GeoStrategies Inc.

January 8, 1993

County of Alameda
Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621

Reference: Former Shell Service Station
2800 Telegraph Avenue
Oakland, California
WIC 204-5508-2303

Gentlemen:

As requested by Mr. Paul Hayes of Shell Oil Company, we are forwarding a copy of the Quarterly Report dated January 8, 1993. The enclosed report presents the fourth quarter 1992 ground-water sampling conducted at the above referenced location.

If you have any questions, please call.

Sincerely,

Ellen Fostersmith

Ellen Fostersmith
Geologist

enclosure

cc: Mr. Paul Hayes, Shell Oil Company
Mr. Larry Turner, Shell Oil Company
Mr. Lester Feldman, Regional Water Quality Control Board

:ellens\610-s.wp

GeoStrategies Inc.

QUARTERLY REPORT

Former Shell Service Station
2800 Telegraph Avenue
Oakland, California
WIC# 204-5508-2303

761001-23

January 8, 1993

GeoStrategies Inc.

January 8, 1993

Shell Oil Company
P.O. Box 5278
Concord, California

Attn: Mr. Paul Hayes

Re: QUARTERLY REPORT
Former Shell Service Station
2800 Telegraph Avenue
Oakland, California
WIC# 204-5508-2303

Mr. Hayes:

This Quarterly Report has been prepared by GeoStrategies Inc. (GSI) and presents the results of the 1992 fourth quarter sampling for the above referenced site (Plate 1). Sampling data were furnished by the Shell Oil Company sampling contractor.

There are currently eleven monitoring wells and one recovery well at the site; Wells S-1 through S-11 and SR-1 (Plate 2). These wells were installed in 1988 and 1989 by Woodward-Clyde Consultants and GSI.

CURRENT QUARTER SAMPLING RESULTS

Depth to water-level measurements were obtained in each monitoring well on November 9, 1992. Static ground-water levels were measured from the surveyed top of the well box and recorded to the nearest $\pm$0.01 foot. Water-level elevations, referenced to Mean Sea Level (MSL) datum and the stabilized values of measured physical parameters are presented in the EMCON Report included in Appendix A. Water-level data were used to construct a quarterly potentiometric map (Plate 2). Shallow ground-water flow is to the southwest at an approximate hydraulic gradient of 0.02.

Each well was checked for the presence of floating product. Floating product was not observed in the wells this quarter.

761001-23

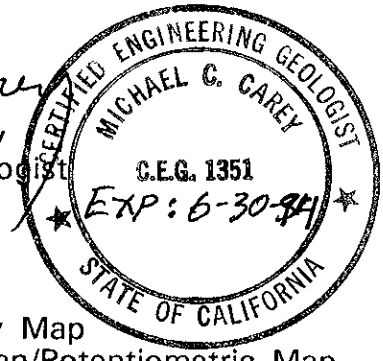
Ground-water samples were collected on November 9, 1992. Samples were analyzed for Total Petroleum Hydrocarbons calculated as Gasoline (TPH-Gasoline), according to EPA Method 8015 (Modified) and for Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) according to EPA Method 8020. The ground-water samples were analyzed by Anametrix Inc., a California State-certified laboratory located in San Jose, California. These data are summarized in the EMCON Report (Appendix A). A chemical isoconcentration map for benzene is presented on Plate 3. Historical chemical analytical data are included in Appendix A.

If you have any questions, please call.

GeoStrategies Inc. by,

Ellen C. Fostersmith
Geologist

Michael Carey
Michael C. Carey
Engineering Geologist
C.E.G. 1351



ECF/MCC/rmt

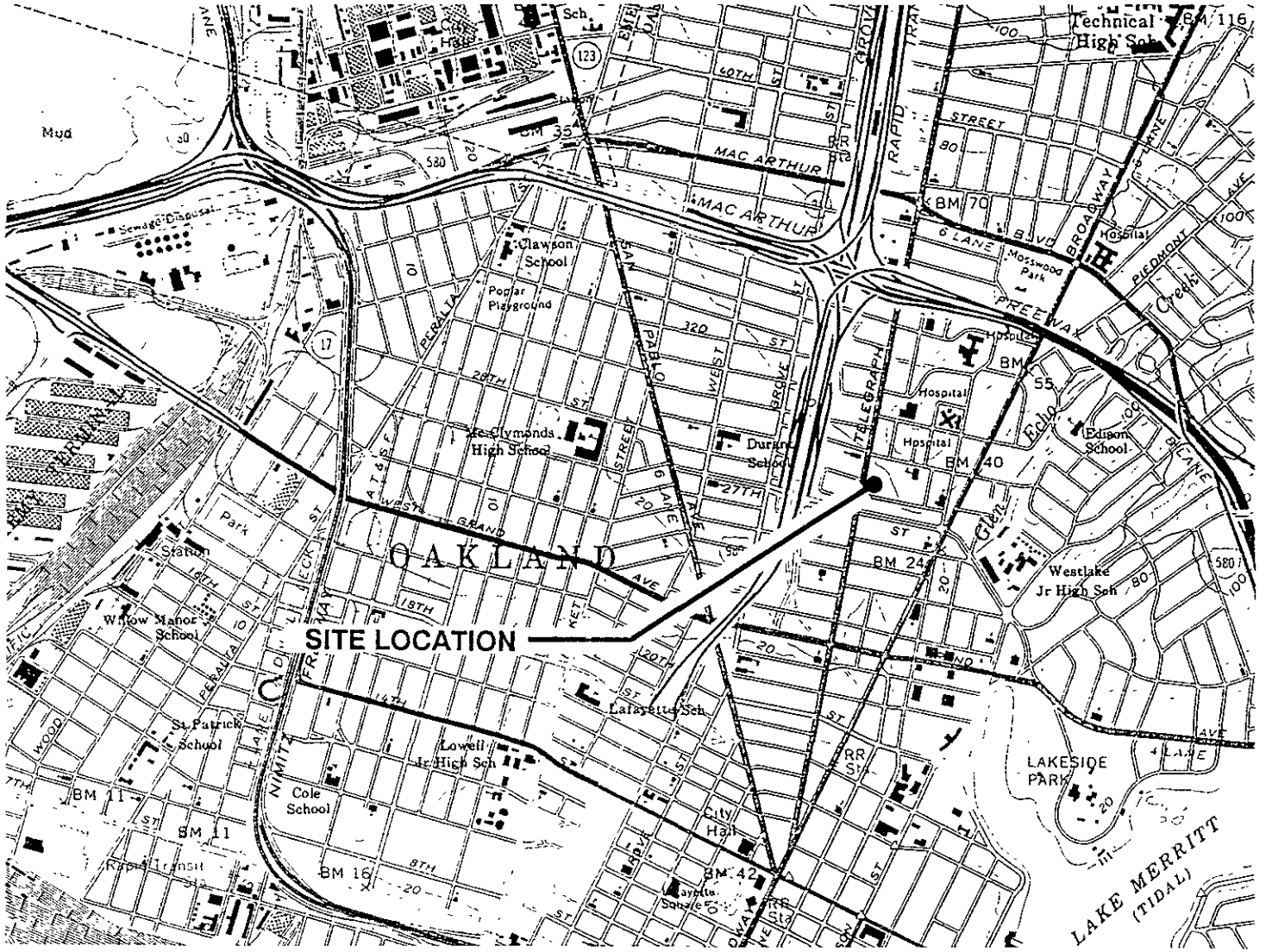
Plate 1. Vicinity Map
Plate 2. Site Plan/Potentiometric Map
Plate 3. Benzene Isoconcentration Map

Appendix A: EMCON Monitoring Report and Chain-of-Custody Form

QC Review RSY

761001-23

ILLUSTRATIONS



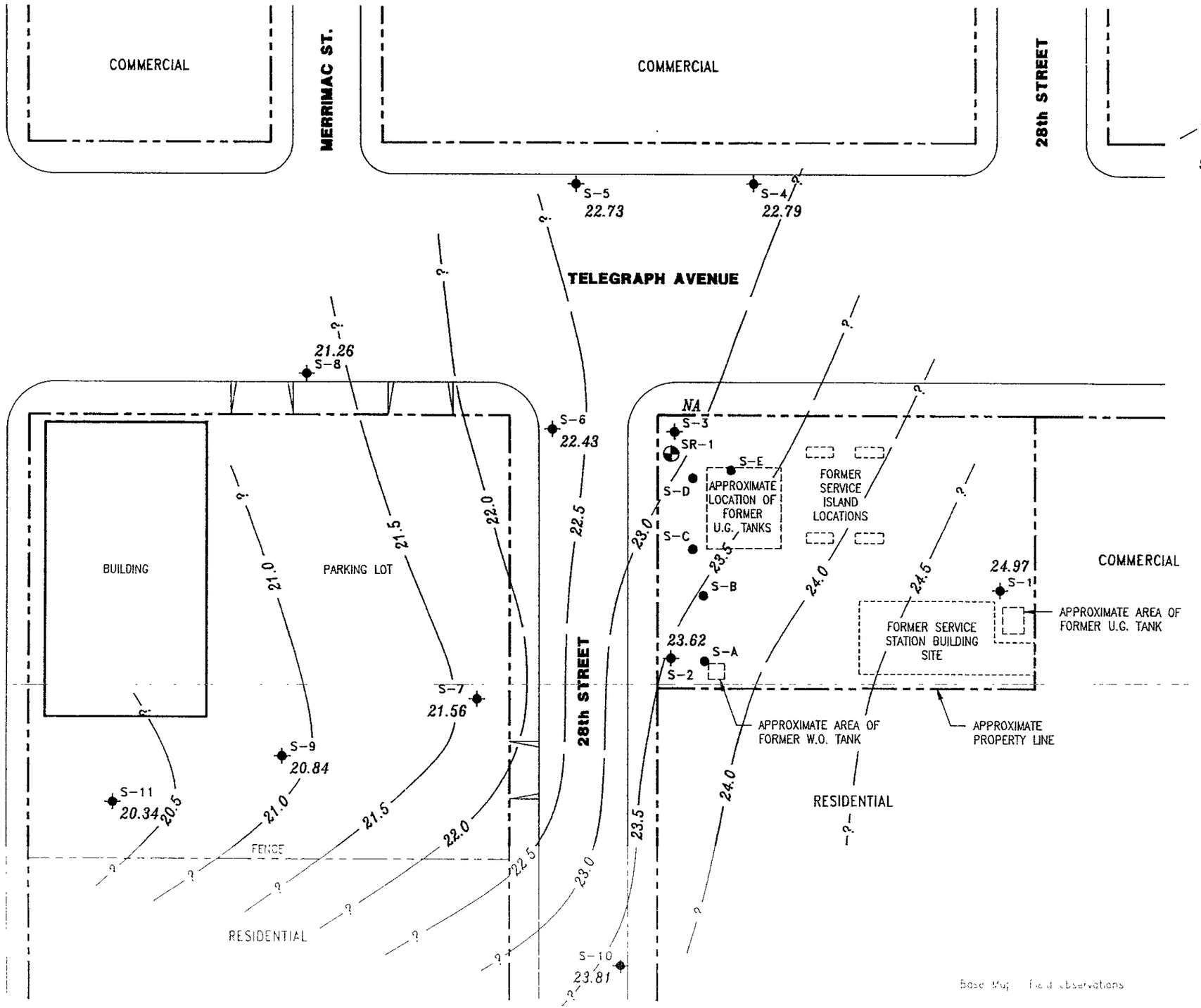
Base Map: USGS Topographic Map

GeoStrategies Inc.

VICINITY MAP
Former Shell Service Station
2800 Telegraph Avenue
Oakland, California

PLATE 1

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
7610		3/91	



EXPLANATION

- Ground-water monitoring well
- Ground-water recovery well
- Soil boring
- 99.99 — Ground-water elevation contour. Approximate Gradient = 0.02
- 99.99 — Ground-water elevation in feet referenced to Mean Sea Level (MSL) measured on November 9, 1992

NOTES: 1. Contours may be influenced by irrigation practices and/or site construction activities.

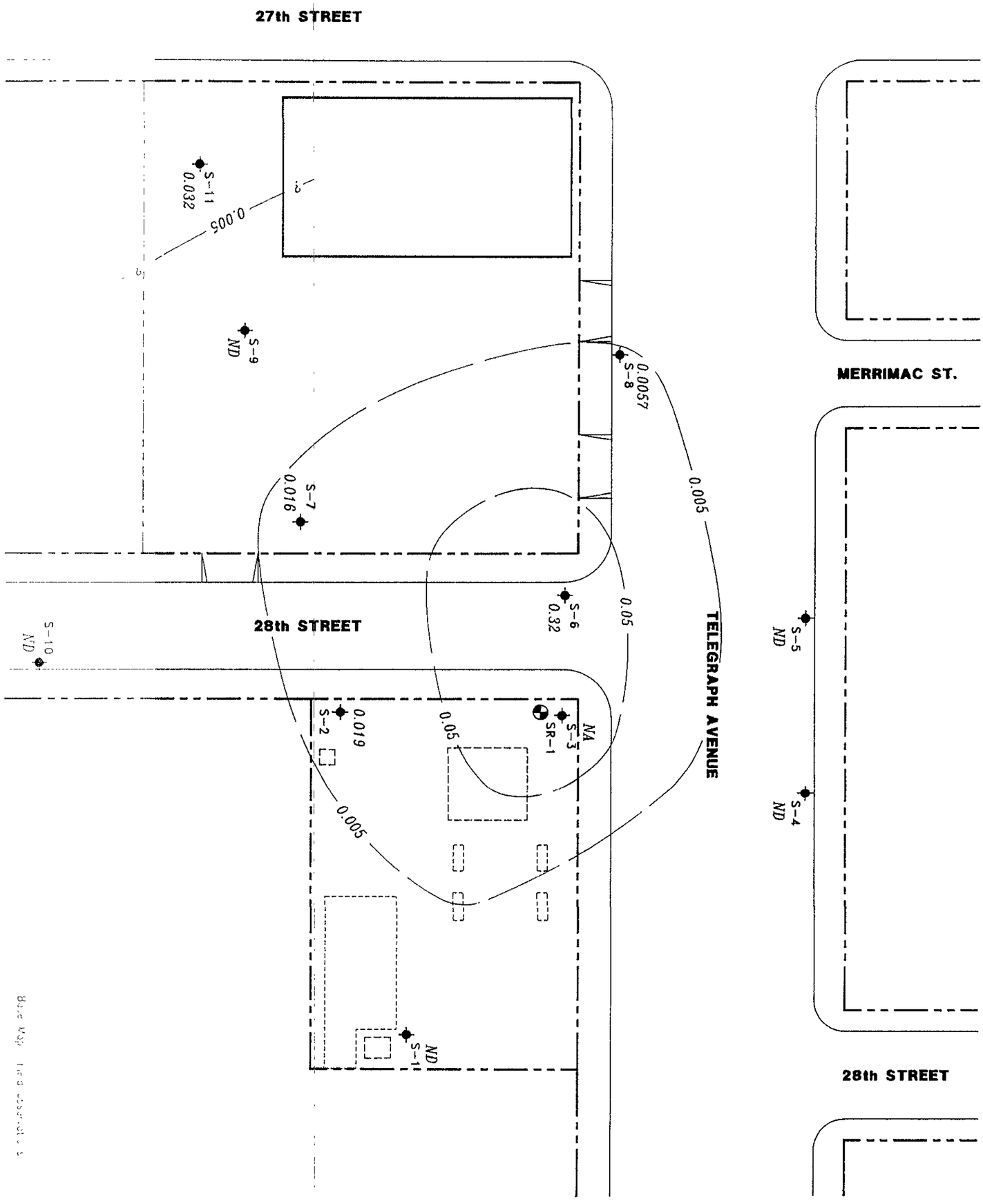
PLATE **2**

SITE PLAN/POTENTIOMETRIC MAP
Former Shell Service Station
2800 Telegraph Avenue
Oakland, California

DATE 1/93

REVISED DATE

REVIEWED BY



GeoStrategies Inc.

BENZENE ISOCONCENTRATION MAP
Former Shell Service Station
2800 Telegraph Avenue
Oakland, California

PLATE
3

REVIEWED BY

DATE
1/93

REVISED DATE

APPENDIX A
EMCON MONITORING REPORT
AND
CHAIN-OF-CUSTODY FORM

EMCON ASSOCIATES
Consultants in Waste Management and Environmental Control

November 30, 1992
Project: 0G67-022.01
WIC#: 204-5508-2303

Ms. Ellen Fostersmith
Geo Strategies Inc.
2140 West Winton Avenue
Hayward, California 94545

Re: Fourth quarter 1992 ground-water monitoring report, Shell Oil Company, 2800 Telegraph Avenue, Oakland, California

Dear Ms. Fostersmith:

This letter presents the results of the fourth quarter 1992 ground-water monitoring event for the Shell Oil Company (Shell) site located at 2800 Telegraph Avenue, Oakland, California. Fourth quarter monitoring was conducted on November 9, 1992. The site is monitored quarterly. Well S-3 could not be located during fourth quarter monitoring.

GROUND-WATER LEVEL SURVEY

A water-level survey preceded the purging and sampling of the monitoring wells. The wells included in the survey are identified in figure 1 (supplied by Geo Strategies Inc.). During the survey, wells S-1, S-2, S-4 through S-11, and SR-1 were measured for depth to water, floating product thickness, and total depth. Depth to water and floating product thickness were measured to the nearest 0.01 foot with an oil/water interface probe. No floating product was observed in any wells. Total depth was measured to the nearest 0.1 foot. Results of the fourth quarter water-level survey, and available data from four previous surveys, are summarized in table 1.

SAMPLING AND ANALYSIS

Ground-water samples were collected from wells S-1, S-2, and S-4 through S-11 on November 9, 1992. Prior to sample collection, the wells were purged with polyvinyl chloride bailers. During the purging operation, ground water was monitored for pH, electrical conductivity, and temperature as a function of volume of water removed. Purging continued until these parameters were stable and a minimum of three casing volumes of ground water were removed. Field measurements from fourth quarter monitoring, and available measurements from four previous monitoring events, are summarized in table 1. Purge water from the monitoring wells was contained in 55-gallon drums. The drums were identified with Shell-approved labels and secured for on-site storage.

Ground-water samples were collected with a Teflon® bailer, labeled, placed on ice, and transported to Anametrix Inc. for analysis. Shell chain-of-custody documents accompanied all samples to the laboratory.

All equipment that was placed down a well or that came in contact with ground water was steam cleaned with deionized water prior to use at each well.

Quality control samples for fourth quarter monitoring included a trip blank (TB), a field blank (FB), and a duplicate well sample (SD-4) collected from well S-4. All water samples collected during fourth quarter monitoring were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), and benzene, toluene, ethylbenzene, and total xylenes (BTEX).

ANALYTICAL RESULTS

Analytical results for the fourth quarter 1992 monitoring event, and available results from four previous monitoring events, are summarized in table 2. The original certified analytical report and final chain-of-custody document are attached.

If you have any questions, please call.

Very truly yours,

EMCON Associates

David Larsen
Environmental Sampling Coordinator

Orrin Childs
Environmental Sampling Supervisor

DL/OC:dl

Attachments: Table 1 - Monitoring well field measurement data
Table 2 - Summary of analytical results
Figure 1 - Monitoring well locations
Certified analytical report
Chain-of-custody document

Table 1
Monitoring Well Field Measurement Data
Fourth Quarter 1992

Shell Station: 2800 Telegraph Avenue
Oakland, California
WIC #: 204-5508-2303

Date: 11/27/92
Project Number: G67-22.01

Well Designation	Water Level Field Date	TOB Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
S-1	10/04/91	35.31	10.48	24.83	27.8	ND	10/04/91	6.26	367	66.6	NR
S-1	01/29/92	35.31	10.14	25.17	27.8	ND	01/29/92	6.35	457	63.9	>200
S-1	05/04/92	35.31	9.50	25.81	27.9	ND	05/04/92	6.26	483	68.3	>1000
S-1	08/10/92	35.31	10.85	24.46	27.9	ND	08/10/92	6.97	410	67.0	>200
S-1	11/09/92	35.31	10.34	24.97	27.9	ND	11/09/92	6.47	479	71.7	>200
S-2	10/04/91	33.91	10.47	23.44	25.5	ND	10/04/91	6.90	483	68.2	NR
S-2	01/29/92	33.91	9.80	24.11	25.4	ND	01/29/92	6.28	616	60.0	>200
S-2	05/04/92	33.91	9.44	24.47	25.4	ND	05/05/92	6.80	737	67.1	>1000
S-2	08/10/92	33.91	10.73	23.18	25.5	ND	08/10/92	7.00	664	70.2	>200
S-2	11/09/92	33.91	10.29	23.62	25.4	ND	11/09/92	6.62	647	67.7	>200
S-3	10/04/91	33.56	10.22	23.43**	NR	0.11	10/04/91	FP	FP	FP	FP
S-3	01/29/92	33.56	NR	NR	NR	NR	01/29/92	NR	NR	NR	NR
S-3	05/04/92	33.56	9.22	24.35**	24.9	0.01	05/04/92	FP	FP	FP	FP
S-3	08/10/92	33.56	IW	IW	IW	IW	08/10/92	IW	IW	IW	IW
S-3	11/09/92	33.56	IW	IW	IW	IW	11/09/92	IW	IW	IW	IW
S-4	10/04/91	34.08	11.14	22.94	28.9	ND	10/04/91	7.38	326	71.7	NR
S-4	01/29/92	34.08	10.81	23.27	28.7	ND	01/29/92	6.59	456	65.6	>200
S-4	05/04/92	34.08	9.96	24.12	29.2	ND	05/04/92	6.61	393	70.5	>1000
S-4	08/10/92	34.08	11.32	22.76	30.5	ND	08/10/92	6.91	454	70.7	>200
S-4	11/09/92	34.08	11.29	22.79	30.5	ND	11/09/92	6.63	442	64.1	>200

TOB = top of well box
ft-MSL = elevation in feet, relative to mean sea level
std. units = standard pH units
micromhos/cm = micromhos per centimeter
degrees F = degrees Fahrenheit
NTU = nephelometric turbidity units
ND = None detected
NR = Not reported; data not available
** = groundwater elevation corrected to include 80 percent of the floating product thickness measured in the well
FP = Floating product; well contained floating product and was not sampled
IW = Inaccessible well

Table 1
Monitoring Well Field Measurement Data
Fourth Quarter 1992

Shell Station: 2800 Telegraph Avenue
Oakland, California
WIC #: 204-5508-2303

Date: 11/27/92
Project Number: G67-22.01

Well Designation	Water Level Field Date	TOB Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
S-5	10/04/91	33.42	10.66	22.76	30.6	ND	10/04/91	6.96	86	70.5	NR
S-5	01/29/92	33.42	10.44	22.98	30.5	ND	01/29/92	7.51	1020	60.3	>200
S-5	05/04/92	33.42	10.27	23.15	30.6	ND	05/04/92	7.16	109	67.1	>1000
S-5	08/10/92	33.42	10.68	22.74	30.6	ND	08/10/92	7.83	1102	73.0	>200
S-5	11/09/92	33.42	10.69	22.73	30.6	ND	11/09/92	6.85	113.6	64.0	>200
S-6	10/04/91	32.59	10.21	22.38	22.1	ND	10/04/91	7.24	545	71.6	NR
S-6	01/29/92	32.59	9.64	22.95	22.1	ND	01/29/92	6.64	668	64.8	>200
S-6	05/04/92	32.59	9.42	23.17	22.2	ND	05/05/92	6.92	632	63.8	>1000
S-6	08/10/92	32.59	10.40	22.19	22.2	ND	08/10/92	6.72	701	70.3	>200
S-6	11/09/92	32.59	10.16	22.43	22.2	ND	11/09/92	6.69	704	71.0	>1000
S-7	10/04/91	33.33	12.00	21.33	30.7	ND	10/04/91	6.32	557	71.3	NR
S-7	01/29/92	33.33	11.46	21.87	30.6	ND	01/29/92	7.02	645	70.1	>200
S-7	05/04/92	33.33	11.21	22.12	30.6	ND	05/05/92	6.79	638	67.2	92.8
S-7	08/10/92	33.33	12.28	21.05	30.8	ND	08/10/92	6.94	534	69.0	>200
S-7	11/09/92	33.33	11.77	21.56	30.8	ND	11/09/92	6.55	635	71.6	>200
S-8	10/04/91	31.97	10.87	21.10	19.2	ND	10/04/91	6.71	412	72.9	NR
S-8	01/29/92	31.97	10.50	21.47	19.1	ND	01/29/92	6.74	482	68.7	>200
S-8	05/04/92	31.97	10.29	21.68	19.2	ND	05/05/92	6.95	664	69.5	>1000
S-8	08/10/92	31.97	11.12	20.85	19.3	ND	08/10/92	6.76	542	76.0	>200
S-8	11/09/92	31.97	10.71	21.26	19.2	ND	11/09/92	6.83	568	67.9	>200

TOB = top of well box
ft-MSL = elevation in feet, relative to mean sea level
std. units = standard pH units
micromhos/cm = micromhos per centimeter
degrees F = degrees Fahrenheit
NTU = nephelometric turbidity units
ND = None detected
NR = Not reported; data not available

Table 1
Monitoring Well Field Measurement Data
Fourth Quarter 1992

Shell Station: 2800 Telegraph Avenue
Oakland, California
WIC #: 204-5508-2303

Date: 11/27/92
Project Number: G67-22.01

Well Designation	Water Level Field Date	TOB Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
S-9	10/04/91	31.86	11.24	20.62	30.0	ND	10/04/91	6.28	523	69.6	NR
S-9	01/29/92	31.86	10.74	21.12	30.0	ND	01/29/92	6.79	653	61.4	>200
S-9	05/04/92	31.86	10.45	21.41	30.0	ND	05/05/92	7.00	659	61.4	>1000
S-9	08/10/92	31.86	11.52	20.34	30.1	ND	08/10/92	6.72	623	70.6	116.7
S-9	11/09/92	31.86	11.02	20.84	30.0	ND	11/09/92	6.80	708	72.0	144
S-10	10/04/91	32.95	9.89	23.06	24.3	ND	10/04/91	7.20	706	68.8	NR
S-10	01/29/92	32.95	9.45	23.50	24.2	ND	01/29/92	7.10	208	63.0	>200
S-10	05/04/92	32.95	8.54	24.41	24.3	ND	05/05/92	7.67	210	62.3	>1000
S-10	08/10/92	32.95	10.43	22.52	24.3	ND	08/10/92	6.36	1698	71.8	>200
S-10	11/09/92	32.95	9.14	23.81	24.3	ND	11/09/92	6.63	202	69.0	>1000
S-11	10/04/91	30.78	10.79	19.99	19.2	ND	10/04/91	6.06	439	69.4	NR
S-11	01/29/92	30.78	10.15	20.63	19.1	ND	01/29/92	6.43	495	63.2	>200
S-11	05/04/92	30.78	9.99	20.79	19.1	ND	05/05/92	6.56	467	63.4	>1000
S-11	08/10/92	30.78	10.92	19.86	19.2	ND	08/10/92	6.45	571	67.2	>200
S-11	11/09/92	30.78	10.44	20.34	19.2	ND	11/09/92	6.51	609	70.5	>1000
SR-1	10/04/91	NR	10.06	NR	34.4	ND	10/04/91	NA	NA	NA	NA
SR-1	01/29/92	NR	9.18	NR	34.0	ND	01/29/92	NA	NA	NA	NA
SR-1	05/04/92	NR	9.02	NR	34.1	ND	05/05/92	NA	NA	NA	NA
SR-1	08/10/92	NR	10.29	NR	34.3	ND	08/10/92	NA	NA	NA	NA
SR-1	11/09/92	NR	10.92	NR	34.1	ND	11/09/92	NA	NA	NA	NA

TOB = top of well box
ft-MSL = elevation in feet, relative to mean sea level
std. units = standard pH units
micromhos/cm = micromhos per centimeter
degrees F = degrees Fahrenheit
NTU = nephelometric turbidity units
ND = None detected
NR = Not reported; data not available
NA = Not analyzed

Table 2
Summary of Analytical Results
Fourth Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 2800 Telegraph Avenue
Oakland, California
WIC #: 204-5508-2303

Date: 11/27/92
Project Number: G67-22.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)
S-1	10/04/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	01/29/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	05/04/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	08/10/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-2	10/04/91	0.09	0.015	<0.0005	0.0007	0.0012
S-2	01/29/92	0.28	0.045	0.0008	0.0053	0.0052
S-2	05/05/92	1.6	0.19	0.006	0.024	0.054
S-2	08/10/92	<0.05	0.0041	<0.0005	<0.0005	<0.0005
S-2	11/09/92	0.084	0.019	0.0007	0.0022	0.0043
S-3	10/04/91	FP	FP	FP	FP	FP
S-3	01/29/92	NR	NR	NR	NR	NR
S-3	05/04/92	FP	FP	FP	FP	FP
S-3	08/10/92	IW	IW	IW	IW	IW
S-3	11/09/92	IW	IW	IW	IW	IW
S-4	10/04/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-4	01/29/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-4	05/04/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-4	08/10/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-4	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
SD-4	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005

TPH-g = total petroleum hydrocarbons as gasoline
FP = Floating product; well contained floating product and was not sampled
NR = Not reported; data not available
IW = Inaccessible well

Table 2
Summary of Analytical Results
Fourth Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 2800 Telegraph Avenue
Oakland, California
WIC #: 204-5508-2303

Date: 11/27/92
Project Number: G67-22.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)
S-5	10/04/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-5	01/29/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-5	05/04/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-5	08/10/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-5	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-6	10/04/91	4.0	0.40	0.0060	0.0047	0.0095
S-6	01/29/92	2.1	0.34	0.018	0.020	0.097
S-6	05/05/92	3.1	0.64	0.022	0.023	0.12
S-6	08/10/92	3.4	0.43	0.027	0.026	0.10
S-6	11/09/92	2.0	0.32	0.015	0.015	0.040
S-7	10/04/91	1.2	0.10	0.0074	0.0018	0.014
S-7	01/29/92	0.18	0.0041	0.0006	0.0005	0.0036
S-7	05/05/92	0.18	0.0016	<0.0005	0.0015	0.0030
S-7	08/10/92	0.19	0.0080	0.0014	0.0047	0.0085
S-7	11/09/92	0.28	0.016	0.0040	0.0078	0.021
S-8	10/04/91	0.96	0.018	0.024	0.038	0.13
S-8	01/29/92	1.4	0.013	0.037	0.054	0.23
S-8	05/05/92	1.6	0.020	0.042	0.096	0.33
S-8	08/10/92	1.5	0.019	0.037	0.060	0.25
S-8	11/09/92	0.71	0.0057	0.024	0.028	0.12
S-9	10/04/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-9	01/29/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-9	05/05/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-9	08/10/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-9	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	0.0007

TPH-g = total petroleum hydrocarbons as gasoline

Table 2
Summary of Analytical Results
Fourth Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

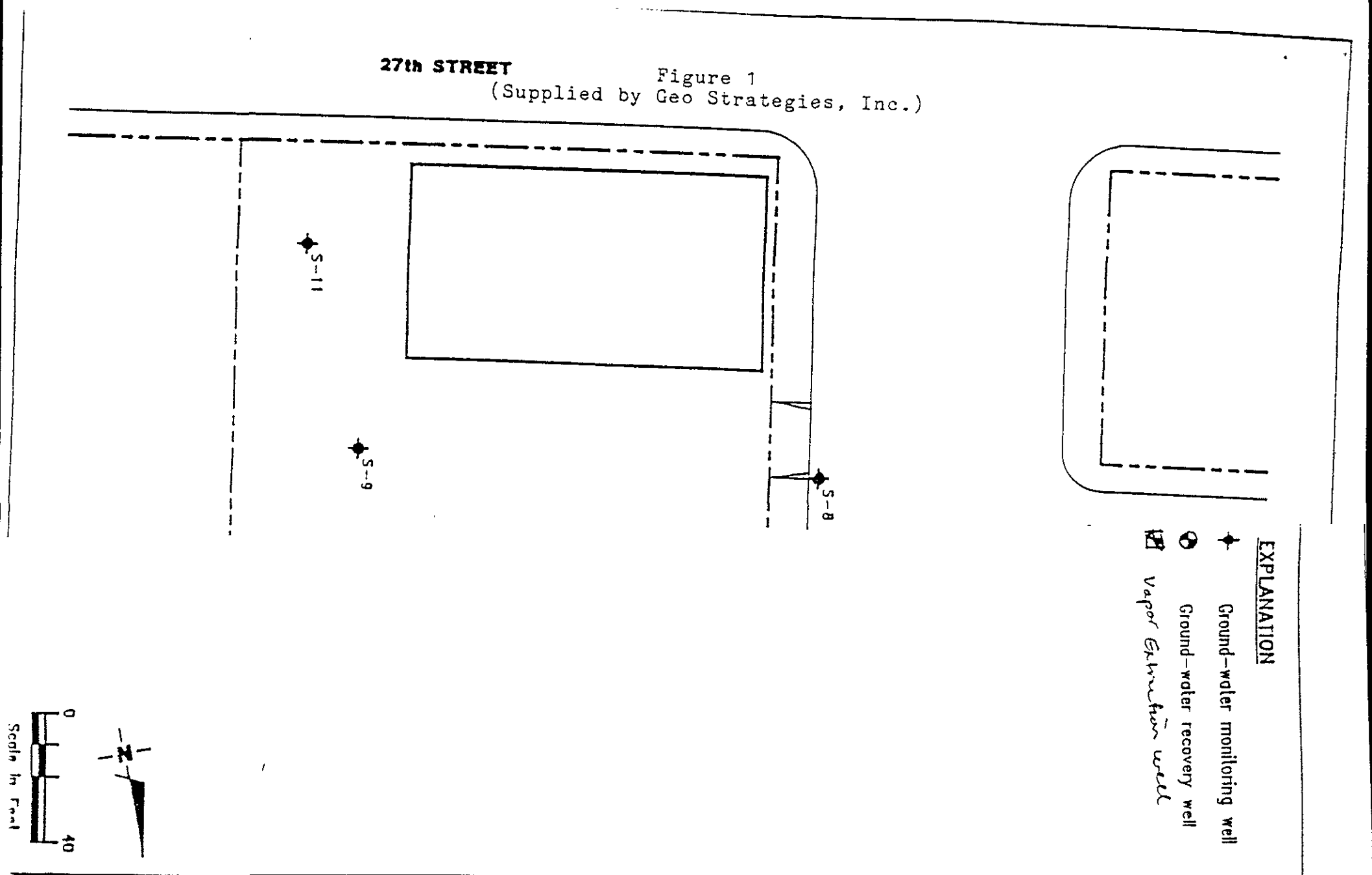
Shell Station: 2800 Telegraph Avenue
Oakland, California
WIC #: 204-5508-2303

Date: 11/27/92
Project Number: G67-22.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)
S-10	10/04/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-10	01/29/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-10	05/05/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-10	08/10/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-10	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-11	10/04/91	0.44	0.020	0.0085	0.014	0.049
S-11	01/29/92	1.7	0.030	0.023	0.048	0.27
S-11	05/05/92	1.5	0.055	0.032	0.057	0.19
S-11	08/10/92	0.75	0.029	0.013	0.043	0.12
S-11	11/09/92	4.1	0.032	0.062	0.12	1.1
FB	08/10/92	<0.05	<0.0005	0.0006	<0.0005	<0.0005
FB	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	01/29/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	05/05/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	08/10/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	11/09/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005

TPH-g = total petroleum hydrocarbons as gasoline

Figure 1
(Supplied by Geo Strategies, Inc.)



GeoStrategies Inc.

Former Shell Service Station
2800 Telegraph Avenue
Oakland, California

PLATE

NUMBER | REVIEWED BY | DATE | REVISED DATE

:0

ANAMETRIX INC
Environmental & Analytical Chemistry

Part of Inchcape Environmental

REPORT

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9211138
Date Received : 11/10/92
Project ID : 204-5508-2303
Purchase Order: MOH-B813

The following samples were received at Anametrix, Inc. for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9211138- 1	S-1
9211138- 2	S-4
9211138- 3	S-5
9211138- 4	S-9
9211138- 5	S-10
9211138- 6	S-2
9211138- 7	S-11
9211138- 8	S-8
9211138- 9	S-7
9211138-10	S-6
9211138-11	SD-4
9211138-12	TB
9211138-13	FB

This report consists of 9 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen, Ph.D.
Laboratory Director

11-20-92
Date

EMCON ASSOCIATES

NOV 2 3 1992

RECEIVED

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9211138
Date Received : 11/10/92
Project ID : 204-5508-2303
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9211138- 1	S-1	WATER	11/09/92	TPHg/BTEX
9211138- 2	S-4	WATER	11/09/92	TPHg/BTEX
9211138- 3	S-5	WATER	11/09/92	TPHg/BTEX
9211138- 4	S-9	WATER	11/09/92	TPHg/BTEX
9211138- 5	S-10	WATER	11/09/92	TPHg/BTEX
9211138- 6	S-2	WATER	11/09/92	TPHg/BTEX
9211138- 7	S-11	WATER	11/09/92	TPHg/BTEX
9211138- 8	S-8	WATER	11/09/92	TPHg/BTEX
9211138- 9	S-7	WATER	11/09/92	TPHg/BTEX
9211138-10	S-6	WATER	11/09/92	TPHg/BTEX
9211138-11	SD-4	WATER	11/09/92	TPHg/BTEX
9211138-12	TB	WATER	11/09/92	TPHg/BTEX
9211138-13	FB	WATER	11/09/92	TPHg/BTEX

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9211138
Date Received : 11/10/92
Project ID : 204-5508-2303
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Department Supervisor — Date 11/19/92

Chemist — Date 11/19/92

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9211138
Matrix : WATER
Date Sampled : 11/09/92

Project Number : 204-5508-2303
Date Released : 11/19/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# S-1 -01	Sample I.D.# S-4 -02	Sample I.D.# S-5 -03	Sample I.D.# S-9 -04	Sample I.D.# S-10 -05
Benzene	0.0005	ND	ND	ND	ND	ND
Toluene	0.0005	ND	ND	ND	ND	ND
Ethylbenzene	0.0005	ND	ND	ND	ND	ND
Total Xylenes	0.0005	ND	ND	ND	0.0007	ND
TPH as Gasoline	0.050	ND	ND	ND	ND	ND
% Surrogate Recovery		128%	94%	126%	104%	88%
Instrument I.D.		HP21	HP21	HP21	HP21	HP21
Date Analyzed		11/12/92	11/12/92	11/12/92	11/12/92	11/12/92
RLMF		1	1	1	1	1

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst 11/19/92 Date

Supervisor 11/19/92 Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9211138
Matrix : WATER
Date Sampled : 11/09/92

Project Number : 204-5508-2303
Date Released : 11/19/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# S-2 -06	Sample I.D.# S-11 -07	Sample I.D.# S-8 -08	Sample I.D.# S-7 -09	Sample I.D.# S-6 -10
Benzene	0.0005	0.019	0.032	0.0057	0.016	0.32
Toluene	0.0005	0.0007	0.062	0.024	0.0040	0.015
Ethylbenzene	0.0005	0.0022	0.12	0.028	0.0078	0.015
Total Xylenes	0.0005	0.0043	1.1	0.12	0.021	0.040
TPH as Gasoline	0.050	0.084	4.1	0.71	0.28	2.0
% Surrogate Recovery		90%	117%	97%	86%	74%
Instrument I.D.		HP21	HP21	HP21	HP21	HP21
Date Analyzed		11/12/92	11/16/92	11/13/92	11/12/92	11/13/92
RLMF		1	25	2	1	25

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst 11/19/92 Date

Supervisor 11/19/92 Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9211138
Matrix : WATER
Date Sampled : 11/09/92

Project Number : 204-5508-2303
Date Released : 11/19/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# SD-4 -11	Sample I.D.# TB -12	Sample I.D.# FB -13	Sample I.D.# BN1101E2 BLANK	Sample I.D.# BN1201E2 BLANK
Benzene	0.0005	ND	ND	ND	ND	ND
Toluene	0.0005	ND	ND	ND	ND	ND
Ethylbenzene	0.0005	ND	ND	ND	ND	ND
Total Xylenes	0.0005	ND	ND	ND	ND	ND
TPH as Gasoline	0.050	ND	ND	ND	ND	ND
% Surrogate Recovery		93%	128%	101%	95%	106%
Instrument I.D.		HP21	HP21	HP21	HP21	HP21
Date Analyzed		11/12/92	11/12/92	11/12/92	11/11/92	11/12/92
RLMF		1	1	1	1	1

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst 11/19/92 Date

Supervisor 11/19/92 Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9211138
Matrix : WATER
Date Sampled : N/A

Project Number : 204-5508-2303
Date Released : 11/19/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# BN1301E2 BLANK	Sample I.D.# BN1601E2 BLANK
Benzene	0.0005	ND	ND
Toluene	0.0005	ND	ND
Ethylbenzene	0.0005	ND	ND
Total Xylenes	0.0005	ND	ND
TPH as Gasoline	0.050	ND	ND
% Surrogate Recovery		117%	120%
Instrument I.D.		HP21	HP21
Date Analyzed		11/13/92	11/16/92
RLMF		1	1

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Reggie Davison 11-19-92
Analyst Date

Cheryl Barnes 11/19/92
Supervisor Date

TOTAL VOLATILE HYDROCARBON MATRIX SPIKE REPORT
EPA METHOD 5030 WITH GC/FID
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: 204-5508-2303 S-8	Anametrix I.D.	: 9211138-08
Matrix	: WATER	Analyst	: RP
Date Sampled	: 11/09/92	Supervisor	: [illegible]
Date Analyzed	: 11/13/92	Date Released	: 11/19/92
		Instrument ID	: HP21

COMPOUND	SPIKE AMT (mg/L)	SAMPLE AMT (mg/L)	REC MS (mg/L)	% REC MS	REC MD (mg/L)	% REC MD	RPD	% REC LIMITS
GASOLINE	0.375	0.534	0.776	65%	0.840	82%	8%	48-145
P-BFB				79%		75%		53-147

* Limits established by Anametrix, Inc.

TOTAL VOLATILE HYDROCARBON LABORATORY CONTROL SAMPLE REPORT
EPA METHOD 5030 WITH GC/FID
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: LAB CONTROL SAMPLE	Anametrix I.D.	: LCSW1113
Matrix	: WATER	Analyst	:
Date Sampled	: N/A	Supervisor	:
Date Analyzed	: 11/13/92	Date Released	: 11/18/92
		Instrument I.D.	: HP21

COMPOUND	SPIKE AMT. (mg/L)	REC LCS (mg/L)	%REC LCS	% REC LIMITS
GASOLINE	0.375	0.289	77%	56-116
SURROGATE		83%		53-147

* Quality control established by Anametrix, Inc.

BTEX LABORATORY CONTROL SAMPLE REPORT
EPA METHOD 5030 WITH GC/PID
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: LAB CONTROL SAMPLE	Anametrix I.D.	: LCSW1112
Matrix	: WATER	Analyst	: RD
Date Sampled	: N/A	Supervisor	: CM
Date Analyzed	: 11/12/92	Date Released	: 11/19/92
		Instrument ID	: HP21

COMPOUND	SPIKE AMT. (mg/L)	LCS (mg/L)	REC LCS	%REC LIMITS
Benzene	0.010	0.0089	89%	49-159
Toluene	0.010	0.0094	94%	53-156
Ethylbenzene	0.010	0.0095	95%	54-151
TOTAL-Xylenes	0.010	0.010	100%	56-157
P-BFB			104%	53-147

* Limits established by Anametrix, Inc.

9211158 (18) 09:10 MA

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: _____

Date: 11-

Site Address: 2800 Telegraph Avenue Oakland, CA

WIC#: 204-5508-2303

Shell Engineer: Paul Hayes — Phone No.:(SIC) Fax#: 675-6169

Consultant Name & Address: 1938 Junction Avenue EMCON Associates San Jose, CA 95131

Consultant Contact: David Larsen — Phone No.: (408) Fax#: 453-2269

Comments: 3-VOAs (HCl) for gas, BTEX

Sampled by: Kevin Reichelderfer

Printed Name: KEVIN REICHELDERFER

LAB: Anametrix

CHECK ONE (1) BOX ONLY — CT/DI

- Quarterly Monitoring [X] 6441
- Site Investigation [ ] 6441
- Soil Closure/Disposal [ ] 6442
- Water Closure/Disposal [ ] 6443
- Soil/Air Rem. or Sys. O & M [ ] 6452
- Water Rem. or Sys. O & M [ ] 6453
- Other [ ]

TURN AROUND TIME

- 24 hours [ ]
- 48 hours [ ]
- 16 days [X] (Normal)
- Other [ ] ____

NOTE: Notify Lab as soon as Possible of 24/48 hrs TAT

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 gasoline			Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
S-1	11-9-92			X		3						X				40 ml	HCl	No		
S-4				X		3						X								
S-5				X		3						X								
S-9				X		3						X								
S-10				X		3						X								
S-2				X		3						X								
S-11				X		3						X								
S-8				X		3						X								

Relinquished By (signature)	Printed Name	Date	Time	Received (signature)	Printed Name	Date	Time
Joseph Williams	Joseph Williams	11-10-92	9:00	Michele D Aguilar	MICHELE D AGUILAR	11-10-92	09.00

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

9211138 (18) 09:10 mn

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: _____

Date:

Site Address: 2800 Telegraph Avenue Oakland, CA

WIC#: 204-5508-2303

Shell Engineer: Paul Hayes — Phone No.:(510) 675-6169

Consultant Name & Address: EMCON Associates 1938 Junction Avenue San Jose, CA 95131

Consultant Contact: David Larsen — Phone No.: (408) 453-2269

Comments: 3-VOAs (HCl) for gas, BTEX

Sampled by: Kevin Reichelderfer

Printed Name: KEVIN REICHELDERFER

LAB: Anametrix

CHECK ONE (1) BOX ONLY	C1/D1
Quarterly Monitoring	X 8441
Site Investigation	☐ 8441
Soil Classify/Disposal	☐ 8442
Water Classify/Disposal	☐ 8443
Soil/Air Rem. or Sys. O & M	☐ 8452
Water Rem. or Sys O & M	☐ 8453
Other	☐

TURN AROUND TIME: 24 hours ☐ ; 48 hours ☐ ; 15 days X (Normal) ; Other ☐ ____

NOTE: Notify Lab as soon as Possible of 24/48 hr TAT

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 gasoline			Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
S-7	11-9-92			X		3						X				40 ml	HCl	No		
S-6	↓			X		3						X				↓	↓	↓		
S-3				X		3						X							NO SAMPLE,	WELL NOT LOCATED
SD-4	11-9-92			X		3						X								
TB	↓			X		3						X								
FB				X		3						X								

Relinquished By (signature)	Printed Name	Date	Time	Received (signature)	Printed Name	Date	Time
Joseph Williams	Joseph Williams	11-10-92	9:00	Michele D Aguilar	MICHELE D AGUILAR	11-10-92	0900
Relinquished By (signature):	Printed Name:	Date:	Time:	Received (signature):	Printed Name:	Date:	Time:
Relinquished By (signature):	Printed Name:	Date:	Time:	Received (signature):	Printed Name:	Date:	Time:

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS