CAMBRIA

May 23, 2000

Susan Hugo
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **First Quarter 2000 Monitoring Report**
Former Shell Service Station
2800 Telegraph Avenue
Oakland, California
Incident #97093398
Cambria Project #242-1507-002

Dear Ms. Hugo:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FIRST QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the site wells, calculated groundwater elevations and compiled the analytical data. Cambria prepared a groundwater elevation contour map (Figure 1). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Request for Reduction in Groundwater Sampling: Based on the low to non-detectable dissolved-phase concentrations of hydrocarbons at the site, Cambria respectfully requests the following revised groundwater sampling schedule:

- S-1: Sample annually in the first quarter;
- S-4: Sample annually in the first quarter;
- S-5: Sample annually in the first quarter;
- S-6: Sample semi-annually in the first and third quarters;
- S-8: Sample semi-annually in the first and third quarters;
- S-10: Sample annually in the first quarter; and
- SR-1: Sample annually in the first quarter.

Oakland, CA
San Ramon, CA
Sonoma, CA
Portland, OR

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

ANTICIPATED SECOND QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine will gauge all wells and tabulate the data. If approved, Cambria will implement the above proposed schedule. Cambria will prepare a monitoring report.

CLOSING

We appreciate the opportunity to work with you on this project. Please call Stephan Bork at (510) 420-3344 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Anni Kreml
Senior Staff Scientist

Stephan Bork, CEG, CHG.
Associate Hydrogeologist

REGISTERED GEOLOGIST
STEPHAN A. BORK
No. HG 425
CERTIFIED
HYDROGEOLOGIST
STATE OF CALIFORNIA

Figure: 1 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 94510-7869
Adlai M. Karim, 2800 Telegraph Ave., Oakland, CA 94705

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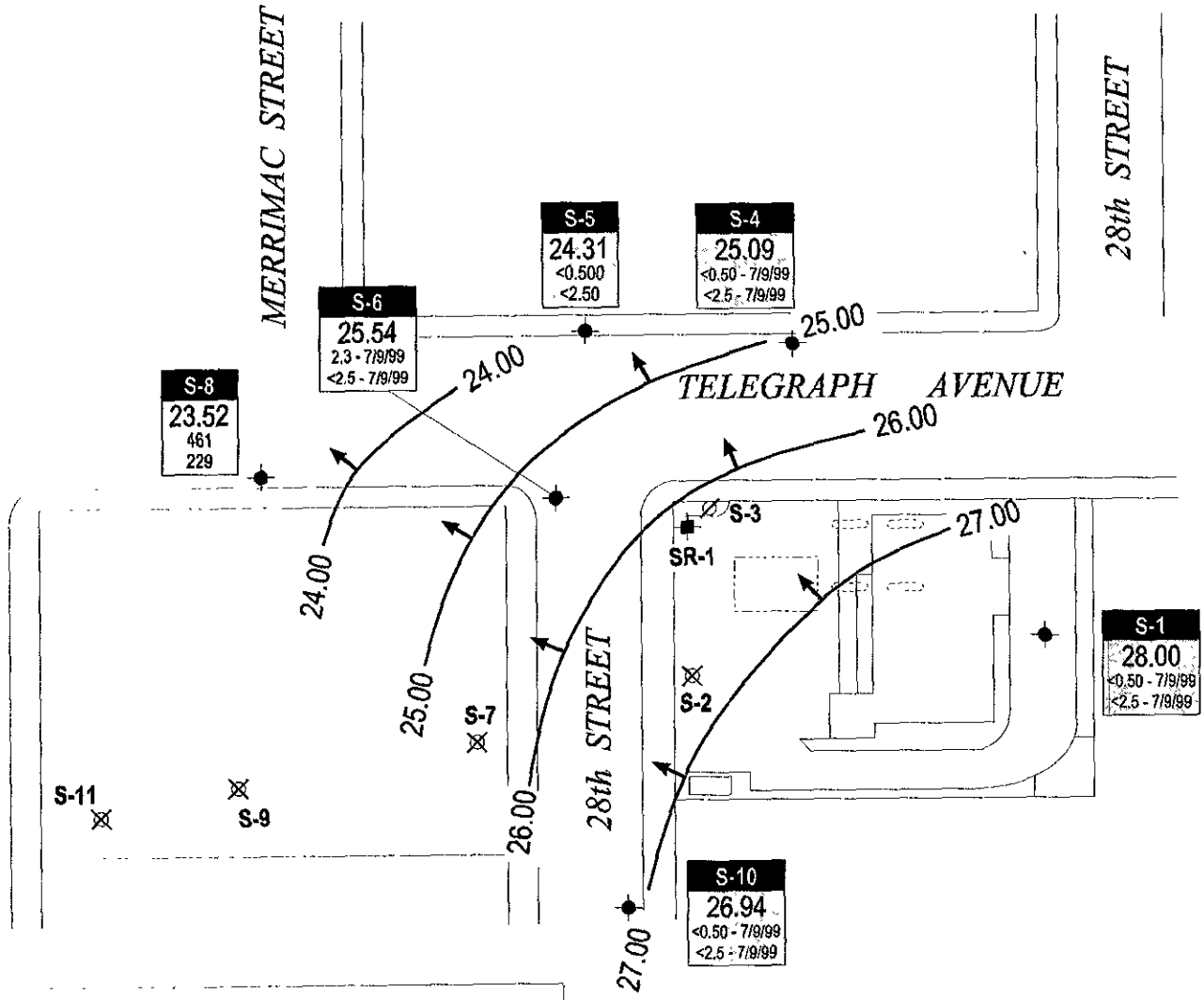

EXPLANATION

- S-1 — Monitoring well location
- S-2 — Destroyed monitoring well location
- S-3 — Monitoring well; paved over
- SR-1 — Recovery well location
- → Groundwater flow direction
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), approximately located; dashed where inferred

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8020

N

0 30 60

Scale (ft)

FIGURE 1

Base map taken from Weiss Associates Site Map

G:\OAKLAND2800TELEGRAPH\FIGURES\1QM00-MF.DWG

Former Shell Service Station
2800 Telegraph Avenue
Oakland, California
Incident #97093398

CAMBRIA

Groundwater Elevation Contour Map

March 7, 2000

ATTACHMENT A

Blaine Groundwater Monitoring Report
and Field Notes

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

May 15, 2000

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

First Quarter 2000 Groundwater Monitoring at
Former Shell Service Station
2800 Telegraph Avenue
Oakland, CA

Monitoring performed on March 7, 2000

Groundwater Monitoring Report 000307-S-1

This report covers the routine monitoring of groundwater wells at this Former Shell facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin
Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street, Suite C
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Former Shell Service Station
2800 Telegraph Avenue
Oakland, CA
Wic #204-5508-2303

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
S-1	5/4/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	9.50	25.81	NA
S-1	8/10/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	10.85	24.46	NA
S-1	11/9/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	10.34	24.97	NA
S-1	2/23/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	7.60	27.71	NA
S-1	6/7/93	<50	2.8	1.3	0.7	3.0	NA	NA	35.31	8.63	26.68	NA
S-1	8/13/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	9.20	26.11	NA
S-1	11/18/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	10.58	24.73	NA
S-1	2/10/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	8.41	26.90	NA
S-1	5/3/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	9.09	26.22	NA
S-1	8/1/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	8.81	26.50	NA
S-1	11/8/94	NA	NA	NA	NA	NA	NA	NA	35.31	9.32	25.99	NA
S-1	2/3/95	NA	NA	NA	NA	NA	NA	NA	35.31	6.98	28.33	NA
S-1	8/2/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	35.31	9.35	25.96	NA
S-1	2/2/96	NA	NA	NA	NA	NA	NA	NA	35.31	7.45	27.86	NA
S-1	5/4/96	NA	NA	NA	NA	NA	NA	NA	35.31	8.91	26.40	NA
S-1	8/2/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	35.31	9.33	25.98	NA
S-1	10/2/96	NA	NA	NA	NA	NA	NA	NA	35.31	10.11	25.20	NA
S-1	1/8/97	NA	NA	NA	NA	NA	NA	NA	35.31	7.93	27.38	NA
S-1	4/17/97	NA	NA	NA	NA	NA	NA	NA	35.31	8.94	26.37	NA
S-1	7/1/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	35.31	9.55	25.76	NA
S-1	10/7/97	NA	NA	NA	NA	NA	NA	NA	35.31	9.43	25.88	NA
S-1	1/7/98	NA	NA	NA	NA	NA	NA	NA	35.31	8.21	27.10	NA
S-1	4/2/98	NA	NA	NA	NA	NA	NA	NA	35.31	8.27	27.04	NA

WELL CONCENTRATIONS
Former Shell Service Station
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S-1	7/2/98	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	35.31	8.97	26.34	NA
S-1	10/1/98	NA	NA	NA	NA	NA	NA	NA	35.31	9.89	25.42	NA
S-1	1/12/99	NA	NA	NA	NA	NA	NA	NA	35.31	8.45	26.86	NA
S-1	4/19/99	NA	NA	NA	NA	NA	NA	NA	35.31	9.04	26.27	NA
S-1	7/9/99	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	35.31	9.11	26.20	NA
S-1	10/6/99	NA	NA	NA	NA	NA	NA	NA	35.31	9.00	26.31	NA
S-1	3/7/00	NA	NA	NA	NA	NA	NA	NA	35.31	7.31	28.00	NA
S-2	5/4/92	1600	190	6.0	240	54	NA	NA	33.91	9.44	24.47	NA
S-2	8/10/92	<50	4.1	<0.5	<0.5	<0.5	NA	NA	33.91	10.73	23.18	NA
S-2	9/11/92	84	19	0.7	2.2	4.3	NA	NA	33.91	NA	NA	NA
S-2	11/9/92	NA	NA	NA	NA	NA	NA	NA	33.91	10.29	23.62	NA
S-2	2/23/93	16000	1600	480	850	1800	NA	NA	33.91	9.04	24.87	NA
S-2	4/8/93	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	5/4/92	NA	NA	NA	NA	NA	NA	NA	33.56	9.22	24.34	NA
S-3	8/10/92	Well paved over		NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	5/4/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	9.96	24.12	NA
S-4	8/10/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	11.32	22.76	NA
S-4	11/9/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	11.29	22.79	NA
S-4	2/23/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	9.82	24.26	NA
S-4	6/7/93	50	9.2	5.5	3.3	14	NA	NA	34.08	10.51	23.57	NA
S-4	8/13/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	11.05	23.03	NA

WELL CONCENTRATIONS
Former Shell Service Station
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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
S-4	11/18/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	11.34	22.74	NA
S-4	2/10/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	9.93	24.15	NA
S-4	5/3/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	10.40	23.68	NA
S-4	8/1/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	10.68	23.40	NA
S-4	11/8/94	NA	NA	NA	NA	NA	NA	NA	34.08	9.44	24.64	NA
S-4	2/3/95	NA	NA	NA	NA	NA	NA	NA	34.08	9.18	24.90	NA
S-4	8/2/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	34.08	10.62	23.46	NA
S-4	2/2/96	NA	NA	NA	NA	NA	NA	NA	34.08	9.23	24.85	NA
S-4	5/4/96	NA	NA	NA	NA	NA	NA	NA	34.08	10.37	23.71	NA
S-4	8/2/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	34.08	10.69	23.39	NA
S-4	10/2/96	NA	NA	NA	NA	NA	NA	NA	34.08	10.96	23.12	NA
S-4	1/8/97	NA	NA	NA	NA	NA	NA	NA	34.08	9.37	24.71	NA
S-4	4/17/97	NA	NA	NA	NA	NA	NA	NA	34.08	10.25	23.83	NA
S-4	7/1/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	34.08	10.60	23.48	NA
S-4	10/7/97	NA	NA	NA	NA	NA	NA	NA	34.08	10.52	23.56	NA
S-4	1/7/98	NA	NA	NA	NA	NA	NA	NA	34.08	9.79	24.29	NA
S-4	4/2/98	NA	NA	NA	NA	NA	NA	NA	34.08	9.56	24.52	NA
S-4	7/2/98	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	34.08	10.51	23.57	NA
S-4	10/1/98	NA	NA	NA	NA	NA	NA	NA	34.08	11.01	23.07	NA
S-4	1/12/99	NA	NA	NA	NA	NA	NA	NA	34.08	10.53	23.55	NA
S-4	4/19/99	NA	NA	NA	NA	NA	NA	NA	34.08	9.73	24.35	NA
S-4	7/9/99	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	34.08	10.48	23.60	NA
S-4	10/6/99	NA	NA	NA	NA	NA	NA	NA	34.08	10.67	23.41	NA
S-4	3/7/00	NA	NA	NA	NA	NA	NA	NA	34.08	8.99	25.09	NA

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S-5	5/4/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.27	23.15	NA
S-5	8/10/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.68	22.74	NA
S-5	11/9/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.69	22.73	NA
S-5	2/23/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	9.45	23.97	NA
S-5	6/7/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.23	23.19	NA
S-5	8/13/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.58	22.84	NA
S-5	11/18/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.70	22.72	NA
S-5	2/10/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	9.75	23.67	NA
S-5	5/3/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.19	23.23	NA
S-5	8/1/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.30	23.12	NA
S-5	11/8/94	NA	NA	NA	NA	NA	NA	NA	33.42	9.64	23.78	NA
S-5	2/3/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	9.59	23.83	NA
S-5	8/2/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	10.23	23.90	NA
S-5	2/2/96	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.42	9.51	23.91	NA
S-5	5/4/96	NA	NA	NA	NA	NA	NA	NA	33.42	10.15	23.27	NA
S-5	8/2/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	33.42	10.30	23.12	NA
S-5	10/2/96	NA	NA	NA	NA	NA	NA	NA	33.42	10.54	22.88	NA
S-5	1/8/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	33.42	9.56	23.86	NA
S-5	4/17/97	NA	NA	NA	NA	NA	NA	NA	33.42	10.03	23.39	NA
S-5	7/1/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	33.42	10.23	23.19	NA
S-5	10/7/97	NA	NA	NA	NA	NA	NA	NA	33.42	10.25	23.17	NA
S-5	1/7/98	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	33.42	9.83	23.59	NA
S-5	4/2/98	NA	NA	NA	NA	NA	NA	NA	33.42	9.73	23.69	NA

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S-5	7/2/98	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	33.42	10.04	23.38	NA
S-5	10/1/98	NA	NA	NA	NA	NA	NA	NA	33.42	10.91	22.51	NA
S-5	1/12/99	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	33.42	9.80	23.62	NA
S-5	4/19/99	NA	NA	NA	NA	NA	NA	NA	33.42	9.09	24.33	NA
S-5	7/9/99	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	33.42	10.05	23.37	NA
S-5	10/6/99	NA	NA	NA	NA	NA	NA	NA	33.42	10.30	23.12	NA
S-5	3/7/00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	33.42	9.11	24.31	NA
S-6	5/4/92	3100	640	22	23	97	NA	NA	32.59	9.42	23.17	NA
S-6	8/10/92	3400	430	27	26	120	NA	NA	32.59	10.40	22.19	NA
S-6	11/9/92	2000	320	15	15	100	NA	NA	32.59	10.16	22.43	NA
S-6	2/23/93	14000	780	180	380	1300	NA	NA	32.59	7.60	24.99	NA
S-6	6/7/93	3900	1400	56	83	210	NA	NA	32.59	8.90	23.69	NA
S-6	8/13/93	4000a	890	16	<0.5	41	NA	NA	32.59	9.39	23.20	NA
S-6	11/18/93	80	5.0	<0.5	<0.5	<0.5	NA	NA	32.59	10.32	22.27	NA
S-6	2/10/94	4100	370	23	21	90	NA	NA	32.59	8.68	23.91	NA
S-6	5/3/94	4700	550	28	85	340	NA	NA	32.59	9.20	23.39	NA
S-6	8/1/94	2900	370	11	11	43	NA	NA	32.59	8.90	23.69	NA
S-6	11/8/94	NA	NA	NA	NA	NA	NA	NA	32.59	8.32	23.69	NA
S-6	2/3/95	NA	NA	NA	NA	NA	NA	NA	32.59	8.04	23.69	NA
S-6	8/2/95	1400	160	<5	<5	<5	NA	NA	32.59	9.26	23.19	NA
S-6	2/2/96	NA	NA	NA	NA	NA	NA	NA	32.59	7.90	24.69	NA
S-6	5/4/96	NA	NA	NA	NA	NA	NA	NA	32.59	8.98	23.61	NA
S-6	8/2/96	1600	150	9.2	13	23	17	NA	32.59	9.34	23.25	NA

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S-6	10/2/96	NA	NA	NA	NA	NA	NA	NA	32.59	9.96	22.63	NA
S-6	1/8/97	NA	NA	NA	NA	NA	NA	NA	32.59	7.38	25.21	NA
S-6	4/17/97	NA	NA	NA	NA	NA	NA	NA	32.59	9.16	23.43	NA
S-6	7/1/97	<50	1.5	<0.50	<0.50	<0.50	<2.5	NA	32.59	9.60	22.99	NA
S-6	10/7/97	NA	NA	NA	NA	NA	NA	NA	32.59	9.64	22.95	NA
S-6	1/7/98	NA	NA	NA	NA	NA	NA	NA	32.59	8.34	24.25	NA
S-6	4/2/98	NA	NA	NA	NA	NA	NA	NA	32.59	7.93	24.66	NA
S-6	7/2/98	370	22	0.62	<0.50	<0.50	5.60	NA	32.59	9.85	22.74	NA
S-6	10/1/98	NA	NA	NA	NA	NA	NA	NA	32.59	10.48	22.11	NA
S-6	1/12/99	NA	NA	NA	NA	NA	NA	NA	32.59	9.63	22.96	NA
S-6	4/19/99	NA	NA	NA	NA	NA	NA	NA	32.59	9.08	23.51	NA
S-6	7/9/99	52	2.3	<0.50	<0.50	<0.50	<2.5	NA	32.59	9.33	23.26	NA
S-6	10/6/99	NA	NA	NA	NA	NA	NA	NA	32.59	9.80	22.79	NA
S-6	3/7/00	NA	NA	NA	NA	NA	NA	NA	32.59	7.05	25.54	NA
S-6 (D)	8/1/94	2600	340	8.8	7.7	33	NA	NA	32.59	NA	NA	NA
S-6 (D)	8/2/95	1400	170	<5	<5	<5	NA	NA	32.59	NA	NA	NA
S-7	5/4/92	180	1.6	<0.5	1.5	3.0	NA	NA	33.33	11.21	22.12	NA
S-7	8/10/92	190	8.0	1.4	4.7	8.5	NA	NA	33.33	12.28	21.05	NA
S-7	11/9/92	280	16	4.0	7.8	21	NA	NA	33.33	11.77	21.56	NA
S-7	2/23/93	210	13	2.2	5.4	12	NA	NA	33.33	8.86	24.47	NA
S-7	6/7/93	90	1.2	2.5	1.0	<0.5	NA	NA	33.33	10.58	22.75	NA
S-7	8/13/93	140	4.0	0.8	<0.5	0.5	NA	NA	33.33	11.34	21.99	NA

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S-7	11/18/93	440	43	4.9	0.9	4.2	NA	NA	33.33	12.00	21.33	NA
S-7	2/10/94	250a	<0.5	<0.5	1.8	<0.5	NA	NA	33.33	9.88	23.45	NA
S-7	5/3/94	130	<0.5	<0.5	<0.5	<0.5	NA	NA	33.33	10.75	22.58	NA
S-7	8/1/94	250	4.8	<0.5	<0.5	<0.5	NA	NA	33.33	11.05	22.28	NA
S-7	11/8/94	NA	NA	NA	NA	NA	NA	NA	33.33	9.64	23.69	NA
S-7	2/3/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.33	8.53	24.80	NA
S-7	8/2/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	33.33	11.10	22.23	NA
S-7	2/2/96	480	2.2	2.4	7.9	25	NA	NA	33.33	8.58	24.75	NA
S-7	5/4/96	NA	NA	NA	NA	NA	NA	NA	33.33	10.41	22.92	NA
S-7	8/2/96	300	20	2.2	3.8	7.9	21	11	33.33	11.18	22.15	NA
S-7	10/2/96	NA	NA	NA	NA	NA	NA	NA	33.33	12.12	21.21	NA
S-7	1/8/97	850	16	6.3	20	59	<25	NA	33.33	8.23	25.10	NA
S-7	4/17/97	NA	NA	NA	NA	NA	NA	NA	33.33	10.75	22.58	NA
S-7	7/1/97	120	2.4	<0.50	2.9	2.6	3.5	NA	33.33	11.40	21.93	NA
S-7	10/7/97	NA	NA	NA	NA	NA	NA	NA	33.33	11.50	21.83	NA
S-7	4/19/99	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	33.33	9.39	23.94	NA
S-7	7/9/99	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	33.33	11.15	22.18	NA
S-7	10/6/99	216	5.04	<0.500	2.23	4.82	<5.00	NA	33.33	11.65	21.68	NA
S-7	NA	Well abandoned		NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7 (D)	8/2/96	340	22	2.2	4.4	8.9	20	NA	33.33	NA	NA	NA
S-7 (D)	1/8/97	840	15	<5.0	21	63	25	NA	33.33	NA	NA	NA
S-7 (D)	7/1/97	120	2.4	<0.50	2.9	2.6	<2.5	NA	33.33	NA	NA	NA

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S-8	5/4/92	1600	20	420	96	330	NA	NA	31.97	10.29	21.68	NA
S-8	8/10/92	1500	19	37	60	250	NA	NA	31.97	11.12	20.85	NA
S-8	11/9/92	710	5.7	24	28	120	NA	NA	31.97	10.71	21.26	NA
S-8	2/23/93	3800	40	54	68	260	NA	NA	31.97	6.04	25.93	NA
S-8	6/7/93	1200	13	19	65	150	NA	NA	31.97	10.06	21.91	NA
S-8	8/13/93	1300	21	23	49	250	NA	NA	31.97	10.56	21.41	NA
S-8	11/18/93	870	16	5.3	59	230	NA	NA	31.97	10.90	21.07	NA
S-8	2/10/94	2400	11	55	120	530	NA	NA	31.97	9.53	22.44	NA
S-8	5/3/94	3100	12	27	130	370	NA	NA	31.97	10.06	21.91	NA
S-8	8/1/94	1500	20	18	39	190	NA	NA	31.97	10.32	21.65	NA
S-8	11/8/94	2100	22	38	73	390	NA	NA	31.97	9.25	22.72	NA
S-8	2/3/95	4800	67	39	130	300	NA	NA	31.97	8.99	22.98	NA
S-8	5/4/95	2600	31	23	71	310	NA	NA	31.97	9.22	22.75	NA
S-8	8/2/95	1700	10	9.1	48	210	NA	NA	31.97	10.36	21.61	NA
S-8	11/2/95	1200	16	13	72	130	NA	NA	31.97	10.72	21.25	NA
S-8	2/2/96	7100	29	140	360	1300	NA	NA	31.97	8.92	23.05	NA
S-8	5/4/96	3500	13	27	110	400	<25	NA	31.97	9.86	22.11	NA
S-8	8/2/96	850	9.6	7.4	30	160	11	NA	31.97	10.30	21.67	NA
S-8	10/2/96	980	<5.0	11	13	92	<25	NA	31.97	10.71	21.26	NA
S-8	1/8/97	6400	88	48	190	500	<100	NA	31.97	8.88	23.09	NA
S-8	4/17/97	1700	23	7.4	34	50	74	NA	31.97	10.00	21.97	NA
S-8	7/1/97	140	2.8	<0.50	<0.50	0.58	<2.5	NA	31.97	10.40	21.57	NA
S-8	10/7/97	300	2.7	0.63	4.6	8.4	<2.5	NA	31.97	10.50	21.47	NA
S-8	1/7/98	110	1.2	<0.50	<0.50	1.6	<2.5	NA	31.97	9.27	22.70	NA

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S-8	4/2/98	4500	140	77	140	380	<12	NA	31.97	9.31	22.66	NA
S-8	7/2/98	330	4.2	0.79	1.7	2.3	4.8	NA	31.97	9.48	22.49	NA
S-8	10/1/98	52	0.76	<0.50	<0.50	0.70	<2.5	NA	31.97	10.08	21.89	NA
S-8	1/12/99	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	31.97	10.50	21.47	NA
S-8	4/19/99	3360	29.6	24.6	137	398	<100	NA	31.97	9.45	22.52	NA
S-8	7/9/99	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	31.97	10.25	21.72	NA
S-8	10/6/99	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	31.97	10.70	21.27	NA
S-8	3/7/00	16500	461	397	665	1240	229	NA	31.97	8.45	23.52	NA
S-8 (D)	2/10/94	2400	11	46	100	440	NA	NA	31.97	NA	NA	NA
S-8 (D)	5/3/94	3000	21	25	120	340	NA	NA	31.97	NA	NA	NA
S-8 (D)	11/8/94	2100	20	31	75	390	NA	NA	31.97	NA	NA	NA
S-8 (D)	2/3/95	3700	53	30	100	240	NA	NA	31.97	NA	NA	NA
S-8 (D)	5/4/95	3300	38	26	89	390	NA	NA	31.97	NA	NA	NA
S-8 (D)	8/2/95	1200	15	13	70	120	NA	NA	31.97	NA	NA	NA
S-8 (D)	2/2/96	7800	33	160	400	1500	NA	NA	31.97	NA	NA	NA
S-8 (D)	5/4/96	5100	19	37	190	690	<25	NA	31.97	NA	NA	NA
S-8 (D)	10/2/96	1300	<5.0	10	28	180	<25	NA	31.97	NA	NA	NA
S-8 (D)	4/17/97	1600	25	7.4	30	43	34	NA	31.97	NA	NA	NA
S-8 (D)	1/7/98	150	1.8	0.6	<0.50	2.2	<2.5	NA	31.97	NA	NA	NA
S-8 (D)	7/2/98	360	4.3	0.89	1.7	2.3	5.7	NA	31.97	NA	NA	NA
S-9	5/4/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	10.45	21.41	NA
S-9	8/10/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	11.52	20.34	NA

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S-9	11/9/92	<50	<0.5	<0.5	<0.5	0.7	NA	NA	31.86	11.02	20.84	NA
S-9	2/23/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	8.00	23.86	NA
S-9	6/7/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	10.07	21.79	NA
S-9	8/13/93	140	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	10.92	20.94	NA
S-9	11/18/93	170	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	11.19	20.67	NA
S-9	2/10/94	140	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	9.16	22.70	NA
S-9	5/3/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	10.03	21.83	NA
S-9	8/1/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	10.52	21.34	NA
S-9	11/8/94	NA	NA	NA	NA	NA	NA	NA	31.86	9.08	22.78	NA
S-9	2/3/95	NA	NA	NA	NA	NA	NA	NA	31.86	8.37	23.49	NA
S-9	8/2/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	31.86	9.35	22.51	NA
S-9	2/2/96	NA	NA	NA	NA	NA	NA	NA	31.86	7.53	24.33	NA
S-9	5/4/96	NA	NA	NA	NA	NA	NA	NA	31.86	9.60	22.26	NA
S-9	8/2/96	<50	<0.50	<0.50	<0.50	<0.50	12	NA	31.86	10.46	21.40	NA
S-9	10/2/96	NA	NA	NA	NA	NA	NA	NA	31.86	10.66	21.20	NA
S-9	1/8/97	NA	NA	NA	NA	NA	NA	NA	31.86	7.20	24.66	NA
S-9	4/17/97	NA	NA	NA	NA	NA	NA	NA	31.86	9.96	21.90	NA
S-9	7/1/97	<50	<0.50	<0.50	<0.50	<0.50	3.9	NA	31.86	10.64	21.22	NA
S-9	10/7/97	NA	NA	NA	NA	NA	NA	NA	31.86	10.63	21.23	NA
S-9	4/19/99	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	31.86	8.69	23.17	NA
S-9	7/9/99	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	31.86	10.45	21.41	NA
S-9	10/6/99	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	31.86	10.90	20.96	NA
S-9	NA	Well abandoned		NA	NA	NA	NA	NA	NA	NA	NA	NA

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S-10	5/4/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	8.54	24.41	NA
S-10	8/10/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	10.43	22.52	NA
S-10	11/9/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	9.14	23.81	NA
S-10	2/23/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	6.72	26.23	NA
S-10	6/7/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	8.08	24.87	NA
S-10	8/13/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	8.83	24.12	NA
S-10	11/18/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	9.46	23.49	NA
S-10	2/10/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	7.41	25.54	NA
S-10	5/3/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	8.16	24.79	NA
S-10	8/1/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	8.29	24.66	NA
S-10	11/8/94	NA	NA	NA	NA	NA	NA	NA	32.95	7.02	25.93	NA
S-10	2/3/95	NA	NA	NA	NA	NA	NA	NA	32.95	6.79	26.16	NA
S-10	8/2/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	32.95	8.30	24.65	NA
S-10	2/2/96	NA	NA	NA	NA	NA	NA	NA	32.95	6.49	26.46	NA
S-10	5/4/96	NA	NA	NA	NA	NA	NA	NA	32.95	7.55	25.40	NA
S-10	8/2/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	32.95	9.25	23.70	NA
S-10	10/2/96	NA	NA	NA	NA	NA	NA	NA	32.95	10.54	22.41	NA
S-10	1/8/97	NA	NA	NA	NA	NA	NA	NA	32.95	6.47	26.48	NA
S-10	4/17/97	NA	NA	NA	NA	NA	NA	NA	32.95	7.78	25.17	NA
S-10	7/1/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	32.95	8.83	24.12	NA
S-10	10/7/97	NA	NA	NA	NA	NA	NA	NA	32.95	8.89	24.06	NA
S-10	1/7/98	NA	NA	NA	NA	NA	NA	NA	32.95	6.97	25.98	NA
S-10	4/2/98	NA	NA	NA	NA	NA	NA	NA	32.95	6.96	25.99	NA
S-10	7/2/98	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	32.95	10.41	22.54	NA

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S-10	10/1/98	NA	NA	NA	NA	NA	NA	NA	32.95	11.03	21.92	NA
S-10	1/12/99	NA	NA	NA	NA	NA	NA	NA	32.95	10.33	22.62	NA
S-10	4/19/99	NA	NA	NA	NA	NA	NA	NA	32.95	9.72	23.23	NA
S-10	7/9/99	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	32.95	8.98	23.97	NA
S-10	10/6/99	NA	NA	NA	NA	NA	NA	NA	32.95	9.15	23.80	NA
S-10	3/7/00	NA	NA	NA	NA	NA	NA	NA	32.95	6.01	26.94	NA
S-11	5/4/92	1500	55	32	57	190	NA	NA	30.78	9.99	20.79	NA
S-11	8/10/92	750	29	13	43	120	NA	NA	30.78	10.92	19.86	NA
S-11	11/9/92	4100	32	62	120	1100	NA	NA	30.78	10.44	20.34	NA
S-11	2/23/93	760	15	13	37	140	NA	NA	30.78	7.30	23.48	NA
S-11	6/7/93	1700	40	16	100	360	NA	NA	30.78	9.51	21.27	NA
S-11	8/13/93	60	0.9	<0.5	0.8	1.2	NA	NA	30.78	10.39	20.39	NA
S-11	11/18/93	150	7.8	1.0	9.0	12	NA	NA	30.78	10.64	20.14	NA
S-11	2/10/94	4400	53	19	160	390	NA	NA	30.78	8.50	22.28	NA
S-11	5/3/94	65	1.5	<0.5	0.53	0.59	NA	NA	30.78	9.42	21.36	NA
S-11	8/1/94	240	18	6.7	6.9	18	NA	NA	30.78	10.12	20.66	NA
S-11	11/8/94	490	14	5.2	15	47	NA	NA	30.78	8.84	21.94	NA
S-11	2/3/95	380	4.1	0.9	1.4	5.1	NA	NA	30.78	7.12	23.66	NA
S-11	5/4/95	110	1.3	<0.5	1.1	1.8	NA	NA	30.78	7.96	22.82	NA
S-11	8/2/95	230	22	11	13	35	NA	NA	30.78	9.88	20.90	NA
S-11	11/2/95	200	26	10	10	30	NA	NA	30.78	10.10	20.68	NA
S-11	2/2/96	110	2.9	1.0	2.6	6.5	NA	NA	30.78	7.33	23.45	NA
S-11	5/4/96	<50	0.70	0.54	0.82	2.6	7.5	NA	30.78	8.62	22.16	NA

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S-11	8/2/96	200	11	4.6	12	38	10	NA	30.78	9.85	20.93	NA
S-11	10/2/96	290	20	6.2	16	48	8.4	NA	30.78	11.00	19.78	NA
S-11	1/8/97	56	2.0	<0.50	1.0	5.8	5.2	NA	30.78	6.20	24.58	NA
S-11	4/17/97	<50	0.88	<0.50	<0.50	<0.50	3.2	NA	30.78	8.81	21.97	NA
S-11	7/1/97	610	50	5.9	24	110	3.1	NA	30.78	10.47	20.31	NA
S-11	10/7/97	440	43	3.0	13	110	4.9	NA	30.78	10.32	20.46	NA
S-11	4/19/99	<50.0	0.530	<0.500	<0.500	5.22	<5.00	NA	30.78	8.31	22.47	NA
S-11	7/9/99	53	2.3	<0.50	<0.50	8.5	<2.5	NA	30.78	9.19	21.59	NA
S-11	10/6/99	1210	39.1	<10.0	26.4	139	<100	NA	30.78	10.25	20.53	NA
S-11	NA	Well Abandoned		NA	NA	NA	NA	NA	NA	NA	NA	NA
S-11 (D)	6/7/93	1600	51	16	83	300	NA	NA	30.78	NA	NA	NA
S-11 (D)	8/13/93	70	2.1	<0.5	0.9	2.1	NA	NA	30.78	NA	NA	NA
S-11 (D)	10/7/97	360	39	2.0	7.2	74	4.9	NA	30.78	NA	NA	NA
SR-1	5/4/92	NA	NA	NA	NA	NA	NA	NA	NA	9.02	NA	NA
SR-1	8/10/92	NA	NA	NA	NA	NA	NA	NA	NA	10.29	NA	NA
SR-1	11/9/92	NA	NA	NA	NA	NA	NA	NA	NA	10.92	NA	NA
SR-1	2/22/93	NA	NA	NA	NA	NA	NA	NA	NA	6.64	NA	NA
SR-1	6/7/93	NA	NA	NA	NA	NA	NA	NA	NA	7.36	NA	NA
SR-1	8/13/93	NA	NA	NA	NA	NA	NA	NA	NA	7.96	NA	NA
SR-1	11/18/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	10.02	NA	NA
SR-1	2/10/94	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	5/3/94	NA	NA	NA	NA	NA	NA	NA	NA	8.28	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
2800 Telegraph Avenue
Oakland, CA
Wic #204-5508-2303

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
SR-1	8/1/94	NA	NA	NA	NA	NA	NA	NA	NA	7.98	NA	NA
SR-1	11/8/94	NA	NA	NA	NA	NA	NA	NA	NA	7.75	NA	NA
SR-1	2/3/95	NA	NA	NA	NA	NA	NA	NA	NA	7.20	NA	NA
SR-1	5/4/95	NA	NA	NA	NA	NA	NA	NA	NA	4.10	NA	NA
SR-1	8/2/95	NA	NA	NA	NA	NA	NA	NA	NA	5.31	NA	NA
SR-1	11/2/95	NA	NA	NA	NA	NA	NA	NA	NA	10.62	NA	NA
SR-1	2/2/96	90	6.1	6.7	2.8	8.5	NA	NA	NA	7.30	NA	NA
SR-1	5/4/96	NA	NA	NA	NA	NA	NA	NA	NA	8.10	NA	NA
SR-1	8/2/96	NA	NA	NA	NA	NA	NA	NA	NA	8.10	NA	NA
SR-1	10/2/96	NA	NA	NA	NA	NA	NA	NA	NA	9.25	NA	NA
SR-1	1/8/97	NA	NA	NA	NA	NA	NA	NA	NA	7.18	NA	NA
SR-1	4/17/97	NA	NA	NA	NA	NA	NA	NA	NA	6.01	NA	NA
SR-1	7/1/97	NA	NA	NA	NA	NA	NA	NA	NA	8.36	NA	NA
SR-1	10/7/97	NA	NA	NA	NA	NA	NA	NA	NA	9.22	NA	NA
SR-1	1/7/98	NA	NA	NA	NA	NA	NA	NA	NA	7.45	NA	NA
SR-1	4/2/98	NA	NA	NA	NA	NA	NA	NA	NA	7.43	NA	NA
SR-1	7/2/98	NA	NA	NA	NA	NA	NA	NA	NA	9.87	NA	NA
SR-1	10/1/98	NA	NA	NA	NA	NA	NA	NA	NA	10.42	NA	NA
SR-1	1/12/99	NA	NA	NA	NA	NA	NA	NA	NA	10.24	NA	NA
SR-1	4/19/99	NA	NA	NA	NA	NA	NA	NA	NA	9.64	NA	NA
SR-1	7/9/99	NA	NA	NA	NA	NA	NA	NA	NA	8.40	NA	NA
SR-1	10/6/99	NA	NA	NA	NA	NA	NA	NA	NA	9.30	NA	NA
SR-1	3/7/00	NA	NA	NA	NA	NA	NA	NA	NA	5.25	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
2800 Telegraph Avenue
Oakland, CA
Wic #204-5508-2303

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOB (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
SR-1 (D)	11/18/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA

Abbreviations:

TPPH= Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether

TOB = Top of Wellbox Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

ug/L = parts per billion

msl = Mean sea level

ft = Feet

<n = Below detection limit

D = Duplicate sample

NA = Not applicable

Notes:

a = Chromatogram pattern indicated the presence of an unidentified hydrocarbon.

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

March 21, 2000

Nick Sudano
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: Equiva 2800 Telegraph Avenue, Oakland

Dear Nick Sudano

Enclosed are the results of analyses for sample(s) received by the laboratory on March 8, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kayvan Kimyai
Project Manager D.M.

CA ELAP Certificate Number 1210

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Blaine Tech Services (Shell)	Project:	Equiva	Sampled:	3/7/00
1680 Rogers Avenue	Project Number:	2800 Telegraph Ave.	Received:	3/8/00
San Jose, CA 95112	Project Manager:	Nick Sudano	Reported:	3/21/00 17:40

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
S-5	MJC0317-01	Water	3/7/00
S-8	MJC0317-02	Water	3/7/00

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Kayvan Kimyai, Project Manager D M

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Sequoia Analytical

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Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 3/7/00
1680 Rogers Avenue	Project Number:	2800 Telegraph Ave.	Received: 3/8/00
San Jose, CA 95112	Project Manager:	Nick Sudano	Reported: 3/21/00 17:40

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
S-5			**MJC0317-01**				**Water**	
Purgeable Hydrocarbons	0C20004	3/20/00	3/20/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*95.2*	%	
S-8			**MJC0317-02**				**Water**	
Purgeable Hydrocarbons	0C20004	3/20/00	3/20/00	DHS LUFT	1000	**16500**	ug/l	P-01
Benzene	"	"	"	DHS LUFT	10.0	**461**	"	
Toluene	"	"	"	DHS LUFT	10.0	**397**	"	
Ethylbenzene	"	"	"	DHS LUFT	10.0	**665**	"	
Xylenes (total)	"	"	"	DHS LUFT	10.0	**1240**	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	50.0	**229**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*113*	%	

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Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 3/7/00
1680 Rogers Avenue	Project Number:	2800 Telegraph Ave.	Received: 3/8/00
San Jose, CA 95112	Project Manager:	Nick Sudano	Reported: 3/21/00 17:40

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C20004	**Date Prepared: 3/20/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C20004-BLK1**									
Purgeable Hydrocarbons	3/20/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.1*	"	*70-130*	*101*			
LCS	**0C20004-BS1**									
Benzene	3/20/00	10.0		10.9	ug/l	70-130	109			
Toluene	"	10.0		9.88	"	70-130	98.8			
Ethylbenzene	"	10.0		9.25	"	70-130	92.5			
Xylenes (total)	"	30.0		28.3	"	70-130	94.3			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.3*	"	*70-130*	*103*			
LCS Dup	**0C20004-BSD1**									
Benzene	3/20/00	10.0		11.0	ug/l	70-130	110	25	0.913	
Toluene	"	10.0		9.35	"	70-130	93.5	25	5.51	
Ethylbenzene	"	10.0		8.61	"	70-130	86.1	25	7.17	
Xylenes (total)	"	30.0		27.5	"	70-130	91.7	25	2.87	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.4*	"	*70-130*	*104*			

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Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 3/7/00
1680 Rogers Avenue	Project Number:	2800 Telegraph Ave.	Received: 3/8/00
San Jose, CA 95112	Project Manager:	Nick Sudano	Reported: 3/21/00 17:40

Notes and Definitions

#	Note
P-01	Chromatogram Pattern: Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY 000307-51

CLIENT: Equiva - Karen Petryna

SITE: 2800 Telegraph Avenue
Oakland, CA

LAB: SEQUOIA

DHS #:

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

☐ EPA ☐ RWQCB REGION ____
☐ LIA
☐ OTHER

SPECIAL INSTRUCTIONS

Send invoice to Equiva

Incident # 97093398

Send report to Blaine Tech Services

Attn: Ann Pember

SAMPLE I.D.	MATRIX (S = SOIL, W = H2O)	CONTAINERS TOTAL	C = COMPOSITE ALL CONTAINERS	CONDUCT ANALYSIS TO DETECT: TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	1,2-DCA & EDB by 8010	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
S-5	W	3		X									
S-8	W	3		X									

8304

SAMPLING COMPLETED: DATE 3/7/00 TIME

SAMPLING PERFORMED BY

RESULTS NEEDED NO LATER THAN

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
Steph White	3/8/00	8:08		3/8/00	8:08
	3/8/00				

SHIPPED VIA | DATE SENT | TIME SENT | COOLER #

WELL GAUGING DATA

Project # 900307-S1 Date 3/7/00 Client Shell

Site 2800 Telegraph Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
S1	3					7.31	26.61	TOB	
~~S2~~									
~~S3~~									
S4	3					8.99	29.78		
S5	3					9.11	29.85		
S6	3					7.05	21.47		
S7	3		Paved over			—	—		
S8	3					8.45	18.69		
S9	3		Paved over			—	—		
S10	3					6.01	23.86		
S11	3		Paved over			—	—		
SR4	6					5.25	32.74	↓	

EQUIVA WELL MONITORING DATA SHEET

Project #: 000307-51	Job # 204-5508-2303
Sampler: Stephm	Date: 3/7/00
Well I.D.: S5	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 29.85	Depth to Water: 9.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Extraction Port / Other: Dis. Bailer

NO (1 Case Volume (Gals.)) X Purge (Specified Volumes) = ___ Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
920	62.3	6.5	441.3	15		Odor

Did well dewater? Yes No Gallons actually evacuated:

Sampling Time: 920 Sampling Date: 3/7/00

Sample I.D.: S5 Laboratory: (Sequoia) BC Other ___

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 000307-S1	Job # 204-5508-2303
Sampler: Stephan	Date: 3/7/00
Well I.D.: S-7	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer, Middleburg, Electric Submersible, Extraction Pump, Other: _____

Sampling Method: Bailer, Extraction Port, Other: _____

_____ 1 Case Volume (Gals.) X _____ Specified Volumes = _____ Gals. Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
	Paved		Over			

Did well dewater? Yes No Gallons actually evacuated:

Sampling Time: Sampling Date:

Sample I.D.: Laboratory: Sequoia BC Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 000307-51	Job # 204-5508-2303
Sampler: Stephan	Date: 3/7/00
Well I.D.: S-8	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: ~~29.85~~ 18.69	Depth to Water: ~~9.44~~ 8.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Extraction Port / Other: D.S Bailer

NO (1 Case Volume (Gals.)) X Purge (Specified Volumes) = ___ Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1000	63.6	6.5	956-1	42		Odor

Did well dewater? Yes No Gallons actually evacuated:

Sampling Time: 1000 Sampling Date: 3/7/00

Sample I.D.: S-8 Laboratory: (Sequoia) BC Other ___

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 000307-51	Job # 204-5508-2303
Sampler: Stephan	Date: 3/7/00
Well I.D.: S-9	Well Diameter: 2 3 4 6 8 ____
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: _____

Sampling Method: Bailer / Extraction Port / Other: _____

_____ (1 Case Volume (Gals.)) X _____ (Specified Volumes) = _____ Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
	paved				OVER	

Did well dewater? Yes No		Gallons actually evacuated:		
Sampling Time:		Sampling Date:		
Sample I.D.:		Laboratory: Sequoia BC Other_____		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:				
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 000307-51	Job # 204-5508-2303
Sampler: Stephan	Date: 3/2/00
Well I.D.: S-11	Well Diameter: 2 3 4 6 8 ___
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: _____

Sampling Method: Bailer / Extraction Port / Other: _____

_____ 1 Case Volume (Gals.) X _____ Specified Volumes = _____ Gals. Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
	Paved			Over		

Did well dewater? Yes No Gallons actually evacuated:

Sampling Time: Sampling Date:

Sample I.D.: Laboratory: Sequoia BC Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-puge:	mV