

^cMay 9, 1997

Ms. Juliet Shin Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 Chevron Products Company 6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 6004 San Ramon, CA 94583-0904

Marketing - Sales West Phone 510 842-9500

Re: Chevron Service Station #9-0504 15900 Hesperian Blvd., San Lorenzo, California

Dear Ms. Shin:

Per your phone request of April 24, 1997, to submit proof of the zoning adjacent to the above noted site and to confirm when the remediation system was shut down.

I am enclosing a copy of the last Monthly Discharge Compliance Report submitted by Weiss Associates dated August 4, 1994. This report notes that the system was shut off on July 29, 1994 pending repair of a ruptured hose. Analytical data was reviewed on August 2, 1994 which indicated 1.2 ppb benzene in the system effluent. Chevron at that time decided to discontinue operation of the system.

The area surrounding the above noted Chevron Service Station, is currently owned by the David D. Bohannon Organization and which has owned the property since at least 1953. There are various address for the different business that are on the property owned by the Bohannan Organization, refer to Gettler-Ryan Inc., letter dated 6/8/95. The parcel number for the area is APN 412-34-11-2 and is zoned C-1 (Retail Business) District, refer to letter dated 5/5/97 from Alameda County Community Development Agency.

I believe this answers your questions, but if you have any additional questions call me at (510) 842-9136.

Sincerely,

CHEVRON PRODUCTS COMPANY

Philip R. Briggs

Site Assessment and Remediation Project Manger

ALAMEDA COUNTY COMMUNITY DEVELOPMENT AGENCY

Development Planning
 Housing & Community Development
 Lead Poisoning Prevention
 Surplus Property Authority
 Zoning Administration & Enforcement
 Agriculture/Weights & Measures

399 Elmhurst Street, Hayward, CA 94544 (510) 670-5400 FAX (510) 785-8793

May 5, 1997

Deanna L. Harding Gettler-Ryan, Inc. 6747 Sierra Court, Suite J Dublin, CA 94568

SUBJECT: 15918 Hesperian Blvd., San Lorenzo, APN 412-34-11-2

Dear Ms. Harding:

This is in response to your letter dated April 24th. Subject property is zoned C-1 (Retail Business) District.

I trust this is what you required. Please feel free to contact this office if you have any other questions.

Sincerely,

Stephen F. Richards Zoning Administrator



April 24, 1997

Alameda County Community Development Agency 399 Elmhurst Hayward, California, 94544

Attn: Zoning Administrator

Steve Richards

RE: APN #412-34-11-2

15918 Hesperian Boulevard San Lorenzo, California

Pursuant to my telephone conversation with your office today, I am writing to request a written response confirming the "zoning" of the above referenced parcel number, located at 15918 Hesperian Boulevard in San Lorenzo.

I look forward to receiving your reply and have enclosed a self-addressed, stamped envelope for your use. If you have any questions, please contact me at (510) 551-7444 x180. I appreciate your assistance.

s) regards

Project Coordinator

DLH/5259zone.ltr

Enclosure



GETTLER-RYAN INC.

4 7

June 8, 1995

Mark Miller Chevron USA Products Company P.O. Box 5004 San Ramon, California

Re:

Chevron Service Station #9-0504

15900 Hesperian Boulevard

San Lorenzo, CA

Dear Mr. Miller:

At the request of Chevron, Gettler-Ryan (G-R) personnel conducted a records search for past land uses at the above-referenced location and adjoining properties. The following documents the results of the record search.

The area surrounding the Chevron station is currently owned by the David D. Bohannon Organization. Records reviewed indicate that this organization has owned the property since at least 1953. Several improvements have been made at the property and the improvements have been utilized as retail businesses.

The addresses for the retail businesses range from 15903 through 15950 Hesperian Boulevard. Current and former businesses are listed below:

<u>Address</u>	<u>Name</u>	Year established
15903-7	Commercial use	1993
15904	Shopping Unit #6	1953
15911	Lamps Plus	1991
15918	PX Market	1953
- 15918	Winchell's	1992
- 15920	Windows & Doors	1991
- 15922	Pizza Hut	1991
15927	Charburger	1990
15934	Village Post & Parcel	1990
15938	Beauty Shop	1968
15938	Hot Dog Retail	1985
15942	Little Party Helpers	1985
15946	Smoke House B-B-O	1988
15950	Winston's Appliances & TV	1960
15950	Klem's Ice Cream	1965
15950	AVCO	1975
15950	Photography Studio	1982
15950	Restaurant	1988
		1700

412-34-11-2

C-1- RETAIL BUSINESS

20NING - 670-5410 AGGESCOLIC DEM & 272-3787

In addition to the above businesses, there has been a Mobil Service Station located at 15858 Hesperian Boulevard (directly across the street from the Chevron station, since at least August 1976.

Thank you for allowing us to provide services to Chevron. Please call if you have any questions.

Sincerely, Gettler-Ryan, Inc.

Argy Lexion Environmental Project Manager

5500 Shellmound Street, Emeryville, CA 94608-2411

Fax: 510-547-5043 Phone: 510-450-6000

August 4, 1994

Susan Keach Oro Loma Sanitary District 2600 Grant Avenue San Lorenzo, California 94580

Re: Monthly Discharge Compliance Report

Chevron Service Station #9-0504

15900 Hesperian Blvd. San Lorenzo, California

WA Job #4-551-54 Permit No. 015

Dear Ms. Keach:

This letter reports the data and analytic results from monthly monitoring activities performed by Weiss Associates (WA) on the ground water treatment system at the site referenced above. WA submits this information on behalf of Chevron U.S.A. Products Company. Ground water is extracted from two wells (C-1, C-2) equipped with electric submersible pumps. The treatment system consists of two, 1,000 lb aqueous-phase carbon vessels connected in series. As permitted by the Oro Loma Sanitary District, treated ground water is discharged to the sarritary sewer.

Between June 21 and July 12, 1994, the system pumped 134,157 gallons of ground water. This brings the total volume of extracted and treated ground water to about 1,290,430 gallons. The average flow rate for the 21 days of operation was about 4.44 gallons per minute. Table 1 summarizes system performance, flow meter readings, average flow rates and comments pertaining to system operation.

On July 12, 1994, WA collected water samples from the system influent, first carbon effluent (midpoint) and second carbon effluent. Samples were analyzed by a California-certified laboratory for total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene and xylenes. In addition samples were analyzed for chemical oxygen demand and total suspended solids. Certificate of analysis and chain-of-custody documents are also attached.

Weis

Susan Keach August 4, 1994 2

Veiss Associates

On July 29, 1994 WA shut the system off pending repair of a ruptured hose. On Aug. 2, 1994 WA reviewed analytic data that indicated 1.2 ppb of benzene in the system effluent. At this time, Chevron has chosen to discontinue discharge indefinitely. Discharge compliance reporting will resume upon resuming discharge. Before resuming operation, WA will notify the Oro Loma Sanitary district, re-sample to confirm breakthrough of benzene, and replace the activated carbon if confirmed.

If you have any questions please contact the undersigned at (510) 450-6000.

Sincerely,

Weiss Associates

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Michael J. Cooke Project Geologist

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Attachments:

Table 1. Performance Summary

Table 2. Summary of Analytic Results

Analytic Results

Chain-of-Custody Form

cc: Mark Miller, Chevron U.S.A. Products Company

DATE	C-1 TOTALIZER READING (gal)	C-2 TOTALIZER READING (gal)	TOTAL FLOW (gal)	FLOW BETWEEN READINGS (gal)	DAYS BETWEEN READINGS	AVERAGE FLOW	COMMENTS
		(941)	(941)	(gai)	NEADINGS	(gpm) 	
08/13/92	0	0	0	0	0	0	Start three-hour test
08/13/92	345	340	685	685	0	Ö	End three-hour test
09/02/92	403	394	797	112	20	0.00	System start-up
09/09/92	14,184	19,440	33,624	32,827	7	3.26	
10/06/92	18,939	51,734	70,673	37,049	27	0.95	
11/13/92	21,498	70,892	92,390	21,717	38	0.40	System off from 11/9/92 to 11/13/92.
12/29/92	21,877	89,606	111,483	19,093	46	0.29	
01/12/93	39,537	89,914	129,451	17,968	14	0.89	
01/22/93	52,064	89,918	141,982	12,531	10	0.87	Pump in well C-2 pulled for repairs.
02/19/93	71,129	89,944	161,073	19,091	28	0.47	Pump in well C-2 reinstalled, system left off.
02/23/93	71,131	89,956	161,087	14	4	0.00	Pump in C-1 pulled, leak at C-2 wellhead repaired, system off.
04/07/93	71,131	89,956	161,087	0	43	0.00	Replaced pump head in well C-1, replaced GWE hose on wells C-1 and and C-2, system restarted.
04/22/93	85,505	138,926	224,431	63,344	15	2.93	
05/10/93	102,220	160,262	262,482	38,051	18	1.47	
06/21/93	296,350	176,421	472,771	210,289	42	3.48	C-2 pump clogged at check valve, blockage cleared
07/14/93	334,827	190,316	525,143	52,372	23	1.58	System off on arrival. Pump C-2 pulled for motor replacement.
08/12/93	370,703	190,316	561,019	35,876	29	0.86	Installed new pump motor in C-2. C-1 intake clogged, blockage cleared.
09/16/93 10/27/93	391,322 	273,667 	664,989 	103,970 	35 —	2.06	Pump in C-1 pulled for repairs. Suction pump tested in well C-1.
10/28/93	•	337,589	729,086	64,097	42	1.06	and the first the section in their many of the
11/11/93	391,497	354,342	745,839	16,753	14	0.83	
12/16/93	391,721	383,756	775,477	29,638	35	0.59	New pump installed in C-1. Pump C-2 requires replacement.
01/26/94	443,890	383,760	827,650	52,173	41	0.88	System off due to on site construction. No samples taken.

⁻ Table 1. Continued on Next Page -

Table 1. Performance Summary, Chevron Service Station #9-0504, 15900 Hesperian Boulevard, San Lorenzo, CA

DATE	C-1 TOTALIZER READING (gal)	C-2 TOTALIZER READING (gal)	TOTAL FLOW (gal)	FLOW BETWEEN READINGS (gal)	DAYS BETWEEN READINGS	AVERAGE FLOW (gpm)	COMMENTS
02/23/94	447,989	383,760	831,749	4,099	28	0.10	System off occasionally during reporting
							period due to on site construction.
03/04/94	448.763	383,760	832,523	774	9	0.06	C-2 vault damaged during construction. Analytic results from 2/24/94 showed
	.,		,	***	J	0.00	breakthrough to effluent. System resampled.
03/22/94	449,785	383,760	833,545	1,022	18	0.04	Pump C-2 defective, requires replacement.
03/31/94	463,264	383,756	847,020	13,475	9	1.04	i amp 0-2 delocate, requires replacement.
04/21/94	512,306	384,122	896,428	49,408	21	1.63	Well C-2 pump replaced
05/11/94	615,815	443,362	1,059,177	162,749	20	5.65	
06/21/94	675,815	480,458	1,156,273	97,096	41	1.64	System off upon arrival due to pressure
							regulator malfunction.
07/12/94	755,013	535,417	1,290,430	134,157	21	4.44	
07/29/94		-	-	-			System shut off due to leak and carbon break through

Notes:

a = Change in C-1 totalizer between 9/16/93 and 10/28/93 due to suction pump test on 10/27/93. gal = gallons

gpm = gallons per minute

-- = not available

			\$	SYSTEM	INFLUE	NT				IDPOI						FFLUE on Efflu				
D				_	_			First C			t									
DATE			TPH-G	₿	Ε	T	Х	TPH-G	В	Ε	T	Х	TPH-G	В	Ε	Ŧ	Х	pН	COD	TSS
SAMPLED)	LAB	<					·	раг	s per t	illion (p	obp)						->	mg/l	mg/l
																	······································			
08/14/92	а	SPA/CEC	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	4.2	17	<4
09/09/92		SPA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<50	NA	NA	NA	NA	NA	NA	NA
10/06/92		SPA/CEC	480	34	1.5	10	33	<50	< 0.5	<0.5	< 0.5	< 0.5	<50	< 0.5	<0.5	<0.5	<0.5	7.1	<5	<4
11/13/92		SPA/CEC	4,000	96	30	99	310	<50	<0.5	<0.5	< 0.5	<0.5	<50	< 0.5	< 0.5	<0.5	<0.5	6.9	<5	<4
12/29/92	b	SPA/CEC	3,500	340	52	110	400	<50	< 0.5	<0.5	<0.5	<0.5	<50	< 0.5	<0.5	<0.5	<0.5	6.8	<5	<4
01/12/93	¢	SPA/GTEL	2,700	150	32	88	340	<50	<0.5	<0.5	<0.5	<0.5	<50	<0.5	<0.5	<0.5	<0.5	6.8	5	500
02/19/93		SPA/GTEL	8,000	390	180	420	1,300	<50	<0.5	<0.5	<0.5	<0.5	<50	< 0.5	<0.5	<0.5	<0.5	7.3	<5	<4
04/07/93		SPA/GTEL	12,000	360	420	440	2,200	<50	<0.5	<0.5	<0.5	<1.5	<50	<0.5	< 0.5	<0.5	<1.5	6.9	<5	<4
05/10/93		SPA/SA	6,000	170	150	83	780	<50	< 0.5	<0.5	<0.5	<1.5	<50	<0.5	<0.5	<0.5	<1.5	NA	< 5	<4
06/21/93		SPA/SA	3,000	120	91	54	550	<50	< 0.5	<0.5	<0.5	<1.5	<50	< 0.5	< 0.5	< 0.5	<1.5	7.0	<20	<4
07/14/93	C	SPAIGTEL	400	31	4.7	0.6	110	<50	<0.5	< 0.5	< 0.5	<1.5	<50	< 0.5	<0.5	< 0.5	<1.5	6.7	<5	<4
08/12/93	C	SPA/SA	2,100	89	130	86	790	<50	< 0.5	< 0.5	< 0.5	<1.5	<50	< 0.5	< 0.5	<0.5	<1.5	6.6	25	<4
09/16/93	đ	SPA	2,800	76	10	38	550	<50	< 0.5	< 0.5	<0.5	<1.5	<50	< 0.5	<0.5	<0.5	<1.5	NA	NA	NA
10/28/93		SPA	2,700	62	47	11	350	<50	<0.5	<0.5	<0.5	<1.5	<50	< 0.5	< 0.5	<0.5	<1.5	6.8	<20	<4
11/11/93		SPA	1,600	67	25	22	400	<50	< 0.5	< 0.5	<0.5	<1.5	<50	<0.5	<0.5	<0.5	<1.5	NA	NA	NA
12/16/93	е	SPA	300	9.2	16	4	74	<50	< 0.5	< 0.5	<0.5	<1.5	<50	0.5	<0.5	<0.5	<1.5	NA	NA	NA
01/26/94		SPA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
02/23/94	ę	SPA	2,100	36	81	8 0	360	<50	0.6	< 0.5	< 0.5	<1.5	<50	1.5	<0.5	<0.5	<1.5	NA	NA	NA
03/04/94		SPA	100	25	< 0.5	0.5	7.9	<50	< 0.5	<0.5	<0.5	<1.5	<50	<0.5	<0.5	<0.5	<1.5	NA	NA	NA
04/21/94		SPA	3,000	87	130	22	730	<50	<0.5	<0.5	<0.5	0.6	<50	<0.5	<0.5	<0.5	<0.5	7.41	28	ND
05/11/94		SPA/SA	2,100	67	31	17	470	<50	1.4	<0.5	<0.5	4.3	<50	<0.5	<0.5	<0.5	<0.5	NA	28	NA
06/21/94		SPA	2,100	65	100	23	730	82	3.5	2.6	1.2	25	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
07/12/94	е	SPA	1,200	39	11	6.6	230	<50	4.2	<0.5	0.7	6.7	<50	1.2	<0.5	<0.5	<0.5	7.40	<5	6
			·											• • • •	0.0	-0.0		1.70		Ū

⁻ Table 2. continued next page --

Table 2. Summary of Analytic Results, Chevron Service Station #9-0504 Hesperian Blvd., San Lorenzo, California (continued)

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

B = Benzene by EPA Method 8020

E = Ethylbenzene by EPA Method 8020

T = Toluene by EPA Method 8020

X = Xylenes by EPA Mehtod 8020

COD = Chemical oxygen demand by EPA Method 410.4

TSS = Total suspended solids by EPA Method 160.1

<n = Not detected at detection limit of n ppb

SPA = Superior Precision Analytical Laboratory,

Martinez, California

CEC = Clayton Environmental Consultants, Pleasanton, California

GTEL = GTEL Environmental Laboratories, Inc., Concord, California

SA = Sequoia Analytical, Redwood City, California

mg/l = milligrams per liter

NA = Not analyzed

Notes:

a ≈ Initial three-hour test sample.

Additonal analysis performed prior to system start-up:
Cyanide by EPA method 335.2, CEC results <0.01
Phenolics By EPA method 420.1, CEC results <0.005
Metals by EPA SW methods 486, 6000 and 7000 series, SPA
results for all metals <n, per laboratory detection limits

b = system extraction from well C-2 only.

c = system extraction from well C-1 only.

d = Sampling requirements for pH, COD, and TSS changed from monthly to quarterly.

e = Analytic results indicate breakthrough in effluent.

Resample necessary to determine validity of analytic results.

f = Samples not taken because on site construction caused the power to be turned off and the sewer connection to be dismantled.



A member of ESSCON Environmental Support Service Consortium

Weiss Associates Attn: Jim Martin Project 4-551-540 Reported 07/21/94

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
15655- 1	SYS-INF	07/12/94	07/17/94 Water
15655- 2	SYS-MID	07/12/94	07/17/94 Water
15655 - 3	SYS-EFF	07/12/94	07/17/94 Water
15655- 4	TB-LB	07/12/94	07/17/94 Water

RESULTS OF ANALYSIS

Laboratory Number: 15655- 1 15655- 2 15655- 3 15655- 4

Gasoline_Range:	1200	ND<50	ND<50	ND<50
Benzene:	39	4.2	1.2	ND<0.5
Toluene:	6.6	0.7	ND<0.5	ND<0.5
Ethyl Benzene:	11	ND<0.5	ND<0.5	ND<0.5
Total Xylenes:	230	6.7	ND<0.5	ND<0.5
Concentration:	${ t ug/L}$	\mathtt{ug}/\mathtt{L}	${\tt ug/L}$	$\mathtt{ug/L}$

Page 1 of 2

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CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2 QA/QC INFORMATION SET: 15655

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F: Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons: Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons: Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline_Range:	88/88	0%	61-134
Benzene:	92/94	2%	60-135
Toluene:	98/98	0%	60-135
Ethyl Benzene:	90/89	1%	60-135
Total Xylenes:	96/96	0%	60-135

Senior Chemist Account Manager

Certified Laboratories

A member of ESSCON Environmental Support Service Consortium

CERTIFICATE OF ANALYSIS

Laboratory No.: 15655

Client: Weiss Associates Client job No.: 4-551-540 Date received: 07/13/94

Date reported: 07/19/94

TOTAL SUSPENDED SOLIDS by EPA Method 160.2

Lab Sample ID	Date Sampled	Date Analyzed	Analyte	Conc. RL Unit
3 SYS-EFF	07/12/94	07/19/94		6 4 mg/L
QC METHOD BLANK	Water	07/19/94	TSS	ND 4 mg/L
mg/L = parts per million (ppm) ND = Not Detected NA = Not Applicable RL = Reporting Limit				Senior Chemist Account Manager

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



July 25, 1994

Ms. Rowena Romero SUPERIOR PRECISION ANALYTICAL LABORATORY 1555 Burke Street, Unit 1 San Francisco, CA 94124

> Client Ref.: 4-551-540 Clayton Project No.: 94071.57

Dear Ms. Romero:

Attached is our analytical laboratory report for the samples received on July 14, 1994. A copy of the Chain-of-Custody form acknowledging receipt of these samples is attached.

Please note that any unused portion of the samples will be disposed of after August 24, 1994, unless you have requested otherwise.

We appreciate the opportunity to be of assistance to you. If you have any questions, please contact Suzanne Silvera, Client Services Supervisor, at (510) 426-2657.

Sincerely,

Harriotte A. Hurley, CIH Director, Laboratory Services

Western Operations

HAH/tjb

Attachments

Page 2 of 3

Analytical Results

for

Superior Precision Analytical Laboratory

Client Reference: 4-551-540 Clayton Project No. 94071.57

Sample Identification: See Below

Lab Number:

9407157

Sample Matrix/Media:

WATER

Method Reference:

EPA 410.4

Date Received: 07/14/94 Date Analyzed: 07/22/94

Lab Number	Sample Identification	Date Chemi Sampled	cal Oxygen Demand (mg/L)	Method Detection Limit (mg/L)
-01	SYS-EFF	07/12/94	<5	5
-02	METHOD BLANK		< 5	5

ND: Not detected at or above limit of detection --: Information not available or not applicable

Clayton Lab Number: Ext./Prep. Method:

9407157-01A

Date:

1 1

Analyst: Std. Source: Sample Matrix/Media:

RICCA J219

Analytical Method: Instrument ID: Date: Time: Analyst:

EPA410 4 07487 07/22/94 08:00 MCN ∿ :5

WATER

Units: mg/L

Analyte	Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)
COD	ND	50.0	49.1	98	49.2	98	98	76	120	0.1	20

	Chevron U.S P.O. BOX 5 San Ramon, C FAX (415)84	.A. Inc. 5004 A 94583	Const Const	ron Focili Facilii ultant Pro ultant No ultant No	ty Number ty Address plect Num me W 550 partnet (N	150 nbor_1 0.55 0.00	100 Hes 1-551 Assoc Tim Ma	1) HESPERIAM BILL SUN LORENCO (Phone) 042- (ork 12- 2- 158 Pau	Mil 8134 reci 38 /	ler / sia 10	2a	,				
1 1 1 4 4 1 1 1 1	Somple Numbor	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcool	Type G = Grab C = Composite D = Otscrete	Пто	Sample Preservation	iced (Yes or No)	v				Ŋ	 		Metals C4,Cr,Pb,Zn,Ni (ICAP or AA)		Fotal Suspended solids		• ,		nut L	esc Iv bill TB/LB Remarks
House in relieu wie	SusJAF Sus-Mid Sus-Eff TB1LB Sus-Eff Sus-Eff		2		G	11:33 11:33 11:33 09:30 11:28		\$ X \$ Y	cosse ample apro; maric DA's	s Sto riate s pro witho	ed in copta	ners.					X	X					
Lamples 21/HOH		(Signoture)	Sup	Org	ganization Control Control	7	Date/Time 7/13/44 01:20 Date/Time 7/13/4/ 114	The Let	fu / formed B	luf, y 6sign	s ature	OV (Sign		Organiza (b) 5 Organiza (C)	5 ition	Dot	6/Time 5/5/4 6/7/2 6/Time			fum Are	2- 4- 5	ime (Circi 4 Hrs. 8 Hrs. 1 Doys 2 Days Contracted	e Choice)