

GOOD CHEVROLET

1630 Park Street • Phone 510/522-9221 ALAMEDA, CA 94501

9275717 57 58 40

November 11, 1992

Ms. Juliet Shin Alameda County Health Care Services Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621

Mr. Greg Zentner Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Room 500 Oakland, CA 94612

Re: 1630 Park Street, Alameda, CA

Dear Ms. Shin & Mr. Zentner:

 $\,$ Enclosed is October 1992 Quarterly Monitoring Report on the above premises.

We are in the process of preparing a work plan for the premises, and will forward it to you shortly.

Thank you,

JoAnn Stewart

JKS:js

Enclosures





Health & Safety Training • Geo/Environmental Personnel • Engineering Geology Consultants • Environmental Management Consultants

October 23, 1992 Project C92020

Good Chevrolet 1630 Park Avenue Alameda, California 94501 Attn: Ms. JoAnn Stewart, General Manager

Subject: October, 1992 Quarterly Ground Water Report for Good Chevrolet,

1630 Park Avenue, Alameda, CA.

Dear Ms. Stewart:

As requested and authorized, the attached October, 1992 Quarterly Ground Water Monitoring Report has been prepared to document the monitoring well sampling efforts performed at the subject site. The report presents the recorded monthly ground water elevations for August through October, the ground water sampling protocols, and the results of the analytical testing performed on ground water samples collected on October 7, 1992.

In summary, the water samples obtained from Monitoring Wells MW-1, MW-2, and MW-3 contained detectable concentrations of Total Petroleum Hydrocarbons as gasoline ranging from 3,000-11,000 ppb and Volatile Aromatic Compounds (Benzene, Toluene, Ethyl Benzene, and Xylenes). It is noted that the concentrations of Total Petroleum Hydrocarbons as gasoline are lower than reported in the previous quarter.

It has been a pleasure to be of service to you on this project. The next scheduled sampling event will occur in January, 1993.

Questions or comments regarding the attached report should be addressed to the undersigned.

Copies of this report should be forwarded to:

Ms. Juliet Shin Alameda County Health Care Services Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621 Mr. Greg Zentner Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Room 500 Oakland, CA 94612

Respectfully submitted,

Geo Plexus, Incorporated

David C. Glick, CEG 1338 Director, Geological and Environmental Services DAVID C. GLICK

No. 1338

CERTIFIED

ENGINEERING

GEOLOGIST

VE OF CALIFORNIA

Enclosure: October, 1992 Quarterly Ground Water Monitoring Report



Health & Safety Training • Geo/Environmental Personnel • Engineering Geology Consultants • Environmental Management Consultants

OCTOBER, 1992 QUARTERLY GROUND WATER MONITORING REPORT

for

GOOD CHEVROLET

1630 PARK AVENUE

ALAMEDA, CALIFORNIA

October 23, 1992

Project C92020

OCTOBER, 1992 QUARTERLY GROUND WATER MONITORING REPORT for GOOD CHEVROLET 1630 PARK AVENUE ALAMEDA, CALIFORNIA

INTRODUCTION

The project site is located at 1630 Park Avenue in the City of Alameda, in Alameda County, California as indicated on Figure 1. The site is the location of an automobile dealership and service center.

A 300 gallon waste oil storage tank and a 500 gallon underground gasoline storage tank were reportedly removed from the property by Petroleum Engineering, Inc. in October, 1986. A subsurface investigation including installation of three ground water monitoring wells (see Figure 2) was performed by Groundwater Technology, Inc. in January, 1987 (Groundwater Technology, Inc. Report Dated April 29, 1987).

The ground water monitoring wells were reportedly sampled by Groundwater Technology, Inc. in January, 1989 (Groundwater Technology, Inc. letter report dated March 29, 1989) and again in July, 1989 (Groundwater Technology, Inc. letter report dated August 22, 1989). The wells were also reportedly sampled by Environmental Science Engineering, Inc. in April, 1991 (Environmental Science Engineering, Inc. report dated May 8, 1991).

This report presents the ground water elevations recorded monthly in August, September, and October, 1992, the ground water sampling protocol, and the results of the analytical testing performed on ground water samples collected on October 7, 1992.

GRADIENT SURVEY

The elevation of the top of the casing of the monitoring wells at the site were established during previous investigations (Environmental Science & Engineering, Inc.) with reported vertical control of 0.01 foot.

Ground water elevations were measured in each well to the nearest 0.01 foot with an electronic water level meter on a monthly basis (August through October, 1992) to monitor the variations in the direction and gradient of ground water flow beneath the site.

Quarterly Ground Water Sampling Report Good Chevrolet Alameda, California

Prior to purging the monitoring wells for sampling, the depth to ground water in each well was measured to the nearest 0.01 foot with an electronic water level meter.

Ground water elevations recorded suggest that the ground water flow across the site has varied from northwest (July, 1992) to north-northeast as indicated on Figures 3, 4, and 5. Gradient has also varied from 0.0028 to 0.0038 ft/ft with Monitoring Wells MW-2 and MW-3 located in the "down-gradient" direction from the former tanks.

MONITORING WELL SAMPLING

Free product measurements were obtained for each monitoring well at the time of each sample acquisition utilizing a teflon bailer lowered into the well to obtain a water sample. The bailer was used to collect a water sample to observe the presence of hydrocarbon odors, visible sheen, or free product. Free product or visible sheens were not observed in the initial bailer water samples or following purging of the wells; however, the water samples obtained from the three wells exhibited gasoline odors.

Prior to sampling the monitoring wells, four to six well volumes were purged from each well through the use of a teflon bailer. Electrical conductivity, temperature, and pH of the ground water were recorded throughout the purging process. The purging activities continued until the electrical conductivity, temperature, and pH of the discharged water stabilized and the water appeared free of suspended solids.

Water samples for analytical testing were obtained through the use of a teflon bailer and were collected in sterilized glass vials with Teflon lined screw caps. The samples were immediately sealed in the vials and properly labeled including: the date, time, sample location, project number, and indication of any preservatives (HCl) added to the sample. A travel blank (identified as MW-A) was obtained from the analytical testing laboratory, transported to the field with the sample vials, and was submitted along with other samples for analysis. The samples were placed on ice immediately for transport to the laboratory under chain-of-custody documentation.

The water obtained from the monitoring wells during the purging and sampling activities was contained on-site in 55-gallon drums pending receipt of the laboratory test results.

ANALYTICAL TESTING

The ground water samples were submitted to and tested by Anametrix Laboratories located in San Jose, California, a State of California certified laboratory. Analytical testing was scheduled and performed in accordance with the State of California, Regional Water Quality Control Board and Alameda County Department of Environmental Health Guidelines

The samples were tested for Total Petroleum Hydrocarbons as gasoline by Method GCFID 5030/8015 and Volatile Aromatics by EPA Method 8020/5030. The travel blank was submitted for analysis for Volatile Aromatics by EPA Method 8020. The analytical test data, along with the Chain-of-Custody Form are presented in Appendix A.

SUMMARY OF FINDINGS

Ground water elevations recorded during the sampling suggest that ground water is at a depth of 9-10 feet below the ground surface and flows across the site at variable directions from northwest to north-northeast at gradients of 0.0028 - 0.0038 ft/ft. The flow directions place Monitoring Wells MW-2 and MW-3 in the "down-gradient" direction from the location of the former underground storage tanks.

The analytical test results for the ground water samples obtained for this sampling event detected reportable quantities of Total Petroleum Hydrocarbons as gasoline and Volatile Aromatics (BTXE) for the samples from Monitoring Wells MW-1, MW-2, and MW-3. Total Petroleum Hydrocarbons as gasoline concentrations ranged from 3,600 to 11,000 ppb (reduced from the previous quarter concentrations). Benzene concentrations ranged from 1,600 to 5,200 ppb.

Table 1 summarizes the current analytical test results along with the results of the previous analytical testing.

TABLE 1 SUMMARY OF GROUND WATER ANALYTICAL TEST DATA

Date <u>Sampled</u>	Total Petroleum <u>Hydrocarbons</u>	<u>Benzene</u>	Toluene	Ethyl- <u>Benzene</u>	Total <u>Xylenes</u>			
Monitoring	Monitoring Well MW-1							
1-21-87 (1) 1-11-89 (1) 7-12-89 (1) 4-09-91 (2) 7-14-92 (3) 10-7-92 (3)	1,400 1,200 850 13,000	1,148 74 470 260 2,300 1,600	8,627 10 49 10 1,200 80	1,792 13 45 15 1,200 120	6,012 5 33 12 1,200 120			
Monitoring Well MW-2								
1-21-87 (1) 1-11-89 (1) 7-12-89 (1) 4-09-91 (2) 7-14-92 (3) 10-7-92 (3)	10,000 7,600 4,900 13,000	386 3,000 2,700 910 4,400 5,200	1,981 410 540 210 1,500 1,500	285 240 250 130 610 500	1,432 190 320 200 1,100 1,200			
Monitoring Well MW-3								
1-21-87 (1) 1-11-89 (1) 7-12-89 (1) 4-09-91 (2) 7-14-92 (3) 10-7-92 (3)	5,300 7,800 9,400 17,000	1,428 1,800 3,100 1,400 3,500 4,300	3,281 340 900 730 390 470	610 150 300 200 390 390	2,761 160 480 510 260 610			

Note: (1) Concentrations reported by Groundwater Technology, Inc.
(2) Concentrations reported by Environmental Science & Engineering, Inc.
(3) Geo Plexus, Inc.

RECOMMENDATIONS

The ground water monitoring wells located at the project site are scheduled to be sampled again in January, 1993 in accordance with the direction for quarterly monitoring from the Alameda County Health Care Services, Department of Environmental Health.

LIMITATIONS

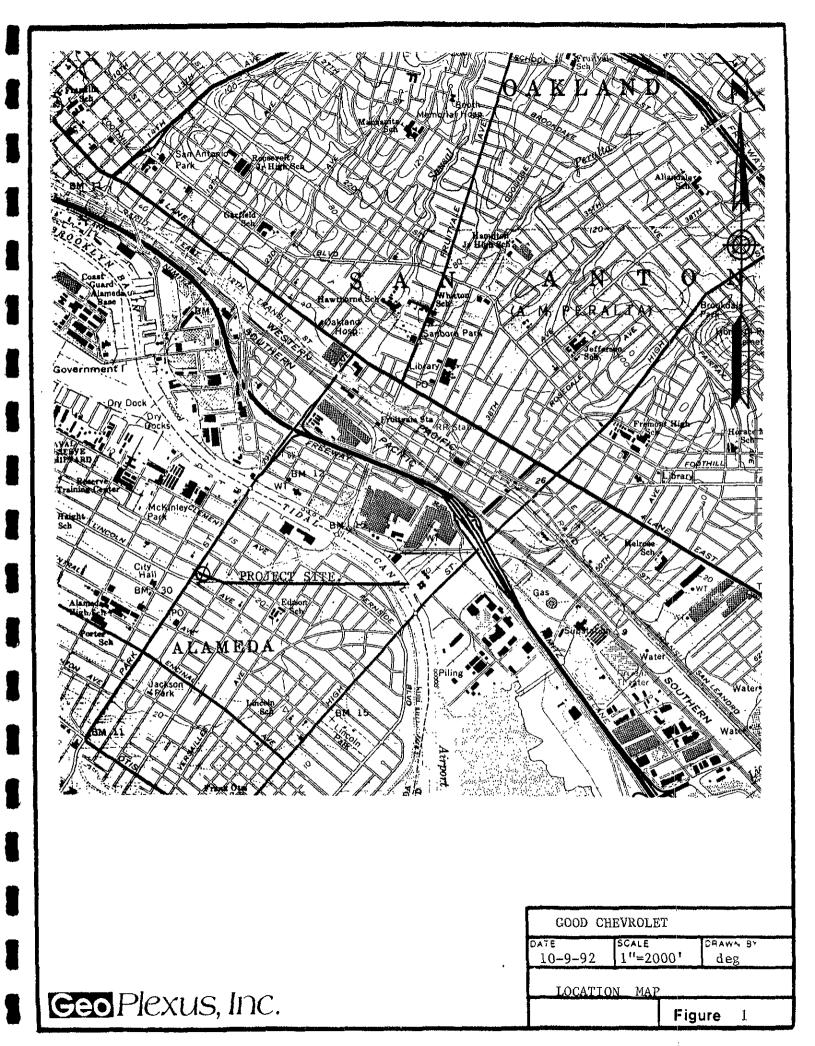
We have only observed a small portion of the pertinent subsurface and ground water conditions present at the site. The conclusions and recommendations made herein are based on the assumption that subsurface and ground water conditions do not deviate appreciably from those described in the reports and observed during the field investigation.

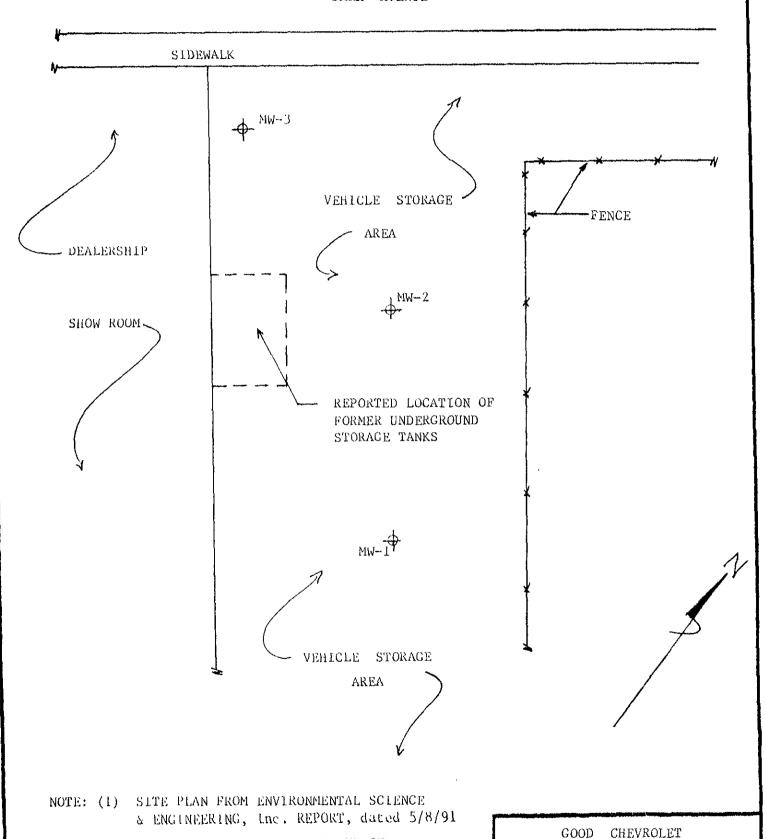
Geo Plexus, Incorporated provides consulting services in the fields of Geology and Engineering Geology performed in accordance with presently accepted professional practices. Professional judgments presented herein are based partly on information obtained from review of published documents, partly on evaluations of the technical information gathered, and partly on general experience in the fields of geology and engineering geology.

No attempt was made to verify the accuracy of the published information prepared by others used in preparation of this assessment report.

If you have questions regarding the findings, conclusions, or recommendations contained in this report, please contact us. We appreciate the opportunity to serve you.

Geo Plexus, Incorporated





SCALE

GRADIENT PLAN

1"=24"

DATE

YE AWARD

deg

Figure

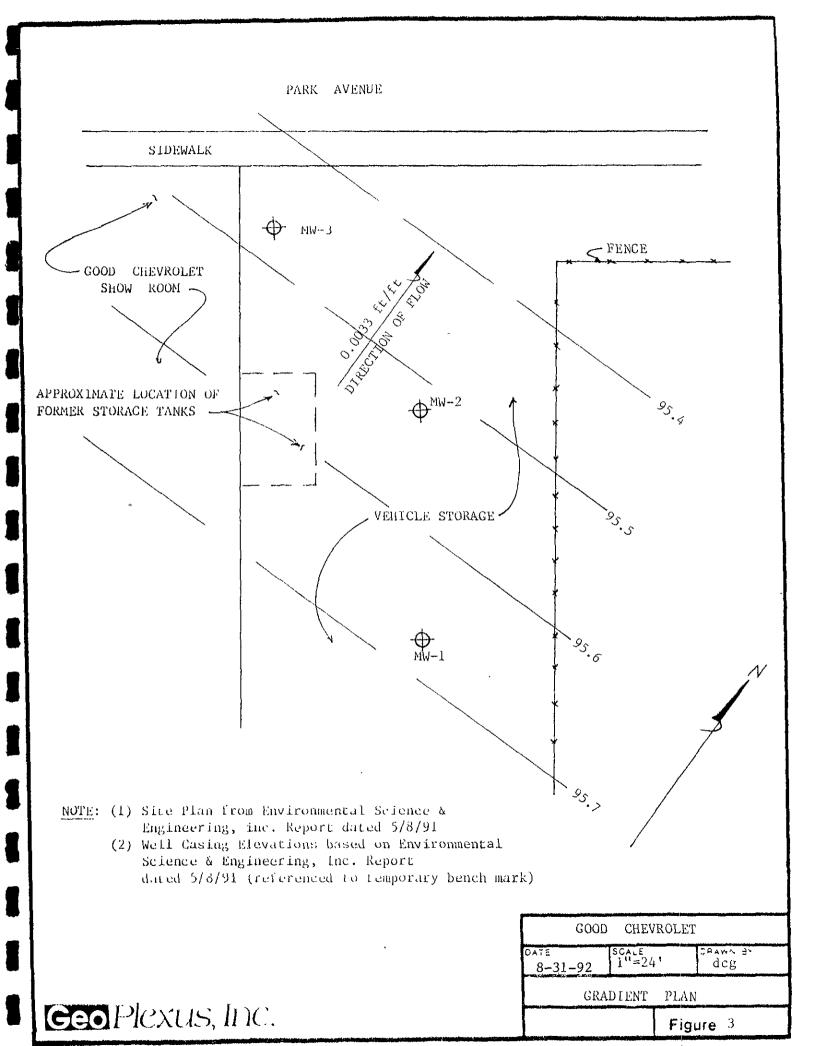
WELL CASING ELEVATIONS BASED ON

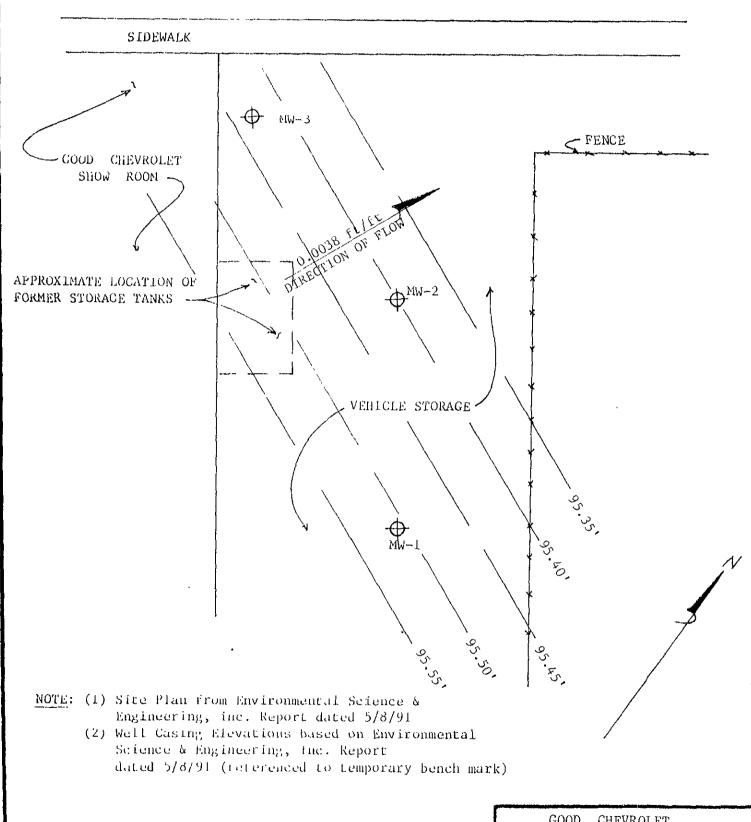
REPORT, dated 5/8/91

ENVIRONMENTAL SCIENCE & ENGINEERING, Inc.

(2)

Geo Plexus, Inc.





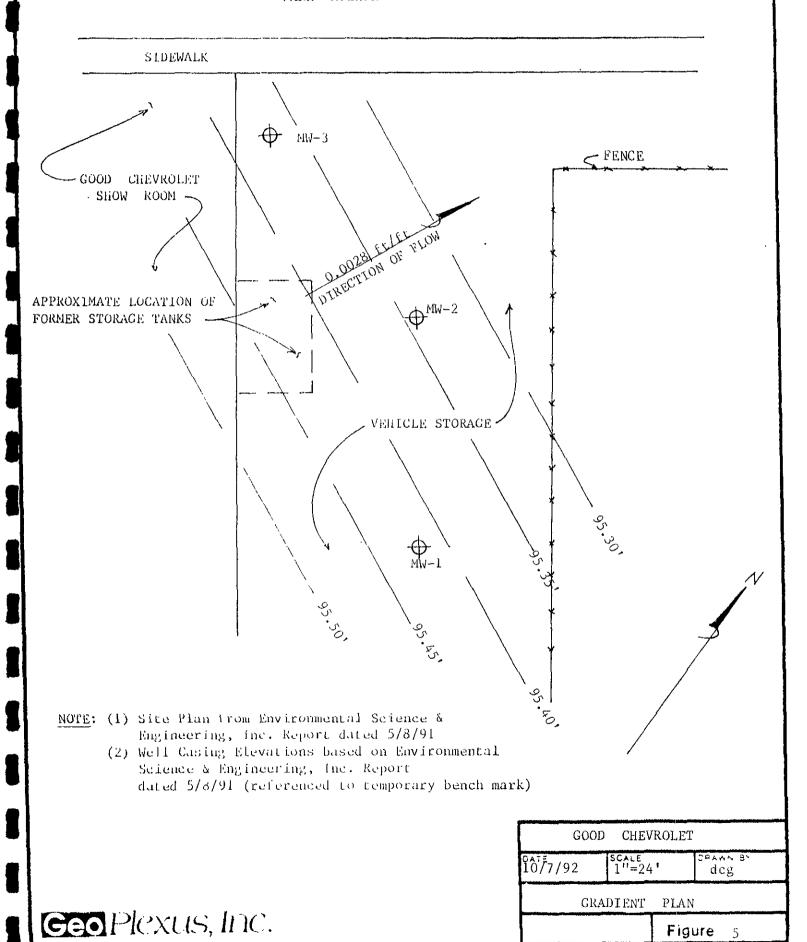
Geo Plexus, Inc.

GOOD CHEVROLET

Pare Scale 1"=24' Cranne deg

GRADIENT PLAN

Figure 4



APPENDIX A

CHAIN-OF-CUSTODY FORM AND ANALYTICAL TEST DATA Geo Plexus, Inc.

421004 - 18

- CHSTODY

1900 Wyatt Drive, Sta. 1, Santa Clara, California 95054 Phone: (408) 987-0210 Fax: (408) 988-0815

PROJECT NAME GOOD CHEUSOLET Type of Analysis PROJECT NUMBER C92020 Condition Send Report Attention of: Number Report Due Verbal Due Type 10122 192 Initial of MR. DAVIDGLICK of Samples Containers Cntors Station Location Grab Sample Number Date Time Comp I VOA réceived ACIDIFIDE 0900 28A HOML is/bubble Mon Well A 1523 mon Well 2 Umus USIABC Purchase Order No.: 92-30052 Relimquished by: (Signature) Date/Time | Received by: (Signature) Date/Time Remarks: 10-8-52 STANDARD TURNAROUND Date/Time Received by: (Signature) Date/Time Relinquished by:(Signature) COMPANY: . Geo Plexus, Inc. ADDRESS: Received by: (Signature) Date/Time Relinquished by:(Signature) | Date/Time 1900 Wyatt Drive, Suite 1 Santa Clara, CA 95054 (408) 987-0210 FAX: (408)988-0815 PHONE :

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID C. GLICK

GEOPLEXUS, INC. 1900 WYATT DRIVE, SUITE #1 SANTA CLARA, CA 95054

Workorder # : 9210104
Date Received : 10/08/92
Project ID : C92020
Purchase Order: 92-30052
Department : GC

Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9210104 1	MWA	WATER	10/07/92	TPHg/BTEX
9210104- 2	MW1	WATER	10/07/92	TPHg/BTEX
9210104- 3	MW2	WATER	10/07/92	TPHg/BTEX
9210104- 4	MW3	WATER	10/07/92	TPHg/BTEX

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID C. GLICK GEOPLEXUS, INC. 1900 WYATT DRIVE, SUITE #1 SANTA CLARA, CA 95054 Workorder # : 9210104
Date Received : 10/08/92
Project ID : C92020
Purchase Order: 92-30052

Purchase Order: 92-30052
Department: GC
Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Department Supervisor Date

Chemist Shor 10/21/47

GC/TPH - PAGE 2

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9210104 Project Number: C92020 Matrix : WATER Date Released: 10/21/92

Date Sampled: 10/07/92

	Reporting Limit	Sample I.D.# MWA	Sample I.D.# MW1	Sample I.D.# MW2	Sample I.D.# MW3	Sample I.D.# B01301E3
COMPOUNDS	(ug/L)	-01	-02	-03	-04 	BLANK
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec Instrument I. Date Analyzed RLMF	overy D.	ND ND ND ND 113% HP4 10/13/92	1600 80 120 120 3600 96% HP4 10/14/92 50	5200 1500 500 1200 11000 101% HP4 10/13/92 100	4300 470 390 610 9200 108% HP4 10/13/92 100	ND ND ND ND ND 117% HP4 10/13/92

ND - Not detected at or above the practical quantitation limit for the method.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst Date

Supervisor Date

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9210104
Matrix : WATER

Project Number: C92020 Date Released: 10/21/92

Date Sampled : N/A

	Reporting Limit	Sample I.D.# B01401E3		 200 100 No. 100 100 100 100 100
COMPOUNDS	(ug/L)	BLANK	 	
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec Instrument I. Date Analyzed RLMF	overy D.	ND ND ND ND 110% HP4 10/14/92		

ND - Not detected at or above the practical quantitation limit for the method.

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst Joseph Date

Supervisor Date

TOTAL VOLATILE HYDROCARBON LABORATORY CONTROL SAMPLE REPORT EPA METHOD 5030 WITH GC/FID ANAMETRIX, INC. (408) 432-8192

Anametrix I.D.: LCSW1013

Sample I.D. : LAB CONTROL SAMPLE
Matrix : SOIL
Date Sampled : N/A
Date Analyzed : 10/13/92 Analyst : I's
Supervisor : ''
Date Released : 10/21/92
Instrument I.D.: HP4

COMPOUND	SPIKE AMT. (mg/Kg)	REC LCS (mg/Kg)	%REC LCS	% REC LIMITS
GASOLINE	0.50	0.58	116%	48-145
SURROGATE		120%		53-147

^{*} Quality control established by Anametrix, Inc.