

Consulting Engineers
P. O. BOX 913
BENICIA, CA 94510
(415) 676 - 9100 (707) 746 - 6915

WP 43

May 2, 1989

Alameda County Department of Environmental Health 470 27th Street, Room 322 Oakland, CA 94612

Attention: Mr Rafat A. Shahid

RE: Former Shell Service Station

Northeast Corner of 28th & Telegraph

Oakland, California

Dear Mr. Shahid:

Per the request of Shell's Mr. Ray Newsome, enclosed please find our report dated December 16, 1988 for the above referenced site.

Should you have any questions, please feel free to call our office at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

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Christina L. Lecce

Enclosure

cc: Ray Newsome, Shell

ALAMETA COUNTY
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Consulting Engineers
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(415) 676 - 9100 (707) 746 - 6915

KEI-J88-1207.R1 December 16, 1988

SHELL OIL COMPANY P. O. Box 4023 Concord, CA 94524

Attention: Mr. Ray Newsome

RE: Soil Sampling Report

Former Shell Service Station

Northeast Corner of 28th & Telegraph

Oakland, California

Dear Mr. Newsome:

This report summarizes the soil and water sampling performed by Kaprealian Engineering, Inc. (KEI) at the referenced site. All work was performed in compliance with the guidelines established by the Regional Water Quality Control Board (RWQCB), and the Alameda County Health Agency.

The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies.

Collection of samples of native soil from the sidewalls of the storage tank pit.

Collection of one ground water sample.

Delivery of soil and water samples, including proper Chain of Custody documentation, to a certified analytical laboratory.

Technical review and preparation of this report.

SITE DESCRIPTION AND BACKGROUND

The subject site was used as a gasoline station and is being abandoned. Site vicinity and site descriptions are shown on the attached sketch. KEI has learned that the site has been under investigation by other consultants. Both monitoring wells and borings have been installed and, in a report by Woodland-Clyde for Getler-Ryan, both soil and ground water contamination were documented at the site.

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December 16, 1988
Page 2

FIELD ACTIVITIES

KEI's field work was conducted on December 7, 1988. Four underground storage tanks were removed from the site. The tanks consisted of three 10,000 gallon fuel storage tanks and one 500 gallon waste oil tank. The tanks were made of fiberglass and no apparent holes or cracks were observed. Tank removal and the soil and water sampling were performed in the presence of Mr. Gordon Gullet of the City of Oakland Fire Department, and Mr. Dennis Byrne of the Alameda County Health Agency.

Water was encountered in the fuel tank pit at a depth of 9.5 feet prohibiting the collection of any soil samples from immediately beneath the tanks. Eight soil samples labeled A-1, A-2, B-1, B-2, C-1, C-2, D-1 and D-2 were collected from the sidewalls of the fuel tank pit approximately six inches above the water table. One sample, labeled WO-1, was collected of native soil from beneath the waste oil tank. The undisturbed samples were collected from bulk material excavated by backhoe. The samples were placed in clean, 2" diameter brass tubes, sealed with aluminum foil, plastic caps and tape, and stored in a cooled ice chest for delivery to a state certified laboratory.

After the soil sampling was completed, approximately 900 gallons of ground water was pumped from the fuel tank pit. One sample of ground water, labeled W-1, was collected in a clean glass VOA vial with a Teflon screw cap. The water sample was also stored as described above.

SUBSURFACE CONDITIONS

The subsurface soils exposed in the excavation consisted primarily of silty clay. Product odors were present in most of the fuel samples. The excavated soil was stockpiled on the site for further sampling.

ANALYTICAL RESULTS

All samples were analyzed by Sequoia Analytical Laboratory of Redwood City, California, and were accompanied by properly executed Chain of Custody forms. The samples from the fuel tank pit were analyzed for total petroleum hydrocarbon (TPH) as gasoline using EPA method 5030 in conjunction with modified 8015, and benzene, toluene, xylenes and ethylbenzene (BTX&E) using EPA methods 5030 and 8020. The sample from the waste oil tank pit was analyzed for TPH as diesel using EPA method 3550 in conjunction with modified 8015, 8010/8020 and total oil and grease (TOG) by 418.1.

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Soil sample analyses from the fuel tank pit indicate significant levels of gasoline constituents for all samples. The soil sample from the waste oil tank pit had non-detectable levels of all constituents except TOG which was 4.0 ppm. The water sample analysis from the fuel tank pit has high levels of all gasoline constituents. The analytical results are summarized in Table 1. Copies of the laboratory analyses and the Chain of Custody forms are attached to this report.

DISCUSSION AND RECOMMENDATIONS

After receiving and reviewing the analytical results, KEI recommends additional excavation in the vicinity of the fuel storage tank pit. According to the guidelines established by the RWQCB, additional investigation is necessary at the site.

A copy of this report should be sent to the Alameda County Health Agency, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

The results of this study are based on the data obtained from the field and laboratory investigations. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

KEI-J88-1207.R1 December 16, 1988 Page 4

Should you have any questions regarding this report, please feel free to call me at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Gary S. Johnson

Registered Geologist

Day I. John

License No. 4315 Exp. Date 6/30/90

Attachments: Table 1

Site Plan

Laboratory Analyses Chain of Custody forms KEI-J88-1207.R1 December 16, 1988

TABLE 1
SUMMARY OF LABORATORY ANALYSES

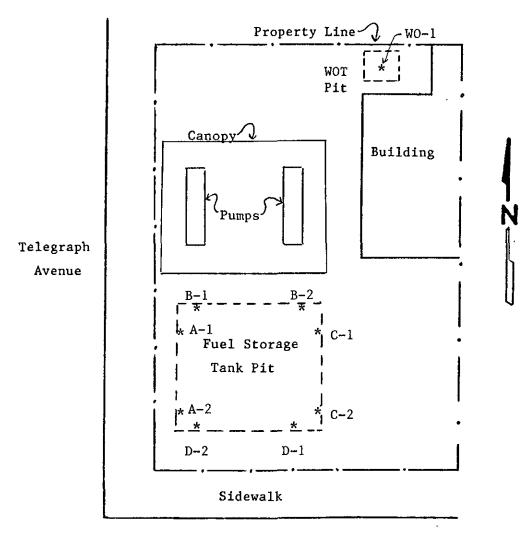
(Results in ppm)

Sample #	Depth (feet)	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
A-1	9	96	<0.05	2.5	12.0	2.1
A-2	9	2,800	<0.05	12.0	160.0	26.0
B-1	9	540	<0.05	11.0	84.0	17.0
B-2	9	220	0.14	2.8	17.0	2.8
C-1	9	170	0.18	1.6	23.0	4.3
C-2	9	160	0.85	5.4	17.0	3.2
D-1	9	71	0.098	2.6	8.4	1.6
D-2	9	1,400	<0.05	1.1	57.0	7.9
W.O1*	9		<0.05	ND	ND	ND
W-1	8	150	11.0	13.0	12.0	1.5

TOG for this sample was 4.2 ppm, TPH as diesel and 8010/8020 constituents were non-detectable.



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28th Street

SITE PLAN

* Soil Sample Location

Former Shell Service Station Northeast corner of Telegraph and 28th Oakland, California Kaprealian Engineering, Inc.

P.O. Box 913

Benicia, CA 94510

🖔 Attention: Mardo Kaprealian, P.E.

Client Project ID:

Shell, Oakland, 28th/Telegraph

Matrix Description: EPA 5030 or 3810/8015/8020 Method of Analysis:

First Sample Number: 812-0617

Sampled: December 7, 1988.

Received: December 8, 1988

Analyzed: December 12, 1988

Reported: December 14, 1988 . I ordova kamentali progresi deli serimbili delimente korali delimente il mandio il delimente della della della

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
812-0617	A 1	96	N.D.	2.5	2.1	12
812-0618	A2	2,800	N.D.	12	26	160
812-0619	B1	540	N.Ď.	11	17	84
812-0620	B2	220	0.14	2.8	2.8	17
812-0621	C1	170	0.18	1.6	4.3	23
812-0622	C2	150	0.85	5.4	3.2	17
812-0623	D1	71	0.098	2.6	1.6	8.4
812-0624	D2	1,400	N.D.	1.1	7.9	57

						
Detection Limits:	1.0	0.05	0.1	0.1	0.1	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



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CHAIN OF CUSTODY

DATE/TIME OF SAMPLER: LE COLLECTION: /	2/2/88	TURN AROU	ND / Week
SAMPLE DESCRIPTION Shell-	- Oaklas	id	
	& Teleg	rapol	
SAMPLE # ANALYSES	GRAB OR COMP.	NUMBER OF CONTAINERS	SOIL/ WATER
Al TPHG ; BIX E	- Grab	/	<u>S</u> 61
AZ TPHE & BIXE	<i>u</i>		
BI TPHG & BTXE			<u> </u>
Ba TPHG:BTKE			<u> 5</u>
CI TPHG: BIXE			<u> </u>
CQ FRHG: BIXE			-9
DI TPHG: BIXE		1	<u> </u>
DZ TRHE: BINE			<u> </u>
RELINQUISHED BY* TIME/DATE	RECEIVI	ED BY*	TIME/DATE
1. Elleve 12/7/88	Chi Ou	MQ .	12-7
2.	a 10		1407
	4	<u> </u>	8:00pm
3.		,	
4.			
* STATE AFFILIATION NEXT TO SIGN REMARKS:	NATURE		

Sampled: Kaprealian Engineering, Inc. Client Project ID: Shell, Oakland, 28th/Telegraph December 8, 1988 P.O. Box 913 Sample Description: Water Received: December 8, 1988 Benicia, CA 94510 EPA 5030/8015/8020 Method of Analysis: Analyzed: December 14, 1988 🖔 Attention: Mardo Kaprealian, P.E. Lab Sample Number: 812-0636 Reported: December 15, 1988 A di alianti alialisti de la lisi ententanten experimentalismon inderentalismon ententententente en alia le limite en la libia de libia de

TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

Analyte Detection Limit Sample Results ug/L (ppb) ug/L (ppb)

Low to Medium Boiling Point Hydrocarbons
Benzene
Toluene
Ethyl Benzene
Xylenes

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

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CHAIN OF CUSTODY

SAMPLER: Co	ATE/TIME OF OLLECTION:	12/7/88	TURN AROUNI	5 DAYS
SAMPLE DESCRIPTION AND PROJECT NUMBER:	Shell- 28th:	Oak law Telegray	oh.	
SAMPLE # ANALYSES W-/ TPHG =		GRAB OR COMP.	NUMBER OF CONTAINERS	SOIL/ WATER W.
1. Officere ver	TIME/DATE 12/7/88 5:00	RECEIVE Chin Or	12-	
2.				
3.				
4.				
* STATE AFFILIATION REMARKS:	NEXT TO SIG	NATURE		



Kaprealian Engineering, Inc.

Kaprealian Engineering, Inc. Client Project ID: Shell, Oakland, 28th/Telegraph Sampled: December 7, 1 December 7, 1988

P.O. Box 913 Benicia, CA 94510 Matrix Description: Method of Analysis:

EPA 3550/8015

Received: December 8, 1988 () Analyzed: December 15, 1988;

Attention: Mardo Kaprealian, P.E.

First Sample Number: 812-0638 ka otor zenara erika erakaro darmadraken erekirirer bilandar

Soil

Reported: December 15, 1988

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample Number

Sample Description

High B.P. Hydrocarbons

> mg/kg (ppm)

812-0638

WO-1

N.D.

Detection Limits:

1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Kaprealian Engineering, Inc.

⁶P.O. Box 913 Benicia, CA 94510

SAttention: Mardo Kaprealian, P.E.

Client Project ID:

Shell, Oakland, 28th/Telegraph

Matrix Description:

Method of Analysis:

EPA 418.1 (I.R. with clean-up)

First Sample Number: 812-0638

ra da un ambaro de la composició de la composició de la composició de composita de la composita de la composita Sampled: December 7, 1988 Received: December 8, 1988

Extracted: December 14, 1988 Analyzed: December 14, 1988

Reported: December 15, 1988 (

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number	Sample Description	Petroleum Oil mg/kg (ppm)	
812-0638	WO-1	4.0	

Detection Limits:

1.0

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

P.O. Box 913 Benicia, CA 94510

Kaprealian Engineering, Inc. Client Project ID: Shell, Oakland, 28th/Telegraph Sampled: December 7, 1988

Received:

December 8, 1988

Attention: Mardo Kaprealian, P.E.

Sample Description: Method of Analysis: Lab Sample Number: 812-0638

Soll, WO-1 EPA 5030/8010

Analyzed: December 13, 1988 Reported: December 15, 1988

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit ug/kg		Sample Results ug/kg
Bromodichloromethane	5.0	•••••	N.D.
Bromoform	5.0	*******************************	N.D.
Bromomethane	5.0	*****************************	N.D.
Carbon tetrachloride	5.0	***************************************	N.D.
Chlorobenzene	5.0	***************************************	N.D.
Chloroethane	25.0	***************************************	N.D.
2-Chloroethylvinyl ether	5.0	***********************************	N.D.
Chloroform	5.0	***************************************	N.D.
Chloromethane	5.0	***************************************	N.D.
Dibromochloromethane	5.0	*************	N.D.
1,2-Dichlorobenzene	10.0	***************************************	N.D.
1,3-Dichlorobenzene	10.0		N.D.
1,4-Dichlorobenzene	10.0	******************************	N.D.
1,1-Dichloroethane	5.0	*******************************	N.D.
1,2-Dichloroethane	5.0	***************************************	N.D.
1,1-Dichloroethene	5.0		N.D.
trans-1,2-Dichloroethene	5.0	***************************************	N.D.
1,2-Dichloropropane	5.0	***************************************	N.D.
cis-1,3-Dichloropropene	5.0	***************************************	N.D.
trans-1,3-Dichloropropene	5.0		N.D.
Methylene chloride	10.0	***************************************	N.D.
1,1,2,2-Tetrachloroethane	5.0	***************************************	N.D.
Tetrachloroethene	5.0		N.D.
1,1,1-Trichloroethane	5.0	***************************************	N.D.
1,1,2-Trichloroethane	5.0	******************************	N.D.
Trichloroethene	5.0	***************************************	N.D.
Trichlorofluoromethane	5.0		N.D.
Vinyl chloride	10.0	***************************************	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Kaprealian Engineering, Inc. P.O. Box 913 Benicia, CA 94510 Attention: Mardo Kaprealian, P.E.

Client Project ID: Sample Description: Method of Analysis: Lab Sample Number:

Shell, Oakland, 28th/Telegraph Soll, WO-1

EPA 5030/8020

812-0638

Sampled: Received:

December 7, 1988 December 8, 1988;

Analyzed: December 13, 1988 Reported: December 15, 1988 Contrologia de la compresenta de la comp

AROMATIC VOLATILE ORGANICS (EPA 8020)

Analyte	Detection Limit ug/kg		Sample Results ug/kg
Benzene	5.0	*******************************	N.D.
Chlorobenzene	5.0	*******************************	N.D.
1,4-Dichlorobenzene		*************************	N.D.
1,3-Dichlorobenzene	10.0	***************************************	N.D.
1,2-Dichlorobenzene	10.0		N.D.
Ethyl Benzene			N.D.
Toluene	5.0	***************************************	N.D.
Xylene	5.0	***************************************	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

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CHAIN OF CUSTODY

SAMPLER: DATE/TIME OF COLLECTION: 12 (signature) SAMPLE DESCRIPTION AND PROJECT NUMBER:		TURN AROUN TIME:	D/Week
SAMPLE # ANALYSES QUID-1 TPH.D + TOG 80/0/8020	GRAB OR COMP.	NUMBER OF CONTAINERS	SOIL/ WATER
1. Where ME 5:00	RECEIVE	/ <u>L</u>	
3.			
* STATE AFFILIATION NEXT TO SIGNATURE OF THE PROPERTY OF THE P	ATURE		