D- : The positive result has an atypical pattern for Diesel analysis.

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



Client Acct: 75300 NET Job No: 94.03652 Date: 08/30/1994

ELAP Cert: 1386 Page: 3

Ref: LSI Project No: 20516-001-10

SAMPLE DESCRIPTION: MW-2

Date Taken: 08/17/1994

Time Taken:

NET Sample No: 212159

			Reportin	ag		Date	Date
Parameter	Results	Flags	Limit	Units	Method	Extracted	Analyzed
TPH (Gas/BTXE, Liquid)							
METHOD 5030/M8015							08/26/1994
DILUTION FACTOR*	1						08/26/1994
as Gasoline	0.88		0.05	mg/L	5030		08/26/1994
METHOD 8020 (GC, Liquid)							08/26/1994
Benzene	25		0.5	ug/L	8020		08/26/1994
Toluene	3.0		0.5	ug/L	8020		08/26/1994
Ethylbenzene	2.8		0.5	ug/L	8020		08/26/1994
Xylenes (Total)	8.6		0.5	ug/L	8020		08/26/1994
SURROGATE RESULTS							08/26/1994
Bromofluorobenzene (SURR)	111			% Rec.	5030		08/26/1994
METHOD M8015 (EXT., Liquid)						08/19/1994	
DILUTION FACTOR*	1						08/22/1994
as Díesel	2.2	D-	0.05	mg/L	3510		08/22/1994

 $\ensuremath{\text{D-}}$  : The positive result has an atypical pattern for Diesel analysis.

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



Date: 08/30/1994

ELAP Cert: 1386 Page: 4

Ref: LSI Project No: 20516-001-10

## CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

		CCV	CCV			
	ccv	Standard	Standard			
	Standard	Amount	Amount		Date	Analyst
Parameter	% Recovery	Found	Expected	Units	Analyzed	Initials
TPH (Gas/BTXE, Liquid)						
as Gasoline	114.0	1.14	1.00	mg/L	08/26/1994	lss
Benzene	103.2	5.16	5.00	ug/L	08/26/1994	lss
Toluene	95.2	4.76	5.00	ug/L	08/26/1994	lss
Ethylbenzene	93.2	4.66	5.00	ug/L	08/26/1994	lss
Xylenes (Total)	95.3	14.3	15.0	ug/L	08/26/1994	lss
Bromofluorobenzene (SURR)	97.0	97	100	% Rec.	08/26/1994	lss
METHOD M8015 (EXT., Liquid)						
as Diesel	115.0	1150	1000	mg/L	08/22/1994	tts



Date: 08/30/1994

ELAP Cert: 1386

Page: 5

Ref: LSI Project No: 20516-001-10

# METHOD BLANK REPORT

MethodBlank

	Amount Reporting			Date	Analyst
Parameter	Found	<u> Limit</u>	Units	Analyzed	Initials
TPH (Gas/BTXE, Liquid)					
as Gasoline	ND	0.05	mg/L	08/26/1994	lss
Benzene	ND	0.5	ug/L	08/26/1994	lss
Toluene	ND	0.5	ug/L	08/26/1994	lss
Ethylbenzene	ND	0.5	ug/L	08/26/1994	lss
Xylenes (Total)	ND	0.5	ug/L	08/26/1994	lss
Bromofluorobenzene (SURR)	98		% Rec.	08/26/1994	lss
METHOD M8015 (EXT., Liquid)					
as Diesel	ND	0.05	mg/L	08/22/1994	tts



Client Name: Century West Engineering Date: 08/30 Client Acct: 75300 ELAP Cert: 1386

Date: 08/30/1994

Page: 6

Ref: LSI Project No: 20516-001-10

# MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Dup	RPD	Spike Amount	Sample	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE, Liquid)										
as Gasoline	115.0	101.0	13.0	1.00	ND	1.15	1.01	mg/L	08/26/1994	lss
Benzene	105.8	98.1	7.5	31.2	ND	33.0	30.6	ug/L	08/26/1994	lss
Toluene	104.6	99.2	5.2	48.2	ND	50.4	47.8	ug/L	08/26/1994	lss
METHOD M8015 (EXT., Liquid)										
as Diesel	112.5	111.0	1.3	2.00	ND	2.25	2.22	mg/L	08/22/1994	tts



Client Name: Century West Engineering Client Acct: 75300

NET Job No: 94.03652

Date: 08/30/1994

ELAP Cert: 1386 Page: 7

Ref: LSI Project No: 20516-001-10

# LABORATORY CONTROL SAMPLE REPORT

		LCS	LCS			
	LCS	Amount	Amount		Date	Analyst
Parameter	% Recovery RPD	Found	Expected	Units	Analyzed	<u> Initials</u>
METHOD M8015 (EXT., Liquid)						
as Diesel	87.0	0.870	1.00	mg/L	08/22/1994	tts



#### KEY TO ABBREVIATIONS and METHOD REFERENCES

Less than; When appearing in results column indicates analyte
not detected at the value following. This datum supercedes the
listed Reporting Limit.

Reporting Limits are a function of the dilution factor for any given sample. Actual reporting limits and results have been multiplied by the listed dilution factor. Do not multiply the reporting limits or reported values by the dilution factor.

dw : Result expressed as dry weight.

mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of

sample, wet-weight basis (parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than the applicable

listed reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample,

wet-weight basis (parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of sample.

umhos/cm : Micromhos per centimeter.

### Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, Rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, Rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986., Rev. 1, December 1987.

 $\underline{SM}$ : see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Revised September, 1993 abb.93



IT NAME)	SIGNATU	JAE		, '	Tu (SI)	/xet/C	ANALYS	ES n	
<b>,</b>	-/ -2			nd Type of containers  Z Z Z	L'C			CUSTODY SCALE 8/12/44  Seals Inter-Ac	
MPLE REMAINDER D INQUISHED BY: ETHOD OF SHIPMENT	FIELD FILTERED? YES / N SPOSAL: RETURN SAMPLE I REQUEST NET T  DATE:TIME  8//7/91/ 1305	IO EREMAINDER T	VOLA O CLIENT VI	TILES FREE	ERS	DINTACT? YES	rery 8/1	1. 1/1/10	! 08:30

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