



Shell Oil Products US

ROLOG

September 20, 2005

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Shell-branded Service Station
3420 San Pablo Avenue
Oakland, California

Alameda County
SEP 27 2005
Environmental Health

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Groundwater Monitoring Report – Third Quarter 2005* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (707) 865-0251 with any questions or concerns.

Sincerely,

Shell Oil Products US

Denis L. Brown
Project Manager

September 20, 2005

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report - Third Quarter 2005**
Shell-branded Service Station
3420 San Pablo Avenue
Oakland, California
SAP Code 139619
Incident No. 98995748



Dear Mr. Wickham:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

HISTORICAL INTERIM REMEDIATION

One-Time Groundwater Extraction: On January 12, 2004, Cambria coordinated a one-time groundwater extraction event, using a vacuum truck to remove separate-phase hydrocarbons (SPH) and groundwater from well MW-6R prior to the monitoring event. Approximately 71 gallons of water with free product were removed in 40 minutes of extraction. After extraction, no SPH was observed in any site wells. Cambria and Blaine Tech Services, Inc. (Blaine) of San Jose, California will continue to monitor site conditions for the presence of SPH.

THIRD QUARTER 2005 ACTIVITIES

Blaine gauged and sampled selected site wells, checked well MW-6R for SPH, calculated groundwater elevations, and compiled the analytical data. No SPH was detected in MW-6R. Cambria prepared a vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Sampling was coordinated with the adjacent Former Thrifty site. Their groundwater monitoring data is included as Appendix B.

**Cambria
Environmental
Technology, Inc.**

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

CAMBRIA

ANTICIPATED FOURTH QUARTER 2005 ACTIVITIES

Blaine will coordinate monitoring with the adjacent Thrifty site, gauge and sample selected site wells, and tabulate the data. Cambria will prepare a monitoring report.

CLOSING

We appreciate the opportunity to work with you on this project. Please call Ana Friel at (707) 268-3812 if you have any questions or comments.

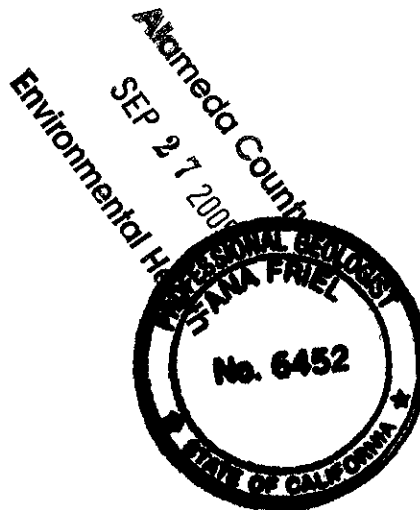


Sincerely,

Cambria Environmental Technology, Inc

Susan Lukaszewicz
Staff Geologist

Ana Friel
Senior Project Geologist
PG 6452

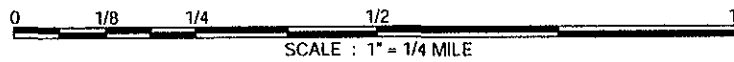
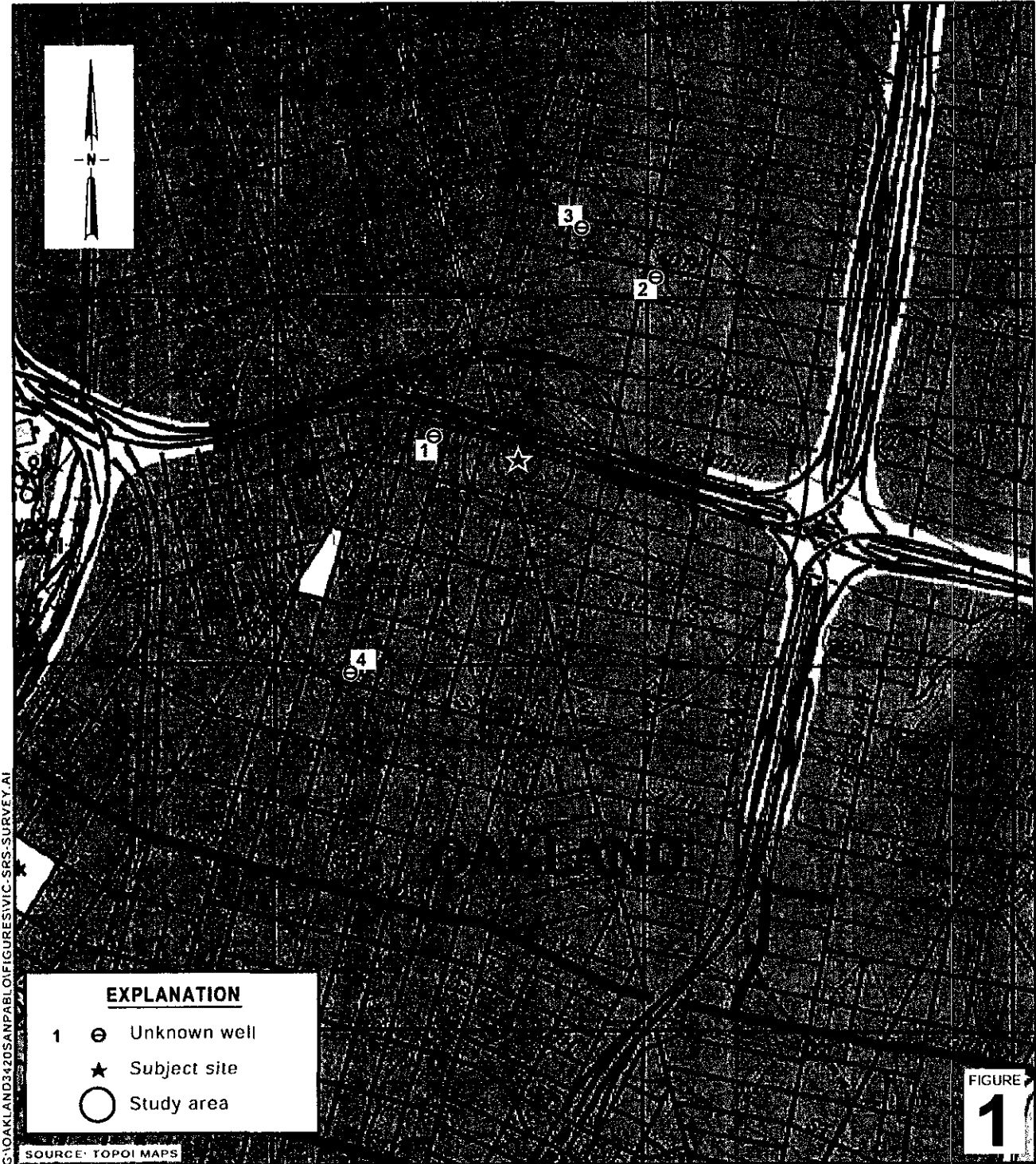


Attachments:

- Figure 1. Vicinity/Area Well Survey Map
- Figure 2. Groundwater Elevation Contour Map

Appendix A. Blaine Groundwater Monitoring Report and Field Notes

- cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Kermit Smith, Shell Oil Products US, 12700 Northborough Blvd. 130N, Houston, TX 77067
Mike Bowery, Thrifty Oil Co., 13116 Imperial Hwy., Santa Fe Springs, CA 90670
Mike Taquino, Grubb & Ellis, Associate-Industrial Group, 255 California Street, San Francisco, Ca 94111
Mr. Shahriar Almasi, Portola Valley Shell



Shell-branded Service Station
 3420 San Pablo Avenue
 Oakland, California
 Incident No.98995748



**Vicinity/Sensitive Receptor
 Survey Map**
 (200ft., 500ft., 1,000ft., and 1/2 Mile Radii)



EXPLANATION

- MW-1 Monitoring well location (Shell)
 - MW-3 Destroyed monitoring well location
 - P-1 Soil sample location (6/97)
 - B-1 Soil boring location (5/89)
 - MW-1 Monitoring well location (Thrifty)
 - RW-1R Recovery well location (Thrifty)
 - B-1 Soil boring location (Thrifty)
 - B-1 Soil boring location (Thrifty, 9/87)
 - SB1 Soil boring location (Thrifty, 7/86)
 - Storm drain line (SD)
 - Sanitary Sewer line (SS)
 - Water line (W)
 - Overhead electrical line (OHE)
 - Storm drain catch basin
 - Fire hydrant (FH)
 - Flow direction indicator
 - Miscellaneous utility vault, as labeled
 - Groundwater elevation contour in feet referenced to mean sea level (ft msl). Arrows indicate approximate groundwater flow direction.
 - 25.63 Groundwater elevation in ft msl
 - <0.50 Benzene concentration in parts per billion (ppb)
 - <0.50 MTBE concentration in ppb
 - NS Not surveyed
- Note: Thrifty wells surveyed to an arbitrary value, 100' above msl.
Approximate hydraulic gradient = 0.04

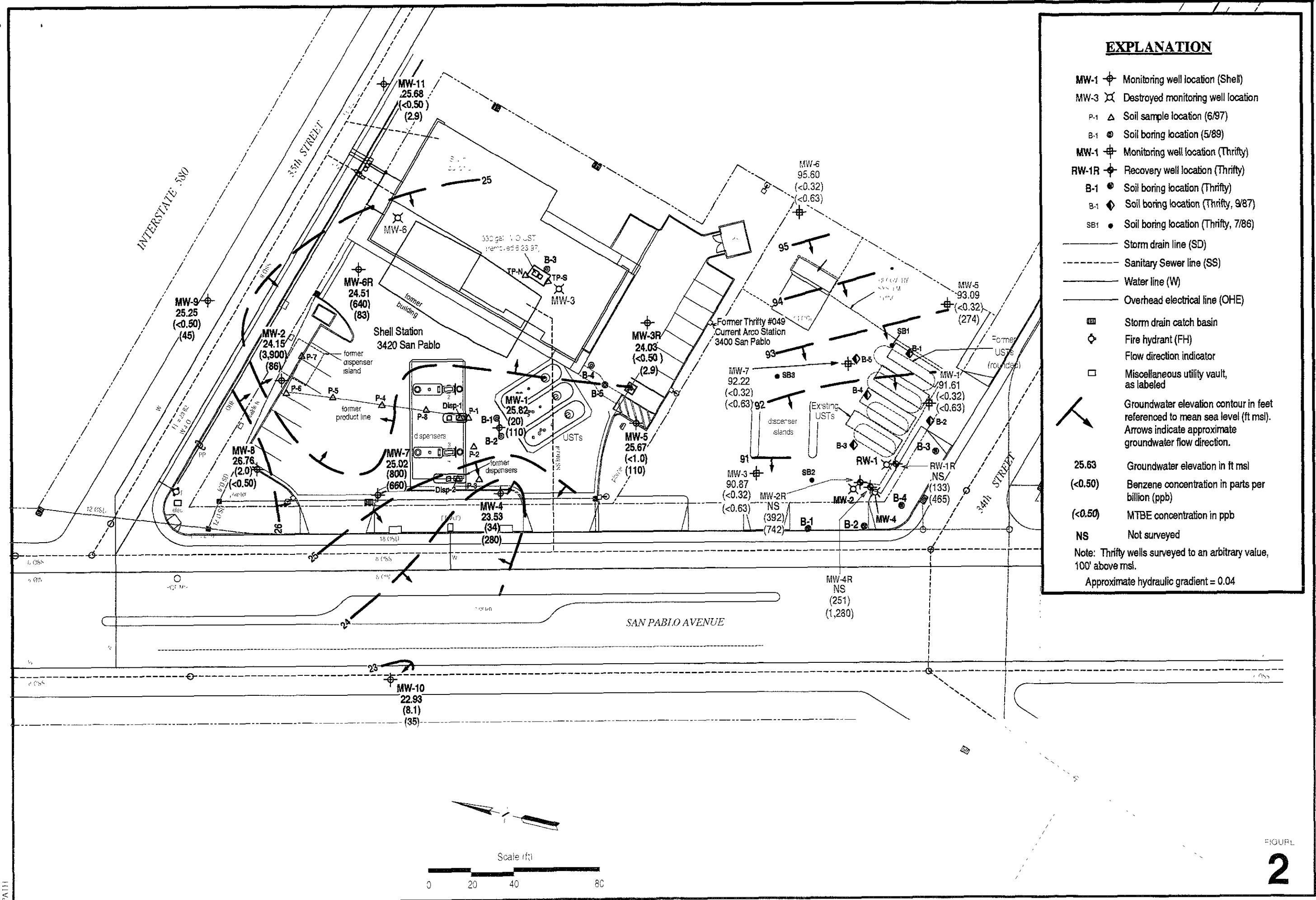


FIGURE
2

APPENDIX A

**Blaine Groundwater Monitoring Report
and Field Notes**

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1988

August 5, 2005

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2005 Groundwater Monitoring at
Former Shell/Current San Pablo Gas Service Station
3420 San Pablo Avenue
Oakland, CA

Monitoring performed on July 20, 2005

Groundwater Monitoring Report 050720-PM-1 Revised

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purge water (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Ana Friel
Cambria Environmental Technology, Inc.
270 Perkins Street
Sonoma, CA 95476

WELL CONCENTRATIONS
Former Shell/Current San Pablo Gas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	8/6/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	10.86	NA	10.43	NA	NA
MW-1	10/23/1991	32,000	2,700	360	550	3,700	NA	NA	NA	NA	NA	NA	NA	21.28	11.05	NA	10.24	0.01	NA
MW-1	1/28/1992	14,000	1,000	106	450	1,600	NA	NA	NA	NA	NA	NA	NA	21.28	10.84	NA	10.44	NA	NA
MW-1	5/5/1992	98,000	11,000	1,200	3,500	18,000	NA	NA	NA	NA	NA	NA	NA	21.28	9.42	NA	11.86	<0.01	NA
MW-1	7/13/1992	11,000	1,100	130	740	1,300	NA	NA	NA	NA	NA	NA	NA	21.28	11.36	NA	9.92	NA	NA
MW-1	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	13.14	NA	8.21	0.09	NA
MW-1	1/12/1993	NA	110	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	7.52	NA	13.78	0.02	NA
MW-1	4/6/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	7.13	NA	14.16	<0.01	NA
MW-1	7/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	11.02	NA	10.27	0.01	NA
MW-1	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	12.18	NA	9.11	0.01	NA
MW-1	1/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	9.18	NA	12.10	0.01	NA
MW-1	4/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	8.72	NA	12.58	0.02	NA
MW-1	7/19/1994	17,000	420	140	530	1,300	NA	NA	NA	NA	NA	NA	NA	21.28	8.76	NA	12.52	NA	NA
MW-1	10/27/1994	23,000	1,200	130	990	960	NA	NA	NA	NA	NA	NA	NA	21.28	10.49	NA	10.79	NA	NA
MW-1	1/3/1995	31,000	610	160	1,200	5,000	NA	NA	NA	NA	NA	NA	NA	21.28	6.15	NA	15.13	NA	NA
MW-1	4/13/1995	20,000	340	42	680	2,900	NA	NA	NA	NA	NA	NA	NA	21.28	5.24	NA	16.04	NA	NA
MW-1	6/30/1995	16,000	450	62	460	1,200	NA	NA	NA	NA	NA	NA	NA	21.28	7.24	NA	14.04	NA	NA
MW-1	10/11/1995	8,400	660	47	510	850	8,000	NA	NA	NA	NA	NA	NA	21.28	9.48	NA	11.80	NA	NA
MW-1	10/13/1995	7,400	730	54	490	1,100	8,200	NA	NA	NA	NA	NA	NA	21.28	NA	NA	NA	NA	NA
MW-1	1/17/1996	24,000	570	110	820	2,900	15,000	NA	NA	NA	NA	NA	NA	21.28	6.48	NA	14.80	NA	NA
MW-1	4/10/1996	20,000	120	11	420	1,400	15,000	NA	NA	NA	NA	NA	NA	21.28	5.38	NA	15.90	NA	NA
MW-1	7/30/1996	7,900	240	22	170	300	12,000	NA	NA	NA	NA	NA	NA	21.28	7.61	NA	13.67	NA	NA
MW-1	10/17/1996	6,600	1,000	20	120	130	10,000	NA	NA	NA	NA	NA	NA	21.28	8.66	NA	12.62	NA	1.4
MW-1	1/22/1997	13,000	170	<50	330	1,200	18,000	NA	NA	NA	NA	NA	NA	21.28	5.00	NA	16.28	NA	1.6
MW-1	4/1/1997	7,900	240	26	130	200	6,400	NA	NA	NA	NA	NA	NA	21.28	6.42	NA	14.86	NA	1.4
MW-1	7/14/1997	5,000	<20	<20	59	61	9,000	NA	NA	NA	NA	NA	NA	21.28	8.92	NA	12.36	NA	1.9
MW-1	10/8/1997	3,200	180	7.6	18	6.1	11,000	NA	NA	NA	NA	NA	NA	21.28	9.43	NA	11.85	NA	4.8
MW-1	1/19/1998	8,100	39	<20	280	660	1,100	NA	NA	NA	NA	NA	NA	21.28	1.20	NA	20.08	NA	2.6
MW-1	4/28/1998	2,900	62	<10	160	370	1,200	1,200	NA	NA	NA	NA	NA	21.28	4.81	NA	16.47	NA	2.4
MW-1	9/30/1998	1,300	25	8.3	<5.0	12	2,000	NA	NA	NA	NA	NA	NA	21.05	9.90	NA	11.15	NA	1.6
MW-1	12/9/1998	21,000	240	<200	520	920	18,000	18,000	NA	NA	NA	NA	NA	21.05	12.26	NA	8.79	NA	4.3
MW-1	1/18/1999	10,600	<100	<100	471	130	48,600	50,800	NA	NA	NA	NA	NA	21.05	6.00	NA	15.05	NA	1.3

WELL CONCENTRATIONS
Former Shell/Current San Pablo Gas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	4/12/1999	7,500	101	26.0	248	578	31,000	37,900	NA	NA	NA	NA	NA	21.05	4.00	NA	17.05	NA	1.2
MW-1	7/27/1999	5,420	80.1	<50.0	123	143	24,700	33,200*	NA	NA	NA	NA	NA	21.05	6.18	NA	14.87	NA	1.3
MW-1	10/14/1999	3,750	75.8	<12.5	30.3	37.0	17,200	20,600	NA	NA	NA	NA	NA	21.05	6.83	NA	14.22	NA	1.3
MW-1	1/6/2000	5,550	82.2	<5.00	128	45.4	9,410	8,200	NA	NA	NA	NA	NA	21.05	6.36	NA	14.69	NA	1.3
MW-1	4/5/2000	2,860	50.6	<10.0	98.2	36.2	4,120	3,150*	NA	NA	NA	NA	NA	21.05	3.65	NA	17.40	NA	2.0
MW-1	7/20/2000	3,600	37.9	36.0	34.2	40.4	3,140	3,430*	NA	NA	NA	NA	NA	21.05	4.11	NA	16.94	NA	1.2
MW-1	10/24/2000	2,330	32.3	<10.0	10.5	27.1	4,900	4,500	NA	NA	NA	NA	NA	21.05	5.18	NA	15.87	NA	1.4
MW-1	1/19/2001	2,000	25.9	24.9	12.5	29.7	2,610	3,070	NA	NA	NA	NA	NA	32.01	3.90	NA	28.11	NA	1.8
MW-1	4/27/2001	2,200	14	<2.0	5.3	6.8	NA	1,100	NA	NA	NA	NA	NA	32.01	4.48	NA	27.53	NA	1.5
MW-1	7/26/2001	2,600	26	2.3	<2.0	5.4	NA	890	NA	NA	NA	NA	NA	32.01	6.28	NA	25.73	NA	1.2
MW-1	10/2/2001	1,900	54	<2.0	7.8	14	NA	890	<2.0	<2.0	<2.0	450	<500	32.01	6.53	NA	25.48	NA	1.6
MW-1	1/15/2002	2,300	19	2.8	9.3	12	NA	370	NA	NA	NA	NA	NA	32.01	5.00	NA	27.01	NA	1.9
MW-1	4/17/2002	4,500	20	2.0	1.3	4.6	NA	500	NA	NA	NA	NA	NA	32.01	5.63	NA	26.38	NA	2.4
MW-1	7/11/2002	2,700	25	1.1	<1.0	2.1	NA	500	NA	NA	NA	NA	NA	32.01	6.10	NA	25.91	NA	1.5
MW-1	10/10/2002	2,200	20	1.0	1.8	3.5	NA	580	NA	NA	NA	NA	NA	32.01	6.68	NA	25.33	NA	2.5
MW-1	1/21/2003	3,100	27	12	30	14	NA	810	NA	NA	NA	NA	NA	32.01	4.35	NA	27.66	NA	1.7
MW-1	5/2/2003	4,100	36	<25	<25	<50	NA	1,000	NA	NA	NA	NA	NA	32.01	5.19	NA	26.82	NA	2.1
MW-1	7/10/2003	1,900	37	<12	<12	<25	NA	600	NA	NA	NA	NA	NA	32.01	5.61	NA	26.40	NA	NA
MW-1	10/28/2003	4,300	97	<10	10	<20	NA	1,800	NA	NA	NA	NA	NA	32.01	5.78	NA	26.23	NA	NA
MW-1	1/13/2004	3,000	53	10	29	<10	NA	510	NA	NA	NA	NA	NA	32.01	4.95	NA	27.05	NA	NA
MW-1	4/1/2004	3,000	85	29	11	15	NA	310	NA	NA	NA	NA	NA	32.01	5.05	NA	26.96	NA	NA
MW-1	7/21/2004	3,200	130	19	7.7	18	NA	410	<20	<20	<20	1,100	NA	32.01	5.90	NA	26.11	NA	NA
MW-1	10/20/2004	3,600	200	8.4	12	21	NA	320	NA	NA	NA	NA	NA	32.01	5.63	NA	26.38	NA	NA
MW-1	1/19/2005	2,800	55	<5.0	21	17	NA	170	NA	NA	NA	NA	NA	32.01	4.64	NA	27.37	NA	NA
MW-1	4/20/2005	2,600	28	<5.0	11	<10	NA	140	NA	NA	NA	NA	NA	32.01	3.75	NA	28.26	NA	NA
MW-1	7/20/2005	2,000	20	<1.0	1.6	2.3	NA	110	<4.0	<4.0	<4.0	220	NA	32.01	6.19	NA	25.82	NA	NA
MW-2	8/6/1991	50,000	15,000	NA	2,700	13,000	NA	NA	NA	NA	NA	NA	NA	21.56	9.72	NA	11.84	NA	NA
MW-2	10/23/1991	120,000	11,000	1,400	3,500	19,000	NA	NA	NA	NA	NA	NA	NA	21.56	10.03	NA	11.53	NA	NA
MW-2	1/28/1992	49,000	7,400	800	1,800	8,300	NA	NA	NA	NA	NA	NA	NA	21.56	8.78	NA	12.78	NA	NA
MW-2	5/5/1992	52,000	12,000	1,100	2,200	12,000	NA	NA	NA	NA	NA	NA	NA	21.56	7.58	NA	13.98	NA	NA
MW-2	7/13/1992	47,000	15,000	2,400	4,500	16,000	NA	NA	NA	NA	NA	NA	NA	21.56	9.63	NA	11.93	NA	NA
MW-2	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	11.66	NA	9.92	0.03	NA

WELL CONCENTRATIONS
Former Shell/Current San Pablo Gas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	1/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	7.13	NA	14.44	0.01	NA
MW-2	4/6/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	6.40	NA	15.17	<0.01	NA
MW-2	7/12/1993	59,000	12,000	950	2,400	11,000	NA	NA	NA	NA	NA	NA	NA	21.56	8.75	NA	12.81	NA	NA
MW-2	10/13/1993	54,000	14,000	1,200	3,700	22,000	NA	NA	NA	NA	NA	NA	NA	21.56	10.28	NA	11.28	NA	NA
MW-2	1/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	NA	NA	NA	NA	NA
MW-2	4/13/1994	79,000	9,400	740	2,100	12,000	NA	NA	NA	NA	NA	NA	NA	21.56	7.35	NA	14.22	<0.01	NA
MW-2	7/19/1994	63,000	13,000	810	1,900	13,000	NA	NA	NA	NA	NA	NA	NA	21.56	8.24	NA	13.32	NA	NA
MW-2	10/27/1994	64,000	8,800	480	2,100	10,000	NA	NA	NA	NA	NA	NA	NA	21.56	10.26	NA	13.32	NA	NA
MW-2	1/3/1995	67,000	9,800	720	2,800	11,000	NA	NA	NA	NA	NA	NA	NA	21.56	6.44	NA	15.12	NA	NA
MW-2	4/13/1995	83,000	10,000	490	2,600	13,000	NA	NA	NA	NA	NA	NA	NA	21.56	5.89	NA	15.67	NA	NA
MW-2	6/30/1995	65,000	12,000	1,800	2,400	12,000	NA	NA	NA	NA	NA	NA	NA	21.56	7.41	NA	14.15	NA	NA
MW-2	10/11/1995	68,000	8,800	840	3,000	13,000	1,400	NA	NA	NA	NA	NA	NA	21.56	8.02	NA	13.54	NA	NA
MW-2	1/17/1996	79,000	12,000	640	2,700	14,000	2,200	NA	NA	NA	NA	NA	NA	21.56	7.42	NA	14.14	NA	NA
MW-2	4/10/1996	84,000	7,200	310	1,700	7,800	2,900	NA	NA	NA	NA	NA	NA	21.56	6.91	NA	14.65	NA	NA
MW-2	7/30/1996	26,000	6,800	210	1,300	5,500	4,500	NA	NA	NA	NA	NA	NA	21.56	7.63	NA	13.93	NA	NA
MW-2	10/17/1996	46,000	9,800	340	2,000	6,500	4,900	NA	NA	NA	NA	NA	NA	21.56	8.27	NA	13.29	NA	1.8
MW-2	1/22/1997	52,000	6,200	220	1,400	6,600	3,000	NA	NA	NA	NA	NA	NA	21.56	7.09	NA	14.47	NA	1.9
MW-2	4/1/1997	69,000	6,000	380	2,400	11,000	3,800	NA	NA	NA	NA	NA	NA	21.56	6.91	NA	14.65	NA	2.0
MW-2	7/14/1997	53,000	7,700	260	1,600	5,200	2,400	NA	NA	NA	NA	NA	NA	21.56	9.93	NA	11.63	NA	1.2
MW-2	10/8/1997	56,000	8,500	320	1,600	5,100	4,200	NA	NA	NA	NA	NA	NA	21.56	10.43	NA	11.13	NA	2.1
MW-2	1/19/1998	64,000	10,000	230	2,400	12,000	2,700	NA	NA	NA	NA	NA	NA	21.56	3.60	NA	17.96	NA	2.4
MW-2	4/28/1998	45,000	9,800	310	2,700	11,000	2,400	2,000	NA	NA	NA	NA	NA	21.56	4.81	NA	15.71	NA	2
MW-2	9/30/1998	42,000	7,400	200	2,600	9,800	1,800	NA	NA	NA	NA	NA	NA	21.58	7.20	NA	14.38	NA	1.6
MW-2	12/9/1998	60,000	7,000	270	1,600	7,000	2,100	NA	NA	NA	NA	NA	NA	21.58	7.11	NA	14.47	NA	4.6
MW-2	1/18/1999	45,000	7,960	151	1,750	6,410	1,310	NA	NA	NA	NA	NA	NA	21.58	6.83	NA	14.75	NA	1.8
MW-2	4/12/1999	47,400	7,680	131	1,840	6,400	<1,000	NA	NA	NA	NA	NA	NA	21.58	5.90	NA	15.68	NA	1.9
MW-2	7/27/1999	36,400	6,750	83.5	1,590	5,070	682	NA	NA	NA	NA	NA	NA	21.58	6.56	NA	15.02	NA	2.0
MW-2	10/14/1999	45,300	6,990	144	1,850	4,930	1,070	NA	NA	NA	NA	NA	NA	21.58	8.90	NA	12.68	NA	1.5
MW-2	1/6/2000	44,100	5,820	107	1,720	4,590	841	NA	NA	NA	NA	NA	NA	21.58	7.27	NA	14.31	NA	1.4
MW-2	4/5/2000	32,000	6,680	<100	1,770	4,030	934	NA	NA	NA	NA	NA	NA	21.58	5.32	NA	16.26	NA	1.3
MW-2	7/20/2000	32,100	5,290	68.6	1,870	3,810	254	NA	NA	NA	NA	NA	NA	21.58	5.47	NA	16.11	NA	2.9
MW-2	10/24/2000	24,400	4,680	<50.0	1,460	2,380	682	NA	NA	NA	NA	NA	NA	21.58	5.88	NA	15.70	NA	2.2
MW-2	1/19/2001	29,200	4,980	127	2,820	4,320	<500	NA	NA	NA	NA	NA	NA	32.54	5.96	NA	26.58	NA	1.4

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	4/27/2001	40,000	5,400	67	2,800	5,100	NA	380	NA	NA	NA	NA	NA	32.54	5.87	NA	26.67	NA	1.1
MW-2	7/26/2001	42,000	4,700	59	2,800	4,300	NA	<250	NA	NA	NA	NA	NA	32.54	6.48	NA	26.06	NA	1.0
MW-2	10/2/2001	36,000	4,200	64	2,400	2,700	NA	<200	NA	NA	NA	NA	NA	32.54	6.65	NA	25.89	NA	1.6
MW-2	1/15/2002	39,000	4,100	46	2,200	2,300	NA	280	NA	NA	NA	NA	NA	32.54	5.81	NA	26.73	NA	1.8
MW-2	4/17/2002	30,000	3,800	44	2,100	2,100	NA	270	NA	NA	NA	NA	NA	32.54	6.03	NA	26.51	NA	1.6
MW-2	7/11/2002	34,000	3,600	18	2,700	2,200	NA	110	NA	NA	NA	NA	NA	32.54	6.49	NA	26.05	NA	2.7
MW-2	10/10/2002	26,000	2,600	19	1,900	810	NA	<100	NA	NA	NA	NA	NA	32.54	6.82	NA	25.72	NA	2.4
MW-2	1/21/2003	30,000	3,000	24	2,000	1,400	NA	140	NA	NA	NA	NA	NA	32.54	6.00	NA	26.54	NA	1.6
MW-2	5/2/2003	23,000	2,800	28	1,400	880	NA	<250	NA	NA	NA	NA	NA	32.54	5.85	NA	26.69	NA	1.7
MW-2	7/10/2003	20,000	3,800	<50	2,500	1,500	NA	180	NA	NA	NA	NA	NA	32.54	6.16	NA	26.38	NA	NA
MW-2	10/28/2003	35,000	5,400	59	2,800	1,400	NA	140	NA	NA	NA	NA	NA	32.54	6.30	NA	26.24	NA	NA
MW-2	1/13/2004	39,000	6,400	55	3,000	1,400	NA	240	NA	NA	NA	NA	NA	32.54	5.93	NA	26.61	NA	NA
MW-2	4/1/2004	29,000	4,200	<50	2,300	1,000	NA	140	NA	NA	NA	NA	NA	32.54	5.99	NA	26.55	NA	NA
MW-2	7/21/2004	43,000	3,900	<50	2,700	860	NA	93	<200	<200	<200	<500	NA	32.54	6.05	NA	26.49	NA	NA
MW-2	10/20/2004	33,000	5,100	<50	2,800	950	NA	97	NA	NA	NA	NA	NA	32.54	6.10	NA	26.44	NA	NA
MW-2	1/19/2005	27,000	3,400	<50	2,000	580	NA	120	NA	NA	NA	NA	NA	32.54	5.41	NA	27.13	NA	NA
MW-2	4/20/2005	37,000	3,400	<50	1,900	580	NA	110	NA	NA	NA	NA	NA	32.54	5.86	NA	26.68	NA	NA
MW-2	7/20/2005	33,000	3,900	<50	2,300	590	NA	86	<200	<200	<200	<500	NA	32.54	8.39	NA	24.15	NA	NA
MW-3	8/6/1991	430	8	1	4	15	NA	NA	NA	NA	NA	NA	NA	21.78	11.18	NA	10.60	NA	NA
MW-3	10/23/1991	390	2.10	<0.3	0.48	2	NA	NA	NA	NA	NA	NA	NA	21.78	11.69	NA	10.09	NA	NA
MW-3	1/28/1992	190	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	9.99	NA	11.79	NA	NA
MW-3	5/4/1992	190	<1	<1	<1	0.71	NA	NA	NA	NA	NA	NA	NA	21.78	9.46	NA	12.32	NA	NA
MW-3	7/20/1992	200a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	11.29	NA	10.49	NA	NA
MW-3	10/12/1992	180a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	13.10	NA	8.68	NA	NA
MW-3	1/12/1993	180	<0.5	2.3	0.9	5.6	NA	NA	NA	NA	NA	NA	NA	21.78	7.32	NA	14.46	NA	NA
MW-3	4/6/1993	280	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	7.44	NA	14.34	NA	NA
MW-3	7/12/1993	310a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	10.62	NA	11.16	NA	NA
MW-3	10/13/1993	150	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	12.05	NA	9.73	NA	NA
MW-3	1/20/1994	180	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	9.62	NA	12.16	NA	NA
MW-3	4/13/1994	270	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	9.15	NA	12.63	NA	NA
MW-3	7/19/1994	190a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	10.13	NA	11.65	NA	NA
MW-3	10/27/1994	160a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	11.66	NA	10.12	NA	NA

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MW-3	1/3/1995	100a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	6.89	NA	14.89	NA	NA
MW-3	4/13/1995	120a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	6.79	NA	14.99	NA	NA
MW-3	6/30/1995	180a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	8.94	NA	12.84	NA	NA
MW-3	10/11/1995	150	2.2	<0.5	<0.5	<0.5	2.3	NA	NA	NA	NA	NA	NA	21.78	10.62	NA	11.16	NA	NA
MW-3	1/17/1996	120	<0.5	<0.5	<0.5	<0.5	7.8	NA	NA	NA	NA	NA	NA	21.78	7.18	NA	14.60	NA	NA
MW-3	4/10/1996	160	<0.5	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	21.78	6.76	NA	15.02	NA	NA
MW-3	7/30/1996	57	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	21.78	9.04	NA	12.74	NA	NA
MW-3	10/17/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	21.78	9.04	NA	12.74	NA	2.0
MW-3	1/22/1997	<50	<0.5	<0.5	<0.5	<0.5	3.7	NA	NA	NA	NA	NA	NA	21.78	5.03	NA	16.75	NA	2.4
MW-3	4/1/1997	71	<0.50	<0.50	<0.50	<0.50	NA b	NA	NA	NA	NA	NA	NA	21.78	8.23	NA	13.55	NA	1.6
MW-3	7/14/1997	<50	<0.50	<0.50	<0.50	1.5	NA b	NA	NA	NA	NA	NA	NA	21.78	9.09	NA	12.69	NA	1.9
MW-3	10/8/1997	73	<0.50	<0.50	<0.50	<0.50	NA b	NA	NA	NA	NA	NA	NA	21.78	10.23	NA	11.55	NA	5.5
MW-3	12/5/1997	Abandoned																	
MW-3R	4/6/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.83	9.89	NA	11.94	NA	NA
MW-3R	4/12/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	21.83	5.83	NA	16.00	NA	2.1
MW-3R	7/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	4.15	NA	NA	NA	NA	NA	NA	21.83	9.59	NA	12.24	NA	2.0
MW-3R	10/14/1999	<50.0	<0.500	<0.500	<0.500	<0.500	9.43	NA	NA	NA	NA	NA	NA	21.83	10.00	NA	11.83	NA	0.6
MW-3R	1/6/2000	78	<0.500	<0.500	<0.500	<0.500	31	NA	NA	NA	NA	NA	NA	21.83	9.71	NA	12.12	NA	0.8
MW-3R	4/5/2000	<50.0	<0.500	<0.500	<0.500	<0.500	273	2,890*	NA	NA	NA	NA	NA	21.83	6.90	NA	14.93	NA	1.5
MW-3R	7/20/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	21.83	6.94	NA	14.89	NA	1.1
MW-3R	10/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.83	8.90	NA	12.93	NA	NA
MW-3R	1/19/2001	<50.0	<0.500	<0.500	<0.500	<0.500	79.2	NA	NA	NA	NA	NA	NA	32.79	7.04	NA	25.75	NA	2.0
MW-3R	4/27/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	7.38	NA	25.41	NA	NA
MW-3R	7/26/2001	97	<0.50	<0.50	<0.50	<0.50	NA	200	NA	NA	NA	NA	NA	32.79	9.30	NA	23.49	NA	1.8
MW-3R	10/2/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	9.41	NA	23.38	NA	NA
MW-3R	1/15/2002	55	<0.50	<0.50	<0.50	<0.50	NA	32	NA	NA	NA	NA	NA	32.79	6.05	NA	26.74	NA	0.7
MW-3R	4/17/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	7.70	NA	25.09	NA	NA
MW-3R	7/11/2002	110	<0.50	<0.50	<0.50	<0.50	NA	65	NA	NA	NA	NA	NA	32.79	8.76	NA	24.03	NA	2.5
MW-3R	10/10/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	9.65	NA	23.14	NA	NA
MW-3R	1/21/2003	65	<0.50	<0.50	<0.50	<0.50	NA	13	NA	NA	NA	NA	NA	32.79	5.21	NA	27.58	NA	1.6
MW-3R	5/2/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	6.08	NA	26.71	NA	NA
MW-3R	7/10/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	11	NA	NA	NA	NA	NA	32.79	8.20	NA	24.59	NA	NA

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MW-3R	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	8.57	NA	24.22	NA	NA
MW-3R	1/13/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	3.9	NA	NA	NA	NA	NA	32.79	5.79	NA	27.00	NA	NA
MW-3R	4/1/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	7.22	NA	25.57	NA	NA
MW-3R	7/21/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	2.7	<2.0	<2.0	<2.0	<5.0	NA	32.79	8.55	NA	24.24	NA	NA
MW-3R	10/20/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	8.30	NA	24.49	NA	NA
MW-3R	1/19/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.0	NA	NA	NA	NA	NA	32.79	6.10	NA	26.69	NA	NA
MW-3R	4/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	6.41	NA	26.38	NA	NA
MW-3R	7/20/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.9	<2.0	<2.0	<2.0	<5.0	NA	32.79	8.76	NA	24.03	NA	NA
MW-4	8/6/1991	1,300	28	18	68	150	NA	NA	NA	NA	NA	NA	NA	20.31	10.57	NA	9.74	NA	NA
MW-4	10/23/1991	1,900	97	6.10	38	77	NA	NA	NA	NA	NA	NA	NA	20.31	10.46	NA	9.85	NA	NA
MW-4	1/28/1992	200	7.60	<0.5	3	3.30	NA	NA	NA	NA	NA	NA	NA	20.31	9.54	NA	10.77	NA	NA
MW-4	5/4/1992	690	98	3	13	<1	NA	NA	NA	NA	NA	NA	NA	20.31	8.33	NA	11.98	NA	NA
MW-4	7/13/1992	1,500	140	2.90	17	12	NA	NA	NA	NA	NA	NA	NA	20.31	9.87	NA	10.44	NA	NA
MW-4	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	12.43	NA	8.50	0.78	NA
MW-4	1/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	7.12	NA	13.99	1.00	NA
MW-4	4/6/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	7.23	NA	13.84	0.95	NA
MW-4	7/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	10.08	NA	10.25	0.03	NA
MW-4	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	11.35	NA	9.06	0.12	NA
MW-4	1/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	9.06	NA	11.26	0.02	NA
MW-4	4/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	8.58	NA	11.74	0.01	NA
MW-4	7/19/1994	12,000	230	43	230	660	NA	NA	NA	NA	NA	NA	NA	20.31	9.71	NA	10.60	NA	NA
MW-4	10/27/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	10.60	NA	9.73	0.03	NA
MW-4	1/3/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	5.49	NA	14.83	0.01	NA
MW-4	4/13/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	6.53	NA	13.80	0.03	NA
MW-4	6/30/1995	7,400	140	<0.5	160	350	NA	NA	NA	NA	NA	NA	NA	20.31	9.57	NA	10.74	NA	NA
MW-4	10/11/1995	3,000	29	10	100	82	9,700	NA	NA	NA	NA	NA	NA	20.31	10.30	NA	10.01	NA	NA
MW-4	1/17/1996	9,700	190	<0.5	190	410	4,500	NA	NA	NA	NA	NA	NA	20.31	6.68	NA	13.63	NA	NA
MW-4	4/10/1996	2,800	16	<0.5	22	50	6,100	NA	NA	NA	NA	NA	NA	20.31	7.90	NA	12.41	NA	NA
MW-4	7/30/1996	1,600	68	<12	58	39	8,500	NA	NA	NA	NA	NA	NA	20.31	8.73	NA	11.58	NA	2.8
MW-4	10/17/1996	4,800	120	<25	150	96	11,000	NA	NA	NA	NA	NA	NA	20.31	7.63	NA	10.34	NA	2.8
MW-4	1/22/1997	12,000	83	<20	170	240	4,300	NA	NA	NA	NA	NA	NA	20.31	5.26	NA	15.05	NA	2.6
MW-4	4/1/1997	4,800	65	<5.0	81	93	3,200	NA	NA	NA	NA	NA	NA	20.31	8.02	NA	12.29	NA	2.4

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MW-4	7/14/1997	2,400	35	<10	30	20	6,000	NA	NA	NA	NA	NA	NA	20.31	10.05	NA	10.26	NA	2.0
MW-4	10/8/1997	2,900	66	<20	<20	<20	7,300	NA	NA	NA	NA	NA	NA	20.31	10.22	NA	10.09	NA	5.9
MW-4	1/19/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	NA	NA	NA	NA	NA
MW-4	4/28/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	NA	NA	NA	NA	NA
MW-4	9/30/1998	1,300	57	8.7	58	37	3,600	NA	NA	NA	NA	NA	NA	20.92	9.31	NA	11.61	NA	2.9
MW-4	12/9/1998	3,500	130	<5.0	100	36	3,200	4,500	NA	NA	NA	NA	NA	20.92	9.30	NA	11.62	NA	2.2
MW-4	1/18/1999	7,040	321	<25.0	273	<25.0	4,830	4,660	NA	NA	NA	NA	NA	20.92	8.60	NA	12.32	NA	2.3
MW-4	4/12/1999	1,540	47.6	<10.0	24.4	<10.0	2,760	NA	NA	NA	NA	NA	NA	20.92	6.25	NA	14.67	NA	1.9
MW-4	7/27/1999	3,570	214	<25.0	58.3	31.0	5,440	7,280*	NA	NA	NA	NA	NA	20.92	9.33	NA	11.59	NA	1.9
MW-4	10/14/1999	3,920	157	<25.0	103	<25.0	6,550	8,990	NA	NA	NA	NA	NA	20.92	9.93	NA	10.99	NA	1.7
MW-4	1/6/2000	5,030	247	7.2	169	37.7	6,860	7,400	NA	NA	NA	NA	NA	20.92	9.31	NA	11.61	NA	1.7
MW-4	4/5/2000	1,870	120	<5.00	15.1	<5.00	4,400	2,890*	NA	NA	NA	NA	NA	20.92	6.00	NA	14.92	NA	1.8
MW-4	7/20/2000	6,740	114	36.4	71.9	28.2	1,900	NA	NA	NA	NA	NA	NA	20.92	6.10	NA	14.82	NA	2.1
MW-4	10/24/2000	2,120	108	8.28	12.5	<5.00	6,070	5,950	NA	NA	NA	NA	NA	20.92	8.90	NA	12.02	NA	1.1
MW-4	1/19/2001	3,330	67.2	<5.00	7.18	<5.00	3,620	4,330	NA	NA	NA	NA	NA	31.88	7.25	NA	24.63	NA	1.8
MW-4	4/27/2001	1,600	79	<10	<10	<10	NA	3,900	NA	NA	NA	NA	NA	31.88	7.41	NA	24.47	NA	1.4
MW-4	7/26/2001	2,700	140	<20	24	<20	NA	4,700	NA	NA	NA	NA	NA	31.88	8.20	NA	23.68	NA	1.8
MW-4	10/2/2001	4,600	170	<10	50	<10	NA	6,300	<10	<10	<10	2,600	<500	31.88	8.55	NA	23.33	NA	2.1
MW-4	1/15/2002	1,000	34	<5.0	<5.0	9.8	NA	2,800	NA	NA	NA	NA	NA	31.88	6.53	NA	25.35	NA	2.7
MW-4	4/17/2002	1,400	92	<10	<10	11	NA	4,100	NA	NA	NA	NA	NA	31.88	7.00	NA	24.88	NA	2.4
MW-4	7/11/2002	1,800	82	<10	<10	11	NA	4,500	NA	NA	NA	NA	NA	31.88	8.49	NA	23.39	NA	2.1
MW-4	10/10/2002	7,400	230	<10	45	<10	NA	6,600	NA	NA	NA	NA	NA	31.88	9.05	NA	22.83	NA	2.5
MW-4	1/21/2003	1,400	27	<2.5	<2.5	<2.5	NA	1,200	NA	NA	NA	NA	NA	31.88	6.50	NA	25.38	NA	0.4
MW-4	5/2/2003	<2,500	80	<25	<25	<50	NA	2,500	NA	NA	NA	NA	NA	31.88	6.97	NA	24.91	NA	1.3
MW-4	7/10/2003	<2,500	93	<25	<25	<50	NA	2,800	NA	NA	NA	NA	NA	31.88	7.74	NA	24.14	NA	NA
MW-4	10/28/2003	4,000	120	<10	<10	<20	NA	2,100	NA	NA	NA	NA	NA	31.88	8.43	NA	23.45	NA	NA
MW-4	1/13/2004	2,000	45	<5.0	<5.0	<10	NA	620	NA	NA	NA	NA	NA	31.88	6.75	NA	25.13	NA	NA
MW-4	4/1/2004	1,400	17	<2.5	<2.5	<5.0	NA	540	NA	NA	NA	NA	NA	31.88	6.40	NA	25.48	NA	NA
MW-4	7/21/2004	3,100	120	<2.5	11	<5.0	NA	900	<10	<10	<10	2,200	NA	31.88	8.23	NA	23.65	NA	NA
MW-4	10/20/2004	3,600	97	<2.5	9.7	<5.0	NA	470	NA	NA	NA	NA	NA	31.88	8.30	NA	23.58	NA	NA
MW-4	1/19/2005	1,600	15	<2.5	<2.5	<5.0	NA	220	NA	NA	NA	NA	NA	31.88	5.83	NA	26.05	NA	NA
MW-4	4/20/2005	1,300	8.8	<2.5	<2.5	<5.0	NA	210	NA	NA	NA	NA	NA	31.88	6.12	NA	25.76	NA	NA
MW-4	7/20/2005	1,600	34	<2.5	3.8	<5.0	NA	280	<10	<10	<10	1,100	NA	31.88	8.35	NA	23.53	NA	NA

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-5	8/6/1991	9,100	210	27	240	660	NA	NA	NA	NA	NA	NA	NA	20.91	10.23	NA	10.68	NA	NA
MW-5	10/23/1991	12,000	92	18	230	450	NA	NA	NA	NA	NA	NA	NA	20.91	10.89	NA	10.02	NA	NA
MW-5	1/28/1992	3,300	130	10	180	220	NA	NA	NA	NA	NA	NA	NA	20.91	8.45	NA	12.46	NA	NA
MW-5	5/4/1992	3,900	95	<12.5	260	120	NA	NA	NA	NA	NA	NA	NA	20.91	8.05	NA	12.86	NA	NA
MW-5	7/13/1992	4,100	180	12	250	73	NA	NA	NA	NA	NA	NA	NA	20.91	10.00	NA	10.91	NA	NA
MW-5	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	11.83	NA	9.09	0.01	NA
MW-5	1/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	6.10	NA	14.81	<0.01	NA
MW-5	4/6/1993	6,200	71	<0.5	53	150	NA	NA	NA	NA	NA	NA	NA	20.91	6.18	NA	14.73	NA	NA
MW-5	7/12/1993	3,400	130	<0.5	170	130	NA	NA	NA	NA	NA	NA	NA	20.91	9.59	NA	11.32	NA	NA
MW-5	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	10.80	NA	10.13	0.03	NA
MW-5	1/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	7.42	NA	13.49	0.01	NA
MW-5	4/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	7.05	NA	13.87	0.01	NA
MW-5	7/19/1994	11,000	180	13	180	260	NA	NA	NA	NA	NA	NA	NA	20.91	8.57	NA	12.34	NA	NA
MW-5	10/27/1994	6,900	82	<5	210	1,110	NA	NA	NA	NA	NA	NA	NA	20.91	10.14	NA	10.77	NA	NA
MW-5	1/3/1995	12,000	110	46	790	510	NA	NA	NA	NA	NA	NA	NA	20.91	5.84	NA	15.07	NA	NA
MW-5	4/13/1995	10,000	61	<20	330	140	NA	NA	NA	NA	NA	NA	NA	20.91	5.28	NA	15.63	NA	NA
MW-5	6/30/1995	12,000	180	8.60	440	340	NA	NA	NA	NA	NA	NA	NA	20.91	7.43	NA	13.48	NA	NA
MW-5	10/11/1995	11,000	<50	<50	440	340	5,100	NA	NA	NA	NA	NA	NA	20.91	8.90	NA	12.01	NA	NA
MW-5	1/17/1996	82,000	330	120	960	1,400	820	NA	NA	NA	NA	NA	NA	20.91	6.40	NA	14.51	NA	NA
MW-5	4/10/1996	23,000	<50	<50	360	190	770	NA	NA	NA	NA	NA	NA	20.91	5.70	NA	15.21	NA	NA
MW-5	7/30/1996	38,000	3,000	<100	1,100	2,600	560	NA	NA	NA	NA	NA	NA	20.91	7.71	NA	13.20	NA	NA
MW-5	10/17/1996	13,000	36	<10	210	160	720	NA	NA	NA	NA	NA	NA	20.91	9.04	NA	11.87	NA	1.4
MW-5	1/22/1997	20,000	63	<50	380	390	650	NA	NA	NA	NA	NA	NA	20.91	4.85	NA	16.06	NA	1.6
MW-5	4/1/1997	16,000	110	<50	390	320	2,200	NA	NA	NA	NA	NA	NA	20.91	6.54	NA	14.37	NA	1.4
MW-5	7/14/1997	15,000	70	<20	220	170	450	NA	NA	NA	NA	NA	NA	20.91	8.54	NA	12.37	NA	1.8
MW-5	10/8/1997	9,100	27	11	170	57	530	NA	NA	NA	NA	NA	NA	20.91	9.09	NA	11.82	NA	4.7
MW-5	1/19/1998	9,500	92	<50	200	77	1,100	NA	NA	NA	NA	NA	NA	20.91	2.11	NA	18.80	NA	2.5
MW-5	4/28/1998	15,000	100	53	150	80	460	NA	NA	NA	NA	NA	NA	20.91	4.90	NA	16.01	NA	2.2
MW-5	9/30/1998	11,000	120	<100	240	200	<500	NA	NA	NA	NA	NA	NA	21.71	8.05	NA	13.66	NA	2.0
MW-5	12/9/1998	45,000	<200	<200	240	240	<1,000	NA	NA	NA	NA	NA	NA	21.71	8.62	NA	13.09	NA	4.7
MW-5	1/18/1999	9,120	13.8	<2.50	315	74.5	131	NA	NA	NA	NA	NA	NA	21.71	6.75	NA	14.96	NA	2.1
MW-5	4/12/1999	16,200	80.9	<50.0	163	<50.0	8,310	NA	NA	NA	NA	NA	NA	21.71	4.80	NA	16.91	NA	2.3

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MW-5	7/27/1999	6,820	<5.00	<5.00	99.7	<5.00	216	NA	NA	NA	NA	NA	NA	21.71	6.25	NA	15.46	NA	2.1
MW-5	10/14/1999	10,800	47.8	<12.5	313	23.1	232	NA	NA	NA	NA	NA	NA	21.71	6.93	NA	14.78	NA	2.8
MW-5	1/6/2000	9,920	39.8	15.4	220	69.6	478	NA	NA	NA	NA	NA	NA	21.71	7.52	NA	14.19	NA	2.9
MW-5	4/5/2000	8,370	68.3	20.1	40.2	<10.0	1,570	NA	NA	NA	NA	NA	NA	21.71	5.31	NA	16.40	NA	0.4
MW-5	7/20/2000	15,500	60.5	181	104	108	460	NA	NA	NA	NA	NA	NA	21.71	5.40	NA	16.31	NA	1.7
MW-5	10/24/2000	5,170	24.3	12.6	16.5	9.79	130	NA	NA	NA	NA	NA	NA	21.71	5.59	NA	16.12	NA	1.3
MW-5	1/19/2001	4,000	<5.00	17.4	88.1	22.6	371	NA	NA	NA	NA	NA	NA	32.67	5.05	NA	27.62	NA	1.0
MW-5	4/27/2001	3,100	<1.0	<1.0	2.6	1.3	NA	210	NA	NA	NA	NA	NA	32.67	5.38	NA	27.29	NA	1.3
MW-5	7/26/2001	11,000	1.4	<1.0	13	2.2	NA	46	NA	NA	NA	NA	NA	32.67	7.17	NA	25.50	NA	1.6
MW-5	10/2/2001	5,300	6.2	3.4	60	11	NA	<100	NA	NA	NA	NA	NA	32.67	7.86	NA	24.81	NA	2.2
MW-5	1/15/2002	3,800	1.0	<0.50	1.7	0.60	NA	120	NA	NA	NA	NA	NA	32.67	4.35	NA	28.32	NA	1.7
MW-5	4/17/2002	4,600	0.61	<0.50	1.5	<0.50	NA	140	NA	NA	NA	NA	NA	32.67	6.04	NA	26.63	NA	0.5
MW-5	7/11/2002	7,200	1.8	0.58	5.9	0.78	NA	130	NA	NA	NA	NA	NA	32.67	6.72	NA	25.95	NA	4.2
MW-5	10/10/2002	4,300	3.2	<1.0	3.5	<1.0	NA	86	NA	NA	NA	NA	NA	32.67	6.99	NA	25.68	NA	2.5
MW-5	1/21/2003	4,300	2.4	<0.50	7.8	0.67	NA	170	NA	NA	NA	NA	NA	32.67	5.09	NA	27.58	NA	0.5
MW-5	5/2/2003	3,600 d	<10	<10	<10	<20	NA	170	NA	NA	NA	NA	NA	32.67	5.14	NA	27.53	NA	0.05
MW-5	7/10/2003	2,700	2.1	<1.0	4.8	<2.0	NA	48	NA	NA	NA	NA	NA	32.67	5.68	NA	26.99	NA	NA
MW-5	10/28/2003	7,500	<5.0	<5.0	11	<10	NA	63	NA	NA	NA	NA	NA	32.67	5.79	NA	26.88	NA	NA
MW-5	1/13/2004	3,800	<2.5	<2.5	6.9	<5.0	NA	140	NA	NA	NA	NA	NA	32.67	4.69	NA	27.98	NA	NA
MW-5	4/1/2004	3,800	<5.0	<5.0	<5.0	<10	NA	180	NA	NA	NA	NA	NA	32.67	5.60	NA	27.07	NA	NA
MW-5	7/21/2004	2,500	<5.0	<5.0	<5.0	<10	NA	85	<20	<20	<20	59	NA	32.67	6.50	NA	26.17	NA	NA
MW-5	10/20/2004	4,900	<5.0	<5.0	<5.0	<10	NA	120	NA	NA	NA	NA	NA	32.67	6.87	NA	25.80	NA	NA
MW-5	1/19/2005	3,200	<5.0	<5.0	<5.0	<10	NA	110	NA	NA	NA	NA	NA	32.67	4.73	NA	27.94	NA	NA
MW-5	4/20/2005	3,300	<5.0	<5.0	<5.0	<10	NA	53	NA	NA	NA	NA	NA	32.67	5.29	NA	27.38	NA	NA
MW-5	7/20/2005	2,100	<1.0	<1.0	1.0	<2.0	NA	110	<4.0	<4.0	<4.0	51	NA	32.67	7.00	NA	25.67	NA	NA
MW-6	8/6/1991	28,000	1,400	200	1,300	4,200	NA	NA	NA	NA	NA	NA	NA	22.32	10.61	NA	11.71	NA	NA
MW-6	10/23/1991	53,000	1,400	230	1,800	6,700	NA	NA	NA	NA	NA	NA	NA	22.32	11.68	NA	10.64	NA	NA
MW-6	1/28/1992	87,000	1,200	470	2,000	6,600	NA	NA	NA	NA	NA	NA	NA	22.32	8.90	NA	13.42	NA	NA
MW-6	5/5/1992	230,000	<500	<500	3,200	11,000	NA	NA	NA	NA	NA	NA	NA	22.32	8.01	NA	14.31	NA	NA
MW-6	7/13/1992	2,700,000	<2,500	3,500	14,000	36,000	NA	NA	NA	NA	NA	NA	NA	22.32	10.77	NA	11.55	NA	NA
MW-6	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	8.68	NA	9.34	0.48	NA
MW-6	1/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	6.40	NA	15.92	<0.01	NA

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MW-6	4/6/1993	320,000	2,500	14,000	980	14,000	NA	NA	NA	NA	NA	NA	NA	22.32	5.93	NA	16.39	NA	NA
MW-6	7/12/1993	31,000	1,100	4,500	150	4,500	NA	NA	NA	NA	NA	NA	NA	22.32	10.25	NA	12.07	NA	NA
MW-6	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	12.28	NA	10.20	0.20	NA
MW-6	1/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	9.14	NA	13.20	0.02	NA
MW-6	4/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	7.67	NA	14.66	0.01	NA
MW-6	7/19/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	10.07	NA	12.31	0.07	NA
MW-6	10/27/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	11.84	NA	10.57	0.11	NA
MW-6	1/3/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	7.80	NA	14.54	0.02	NA
MW-6	4/13/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	5.77	NA	16.57	0.02	NA
MW-6	6/30/1995	1,100,000	6,600	6,100	12,000	29,000	NA	NA	NA	NA	NA	NA	NA	22.32	7.78	NA	14.54	NA	NA
MW-6	10/11/1995	30,000	130	<50	1,400	4,200	710	NA	NA	NA	NA	NA	NA	22.32	10.06	NA	12.26	NA	NA
MW-6	1/17/1996	450,000	510	1,400	2,700	11,000	630	NA	NA	NA	NA	NA	NA	22.32	6.91	NA	15.41	NA	NA
MW-6	4/10/1996	22,000	47	<10	350	860	<50	NA	NA	NA	NA	NA	NA	22.32	5.92	NA	16.40	NA	NA
MW-6	7/30/1996	38,000	3,000	<100	1,100	2,600	560	NA	NA	NA	NA	NA	NA	22.32	8.97	NA	13.35	NA	NA
MW-6	10/17/1996	34,000	470	<100	1,300	3,900	<500	NA	NA	NA	NA	NA	NA	22.32	9.87	NA	12.45	NA	1.0
MW-6	1/22/1997	26,000	<100	<100	600	1,700	<500	NA	NA	NA	NA	NA	NA	22.32	4.43	NA	17.89	NA	1.3
MW-6	4/1/1997	30,000	96	33	840	2,600	190	NA	NA	NA	NA	NA	NA	22.32	6.84	NA	15.48	NA	1.4
MW-6	7/14/1997	29,000	200	<100	690	2,000	<500	NA	NA	NA	NA	NA	NA	22.32	10.30	NA	12.02	NA	2.3
MW-6	10/8/1997	55,000	500	110	640	1,500	900	NA	NA	NA	NA	NA	NA	22.32	10.46	NA	11.86	NA	0.0
MW-6	12/5/1997	Abandoned																	

MW-6R	4/6/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.19	12.13	NA	10.06	NA	NA
MW-6R	4/12/1999	26,100	1,750	68.5	2,160	4,450	765	NA	NA	NA	NA	NA	NA	22.19	6.10	NA	16.09	NA	2.4
MW-6R	7/27/1999	25,600	1,190	30.5	1,810	3,030	163	NA	NA	NA	NA	NA	NA	22.19	8.60	NA	13.59	NA	2.5
MW-6R	10/14/1999	21,400	999	<50.0	1,400	1,680	<500	NA	NA	NA	NA	NA	NA	22.19	9.35	NA	12.84	NA	2.0
MW-6R	1/6/2000	17,800	1,440	<50.0	1,310	2,340	301	NA	NA	NA	NA	NA	NA	22.19	9.18	NA	13.01	NA	2.1
MW-6R	4/5/2000	24,400	1,470	63.1	1,750	3,590	496	NA	NA	NA	NA	NA	NA	22.19	6.26	NA	15.93	NA	0.4
MW-6R	7/20/2000	17,200	1,070	42.9	1,260	2,490	725	NA	NA	NA	NA	NA	NA	22.19	6.79	NA	15.40	NA	2.6
MW-6R	10/24/2000	17,200	1,890	107	869	1,620	1,320	NA	NA	NA	NA	NA	NA	22.19	7.40	NA	14.79	NA	1.1
MW-6R	1/19/2001	15,000	1,120	40.2	1,240	2,230	1,670	NA	NA	NA	NA	NA	NA	33.15	6.16	NA	26.99	NA	1.4
MW-6R	4/27/2001	25,000	1,300	24	1,300	2,400	NA	400	NA	NA	NA	NA	NA	33.15	6.93	NA	26.22	NA	1.0
MW-6R	7/26/2001	31,000	1,500	31	1,800	3,000	NA	370	NA	NA	NA	NA	NA	33.15	9.12	NA	24.03	NA	1.4
MW-6R	10/2/2001	28,000	1,100	28	1,800	2,800	NA	160	NA	NA	NA	NA	NA	33.15	8.88	NA	24.27	NA	2.1

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-6R	1/15/2002	17,000	1,400	19	900	1,500	NA	650	NA	NA	NA	NA	NA	33.15	5.46	NA	27.69	NA	2.1
MW-6R	4/17/2002	33,000	1,600	33	1,700	3,100	NA	220	NA	NA	NA	NA	NA	33.15	7.68	NA	25.47	NA	2.2
MW-6R	7/11/2002	25,000	1,200	21	1,300	1,900	NA	240	NA	NA	NA	NA	NA	33.15	8.75	NA	24.40	NA	1.6
MW-6R	10/10/2002	83,000 c	1,400	34	2,000	4,400	NA	290	NA	NA	NA	NA	NA	33.15	9.27	NA	23.88	NA	1.0
MW-6R	1/21/2003	20,000	1,200	18	1,100	1,700	NA	340	NA	NA	NA	NA	NA	33.15	6.95	NA	26.20	NA	1.2
MW-6R	5/2/2003	28,000	1,600	32	1,600	2,400	NA	300	NA	NA	NA	NA	NA	33.15	7.50	NA	25.65	NA	1.6
MW-6R	7/10/2003	19,000	1,600	<25	1,400	2,000	NA	730	NA	NA	NA	NA	NA	33.15	8.60	e	24.55	NA	NA
MW-6R	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	33.15	8.91	8.65	24.45	0.26	NA
MW-6R	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	33.15	8.47	8.32	24.80	0.15	NA
MW-6R	1/13/2004	87,000	1,300	<50	3,300	6,700	NA	160	NA	NA	NA	NA	NA	33.15	6.52	NA	26.63	NA	NA
MW-6R	4/1/2004	39,000	1,300	<50	2,400	3,500	NA	160	NA	NA	NA	NA	NA	33.15	6.90	NA	26.25	NA	NA
MW-6R	7/21/2004	51,000	970	<50	3,200	6,700	NA	120	<200	<200	<200	<500	NA	33.15	8.40	NA	24.75	NA	NA
MW-6R	10/20/2004	140,000	1,700	<50	4,300	7,400	NA	210	NA	NA	NA	NA	NA	33.15	8.61	NA	24.54	<.01	NA
MW-6R	1/19/2005	44,000	1,300	<50	2,700	3,300	NA	140	NA	NA	NA	NA	NA	33.15	6.11	NA	27.04	NA	NA
MW-6R	4/20/2005	26,000	340	<50	800	920	NA	<50	NA	NA	NA	NA	NA	33.15	7.01	NA	26.14	NA	NA
MW-6R	7/20/2005	35,000	640	<50	2,000	2,200	NA	83	<200	<200	<200	<500	NA	33.15	8.64	NA	24.51	NA	NA
MW-7	8/6/1991	13,000	4,300	76	770	730	NA	NA	NA	NA	NA	NA	NA	20.36	8.00	NA	12.36	NA	NA
MW-7	10/23/1991	18,000	3,200	31	660	770	NA	NA	NA	NA	NA	NA	NA	20.36	8.16	NA	12.20	NA	NA
MW-7	1/28/1992	5,000	1,200	<10	220	54	NA	NA	NA	NA	NA	NA	NA	20.36	7.11	NA	13.25	NA	NA
MW-7	5/5/1992	9,500	3,100	72	620	880	NA	NA	NA	NA	NA	NA	NA	20.36	6.47	NA	13.89	NA	NA
MW-7	7/13/1992	20,000	4,200	130	1,600	1,100	NA	NA	NA	NA	NA	NA	NA	20.36	7.73	NA	12.63	NA	NA
MW-7	10/12/1992	16,000	2,500	170	560	170	NA	NA	NA	NA	NA	NA	NA	20.36	9.97	NA	11.68	NA	NA
MW-7	1/12/1993	15,000	2,300	<50	690	440	NA	NA	NA	NA	NA	NA	NA	20.36	6.26	NA	14.10	NA	NA
MW-7	4/8/1993	26,000	5,400	<0.5	1,200	3,000	NA	NA	NA	NA	NA	NA	NA	20.36	5.92	NA	14.44	NA	NA
MW-7	7/12/1993	10,000	3,000	100	510	530	NA	NA	NA	NA	NA	NA	NA	20.36	7.27	NA	13.09	NA	NA
MW-7	10/13/1993	59,000	13,000	4,400	4,400	20,000	NA	NA	NA	NA	NA	NA	NA	20.36	9.40	NA	10.96	NA	NA
MW-7	1/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.03	NA	13.37	0.05	NA
MW-7	4/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.56	NA	13.93	0.16	NA
MW-7	7/19/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.91	NA	13.61	0.20	NA
MW-7	10/27/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	8.28	NA	12.11	0.04	NA
MW-7	1/3/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.48	NA	13.90	0.02	NA
MW-7	4/13/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.54	NA	13.84	0.02	NA

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MW-7	6/30/1995	900,000	11,000	8,500	14,000	52,000	NA	NA	NA	NA	NA	NA	NA	20.36	7.08	NA	13.28	NA	NA
MW-7	10/11/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.88	NA	12.51	0.04	NA
MW-7	1/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.26	NA	13.13	0.04	NA
MW-7	4/10/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.98	NA	13.42	0.05	NA
MW-7	7/30/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.34	NA	13.04	0.03	NA
MW-7	10/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.63	NA	12.75	0.02	NA
MW-7	1/22/1997	56,000	2,000	520	1,400	8,400	1,800	NA	NA	NA	NA	NA	NA	20.36	6.46	NA	13.90	NA	0.5
MW-7	4/1/1997	66,000	3,600	460	2,400	10,000	2,300	NA	NA	NA	NA	NA	NA	20.36	6.97	NA	13.39	NA	1.6
MW-7	7/14/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	8.90	NA	11.48	0.03	NA
MW-7	10/8/1997	68,000	3,200	470	2,400	9,700	3,300	NA	NA	NA	NA	NA	NA	20.36	9.21	NA	11.15	0.01	2.1
MW-7	1/19/1998	44,000	1,800	220	1,700	7,800	1,600	NA	NA	NA	NA	NA	NA	20.36	4.65	NA	15.71	NA	1.6
MW-7	4/28/1998	82,000	1,500	<500	1,200	8,900	<2,500	NA	NA	NA	NA	NA	NA	20.36	6.53	NA	13.83	NA	1.3
MW-7	9/30/1998	41,000	2,300	290	2,200	7,000	1,400	NA	NA	NA	NA	NA	NA	20.35	5.59	NA	14.76	NA	1.4
MW-7	12/9/1998	31,000	530	130	1,100	4,300	<500	NA	NA	NA	NA	NA	NA	20.35	5.91	NA	14.44	NA	4.9
MW-7	1/18/1999	35,300	975	175	1,360	5,750	256	NA	NA	NA	NA	NA	NA	20.35	5.02	NA	15.33	NA	1.2
MW-7	4/12/1999	43,300	728	161	1,820	6,190	<500	NA	NA	NA	NA	NA	NA	20.35	4.57	NA	15.78	NA	1.3
MW-7	7/27/1999	36,600	863	68.3	1,540	4,370	593	NA	NA	NA	NA	NA	NA	20.35	5.36	NA	14.99	NA	1.2
MW-7	10/14/1999	65,600	1,140	157	2,230	7,060	1,090	NA	NA	NA	NA	NA	NA	20.35	5.87	NA	14.48	NA	1.8
MW-7	1/6/2000	57,100	1,060	142	1,540	5,980	634	NA	NA	NA	NA	NA	NA	20.35	6.12	NA	14.23	NA	1.8
MW-7	4/5/2000	36,500	843	<100	1,460	4,220	1,140	NA	NA	NA	NA	NA	NA	20.35	4.87	NA	15.48	NA	1.4
MW-7	7/20/2000	28,400	263	251	457	1,300	690	NA	NA	NA	NA	NA	NA	20.35	5.01	NA	15.34	NA	1.7
MW-7	10/24/2000	33,500	464	<200	1,600	3,830	<1,000	NA	NA	NA	NA	NA	NA	20.35	4.17	NA	16.18	NA	1.5
MW-7	1/19/2001	1,860,000	<2,000	<2,000	<2,000	5,790	<10,000	NA	NA	NA	NA	NA	NA	31.31	5.18	NA	26.13	NA	1.2
MW-7	4/27/2001	31,000	150	20	1,400	3,000	NA	190	NA	NA	NA	NA	NA	31.31	4.99	NA	26.32	NA	1.4
MW-7	7/26/2001	30,000	340	20	1,500	2,600	NA	380	NA	NA	NA	NA	NA	31.31	6.20	NA	25.11	NA	1.1
MW-7	10/2/2001	38,000	480	9.0	970	2,600	NA	300	NA	NA	NA	NA	NA	31.31	6.45	NA	24.86	NA	1.5
MW-7	1/15/2002	33,000	160	6.6	810	1,300	NA	130	NA	NA	NA	NA	NA	31.31	4.31	NA	27.00	NA	2.0
MW-7	4/17/2002	28,000	160	6.1	1,000	1,700	NA	140	NA	NA	NA	NA	NA	31.31	4.12	NA	27.19	NA	1.2
MW-7	7/11/2002	26,000	200	<5.0	830	1,300	NA	170	NA	NA	NA	NA	NA	31.31	5.90	NA	25.41	NA	3.0
MW-7	10/10/2002	95,000 c	380	11	1,500	3,900	NA	330	NA	NA	NA	NA	NA	31.31	6.32	NA	24.99	NA	2.9
MW-7	1/21/2003	18,000	100	2.6	530	780	NA	96	NA	NA	NA	NA	NA	31.31	3.04	NA	28.27	NA	0.9
MW-7	5/2/2003	23,000	99	<10	490	620	NA	<100	NA	NA	NA	NA	NA	31.31	3.45	NA	27.86	NA	-0.91
MW-7	7/10/2003	18,000	200	<5.0	460	1,100	NA	52	NA	NA	NA	NA	NA	31.31	4.59	NA	26.72	NA	NA

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MW-7	10/28/2003	37,000	290	<10	830	1,200	NA	98	NA	NA	NA	NA	NA	31.31	4.97	NA	26.34	NA	NA
MW-7	1/13/2004	22,000	94	<10	410	680	NA	97	NA	NA	NA	NA	NA	31.31	4.55	NA	26.76	NA	NA
MW-7	4/1/2004	24,000	250	<10	440	660	NA	210	NA	NA	NA	NA	NA	31.31	4.91	NA	26.40	NA	NA
MW-7	7/21/2004	21,000	440	<10	460	640	NA	110	<40	<40	<40	<100	NA	31.31	4.58	NA	26.73	NA	NA
MW-7	10/20/2004	23,000	430	<10	410	640	NA	40	NA	NA	NA	NA	NA	31.31	1.95	NA	29.36	NA	NA
MW-7	1/19/2005	17,000	97	<10	240	370	NA	150	NA	NA	NA	NA	NA	31.31	3.91	NA	27.40	NA	NA
MW-7	4/20/2005	18,000	160	<10	260	320	NA	80	NA	NA	NA	NA	NA	31.31	4.64	NA	26.67	NA	NA
MW-7	7/20/2005	15,000	800	<10	200	250	NA	660	<40	<40	<40	290	NA	31.31	6.29	NA	25.02	NA	NA
MW-8	8/6/1991	32,000	3,700	1,100	1,400	6,100	NA	NA	NA	NA	NA	NA	NA	20.95	9.60	NA	11.35	NA	NA
MW-8	10/23/1991	63,000	4,800	1,300	1,300	6,900	NA	NA	NA	NA	NA	NA	NA	20.95	9.73	NA	11.22	NA	NA
MW-8	1/28/1992	32,000	1,900	750	1,400	6,300	NA	NA	NA	NA	NA	NA	NA	20.95	7.72	NA	13.23	NA	NA
MW-8	5/5/1992	180,000	2,200	2,000	2,700	13,000	NA	NA	NA	NA	NA	NA	NA	20.95	6.48	NA	14.47	NA	NA
MW-8	7/13/1992	56,000	4,500	1,500	2,700	9,100	NA	NA	NA	NA	NA	NA	NA	20.95	8.55	NA	12.40	NA	NA
MW-8	10/12/1992	34,000	2,400	550	1,400	6,400	NA	NA	NA	NA	NA	NA	NA	20.95	9.97	NA	10.98	NA	NA
MW-8	1/12/1993	110,000	2,100	1,200	2,400	12,000	NA	NA	NA	NA	NA	NA	NA	20.95	6.94	NA	14.01	NA	NA
MW-8	4/6/1993	38,000	2,500	840	1,100	4,900	NA	NA	NA	NA	NA	NA	NA	20.95	5.72	NA	15.23	NA	NA
MW-8	7/12/1993	27,000	2,800	990	1,200	5,300	NA	NA	NA	NA	NA	NA	NA	20.95	7.65	NA	13.30	NA	NA
MW-8	10/13/1993	32,000	3,300	1,300	1,600	8,400	NA	NA	NA	NA	NA	NA	NA	20.95	8.25	NA	12.70	NA	NA
MW-8	1/20/1994	78,000	1,900	670	1,300	6,600	NA	NA	NA	NA	NA	NA	NA	20.95	7.25	NA	13.70	NA	NA
MW-8	4/13/1994	41,000	1,300	720	1,200	6,000	NA	NA	NA	NA	NA	NA	NA	20.95	7.12	NA	13.83	NA	NA
MW-8	7/19/1994	140,000	1,800	1,400	2,000	9,000	NA	NA	NA	NA	NA	NA	NA	20.95	7.43	NA	13.52	NA	NA
MW-8	10/27/1994	32,000	1,200	670	1,200	5,700	NA	NA	NA	NA	NA	NA	NA	20.95	7.55	NA	13.40	NA	NA
MW-8	1/3/1995	38,000	1,000	700	1,500	7,500	NA	NA	NA	NA	NA	NA	NA	20.95	6.04	NA	14.91	NA	NA
MW-8	4/13/1995	31,000	1,200	570	1,000	5,300	NA	NA	NA	NA	NA	NA	NA	20.95	5.04	NA	15.91	NA	NA
MW-8	6/30/1995	110,000	2,000	1,500	2,000	9,700	NA	NA	NA	NA	NA	NA	NA	20.95	5.72	NA	15.23	NA	NA
MW-8	10/11/1995	36,000	170	60	1,300	6,300	510	NA	NA	NA	NA	NA	NA	20.95	7.06	NA	13.89	NA	NA
MW-8	1/17/1996	38,000	1,000	520	1,100	6,200	950	NA	NA	NA	NA	NA	NA	20.95	5.84	NA	15.11	NA	NA
MW-8	4/10/1996	54,000	650	260	850	4,700	<250	NA	NA	NA	NA	NA	NA	20.95	5.03	NA	15.92	NA	NA
MW-8	7/30/1996	33,000	780	330	830	4,200	1,700	NA	NA	NA	NA	NA	NA	20.95	6.36	NA	14.59	NA	NA
MW-8	10/17/1996	35,000	750	300	1,100	5,000	1,200	NA	NA	NA	NA	NA	NA	20.95	5.94	NA	15.01	NA	1.6
MW-8	1/22/1997	25,000	260	78	420	2,400	120	NA	NA	NA	NA	NA	NA	20.95	5.93	NA	15.02	NA	1.8
MW-8	4/1/1997	22,000	680	180	550	2,500	260	NA	NA	NA	NA	NA	NA	20.95	6.24	NA	14.71	NA	1.8

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MW-8	7/14/1997	29,000	870	200	850	3,100	500	NA	NA	NA	NA	NA	NA	20.95	8.59	NA	12.36	NA	1.4
MW-8	10/8/1997	27,000	1,000	190	960	3,000	170	NA	NA	NA	NA	NA	NA	20.95	9.04	NA	11.91	NA	4.6
MW-8	1/19/1998	21,000	660	160	740	3,300	170	NA	NA	NA	NA	NA	NA	20.95	3.34	NA	17.61	NA	2.2
MW-8	4/28/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.95	NA	NA	NA	NA	NA
MW-8	9/30/1998	19,000	370	230	880	3,800	410	NA	NA	NA	NA	NA	NA	21.15	7.00	NA	14.15	NA	1.2
MW-8	12/9/1998	1,400	92	90	74	260	<250	NA	NA	NA	NA	NA	NA	21.15	6.38	NA	14.77	NA	3.6
MW-8	1/18/1999	317	<0.500	<0.500	3.04	0.984	3.92	NA	NA	NA	NA	NA	NA	21.15	1.85	NA	19.30	NA	2.0
MW-8	4/12/1999	8,300	35.6	24.4	144	466	<100	NA	NA	NA	NA	NA	NA	21.15	3.65	NA	17.50	NA	1.6
MW-8	7/27/1999	12,700	<5.00	5.47	281	1,130	50.3	NA	NA	NA	NA	NA	NA	21.15	5.00	NA	16.15	NA	1.4
MW-8	10/14/1999	11,900	86.7	16.9	210	469	<100	NA	NA	NA	NA	NA	NA	21.15	5.95	NA	15.20	NA	1.2
MW-8	1/6/2000	5,930	65	12.4	106	129	203.0	NA	NA	NA	NA	NA	NA	21.15	6.19	NA	14.96	NA	1.3
MW-8	4/5/2000	6,770	100	<50.0	61.3	150	322	NA	NA	NA	NA	NA	NA	21.15	5.14	NA	16.01	NA	2.1
MW-8	7/20/2000	28,900	109	307	119	235	337	NA	NA	NA	NA	NA	NA	21.15	5.21	NA	15.94	NA	2.1
MW-8	10/24/2000	8,620	99.0	12.8	152	366	225	NA	NA	NA	NA	NA	NA	21.15	3.11	NA	18.04	NA	1.0
MW-8	1/19/2001	5,590	49.4	6.50	26.0	57.4	99.5	NA	NA	NA	NA	NA	NA	32.11	5.35	NA	26.76	NA	1.8
MW-8	4/27/2001	3,800	<0.50	<0.50	14	31	NA	<5.0	NA	NA	NA	NA	NA	32.11	4.58	NA	27.53	NA	0.7
MW-8	7/26/2001	4,400	0.88	0.59	7.0	14	NA	<5.0	NA	NA	NA	NA	NA	32.11	5.83	NA	26.28	NA	0.9
MW-8	10/2/2001	1,800	9.8	<0.50	23	16	NA	<5.0	NA	NA	NA	NA	NA	32.11	6.50	NA	25.61	NA	1.2
MW-8	1/15/2002	2,700	1.2	1.5	0.93	1.7	NA	12	NA	NA	NA	NA	NA	32.11	5.07	NA	27.04	NA	1.6
MW-8	4/17/2002	3,200	2.2	<1.0	9.0	14	NA	<10	NA	NA	NA	NA	NA	32.11	3.80	NA	28.31	NA	1.0
MW-8	7/11/2002	6,500	23	1.0	12	19	NA	<10	NA	NA	NA	NA	NA	32.11	6.29	NA	25.82	NA	1.9
MW-8	10/10/2002	1,900	5.3	<0.50	30	33	NA	7.6	NA	NA	NA	NA	NA	32.11	4.32	NA	27.79	NA	2.4
MW-8	1/21/2003	3,700	1.4	<1.0	3.9	6.6	NA	<10	NA	NA	NA	NA	NA	32.11	5.57	NA	26.54	NA	0.6
MW-8	5/2/2003	3,900 d	<5.0	<5.0	<5.0	<10	NA	<50	NA	NA	NA	NA	NA	32.11	1.67	NA	30.44	NA	0.23
MW-8	7/10/2003	2,400	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	3.81	NA	28.30	NA	NA
MW-8	10/28/2003	3,000	<2.5	3.1	4.6	6.1	NA	<2.5	NA	NA	NA	NA	NA	32.11	4.99	NA	27.12	NA	NA
MW-8	1/13/2004	4,600	3.6	<2.5	14	20	NA	2.5	NA	NA	NA	NA	NA	32.11	5.10	NA	27.01	NA	NA
MW-8	4/1/2004	4,200	3.9	<2.5	7.1	8.8	NA	<2.5	NA	NA	NA	NA	NA	32.11	3.32	NA	28.79	NA	NA
MW-8	7/21/2004	3,400	<2.5	<2.5	4.1	<5.0	NA	<2.5	<10	<10	<10	<25	NA	32.11	3.95	NA	28.16	NA	NA
MW-8	10/20/2004	2,300	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	1.48	NA	30.63	NA	NA
MW-8	1/19/2005	2,000	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	5.28	NA	26.83	NA	NA
MW-8	4/20/2005	2,300	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	3.52	NA	28.59	NA	NA
MW-8	7/20/2005	1,500	2.0	0.77	1.4	1.3	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	32.11	5.35	NA	26.76	NA	NA

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-9	8/6/1991	11,000	1,700	95	520	1,400	NA	NA	NA	NA	NA	NA	NA	21.19	10.33	NA	10.86	NA	NA
MW-9	10/23/1991	20,000	1,000	47	<0.3	940	NA	NA	NA	NA	NA	NA	NA	21.19	11.13	NA	10.06	NA	NA
MW-9	1/28/1992	3,500	120	<10	280	36	NA	NA	NA	NA	NA	NA	NA	21.19	9.02	NA	12.17	NA	NA
MW-9	5/4/1992	7,700	1,200	<50	380	630	NA	NA	NA	NA	NA	NA	NA	21.19	7.67	NA	13.52	NA	NA
MW-9	7/20/1992	11,000	910	<50	220	1,200	NA	NA	NA	NA	NA	NA	NA	21.19	10.26	NA	10.93	NA	NA
MW-9	10/12/1992	2,100	340	15	77	44	NA	NA	NA	NA	NA	NA	NA	21.19	12.19	NA	9.00	NA	NA
MW-9	1/12/1993	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.19	NA	NA	NA	NA	NA
MW-9	4/6/1993	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.19	NA	NA	NA	NA	NA
MW-9	7/12/1993	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.19	NA	NA	NA	NA	NA
MW-9	10/13/1993	2,900	140	<5	<5	120	NA	NA	NA	NA	NA	NA	NA	21.19	11.17	NA	10.02	NA	NA
MW-9	1/20/1994	1,700	380	6.90	150	400	NA	NA	NA	NA	NA	NA	NA	21.19	8.03	NA	13.16	NA	NA
MW-9	4/13/1994	6,000	1,000	<20	450	420	NA	NA	NA	NA	NA	NA	NA	21.19	7.81	NA	13.38	NA	NA
MW-9	7/19/1994	12,000	1,400	<5	740	1,200	NA	NA	NA	NA	NA	NA	NA	21.19	8.96	NA	12.23	NA	NA
MW-9	10/27/1994	10,000	1,200	160	280	860	NA	NA	NA	NA	NA	NA	NA	21.19	11.00	NA	10.19	NA	NA
MW-9	1/3/1995	4,400	680	7.70	180	370	NA	NA	NA	NA	NA	NA	NA	21.19	6.60	NA	14.59	NA	NA
MW-9	4/13/1995	1,700	270	<10	69	170	NA	NA	NA	NA	NA	NA	NA	21.19	6.73	NA	14.46	NA	NA
MW-9	6/30/1995	14,000	2,200	18	900	2,600	NA	NA	NA	NA	NA	NA	NA	21.19	7.32	NA	13.87	NA	NA
MW-9	10/11/1995	9,600	35	12	360	980	590	NA	NA	NA	NA	NA	NA	21.19	8.10	NA	13.09	NA	NA
MW-9	1/17/1996	2,800	150	7.41	54	130	170	NA	NA	NA	NA	NA	NA	21.19	5.75	NA	15.44	NA	NA
MW-9	4/10/1996	5,200	290	<5	92	220	240	NA	NA	NA	NA	NA	NA	21.19	5.17	NA	16.02	NA	NA
MW-9	7/30/1996	5,100	960	<10	380	770	670	NA	NA	NA	NA	NA	NA	21.19	8.10	NA	13.09	NA	NA
MW-9	10/17/1996	15,000	2,100	<25	590	1,300	1,500	NA	NA	NA	NA	NA	NA	21.19	9.12	NA	12.07	NA	2.4
MW-9	1/22/1997	5,600	690	<5.0	140	310	620	NA	NA	NA	NA	NA	NA	21.19	4.72	NA	16.47	NA	2.2
MW-9	4/1/1997	4,000	590	<10	140	200	600	NA	NA	NA	NA	NA	NA	21.19	6.86	NA	14.33	NA	2.2
MW-9	7/14/1997	7,100	860	<10	51	230	950	NA	NA	NA	NA	NA	NA	21.19	10.04	NA	11.15	NA	3.8
MW-9	10/8/1997	1,500	57	<2.0	2.0	13	540	NA	NA	NA	NA	NA	NA	21.19	11.38	NA	9.81	NA	8.2
MW-9	1/19/1998	2,500	280	<20	79	61	620	NA	NA	NA	NA	NA	NA	21.19	3.88	NA	17.31	NA	1.4
MW-9	4/28/1998	2,200	330	<20	91	110	640	NA	NA	NA	NA	NA	NA	21.19	5.87	NA	15.32	NA	1.6
MW-9	9/30/1998	2,800	490	<5.0	87	240	1,200	NA	NA	NA	NA	NA	NA	21.19	8.25	NA	12.94	NA	4.0
MW-9	12/9/1998	3,700	370	<5.0	83	130	1,100	NA	NA	NA	NA	NA	NA	21.19	8.07	NA	13.12	NA	2.9
MW-9	1/18/1999	9,670	1,110	<5.00	442	571	786	NA	NA	NA	NA	NA	NA	21.19	7.54	NA	13.65	NA	3.2
MW-9	4/12/1999	3,140	272	<10.0	41.6	114	542	NA	NA	NA	NA	NA	NA	21.19	5.60	NA	16.59	NA	1.7

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MW-9	7/27/1999	3,580	247	<1.00	67.7	137	432	NA	NA	NA	NA	NA	NA	21.19	7.30	NA	13.89	NA	1.6
MW-9	10/14/1999	3,200	199	<10.0	74.1	88.9	468	NA	NA	NA	NA	NA	NA	21.19	7.26	NA	13.93	NA	1.4
MW-9	1/6/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	21.19	8.31	NA	12.88	NA	1.5
MW-9	4/5/2000	2,790	156	<5.00	39.1	57.8	399	NA	NA	NA	NA	NA	NA	21.19	5.40	NA	15.79	NA	0.9
MW-9	7/20/2000	5,530	283	14.9	379	728	92.7	NA	NA	NA	NA	NA	NA	21.19	5.70	NA	15.49	NA	2.1
MW-9	10/24/2000	3,090	110	<5.00	46.4	63.3	362	NA	NA	NA	NA	NA	NA	21.19	5.90	NA	15.29	NA	1.0
MW-9	1/19/2001	6,060	180	<5.00	181	164	231	NA	NA	NA	NA	NA	NA	32.15	5.39	NA	26.76	NA	1.2
MW-9	4/27/2001	2,700	56	<0.50	26	46	NA	150	NA	NA	NA	NA	NA	32.15	5.38	NA	26.77	NA	1.2
MW-9	7/26/2001	4,200	50	<0.50	28	53	NA	180	NA	NA	NA	NA	NA	32.15	6.45	NA	25.70	NA	1.0
MW-9	10/2/2001	11,000	150	<2.0	120	140	NA	180	NA	NA	NA	NA	NA	32.15	6.10	NA	26.05	NA	1.4
MW-9	1/15/2002	1,200	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.15	4.77	NA	27.38	NA	1.2
MW-9	4/17/2002	2,200	24	<0.50	26	27	NA	96	NA	NA	NA	NA	NA	32.15	5.57	NA	26.58	NA	0.6
MW-9	7/11/2002	4,600	21	<0.50	17	33	NA	140	NA	NA	NA	NA	NA	32.15	6.64	NA	25.51	NA	2.1
MW-9	10/10/2002	2,800	8.8	<0.50	3.2	9.5	NA	160	NA	NA	NA	NA	NA	32.15	7.41	NA	24.74	NA	2.4
MW-9	1/21/2003	470	1.9	<0.50	1.7	1.1	NA	13	NA	NA	NA	NA	NA	32.15	5.47	NA	26.68	NA	1.0
MW-9	5/2/2003	770	2.9	<0.50	1.5	1.8	NA	82	NA	NA	NA	NA	NA	32.15	5.40	NA	26.75	NA	0.96
MW-9	7/10/2003	1,700	4.9	<2.5	3.0	5.2	NA	100	NA	NA	NA	NA	NA	32.15	6.59	NA	25.56	NA	NA
MW-9	10/28/2003	2,400	<5.0	<5.0	<5.0	<10	NA	180	NA	NA	NA	NA	NA	32.15	6.94	NA	25.21	NA	NA
MW-9	1/13/2004	550	<0.50	0.54	<0.50	<1.0	NA	23	NA	NA	NA	NA	NA	32.15	5.62	NA	26.53	NA	NA
MW-9	4/1/2004	440	<0.50	<0.50	<0.50	<1.0	NA	19	NA	NA	NA	NA	NA	32.15	5.94	NA	26.21	NA	NA
MW-9	7/21/2004	1,100	<0.50	<0.50	<0.50	<1.0	NA	110	<2.0	<2.0	<2.0	34	NA	32.15	6.60	NA	25.55	NA	NA
MW-9	10/20/2004	730	<0.50	<0.50	<0.50	<1.0	NA	56	NA	NA	NA	NA	NA	32.15	4.48	NA	27.67	NA	NA
MW-9	1/19/2005	320	<0.50	<0.50	<0.50	<1.0	NA	3.0	NA	NA	NA	NA	NA	32.15	4.56	NA	27.59	NA	NA
MW-9	4/20/2005	100	<0.50	0.56	<0.50	<1.0	NA	5.8	NA	NA	NA	NA	NA	32.15	5.21	NA	26.94	NA	NA
MW-9	7/20/2005	400	<0.50	1.4	<0.50	<1.0	NA	45	<2.0	<2.0	<2.0	20	NA	32.15	6.90	NA	25.25	NA	NA
MW-10	10/23/1991	27,000	1,600	110	1,800	510	NA	NA	NA	NA	NA	NA	NA	19.74	8.57	NA	11.17	NA	NA
MW-10	1/28/1992	3,800	360	14	170	39	NA	NA	NA	NA	NA	NA	NA	19.74	7.60	NA	12.14	NA	NA
MW-10	5/4/1992	3,000	360	<12.5	140	26	NA	NA	NA	NA	NA	NA	NA	19.74	7.54	NA	12.20	NA	NA
MW-10	7/20/1992	15,000	400	<25	180	67	NA	NA	NA	NA	NA	NA	NA	19.74	8.59	NA	11.15	NA	NA
MW-10	10/12/1992	16,000	320	<50	360	100	NA	NA	NA	NA	NA	NA	NA	19.74	10.23	NA	9.51	NA	NA
MW-10	1/12/1993	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	4/6/1993	14,000	370	<0.5	880	210	NA	NA	NA	NA	NA	NA	NA	19.74	6.70	NA	13.04	NA	NA

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MW-10	7/12/1993	10,000	440	58	890	220	NA	NA	NA	NA	NA	NA	NA	19.74	8.05	NA	11.69	NA	NA
MW-10	10/13/1993	15,000	1,000	51	810	170	NA	NA	NA	NA	NA	NA	NA	19.74	8.25	NA	11.49	NA	NA
MW-10	1/20/1994	12,000	820	56	1,100	350	NA	NA	NA	NA	NA	NA	NA	19.74	7.20	NA	12.54	NA	NA
MW-10	4/13/1994	18,000	760	36	700	130	NA	NA	NA	NA	NA	NA	NA	19.74	7.57	NA	12.17	NA	NA
MW-10	7/19/1994	24,000	400	2.30	800	22	NA	NA	NA	NA	NA	NA	NA	19.74	8.18	NA	11.56	NA	NA
MW-10	10/27/1994	11,000	360	43	310	89	NA	NA	NA	NA	NA	NA	NA	19.74	8.68	NA	11.06	NA	NA
MW-10	1/3/1995	17,000	770	38	690	160	NA	NA	NA	NA	NA	NA	NA	19.74	6.86	NA	12.88	NA	NA
MW-10	4/13/1995	9,900	650	16	280	40	NA	NA	NA	NA	NA	NA	NA	19.74	6.91	NA	12.83	NA	NA
MW-10	6/30/1995	12,000	750	20	480	130	NA	NA	NA	NA	NA	NA	NA	19.74	7.61	NA	12.13	NA	NA
MW-10	1/17/1996	17,000	870	260	93	830	NA	NA	NA	NA	NA	NA	NA	19.74	7.00	NA	12.74	NA	NA
MW-10	4/10/1996	14,000	470	38	110	370	NA	NA	NA	NA	NA	NA	NA	19.74	6.80	NA	NA	NA	NA
MW-10	7/30/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	10/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	1/22/1997	10,000	520	<20	64	32	180	NA	NA	NA	NA	NA	NA	19.74	6.68	NA	13.06	NA	3.1
MW-10	4/1/1997	11,000	590	<20	53	32	210	NA	NA	NA	NA	NA	NA	19.74	7.34	NA	12.40	NA	2.8
MW-10	7/14/1997	6,600	410	13	28	11	89	NA	NA	NA	NA	NA	NA	19.74	8.10	NA	11.64	NA	1.4
MW-10	10/8/1997	7,600	220	13	65	22	190	NA	NA	NA	NA	NA	NA	19.74	8.20	NA	11.54	NA	6.4
MW-10	1/19/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	4/28/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	9/30/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	8.11	NA	11.65	NA	NA
MW-10	12/9/1998	28,000	150	<100	240	160	<500	NA	NA	NA	NA	NA	NA	19.76	8.21	NA	11.55	NA	2.7
MW-10	1/18/1999	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	4/12/1999	8,320	71.2	27.4	138	456	<100	NA	NA	NA	NA	NA	NA	19.76	5.96	NA	13.80	NA	1.8
MW-10	7/27/1999	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	10/14/1999	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	1/6/2000	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	2/1/2000	4880	40.2	5.27	27.0	8.42	75.5	23.9	NA	NA	NA	NA	NA	19.76	6.43	NA	13.33	NA	1.6
MW-10	4/5/2000	4,950	97.6	6.72	20.2	5.39	104	NA	NA	NA	NA	NA	NA	19.76	7.00	NA	12.76	NA	1.7
MW-10	7/20/2000	2,800	166	191	27.6	88.7	81.5	NA	NA	NA	NA	NA	NA	19.76	7.03	NA	12.73	NA	1.0
MW-10	10/24/2000	5,070	79.6	46.6	34.2	11.7	242	NA	NA	NA	NA	NA	NA	19.76	7.96	NA	11.80	NA	1.9
MW-10	1/19/2001	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	1/30/2001	6,920	362	14.2	22.7	<10.0	138	NA	NA	NA	NA	NA	NA	30.75	7.32	NA	23.43	NA	2.2
MW-10	4/27/2001	12,000	35	<2.5	37	6.5	NA	51	NA	NA	NA	NA	NA	30.75	8.28	NA	22.47	NA	1.2

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MW-10	7/26/2001	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30.75	NA	NA	NA	NA	NA
MW-10	10/2/2001	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30.75	NA	NA	NA	NA	NA
MW-10	10/23/2001	470	3.5	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	30.75	7.02	NA	23.73	NA	1.8
MW-10	1/15/2002	3,000	5.4	<0.50	7.9	2.1	NA	12	NA	NA	NA	NA	NA	30.75	6.69	NA	24.06	NA	2.7
MW-10	4/17/2002	5,100	7.9	<1.0	9.3	2.6	NA	15	NA	NA	NA	NA	NA	30.75	7.34	NA	23.41	NA	0.6
MW-10	7/11/2002	5,700	38	2.2	7.8	3.5	NA	43	NA	NA	NA	NA	NA	30.75	7.85	NA	22.90	NA	2.0
MW-10	10/10/2002	4,700	53	2.1	3.8	2.8	NA	80	NA	NA	NA	NA	NA	30.75	8.04	NA	22.71	NA	3.3
MW-10	1/21/2003	3,900	11	1.0	7.5	2.3	NA	51	NA	NA	NA	NA	NA	30.75	6.81	NA	23.94	NA	1.7
MW-10	5/2/2003	3,100	1.4	<0.50	4.6	1.4	NA	41	NA	NA	NA	NA	NA	30.75	7.12	NA	23.63	NA	0.75
MW-10	7/10/2003	4,200	17	<1.2	6.2	<2.5	NA	51	NA	NA	NA	NA	NA	30.75	7.80	NA	22.95	NA	NA
MW-10	10/28/2003	7,100	20	<5.0	8.4	<10	NA	120	NA	NA	NA	NA	NA	30.75	7.91	NA	22.84	NA	NA
MW-10	1/13/2004	4,800	18	<2.5	6.3	<5.0	NA	99	NA	NA	NA	NA	NA	30.75	6.62	NA	24.13	NA	NA
MW-10	4/1/2004	5,500	6.0	<5.0	<5.0	<10	NA	59	NA	NA	NA	NA	NA	30.75	7.00	NA	23.75	NA	NA
MW-10	7/21/2004	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30.75	NA	NA	NA	NA	NA
MW-10	7/29/2004	4,700	22	<5.0	5.5	<10	NA	95	<20	<20	<20	<50	NA	30.75	7.60	NA	23.15	NA	NA
MW-10	10/20/2004	4,800	23	<5.0	<5.0	<10	NA	110	NA	NA	NA	NA	NA	30.75	7.90	NA	22.85	NA	NA
MW-10	1/19/2005	1,200	1.1	<0.50	<0.50	<1.0	NA	30	NA	NA	NA	NA	NA	30.75	6.28	NA	24.47	NA	NA
MW-10	4/20/2005	3,900	3.9	<0.50	2.7	<1.0	NA	9.0	NA	NA	NA	NA	NA	30.75	6.80	NA	23.95	NA	NA
MW-10	7/20/2005	3,000	8.1	1.2	2.1	1.4	NA	35	29	<2.0	<2.0	19	NA	30.75	7.82	NA	22.93	NA	NA
MW-11	10/23/1991	140	<12	<0.3	0.37	0.56	NA	NA	NA	NA	NA	NA	NA	22.06	8.06	NA	8.06	NA	NA
MW-11	1/28/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.74	NA	3.32	NA	NA
MW-11	5/4/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.29	NA	13.77	NA	NA
MW-11	7/13/1992	140	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	10.50	NA	11.56	NA	NA
MW-11	10/12/1992	75	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	12.40	NA	9.66	NA	NA
MW-11	1/12/1993	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	4/6/1993	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	7/12/1993	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	10/13/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	11.47	NA	10.59	NA	NA
MW-11	1/20/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	9.09	NA	12.97	NA	NA
MW-11	4/13/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.02	NA	14.04	NA	NA
MW-11	7/19/1994	50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	9.82	NA	12.24	NA	NA
MW-11	10/27/1994	60*	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	11.66	NA	10.40	NA	NA

WELL CONCENTRATIONS
Former Shell/Current San Pablo Gas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-11	1/3/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	6.15	NA	15.91	NA	NA
MW-11	4/13/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	6.00	NA	16.06	NA	NA
MW-11	6/30/1995	70	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.31	NA	13.75	NA	NA
MW-11	10/11/1995	60	53	<0.5	<0.5	0.80	3.0	NA	NA	NA	NA	NA	NA	22.06	10.30	NA	11.76	NA	NA
MW-11	1/17/1996	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	22.06	6.45	NA	15.61	NA	NA
MW-11	4/10/1996	<50	<0.5	<0.5	<0.5	<0.5	3.9	NA	NA	NA	NA	NA	NA	22.06	6.05	NA	16.01	NA	NA
MW-11	7/30/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	22.06	8.92	NA	13.14	NA	NA
MW-11	10/17/1996	3,000	28	23	29	210	76	NA	NA	NA	NA	NA	NA	22.06	9.24	NA	12.82	NA	NA
MW-11	1/22/1997	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	22.06	5.12	NA	16.94	NA	3.7
MW-11	4/1/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	7.41	NA	14.65	NA	2.8
MW-11	7/14/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	9.74	NA	12.32	NA	1.9
MW-11	10/8/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	10.23	NA	11.83	NA	2.4
MW-11	1/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	3.69	NA	18.37	NA	3.2
MW-11	4/28/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	5.83	NA	16.23	NA	3.0
MW-11	9/30/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	12/9/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	1/18/1999	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	4/12/1999	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	4/26/1999	63	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	5.80	NA	16.26	NA	3.6
MW-11	7/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	6.02	NA	NA	NA	NA	NA	NA	22.06	8.30	NA	13.76	NA	2.0
MW-11	10/14/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	22.06	8.99	NA	13.07	NA	2.4
MW-11	1/6/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	22.06	9.93	NA	12.13	NA	2.9
MW-11	4/5/2000	<50.0	<0.500	<0.500	<0.500	<0.500	3.53	NA	NA	NA	NA	NA	NA	22.06	5.90	NA	16.16	NA	1.8
MW-11	7/20/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	22.06	6.13	NA	15.93	NA	1.7
MW-11	10/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	7.45	NA	14.61	NA	NA
MW-11	1/19/2001	<50.0	<0.500	<0.500	<0.500	<0.500	4.29	NA	NA	NA	NA	NA	NA	32.99	5.95	NA	27.04	NA	1.6
MW-11	4/27/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.12	NA	26.87	NA	NA
MW-11	7/26/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	7.65	NA	25.34	NA	2.1
MW-11	10/2/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.17	NA	26.82	NA	NA
MW-11	1/15/2002	69	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	4.95	NA	28.04	NA	1.5
MW-11	4/17/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.35	NA	26.64	NA	NA
MW-11	7/11/2002	58	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	7.47	NA	25.52	NA	2.3
MW-11	10/10/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	8.45	NA	24.54	NA	NA

WELL CONCENTRATIONS
Former Shell/Current San Pablo Gas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-11	1/21/2003	57	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	5.45	NA	27.54	NA	1.4
MW-11	5/2/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	5.14	NA	27.85	NA	NA
MW-11	7/10/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	2.1	NA	NA	NA	NA	NA	32.99	7.41	NA	25.58	NA	NA
MW-11	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	7.78	NA	25.21	NA	NA
MW-11	1/13/2004	56 d	<0.50	0.50	<0.50	<1.0	NA	2.9	NA	NA	NA	NA	NA	32.99	5.85	NA	27.14	NA	NA
MW-11	4/1/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.02	NA	26.97	NA	NA
MW-11	7/21/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	2.2	<2.0	<2.0	<2.0	<5.0	NA	32.99	7.52	NA	25.47	NA	NA
MW-11	10/20/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	7.20	NA	25.79	NA	NA
MW-11	1/19/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	1.8	NA	NA	NA	NA	NA	32.99	4.50	NA	28.49	NA	NA
MW-11	4/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	5.09	NA	27.90	NA	NA
MW-11	7/20/2005	53 f	<0.50	<0.50	<0.50	<1.0	NA	2.9	<2.0	<2.0	<2.0	<5.0	NA	32.99	7.31	NA	25.68	NA	NA

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary butyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

NA = Not applicable

WELL CONCENTRATIONS
Former Shell/Current San Pablo Gas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
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Notes:

a = Chromatogram pattern indicates an unidentified hydrocarbon.

b = MTBE could not be quantified due to co-eluting compounds.

c = The highest recovery value for TPH has been reported, but this should be considered an estimate. Repeated analysis yielded inconsistent results.

d = Hydrocarbon does not match pattern of laboratory's standard.

e = SPH present in well measured at less than 0.01 feet. Visual inspection revealed the presence of distinct phases within the sample, indicating the possible presence of undissolved hydrocarbons.

f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

* = This sample was analyzed outside the EPA recommended holding time.

When separate-phase hydrocarbons are present, groundwater elevations is adjusted using the equation:

$$\text{Corrected Groundwater Elevation} = \text{Top of Casing Elevation} - \text{Depth to water} + (0.8 \times \text{Hydrocarbon Thickness}).$$

Resurvey of wells was performed on August 28, 1998 by Virgil Chavez Land Surveying of Vallejo, CA..

All wells except MW-11 surveyed February 26, 2001 by Virgil Chavez Land Surveying of Vallejo, CA.

Blaine Tech Services, Inc.

August 04, 2005

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: BTS#050720-PM1
Project: 98995748
Site: 3420 San Pablo Avenue, Oakland

Dear Mr. Gearhart,

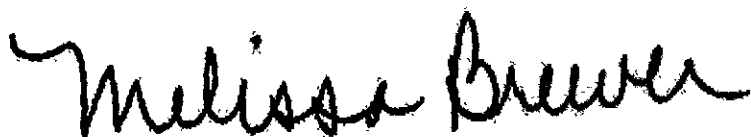
Attached is our report for your samples received on 07/22/2005 16:01
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
09/05/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	07/20/2005 14:35	Water	1
MW-2	07/20/2005 15:15	Water	2
MW-3R	07/20/2005 10:58	Water	3
MW-4	07/20/2005 14:02	Water	4
MW-5	07/20/2005 14:48	Water	5
MW-6R	07/20/2005 13:45	Water	6
MW-7	07/20/2005 15:00	Water	7
MW-8	07/20/2005 14:22	Water	8
MW-9	07/20/2005 08:00	Water	9
MW-10	07/20/2005 09:26	Water	10
MW-11	07/20/2005 08:40	Water	11

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

08/02/2005 19:00

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Prep(s): 150303	Test(s): 8260B
Sample ID: MW41	Lab ID: 2005-07-0665-1
Sampled: 07/20/2005 14:35	Extracted: 8/2/2005 01:13
Matrix: Water	QC Batch#: 2005/08/01-2A.65
Analysis Flag: L2, pH: <2 (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	2000	100	ug/L	2.00	08/02/2005 01:13	
Benzene	20	1.0	ug/L	2.00	08/02/2005 01:13	
Toluene	ND	1.0	ug/L	2.00	08/02/2005 01:13	
Ethylbenzene	1.6	1.0	ug/L	2.00	08/02/2005 01:13	
Total xylenes	2.3	2.0	ug/L	2.00	08/02/2005 01:13	
tert-Butyl alcohol (TBA)	220	10	ug/L	2.00	08/02/2005 01:13	
Methyl tert-butyl ether (MTBE)	110	1.0	ug/L	2.00	08/02/2005 01:13	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	08/02/2005 01:13	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	08/02/2005 01:13	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	08/02/2005 01:13	
Surrogate(s)						
1,2-Dichloroethane-d4	127.0	73-130	%	2.00	08/02/2005 01:13	
Toluene-d8	102.1	81-114	%	2.00	08/02/2005 01:13	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Prep(s): 8060B Test(s): 8260B
 Sample ID: MWZ Lab ID: 2005-07-0665-2
 Sampled: 07/20/2005 15:15 Extracted: 7/30/2005 08:39
 Matrix: Water QC Batch#: 2005/07/30-1B:89
 Analysis Flag: L2, pH <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	33000	5000	ug/L	100.00	07/30/2005 08:39	
Benzene	3900	50	ug/L	100.00	07/30/2005 08:39	
Toluene	ND	50	ug/L	100.00	07/30/2005 08:39	
Ethylbenzene	2300	50	ug/L	100.00	07/30/2005 08:39	
Total xylenes	590	100	ug/L	100.00	07/30/2005 08:39	
tert-Butyl alcohol (TBA)	ND	500	ug/L	100.00	07/30/2005 08:39	
Methyl tert-butyl ether (MTBE)	86	50	ug/L	100.00	07/30/2005 08:39	
Di-isopropyl Ether (DIPE)	ND	200	ug/L	100.00	07/30/2005 08:39	
Ethyl tert-butyl ether (ETBE)	ND	200	ug/L	100.00	07/30/2005 08:39	
tert-Amyl methyl ether (TAME)	ND	200	ug/L	100.00	07/30/2005 08:39	
Surrogate(s)						
1,2-Dichloroethane-d4	110.1	73-130	%	100.00	07/30/2005 08:39	
Toluene-d8	99.2	81-114	%	100.00	07/30/2005 08:39	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Prep(s):	50803	Test(s):	8260B
Sample ID:	MW-3R	Lab ID:	2005-07-0665-3
Sampled:	07/20/2005 10:58	Extracted:	7/31/2005 17:54
Matrix:	Water	QC Batch#:	2005/07/31-1B-65
pH:	2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	07/31/2005 17:54	
Benzene	ND	0.50	ug/L	1.00	07/31/2005 17:54	
Toluene	ND	0.50	ug/L	1.00	07/31/2005 17:54	
Ethylbenzene	ND	0.50	ug/L	1.00	07/31/2005 17:54	
Total xylenes	ND	1.0	ug/L	1.00	07/31/2005 17:54	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	07/31/2005 17:54	
Methyl tert-butyl ether (MTBE)	2.9	0.50	ug/L	1.00	07/31/2005 17:54	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	07/31/2005 17:54	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/31/2005 17:54	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/31/2005 17:54	
Surrogate(s)						
1,2-Dichloroethane-d4	104.5	73-130	%	1.00	07/31/2005 17:54	
Toluene-d8	90.5	81-114	%	1.00	07/31/2005 17:54	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Prep(s): 8260B Test(s): 8260B
 Sample ID: MW-4 Lab ID: 2005-07-0665-4
 Sampled: 07/20/2005 1400 Extracted: 7/30/2005 08:57
 Matrix: Water GC Batch#: 2005/07/30-1B.69
 Analysis Range: L2 (ppH) <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	1600	250	ug/L	5.00	07/30/2005 08:57	
Benzene	34	2.5	ug/L	5.00	07/30/2005 08:57	
Toluene	ND	2.5	ug/L	5.00	07/30/2005 08:57	
Ethylbenzene	3.8	2.5	ug/L	5.00	07/30/2005 08:57	
Total xylenes	ND	5.0	ug/L	5.00	07/30/2005 08:57	
tert-Butyl alcohol (TBA)	1100	25	ug/L	5.00	07/30/2005 08:57	
Methyl tert-butyl ether (MTBE)	280	2.5	ug/L	5.00	07/30/2005 08:57	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	07/30/2005 08:57	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	07/30/2005 08:57	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	07/30/2005 08:57	
Surrogate(s)						
1,2-Dichloroethane-d4	106.4	73-130	%	5.00	07/30/2005 08:57	
Toluene-d8	96.6	81-114	%	5.00	07/30/2005 08:57	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Prep(s):	6030B	Test(s):	8260B
Sample ID:	MW-5	Lab ID:	2005-07-0665-5
Sample dt:	07/20/2005 13:43	Extracted:	7/31/2005 17:40
Matrix:	Water	GC Batch#:	2005/07/31 1B169
Analysis Flag: L2 (See Legend and Note Section)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline (Shell)	2100	100	ug/L	2.00	07/31/2005 17:40	
Benzene	ND	1.0	ug/L	2.00	07/31/2005 17:40	
Toluene	ND	1.0	ug/L	2.00	07/31/2005 17:40	
Ethylbenzene	1.0	1.0	ug/L	2.00	07/31/2005 17:40	
Total xylenes	ND	2.0	ug/L	2.00	07/31/2005 17:40	
tert-Butyl alcohol (TBA)	51	10	ug/L	2.00	07/31/2005 17:40	
Methyl tert-butyl ether (MTBE)	110	1.0	ug/L	2.00	07/31/2005 17:40	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	07/31/2005 17:40	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	07/31/2005 17:40	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	07/31/2005 17:40	
Surrogate(s)						
1,2-Dichloroethane-d4	111.7	73-130	%	2.00	07/31/2005 17:40	
Toluene-d8	90.5	81-114	%	2.00	07/31/2005 17:40	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Client(s):	8260B	Test(s):	8260B
Sample ID:	MW-8R	Lab ID:	2005-07-0665-6
Sampled:	07/20/2005 13:45	Extracted:	7/30/2005 09:33
Matrix:	Water	QC Batch#:	2005/07/30-1B-69
Analysis Flag: L2, pH: 82 (See Legend and Note Section)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	35000	5000	ug/L	100.00	07/30/2005 09:33	
Benzene	640	50	ug/L	100.00	07/30/2005 09:33	
Toluene	ND	50	ug/L	100.00	07/30/2005 09:33	
Ethylbenzene	2000	50	ug/L	100.00	07/30/2005 09:33	
Total xylenes	2200	100	ug/L	100.00	07/30/2005 09:33	
tert-Butyl alcohol (TBA)	ND	500	ug/L	100.00	07/30/2005 09:33	
Methyl tert-butyl ether (MTBE)	83	50	ug/L	100.00	07/30/2005 09:33	
Di-isopropyl Ether (DIPE)	ND	200	ug/L	100.00	07/30/2005 09:33	
Ethyl tert-butyl ether (ETBE)	ND	200	ug/L	100.00	07/30/2005 09:33	
tert-Amyl methyl ether (TAME)	ND	200	ug/L	100.00	07/30/2005 09:33	
Surrogate(s)						
1,2-Dichloroethane-d4	111.9	73-130	%	100.00	07/30/2005 09:33	
Toluene-d8	94.9	81-114	%	100.00	07/30/2005 09:33	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Prep(s): 8260B	Test(s): 8260B
Sample ID: MW-7	Lab ID: 2005-07-0665-7
Sampled: 07/20/2005 15:00	Extracted: 7/30/2005 09:52
Matrix: Water	QC Batch#: 2005/07/30-1B:69
Analysis/Flag: 2, pH <2 (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	15000	1000	ug/L	20.00	07/30/2005 09:52	
Benzene	800	10	ug/L	20.00	07/30/2005 09:52	
Toluene	ND	10	ug/L	20.00	07/30/2005 09:52	
Ethylbenzene	200	10	ug/L	20.00	07/30/2005 09:52	
Total xylenes	250	20	ug/L	20.00	07/30/2005 09:52	
tert-Butyl alcohol (TBA)	290	100	ug/L	20.00	07/30/2005 09:52	
Methyl tert-butyl ether (MTBE)	660	10	ug/L	20.00	07/30/2005 09:52	
Di-isopropyl Ether (DIPE)	ND	40	ug/L	20.00	07/30/2005 09:52	
Ethyl tert-butyl ether (ETBE)	ND	40	ug/L	20.00	07/30/2005 09:52	
tert-Amyl methyl ether (TAME)	ND	40	ug/L	20.00	07/30/2005 09:52	
Surrogate(s)						
1,2-Dichloroethane-d4	110.0	73-130	%	20.00	07/30/2005 09:52	
Toluene-d8	94.6	81-114	%	20.00	07/30/2005 09:52	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Project:	8030B	Test(s):	8260B
Sample ID:	MW-8	Lab ID:	2005-07-0665-8
Sampled:	07/26/2005 12:02	Extracted:	7/31/2005 17:59
Matrix:	Water	QC Batch#:	2005/07/31-1B-69

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	1500	50	ug/L	1.00	07/31/2005 17:59	
Benzene	2.0	0.50	ug/L	1.00	07/31/2005 17:59	
Toluene	0.77	0.50	ug/L	1.00	07/31/2005 17:59	
Ethylbenzene	1.4	0.50	ug/L	1.00	07/31/2005 17:59	
Total xylenes	1.3	1.0	ug/L	1.00	07/31/2005 17:59	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	07/31/2005 17:59	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	07/31/2005 17:59	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	07/31/2005 17:59	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/31/2005 17:59	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/31/2005 17:59	
Surrogate(s)						
1,2-Dichloroethane-d4	119.3	73-130	%	1.00	07/31/2005 17:59	
Toluene-d8	100.8	81-114	%	1.00	07/31/2005 17:59	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

File(s):	5010E	Test(s):	8260B
Sample ID:	1111-9	Lab ID:	2005-07-0665-9
Sampled:	6/20/2005 08:00	Extracted:	8/1/2005 14:50
Matrix:	Water	QC Batch#:	2005/08/01-1A.65
pH:	~2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	400	50	ug/L	1.00	08/01/2005 14:50	
Benzene	ND	0.50	ug/L	1.00	08/01/2005 14:50	
Toluene	1.4	0.50	ug/L	1.00	08/01/2005 14:50	
Ethylbenzene	ND	0.50	ug/L	1.00	08/01/2005 14:50	
Total xylenes	ND	1.0	ug/L	1.00	08/01/2005 14:50	
tert-Butyl alcohol (TBA)	20	5.0	ug/L	1.00	08/01/2005 14:50	
Methyl tert-butyl ether (MTBE)	45	0.50	ug/L	1.00	08/01/2005 14:50	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	08/01/2005 14:50	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	08/01/2005 14:50	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	08/01/2005 14:50	
Surrogate(s)						
1,2-Dichloroethane-d4	108.7	73-130	%	1.00	08/01/2005 14:50	
Toluene-d8	91.8	81-114	%	1.00	08/01/2005 14:50	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Trap(s):	5080B	Trap(s):	8260B
Sample ID:	MW-10	Lab ID:	2005-07-0665-10
Sampled:	07/20/2005 09:26	Extracted:	7/30/2005 07:26
Matrix:	Water	QC Batch#:	2005/07/30-1B-69
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	3000	50	ug/L	1.00	07/30/2005 07:26	
Benzene	8.1	0.50	ug/L	1.00	07/30/2005 07:26	
Toluene	1.2	0.50	ug/L	1.00	07/30/2005 07:26	
Ethylbenzene	2.1	0.50	ug/L	1.00	07/30/2005 07:26	
Total xylenes	1.4	1.0	ug/L	1.00	07/30/2005 07:26	
tert-Butyl alcohol (TBA)	19	5.0	ug/L	1.00	07/30/2005 07:26	
Methyl tert-butyl ether (MTBE)	35	0.50	ug/L	1.00	07/30/2005 07:26	
Di-isopropyl Ether (DIPE)	29	2.0	ug/L	1.00	07/30/2005 07:26	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/30/2005 07:26	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/30/2005 07:26	
Surrogate(s)						
1,2-Dichloroethane-d4	99.3	73-130	%	1.00	07/30/2005 07:26	
Toluene-d8	99.6	81-114	%	1.00	07/30/2005 07:26	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Prep(s):	50:50B	Test(s):	8260B
Sample ID:	MW411	Lab ID:	2005-07-0665-11
Sampled:	07/20/2005 08:40	Extracted:	8/1/2005 15:16
Matrix:	Water	QC Batch#:	2005/08/01-1A.65
Lot#:	2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	53	50	ug/L	1.00	08/01/2005 15:16	Q6
Benzene	ND	0.50	ug/L	1.00	08/01/2005 15:16	
Toluene	ND	0.50	ug/L	1.00	08/01/2005 15:16	
Ethylbenzene	ND	0.50	ug/L	1.00	08/01/2005 15:16	
Total xylenes	ND	1.0	ug/L	1.00	08/01/2005 15:16	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	08/01/2005 15:16	
Methyl tert-butyl ether (MTBE)	2.9	0.50	ug/L	1.00	08/01/2005 15:16	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	08/01/2005 15:16	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	08/01/2005 15:16	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	08/01/2005 15:16	
Surrogate(s)						
1,2-Dichloroethane-d4	110.7	73-130	%	1.00	08/01/2005 15:16	
Toluene-d8	90.6	81-114	%	1.00	08/01/2005 15:16	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Prep(s): 40003	Water	Test(s): 8260B	
Method: Blank		QC Batch #: 2005/07/30-1B.69	
MBI: 2005/07/30-1B.69.068		Date Extracted: 07/30/2005 06:58	

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	07/30/2005 06:58	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	07/30/2005 06:58	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	07/30/2005 06:58	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	07/30/2005 06:58	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	07/30/2005 06:58	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	07/30/2005 06:58	
Benzene	ND	0.5	ug/L	07/30/2005 06:58	
Toluene	ND	0.5	ug/L	07/30/2005 06:58	
Ethylbenzene	ND	0.5	ug/L	07/30/2005 06:58	
Total xylenes	ND	1.0	ug/L	07/30/2005 06:58	
Surrogates(s)					
1,2-Dichloroethane-d4	103.4	73-130	%	07/30/2005 06:58	
Toluene-d8	98.8	81-114	%	07/30/2005 06:58	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report					
Project(s): 50109				Test(s): 8260B	
Method: Blank		Water		QC Batch # 2005/07/31-1B.65	
Mat: 2005/07/31/1B.65.005				Date Extracted: 07/31/2005 08:05	

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	07/31/2005 08:05	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	07/31/2005 08:05	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	07/31/2005 08:05	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	07/31/2005 08:05	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	07/31/2005 08:05	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	07/31/2005 08:05	
Benzene	ND	0.5	ug/L	07/31/2005 08:05	
Toluene	ND	0.5	ug/L	07/31/2005 08:05	
Ethylbenzene	ND	0.5	ug/L	07/31/2005 08:05	
Total xylenes	ND	1.0	ug/L	07/31/2005 08:05	
Surrogates(s)					
1,2-Dichloroethane-d4	94.8	73-130	%	07/31/2005 08:05	
Toluene-d8	91.2	81-114	%	07/31/2005 08:05	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Prep(s): 80308	Test(s): 8260B		
Method: Blank	Water	GC Batch # 2005/07/31 (B:69)	
MB: 2005/07/31 13:59:058		Date Extracted: 07/31/2005 08:58	

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	07/31/2005 08:58	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	07/31/2005 08:58	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	07/31/2005 08:58	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	07/31/2005 08:58	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	07/31/2005 08:58	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	07/31/2005 08:58	
Benzene	ND	0.5	ug/L	07/31/2005 08:58	
Toluene	ND	0.5	ug/L	07/31/2005 08:58	
Ethylbenzene	ND	0.5	ug/L	07/31/2005 08:58	
Total xylenes	ND	1.0	ug/L	07/31/2005 08:58	
Surrogates(s)					
1,2-Dichloroethane-d4	93.8	73-130	%	07/31/2005 08:58	
Toluene-d8	97.2	81-114	%	07/31/2005 08:58	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1

98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Trap(s): 5080B			Test(s): 8260B
Method: Blank	Water		QC Batch # 2005/08/01-1A 65
MR: 2005/08/01-1A 65-021			Date Extracted: 08/01/2005 08:21

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	08/01/2005 08:21	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	08/01/2005 08:21	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	08/01/2005 08:21	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	08/01/2005 08:21	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	08/01/2005 08:21	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	08/01/2005 08:21	
Benzene	ND	0.5	ug/L	08/01/2005 08:21	
Toluene	ND	0.5	ug/L	08/01/2005 08:21	
Ethylbenzene	ND	0.5	ug/L	08/01/2005 08:21	
Total xylenes	ND	1.0	ug/L	08/01/2005 08:21	
Surrogates(s)					
1,2-Dichloroethane-d4	92.0	73-130	%	08/01/2005 08:21	
Toluene-d8	90.2	81-114	%	08/01/2005 08:21	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report		
Prep(s): 8030B	Test(s): 8260B	
Method: Blank	Water	QC Batch #: 2005/08/01-2A:85
MS: 2005/07/01 2:13:01		Date Extracted: 08/01/2005 18:14

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	08/01/2005 18:14	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	08/01/2005 18:14	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	08/01/2005 18:14	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	08/01/2005 18:14	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	08/01/2005 18:14	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	08/01/2005 18:14	
Benzene	ND	0.5	ug/L	08/01/2005 18:14	
Toluene	ND	0.5	ug/L	08/01/2005 18:14	
Ethylbenzene	ND	0.5	ug/L	08/01/2005 18:14	
Total xylenes	ND	1.0	ug/L	08/01/2005 18:14	
Surrogates(s)					
1,2-Dichloroethane-d4	98.2	73-130	%	08/01/2005 18:14	
Toluene-d8	92.8	81-114	%	08/01/2005 18:14	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report		
Prep(s): 8260B	Test(s): 8260B	
Laboratory control/Spike	Water	QC Batch # 2005/07/30-1B.69
LCS: 2005/07/30-1B.69.0.10	Extracted: 07/30/2005	Analyzed: 07/30/2005.06:40
LCSD: 2005/07/30-1B.69.0.12	Extracted: 07/30/2005	Analyzed: 07/30/2005.13:12

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	25.9	24.3	25	103.6	97.2	6.4	65-165	20		
Benzene	27.7	23.0	25	110.8	92.0	18.5	69-129	20		
Toluene	29.0	24.3	25	116.0	97.2	17.6	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	457	456	500	91.4	91.2		73-130			
Toluene-d8	492	474	500	98.4	94.8		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: BTS#050720-PM1

98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch/QC Report			
Prep(s): 8260B			Test(s): 8260B
Laboratory Control Spike	Water	QC Batch # 2005/07/31-1B/65	
LCS: 2005/07/31-1B/65-038	Extracted: 07/31/2005	Analyzed: 07/31/2005 07:39	
LCSD			

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl. Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	23.3		25	93.2			65-165	20		
Benzene	25.6		25	102.4			69-129	20		
Toluene	25.4		25	101.6			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	442		500	88.4			73-130			
Toluene-d8	465		500	93.0			81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Prep(s): 5030B			Test(s): 8260B
Laboratory/Control Spike	Water	QC Batch # 2005/07/31-1B.69	
LCS: 2005/07/31-1B.69-039	Extracted: 07/31/2005	Analyzed: 07/31/2005 08:39	
LCSD			

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	24.0		25	96.0			65-165	20		
Benzene	23.6		25	94.4			69-129	20		
Toluene	24.7		25	98.8			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	450		500	90.0			73-130			
Toluene-d8	478		500	95.6			81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Prep(s): 6080E			Test(s): 8260B
Laboratory Control Spike	Water	QC Batch # 2005/08/01-1A,65	
LCS: 2005/08/01-1A,65-034	Extracted: 08/01/2005	Analyzed: 08/01/2005 09:34	
LCSD:			

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	16.7		25	66.8			65-165	20		
Benzene	20.1		25	80.4			69-129	20		
Toluene	19.9		25	79.6			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	423		500	84.6			73-130			
Toluene-d8	474		500	94.8			81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report									
File(s): 503dB					Test(s): 8260B				
Laboratory Control Spike					Water		QC Batch # 2005/08/01-2A.65		
LCS: 2005/08/01-2A.65-048			Extracted: 08/01/2005			Analyzed: 08/01/2005, 17:48			
LCSD									

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl. Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	24.2		25	96.8			65-165	20		
Benzene	24.4		25	97.6			69-129	20		
Toluene	26.4		25	105.6			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	477		500	95.4			73-130			
Toluene-d8	499		500	99.8			81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1

98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Project: 50309			Test(s): 8260B
Matrix Spike (MS/MSD)	Water		GC Batch #: 2005/07/30-1B/69
MW (10)	MS		Lab ID: 2005-07-0665-0110
MSD	2005/07/30-1B/69/04	Extracted: 07/20/2005	Analyzed: 07/30/2005 07:44
MSD	2005/07/30-1B/69/06	Extracted: 07/30/2005	Dilution: 1.00
			Analyzed: 07/30/2005 08:03
			Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	61.7	58.1	35.5	25	104.8	90.4	14.8	65-165	20		
Benzene	36.5	30.4	8.13	25	113.5	89.1	24.1	69-129	20		R4
Toluene	31.4	25.2	1.2	25	120.8	96.0	22.9	70-130	20		R4
Surrogate(s)											
1,2-Dichloroethane-d4	495	486		500	99.0	97.2		73-130			
Toluene-d8	506	499		500	101.2	99.8		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Rep(s):	5000B	Test(s):	8260B
Matrix Spike (MS/MSD)	Water	QC Batch #	2005/07/31-1B.65
MS/MSD		Lab ID:	2005-07-0665-002
MS:	2005/07/31-1B.65-040	Extracted:	07/31/2005
		Analyzed:	07/31/2005 09:30
		Dilution:	1.00
MSD:	2005/07/31-1B.65-041	Extracted:	07/31/2005
		Analyzed:	07/31/2005 09:56
		Dilution:	1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	40.9	38.0	14.6	25	105.2	93.6	11.7	65-165	20		
Benzene	26.7	27.6	ND	25	106.8	110.4	3.3	69-129	20		
Toluene	27.5	26.8	ND	25	110.0	107.2	2.6	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	448	438		500	89.6	87.6		73-130			
Toluene-d8	454	476		500	90.8	95.2		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Prep(s)	8260B	Test(s)	8260B
Matrix Spike (MS / MSD)	Water	QC Batch #	2005/07/31 1B 69
MS/MSD		LabID	2005-07-0543-007
MS	2005/07/31 1B 69 033	Extracted	07/31/2005
		Analyzed	07/31/2005 10:33
		Dilution	1.00
MSD	2005/07/31 1B 69 052	Extracted	07/31/2005
		Analyzed	07/31/2005 10:32
		Dilution	1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	18.8	18.9	ND	25	75.2	75.6	0.5	65-165	20		
Benzene	16.4	20.6	ND	25	65.6	82.4	22.7	69-129	20	M5	R1
Toluene	21.1	20.2	ND	25	84.4	80.8	4.4	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	481	460		500	96.2	92.0		73-130			
Toluene-d8	481	453		500	96.2	90.6		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1
98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch QC Report			
Prep(s): 6080B			Test(s): 8260B
Meth Spike (MS/MSD)	Water		QC Batch # 2005/08/01-1A.65
MS/MSD			Lab ID: 2005-07-0571-003
MS: 2005/08/01-1A.65-038	Extracted: 08/01/2005		Analyzed: 08/01/2005 10:33
			Dilution: 5.00
MSD: 2005/08/01-1A.65-059	Extracted: 08/01/2005		Analyzed: 08/01/2005 10:59
			Dilution: 5.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	158	247	105	125	42.4	113.6	91.3	65-165	20	M5	R1
Benzene	177	202	87.8	125	71.4	91.4	24.6	69-129	20		R1
Toluene	108	120	8.18	125	79.9	89.5	11.3	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	378	495		500	75.6	99.0		73-130			
Toluene-d8	454	453		500	90.8	90.6		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1

98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Batch/QC Report			
Prep(s): 8260B			Test(s): 8260B
Matrix: SPIRA (MS/MSD)	Water		QC Batch #: 2005/08/01-2A-65
MS/MSD		Lab ID:	2005-07-0722-002
MS: 2005/08/01-2A-65-011	Extracted: 08/01/2005	Analyzed:	08/01/2005 19:11
		Dilution:	1:100
MSD: 2005/08/01-2A-65-087	Extracted: 08/01/2005	Analyzed:	08/01/2005 19:37
		Dilution:	1:100

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	23.4	23.0	ND	25	93.6	92.0	1.7	85-165	20		
Benzene	22.5	25.0	ND	25	90.0	100.0	10.5	69-129	20		
Toluene	22.6	24.9	ND	25	90.4	99.6	9.7	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	510	481		500	101.9	96.2		73-130			
Toluene-d8	483	506		500	96.6	101.2		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050720-PM1

98995748

Received: 07/22/2005 16:01

Site: 3420 San Pablo Avenue, Oakland

Legend and Notes

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

M5

MS/MSD spike recoveries were below acceptance limits. See blank spike (LCS).

Q6

The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

R1

Analyte RPD was out of QC limits.

R4

RPD exceeded method control limit; % recoveries within limits.

SHELL Chain Of Custody Record

Shell Project Manager to be Invoiced:

- LEAK DETECTION & REPAIR
- REMEDIATION SERVICES
- LEAK MONITORING

Denis Brown

INCIDENT NUMBER (SRE ONLY)

9 8 9 9 5 7 4 8

DATE 7/24/05

SUBJECT OR DRIFT NUMBER (RS/CRMD)

2005-07-0665

PAGE 1

SAMPLER COMPANY Blaine Tech Services	LIC. CODE BTSS	SITE ADDRESS (Street and City) 3420 San Pablo Avenue, Oakland	GLOBAL ID NO. T0600101253
ADDRESS 1680 Rogers Avenue, San Jose, CA 95112	EDD DELIVERABLE TO (Responsibility Party or Shipper) Ana Friel	PHONE NO. (707) 268-3812	CONSULTANT PROJECT NO. BTS # 3507765771
PROJECT CONTACT (Name, Title, or POC) Leon Gearhart	SAMPLER NAME(S) / POINT <i>Paul Monroe</i>		
TELEPHONE 408-573-8555	FAX 408-573-7771	EMAIL lgearhart@blainetech.com	LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS):
 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT USE AGENCY:

GC/MS ATRMS CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: _____ CHECK BOX IF EDD IS NOT NEEDED

FIELD NOTES:
 Contained/Preservative
 or PID Readings
 or Laboratory Notes
30c

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF GCRT	TPH - Gas, Purgeable	BTEX	MTBE (p202) (B - Sp66 RL)	MIPB (p202B - C Sp66 RL)	C4's/penates (S) (p202B)	Ethanol (p202B)	Methanol	1,2-DCA (p202B)	EDB (p202B)	TPH - Diesel, Extractable (Bofem)	TEMPERATURE ON RECEIPT C°
		DATE	TIME													
	110	7/25	11:55	W	3	X	X	X	X							
	115	7/25			3	X	X	X	X							
	120	7/25			3	X	X	X	X							
	125	7/25			3	X	X	X	X							
	130	7/25			3	X	X	X	X							
	135	7/25			3	X	X	X	X							
	140	7/25			3	X	X	X	X							
	145	7/25			3	X	X	X	X							
	150	7/25			3	X	X	X	X							
	155	7/25			3	X	X	X	X							
	160	7/25			3	X	X	X	X							
	165	7/25			3	X	X	X	X							
	170	7/25			3	X	X	X	X							
	175	7/25			3	X	X	X	X							
	180	7/25			3	X	X	X	X							
	185	7/25			3	X	X	X	X							
	190	7/25			3	X	X	X	X							
	195	7/25			3	X	X	X	X							
	200	7/25			3	X	X	X	X							

Signature: <i>[Signature]</i> Date: <u>7/24/05</u>	Signature: <i>[Signature]</i> Date: <u>7/24/05</u>	Time: <u>1724</u>	Time: <u>1601</u>	Date: <u>7/24/05</u>	Time: <u>1832</u>
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CIS-001 (7/11) 888-8702

576

SHELL Chain of Custody Record

MGB

Use Modification (if necessary)

Shell Project Manager to be Invoiced:

LABORATORY ENGINEERING
 TECHNICAL SERVICES
 COLLECTION

Denis Brown

INCIDENT NUMBER(S) (E-ONLY)

9 8 9 9 5 7 4 8

SAMPLE NUMBER (TS GRIND)

DATE: 7-20-05
 PAGE: 2 of 2

LABORATORY COMPANY: Blaine Tech Services
 SITE ADDRESS (Street and City): 3420 San Pablo Avenue, Oakland
 LOCAL ID NO.: T0600101253
 ADDRESS: 1680 Rogers Avenue, San Jose, CA 95132
 PROJECT CONTACT (Name and Title): Leon Gearhart
 PHONE NO.: (707) 268-3812
 FAX NO.:
 CONSULTANT PROJECT NO.: BTS # 050720-177

TURNOVER TIME (BUSINESS DAYS):
 24 hours 48 hours 72 hours 96 hours 120 hours

REQUESTED ANALYSIS

GC/MS MTBE CONFIRMATION (SPEST) GC/MS MTBE CONFIRMATION (SPEST)

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDG IS NOT NEEDED

USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF LITRS	TPH - Gas (Rangeable)	BTEX	MTBE (B2B0B - Spill RL)	NTRB (B2B0B - 0.5ppm RL)	Oxyaromatics (S) by (B2B0B)	Ethanol (B2B0B)	Methanol	1,2-DCA (B2B0B)	ECB (B2B0B)	TPH - Diesel, Extractable (B015M)	TEMPERATURE ON RECEIPT (C)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
		DATE	TIME														
	100-1	7/20/05	8:00	W	3				X	X							

Received by (Signature): Paul Manose
 Received by (Signature): Sample Custodian
 Date: 7/20/05 Time: 1724
 Received by (Signature):
 Date: 7/22/05 Time: 1601

APPENDIX B

Thrifty Groundwater Monitoring Data

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (pp/L)	BENZENE (pp/L)	TOLUENE (pp/L)	ETHYLENE (pp/L)	XYLENE (pp/L)	MTHB (pp/L)						
MONITORING WPT (MW-1) Screen Interval = 5 to 25 feet												
01/09/92	-	-	-	-	-	-	5.54		NP	0.00	98.03	92.49
04/13/92	-	-	-	-	-	-	5.86		NP	0.00	98.03	92.17
10/05/92	-	-	-	-	-	-	9.39		NP	0.00	98.03	88.64
01/06/93	-	-	-	-	-	-	4.76		NP	0.00	98.03	93.27
04/26/93	-	-	-	-	-	-	4.96		NP	0.00	98.03	93.07
01/04/94	-	-	-	-	-	-	7.00		NP	0.00	98.03	91.03
04/05/94	-	-	-	-	-	-	6.44		NP	0.00	98.03	91.59
10/09/95	44,000	4,500	4,300	1,700	10,000	-	-	-	-	-	98.03	-
01/08/96	21,000	1,200	150	34	4,800	-	6.15		NP	0.00	98.03	91.88
04/08/96	4,700	80	110	10	910	-	5.40		NP	0.00	98.03	92.63
07/22/96	7,000	280	130	<3	2,100	440	5.50		NP	0.00	98.03	92.53
10/16/96	120	<0.3	<0.3	<0.3	<0.5	180	6.02		NP	0.00	98.03	92.01
01/22/97	160	<0.3	<0.3	<0.3	<0.5	360	4.40		NP	0.00	98.03	93.63
04/21/97	20,000	420	140	5.8	840	55,000	6.30		NP	0.00	98.03	91.73
07/14/97	13,000	<0.3	<0.3	<0.3	<0.55	30,000	5.92		NP	0.00	98.03	92.11
10/07/97	-	-	-	-	-	-	7.71		7.70	0.01	98.03	90.33
01/15/98	<50	0.3	<0.3	<0.3	<0.5	-	4.40		NP	0.00	98.03	93.63
04/23/98	540	<0.3	<0.3	<0.3	<0.5	<20	8.10		NP	0.00	98.03	89.93
07/20/98	<50	<0.3	<0.3	<0.3	<0.5	<5	5.55		NP	0.00	98.03	92.48
10/14/98	50	1.4	0.56	<0.3	11	22	7.05		NP	0.00	98.03	90.98
01/21/99	<50	0.59	<0.3	<0.3	<0.5	<5	4.10		NP	0.00	98.03	93.93
04/15/99	<50	<0.3	<0.3	<0.3	<0.5	<5	4.30		NP	0.00	98.03	93.73
07/26/99	<50	<0.3	<0.3	<0.3	<0.5	<5	5.54		NP	0.00	98.03	92.49
10/13/99	<50	<0.3	<0.3	<0.3	<0.5	<5	6.13		NP	0.00	98.03	91.90
01/20/00	<50	<0.3	<0.3	<0.3	<0.5	<5	6.04		NP	0.00	98.03	91.99
04/05/00	<50	<0.25	<0.25	<0.25	<0.5	<5	4.03		NP	0.00	98.03	94.00
07/19/00	<50	<0.3	<0.3	<0.3	<0.6	<5	4.00		NP	0.00	98.03	94.03
10/18/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	5.53		NP	0.00	98.03	92.50
01/17/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.97		NP	0.00	98.03	94.06
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.98		NP	0.00	98.03	94.05
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	5.51		NP	0.00	98.03	92.52
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.97		NP	0.00	98.03	94.06
01/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.95		NP	0.00	98.03	94.08
04/17/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	2.42		NP	0.00	98.03	95.61
07/31/02	<50	<0.18	1.3	<0.18	<0.26	<0.24	5.49		NP	0.00	98.03	92.54
11/14/02	<50	<0.08	<0.18	<0.17	<0.4	16	6.13		NP	0.00	98.03	91.90
01/29/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	2.45		NP	0.00	98.03	95.58
04/23/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	7.02		NP	0.00	98.03	91.01
07/10/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.15	17.74	NP	0.00	98.03	92.88
10/20/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	5.13	17.74	NP	0.00	98.03	92.90

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLE ID	ANALYTICAL PARAMETERS						DEPTH TO	DEPTH TO	DEPTH TO	PRODUCT	CASING	GROUNDWATER
	PH	PHENOL	TOLUENE	ETHYLENE	XYLENE	MIBK	GROUNDWATER	BOTTOM	PRODUCT	THICKNESS	ELEVATION	ELEVATION
	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(feet)	(feet)	(feet)	(in)	(feet)	(feet)
01/14/04	<15	<0.04	<0.02	<0.02	<0.06	<0.03	3.92	17.72	NP	0.00	98.03	94.11
04/08/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	4.54	17.74	NP	0.00	98.03	93.49
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	7.01	17.74	NP	0.00	98.03	91.02
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.46	17.73	NP	0.00	98.03	92.57
01/19/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.48	17.73	NP	0.00	98.03	92.55
04/20/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	6.99	17.73	NP	0.00	98.03	91.04
07/20/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	6.42	17.72	NP	0.00	98.03	91.61
MONITORING WELL #49-2 Screen Interval = 5 to 23 feet												
01/09/92	-	-	-	-	-	-	5.35	-	NP	0.00	97.44	92.09
04/13/92	-	-	-	-	-	-	7.42	-	NP	0.00	97.44	90.02
10/05/92	-	-	-	-	-	-	12.15	-	NP	0.00	97.44	85.29
01/06/93	-	-	-	-	-	-	5.46	-	NP	0.00	97.44	91.98
04/26/93	-	-	-	-	-	-	5.15	-	NP	0.00	97.44	92.29
01/04/94	-	-	-	-	-	-	9.45	-	NP	0.00	97.44	87.99
04/05/94	-	-	-	-	-	-	8.23	-	NP	0.00	97.44	89.21
10/09/95	33,000	6,000	390	1,700	4,900	-	-	-	-	-	97.44	-
01/08/96	<50	0.32	<0.3	0.41	2.1	-	5.60	-	NP	0.00	97.44	91.84
04/08/96	10,000	490	210	210	830	-	5.43	-	NP	0.00	97.44	92.01
07/22/96	60,000	6,500	1,000	1,500	10,000	8,500	5.65	-	NP	0.00	97.44	91.79
10/16/96	6,500	12	0.34	0.72	110	4,700	5.82	-	NP	0.00	97.44	91.62
01/22/97	3,200	<0.3	0.46	0.37	<0.5	8,000	4.30	-	NP	0.00	97.44	93.14
04/21/97	66,000	5,300	1,000	2,300	14,000	30,000	5.80	-	NP	0.00	97.44	91.64
07/14/97	17,000	1.8	4.6	4.6	350	24,000	8.92	-	NP	0.00	97.44	88.52
10/07/97	220,000	5,200	1,700	3,800	15,000	-	6.80	-	NP	0.00	97.44	90.64
01/19/98	25,000	5.4	2.2	2.1	240	-	8.50	-	NP	0.00	97.44	88.94
04/23/98	7,700	<0.3	0.55	0.38	4.9	28,000	7.60	-	NP	0.00	97.44	89.84
07/20/98	430,000	4,200	10,000	5,400	28,000	77,000	6.94	-	NP	0.00	97.44	90.50
10/14/98	27,000	<0.3	4.5	4.1	4.6	65,000	8.45	-	NP	0.00	97.44	88.99
01/21/99	16,000	7.6	9.8	4.2	310	*49,000/42,000	6.95	-	NP	0.00	97.44	90.49
04/15/99	20,000	<0.3	<0.3	<0.3	<0.5	*31,000/30,000	8.45	-	NP	0.00	97.44	88.99
07/26/99	6,700	<6	<6	<6	<10	*11,000/15,000	6.94	-	NP	0.00	97.44	90.50
10/13/99	7,600	<3	3.7	<3	11	11,000	5.48	-	NP	0.00	97.44	91.96
01/20/00	7,500	<6	<6	<6	<10	*14,000/16,000	5.84	-	NP	0.00	97.44	91.60
04/05/00	10,400	<0.25	<0.25	<0.25	<0.5	*10,000/14,400	5.41	-	NP	0.00	97.44	92.03
07/19/00	130	<0.3	<0.3	<0.3	<0.6	*9,620/6,520	5.40	-	NP	0.00	97.44	92.04
10/18/00	150	<0.18	<0.14	<0.18	<0.26	*9,090/6,560	6.91	-	NP	0.00	97.44	90.53
01/17/01	75	<0.18	2.0	2.0	3.0	*8,650/9,710	5.41	-	NP	0.00	97.44	92.03
04/19/01	4,380	<0.18	<0.14	<0.18	<0.26	8,890	5.40	-	NP	0.00	97.44	92.04
07/18/01	3,260	<0.18	<0.14	<0.18	2.0	*7960/1,710	6.92	-	NP	0.00	97.44	90.52

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (inches)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ppm)	BENZENE (ppm)	TOLUENE (ppm)	Ethylbenzene (ppm)	XYLENE (ppm)	MTBE (ppm)						
10/10/01	1,760	<0.18	<0.14	<0.18	<0.26	*2,980 / 2,600	3.87		NP	0.00	97.44	93.57
01/30/02	1,770	<0.18	1.0	1.0	2.0	*2,560 / 1,590	8.45		NP	0.00	97.44	88.99
04/17/02	1,470	1.0	<0.14	<0.18	<0.26	*2,460 / 2,080	8.45		NP	0.00	97.44	88.99
07/31/02	3,910	<0.18	1.2	<0.18	2.1	*2,090 / 1,740	9.98		NP	0.00	97.44	87.46
11/14/02	39,400	1,680	728	173	5,120	8,270	5.40		NP	0.00	97.44	92.04
01/29/03	22,100	746	76	<1.0	2,840	8,220	8.43		NP	0.00	97.44	89.01
04/23/03	19,500	<0.8	<0.4	<0.4	<1.2	9,580	5.38		NP	0.00	97.44	92.06
07/10/03	29,900	<2.2	<3.2	<3.1	<4.0	6,690	5.10	23.76	NP	0.00	97.44	92.34

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO	DEPTH TO	DEPTH TO	PERCENT	CASING	GROUNDWATER
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYLENE (ug/L)	XYLENE (ug/L)	MXBE (ug/L)	GROUNDWATER (feet)	BOTTOM (feet)	PERCENT (feet)	THICKNESS (feet)	ELEVATION (feet)	ELEVATION (feet)
10/20/03	13,000	4.79	<0.02	<0.02	<0.06	*6,330/5,980	5.10	23.76	NP	0.00	97.44	92.34
01/14/04	WELL ABANDONED 01/20/04											
MONITORING WELL MW-2R												
04/08/04	11,600	304	16J	55	427	4,170	4.58	16.74	NP	0.00	-	-
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	6.72	16.74	NP	0.00	-	-
10/20/04	20,900	3,180	2,970	259	1,240	92	3.72	16.74	NP	0.00	-	-
01/19/05	18,900	537	250	866	2,290	3,340	4.50	16.74	NP	0.00	-	-
04/20/05	13,100	<2.2	<3.2	<3.1	<4.0	563	5.27	16.74	NP	0.00	-	-
07/07/05	2,500	70	7.6	<0.24	160	1,930	-	-	-	-	-	-
07/20/05	4,260	392	15J	175	100	742	6.12	16.76	NP	0.00	-	-
MONITORING WELL MW-1 <i>Screen Interval - 5 to 25 feet</i>												
01/09/92	-	-	-	-	-	-	17.60		NP	0.00	97.69	80.09
04/13/92	-	-	-	-	-	-	17.40		NP	0.00	97.69	80.29
10/05/92	-	-	-	-	-	-	17.35		NP	0.00	97.69	80.34
01/06/93	-	-	-	-	-	-	17.40		NP	0.00	97.69	80.29
04/26/93	-	-	-	-	-	-	17.90		NP	0.00	97.69	79.79
01/04/94	-	-	-	-	-	-	17.60		NP	0.00	97.69	80.09
04/05/94	-	-	-	-	-	-	16.25		NP	0.00	97.69	81.44
01/08/96	-	-	-	-	-	-	7.11		NP	0.00	97.69	90.58
04/08/96	8,800	610	31	530	900	-	7.20		NP	0.00	97.69	90.49
07/22/96	38,000	4,100	1,500	1,600	5,400	2,600	6.82		NP	0.00	97.69	90.87
10/16/96	2,400	<0.3	<0.3	<0.3	<0.5	3,800	6.84		NP	0.00	97.69	90.85
01/22/97	2,200	<0.3	<0.3	<0.3	<0.5	5,500	4.80		NP	0.00	97.69	92.89
04/21/97	15,000	1,500	36	260	710	11,000	9.40		NP	0.00	97.69	88.29
07/14/97	5,400	0.45	<0.3	<0.3	<0.5	14,000	10.92		NP	0.00	97.69	86.77
10/07/97	8,800	0.39	<0.3	<0.3	0.88	-	11.95		NP	0.00	97.69	85.74
01/19/98	22,000	1,300	15	20	310	-	7.85		NP	0.00	97.69	89.84
04/23/98	9,200	3.9	3.1	5.7	9.8	16,000	11.20		NP	0.00	97.69	86.49
07/20/98	750	0.41	1.4	0.47	1.8	2,800	7.36		NP	0.00	97.69	90.33
10/14/98	750	<0.3	<0.3	<0.3	<0.5	15,000	11.95		NP	0.00	97.69	85.74
01/21/99	4,700	0.32	<0.3	<0.3	<0.5	* 12,000 / 16,000	10.45		NP	0.00	97.69	87.24
04/15/99	7,900	0.59	0.69	<0.3	0.94	* 11,000 / 14,000	7.86		NP	0.00	97.69	89.83
07/26/99	5,200	<3	<3	<3	<3	*9,600 / 11,000	10.40		NP	0.00	97.69	87.29
10/13/99	<50	<0.3	<0.3	<0.3	<0.5	<5	7.09		NP	0.00	97.69	90.60
01/20/00	<50	<0.3	<0.3	<0.3	<0.5	<5	6.86		NP	0.00	97.69	90.83
04/05/00	<50	0.8	<0.25	<0.25	<0.5	*5.6 / <5	8.85		NP	0.00	97.69	88.84
07/19/00	<50	<0.3	<0.3	<0.3	<0.6	<5	8.86		NP	0.00	97.69	88.83
10/18/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	7.32		NP	0.00	97.69	90.37

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (pp/L)	NONHAZ (pp/L)	TOLUENE (pp/L)	Benzene (pp/L)	XYLENE (pp/L)	MXBE (pp/L)						
01/17/01	<50	<0.18	2.0	<0.18	1.0	*39 / 39	5.40		NP	0.00	97.69	92.29
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	8.87		NP	0.00	97.69	88.82
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	7.32		NP	0.00	97.69	90.37
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	8.87		NP	0.00	97.69	88.82
01/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	5.78		NP	0.00	97.69	91.91
04/17/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	7.31		NP	0.00	97.69	90.38
07/31/02	138	1.1	1.2	<0.18	<0.26	<0.24	5.76		NP	0.00	97.69	91.93
11/14/02	<50	<0.08	<0.18	<0.17	<0.4	21	5.73		NP	0.00	97.69	91.96
01/29/03	<15	<0.04	<0.02	<0.02	<0.06	16	7.30		NP	0.00	97.69	90.39
04/23/03	<15	<0.04	<0.02	<0.02	<0.06	16	5.76		NP	0.00	97.69	91.93
07/10/03	<15	<0.22	<0.32	<0.31	<0.4	11	5.63	24.16	NP	0.00	97.69	92.06
10/20/03	13,700	4.13	<0.02	<0.02	<0.06	*6,570 / 4,920	5.61	24.16	NP	0.00	97.69	92.08
01/14/04	1,160	2.0	2.2	6.1	7.8	*1,510 / 767	4.23	24.16	NP	0.00	97.69	93.46
04/08/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.48	24.13	NP	0.00	97.69	92.21
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	6.66	24.13	NP	0.00	97.69	91.03
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	4.20	24.13	NP	0.00	97.69	93.49
01/19/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.74	24.13	NP	0.00	97.69	91.95
04/20/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	7.23	24.11	NP	0.00	97.69	90.46
07/20/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	6.82	24.13	NP	0.00	97.69	90.87
MONITORING WELL #049-2												
<i>Screen Interval = 4 in 24 feet</i>												
01/09/92	-	-	-	-	-	-	5.25		NP	0.00	97.33	92.08
04/13/92	-	-	-	-	-	-	6.40		NP	0.00	97.33	90.93
10/05/92	-	-	-	-	-	-	9.95		NP	0.00	97.33	87.38
01/06/93	-	-	-	-	-	-	4.10		NP	0.00	97.33	93.23
04/26/93	-	-	-	-	-	-	4.84		NP	0.00	97.33	92.49
01/04/94	-	-	-	-	-	-	9.05		NP	0.00	97.33	88.28
04/05/94	-	-	-	-	-	-	8.10		NP	0.00	97.33	89.23
10/09/95	63,000	9,000	2,100	2,500	9,600	-	-	-	-	-	97.33	-
01/08/96	23,000	2,200	830	880	3,600	-	5.57		NP	0.00	97.33	91.76
04/08/96	56,000	5,000	2,500	2,600	11,000	-	5.36		NP	0.00	97.33	91.97
07/22/96	33,000	3,700	1,600	1,400	6,000	2,400	4.80		NP	0.00	97.33	92.53
10/16/96	2,800	7.8	0.60	0.41	52	2,000	5.47		NP	0.00	97.33	91.86
01/22/97	1,400	<0.3	<0.3	<0.3	<0.5	3,100	5.15		NP	0.00	97.33	92.18
04/21/97	-	-	-	-	-	-	6.36	5.30	1.06	97.33	91.77	
07/14/97	-	-	-	-	-	-	5.24	5.21	0.03	97.33	92.11	
10/07/97	-	-	-	-	-	-	7.82	7.80	0.02	97.33	89.53	
01/15/98	-	-	-	-	-	-	6.68	6.60	0.08	97.33	90.71	
04/23/98	-	-	-	-	-	-	6.36	5.30	1.06	97.33	91.77	
07/20/98	<50	<0.3	<0.3	<0.3	<0.5	<	6.05		NP	0.00	97.33	91.28

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO PERCHLORATE (feet)	PERCHLORATE THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)	
	TPH (mg/L)	BENZENE (ug/L)	CHLORIDE (mg/L)	ETHYLENEGLYCOL (ug/L)	XYLENE (ug/L)	NITRE (ug/L)							
10/14/98	3,100	86	23	2.0	520	1,100	6.85		NP	0.00	97.33	90.48	
01/21/99	9,100	3.2	5.6	1.8	130	*24,000 / 17,000	6.10		NP	0.00	97.33	91.23	
04/15/99	14,000	<0.3	0.71	<0.3	<0.5	*20,000 / 22,000	6.05		NP	0.00	97.33	91.28	
07/26/99	4,500	<6	<6	<6	<10	*8,700 / 9,800	6.07		NP	0.00	97.33	91.26	
10/13/99	410	<0.3	0.63	<0.3	<0.5	660	5.54		NP	0.00	97.33	91.79	
01/20/00	770	<0.3	<0.3	<0.3	<0.5	*2,400 / 1,900	5.49		NP	0.00	97.33	91.84	
04/05/00	61,200	0.9	<0.25	<0.25	<0.5	*18,500 / 21,900	5.30		NP	0.00	97.33	92.03	
07/19/00	96,600	1,770	1,760	2,690	8,730	21,900 / 9,740 J	5.29		NP	0.00	97.33	92.04	
10/18/00	34,900	698	1,010	607	4,130	*27,800 / 15,900	6.02		NP	0.00	97.33	91.31	
01/17/01	29,100	799	930	614	3,400	*24,300 / 31,400	4.88		NP	0.00	97.33	92.45	
04/19/01	103,000	4,880	3,980	3,260	11,800	66,900	4.89		NP	0.00	97.33	92.44	
07/18/01	52,200	3,320	2,090	440	5,520	*55,500 / 16,800	6.04		NP	0.00	97.33	91.29	
10/10/01	8,580	6.1	14	5.3	70	*40,100 / 30,000	4.51		NP	0.00	97.33	92.82	
01/30/02	36,500	<0.18	3.0	1.0	3.0	*43,000 / 24,900	4.51		NP	0.00	97.33	92.82	
04/17/02	12,900	8.0	1.0	<0.18	1.0	16,000 / 13,600	4.51		NP	0.00	97.33	92.82	
07/31/02	19,300	<0.18	1.2	1.5	2.6	*13,200 / 10,100	5.26		NP	0.00	97.33	92.07	
11/14/02	36,200	1,720	940	235	6,190	8,280	5.27		NP	0.00	97.33	92.06	
01/29/03	13,000	444	39	<0.4	1,200	8,160	4.50		NP	0.00	97.33	92.83	
04/23/03	7,430	130	5.7	<0.2	387	5,830	4.80		NP	0.00	97.33	92.53	
07/10/03	16,200	<2.2	<3.2	<3.1	<4.0	3,930	4.55	13.60	NP	0.00	97.33	92.78	
10/20/03	6,040	672	384	3.4	444	*3,780 / 3,220	4.56	13.60	NP	0.00	97.33	92.77	
01/14/04	WELL ABANDONED 01/2004												
MONITORING WELL #16-JR													
04/08/04	37,900	819	424	159	3,190	18,400	4.96	19.62	NP	0.00	-	-	
07/21/04	14,500	<2.2	<3.2	<3.1	39 J	18,900	6.60	19.62	NP	0.00	-	-	
10/20/04	66,000	6,390	6,560	672	3,290	13,300	3.38	19.62	NP	0.00	-	-	
01/19/05	17,600	513	240	855	2,230	3,310	4.32	19.62	NP	0.00	-	-	
04/20/05	19,200	190	109	452	974	1,870	4.72	19.64	NP	0.00	-	-	
07/07/05	11,500	233	68	369	875	2,350	-	-	-	-	-	-	
07/20/05	11,300	251	90	154	1,460	1,280	6.08	19.62	NP	0.00	-	-	
MONITORING WELL #16-VS Screen Interval = 4 to 14 feet													
01/09/92	-	-	-	-	-	-	5.32		NP	0.00	98.85	93.53	
04/13/92	-	-	-	-	-	-	4.82		NP	0.00	98.85	94.03	
10/0/92	-	-	-	-	-	-	8.78		NP	0.00	98.85	90.07	
01/06/93	-	-	-	-	-	-	3.46		NP	0.00	98.85	95.39	
04/26/93	-	-	-	-	-	-	4.66		NP	0.00	98.85	94.19	
01/04/94	-	-	-	-	-	-	6.36		NP	0.00	98.85	92.49	
04/05/94	-	-	-	-	-	-	5.94		NP	0.00	98.85	92.91	

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.

DATE SAMPLED	DEPTH (feet)	ANALYTICAL PARAMETERS					DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO FLOOD-1 (feet)	PONDING THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
		BENZENE (ug/L)	TOXENE (ug/L)	ETHYLENE (ug/L)	XYLENE (ug/L)	MTHB (ug/L)						
07/12/95	<100	<0.5	<0.5	<0.5	<1	-	-	-	-	98.85	-	
10/09/95	440	31	11	19	84	-	-	-	-	98.85	-	
01/08/96	<50	<0.3	<0.3	<0.3	<0.5	-	6.63	-	NP	98.85	92.22	
04/08/96	<50	<0.3	<0.3	<0.3	<0.5	-	5.22	-	NP	98.85	93.63	
07/22/96	<50	<0.3	<0.3	<0.3	<0.5	<20	6.62	-	NP	98.85	92.23	
10/16/96	<50	<0.3	<0.3	<0.3	<0.5	<20	6.12	-	NP	98.85	92.73	
01/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	5.17	-	NP	98.85	93.68	
04/21/97	73	2.5	0.34	0.74	3.8	21	6.64	-	NP	98.85	92.21	
07/14/97	<50	<0.3	<0.3	<0.3	<0.5	<20	6.67	-	NP	98.85	92.18	
10/07/97	130	<0.3	<0.3	<0.3	<0.5	-	8.20	-	NP	98.85	90.65	
01/19/98	85	<0.3	<0.3	<0.3	<0.5	-	1.55	-	NP	98.85	97.30	
04/23/98	220	0.39	<0.3	<0.3	<0.5	350	8.10	-	NP	98.85	90.75	
07/20/98	<50	<0.3	<0.3	<0.3	<0.5	<5	6.30	-	NP	98.85	92.55	
10/14/98	<50	<0.3	<0.3	<0.3	<0.5	<5	7.65	-	NP	98.85	91.20	
01/21/99	<50	<0.3	<0.3	<0.3	<0.5	*6.7 / <5	6.15	-	NP	98.85	92.70	
04/15/99	<50	<0.3	<0.3	<0.3	<0.5	<5	1.60	-	NP	98.85	97.25	
07/26/99	<50	<0.3	<0.3	<0.3	<0.5	<5	6.13	-	NP	98.85	92.72	
10/13/99	<50	<0.3	<0.3	<0.3	<0.5	<5	6.61	-	NP	98.85	92.24	
01/20/00	<50	<0.3	<0.3	<0.3	<0.5	<5	6.14	-	NP	98.85	92.71	
04/05/00	<50	0.5	<0.25	<0.25	<0.5	*5.4 / <5	4.58	-	NP	98.85	94.27	
07/19/00	<50	<0.3	<0.3	<0.3	<0.6	<5	4.59	-	NP	98.85	94.26	
10/18/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	6.28	-	NP	98.85	92.57	
01/17/01	<50	<0.18	<0.14	<0.18	1.0	*5 / 4.8	4.58	-	NP	98.85	94.27	
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	4.58	-	NP	98.85	94.27	
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	6.12	-	NP	98.85	92.73	
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	4.58	-	NP	98.85	94.27	
01/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	4.48	-	NP	98.85	94.37	
04/17/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	4.58	-	NP	98.85	94.27	
07/31/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	6.10	-	NP	98.85	92.75	
11/14/02	<50	<0.08	<0.18	<0.17	<0.4	9	6.11	-	NP	98.85	92.74	
01/29/03	<15	<0.04	<0.02	<0.02	<0.06	7.1	4.55	-	NP	98.85	94.30	
04/23/03	<15	<0.04	<0.02	<0.02	<0.06	7.9	3.03	-	NP	98.85	95.82	
07/10/03	<15	<0.22	<0.32	<0.31	<0.4	7.4	5.25	13.76	NP	98.85	93.60	
10/20/03	<15	<0.04	<0.02	<0.02	<0.06	*9.11 / 9.2	5.25	13.76	NP	98.85	93.60	
01/14/04	<15	<0.04	<0.02	<0.02	<0.06	*8.2 / 4.1	3.03	13.76	NP	98.85	95.82	
04/08/04	797	<0.22	<0.32	<0.31	<0.4	635	4.35	13.76	NP	98.85	94.50	
07/21/04	548	<0.22	<0.32	<0.31	<0.4	788	5.56	13.76	NP	98.85	93.29	
10/20/04	901	<0.22	<0.32	<0.31	<0.4	734	4.15	13.77	NP	98.85	94.70	
01/19/05	350	<0.22	<0.32	<0.31	<0.4	860	4.57	13.77	NP	98.85	94.28	
04/20/05	718	<0.22	<0.32	<0.31	<0.4	848	6.10	13.77	NP	98.85	92.75	
07/20/05	255	<0.32	<0.10	<0.24	<0.30	274	5.76	13.77	NP	98.85	93.09	

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO PRODUCT (feet)	THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ppb)	BENZENE (ppb)	TOLUENE (ppb)	ETHYLBENZENE (ppb)	XYLENE (ppb)	MPHE (ppb)						
MONITORING WELL #MTE-6 <i>Screen Interval - 4 to 14 feet</i>												
01/09/92	-	-	-	-	-	-	6.30	-	NP	0.00	99.67	93.37
04/13/92	-	-	-	-	-	-	5.47	-	NP	0.00	99.67	94.20
10/05/92	-	-	-	-	-	-	9.85	-	NP	0.00	99.67	89.82
01/06/93	-	-	-	-	-	-	4.16	-	NP	0.00	99.67	95.51
04/26/93	-	-	-	-	-	-	5.75	-	NP	0.00	99.67	93.92
01/14/94	-	-	-	-	-	-	7.20	-	NP	0.00	99.67	92.47
04/05/94	-	-	-	-	-	-	6.76	-	NP	0.00	99.67	92.91
07/10/95	<100	<0.5	0.9	<0.5	1.1	-	-	-	-	-	99.67	-
10/09/95	250	4.8	5.6	11	58	-	-	-	-	-	99.67	-
01/08/96	<50	<0.3	<0.3	<0.3	<0.5	-	6.16	-	NP	0.00	99.67	93.51
04/08/96	230	4.6	4.7	3.2	33	-	4.60	-	NP	0.00	99.67	95.07
07/22/96	<50	<0.3	<0.3	<0.3	<0.5	<20	7.30	-	NP	0.00	99.67	92.37
10/16/96	<50	<0.3	<0.3	<0.3	<0.5	<20	5.82	-	NP	0.00	99.67	93.85
01/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	4.40	-	NP	0.00	99.67	95.27
04/21/97	130	<0.3	<0.3	<0.3	<0.5	<20	7.10	-	NP	0.00	99.67	92.57
07/14/97	<50	<0.3	<0.3	<0.3	0.70	<20	7.35	-	NP	0.00	99.67	92.32
10/07/97	<50	0.78	0.3	<0.3	<0.5	-	6.98	-	NP	0.00	99.67	92.69
01/23/98	<50	<0.3	<0.3	<0.3	<0.5	-	2.35	-	NP	0.00	99.67	97.32
04/23/98	<50	<0.3	<0.3	<0.3	<0.5	<20	6.90	-	NP	0.00	99.67	92.77
07/20/98	<50	<0.3	1.1	<0.3	1.4	<5	5.45	-	NP	0.00	99.67	94.22
10/14/98	<50	<0.3	<0.3	<0.3	<0.5	<5	4.95	-	NP	0.00	99.67	94.72
01/21/99	<50	0.35	0.62	<0.3	<0.5	<5	3.90	-	NP	0.00	99.67	95.77
04/15/99	<50	<0.3	<0.3	<0.3	<0.5	<5	2.35	-	NP	0.00	99.67	97.32
07/26/99	1,000	<0.3	<0.3	<0.3	<0.5	*2,300 / 3,900	3.93	-	NP	0.00	99.67	95.74
10/13/99	<50	<0.3	<0.3	<0.3	<0.5	<5	6.15	-	NP	0.00	99.67	93.52
01/20/00	<50	<0.3	<0.3	<0.3	<0.5	*42 / 41	5.84	-	NP	0.00	99.67	93.83
04/05/00	4,600	338	2.8	1.2	55.2	*282 / 230	3.89	-	NP	0.00	99.67	95.78
07/19/00	60	1.0	2.0	<0.3	<0.6	*87 / 76	3.07	-	NP	0.00	99.67	96.60
10/18/00	-	-	-	-	-	-	-	-	-	-	99.67	-
01/17/01	103	<0.18	2.0	<0.18	3.0	*78 / 106	3.87	-	NP	0.00	99.67	95.80
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.86	-	NP	0.00	99.67	95.81
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	5.40	-	NP	0.00	99.67	94.27
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.86	-	NP	0.00	99.67	95.81
01/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.86	-	NP	0.00	99.67	95.81
04/17/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3.86	-	NP	0.00	99.67	95.81
07/31/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	5.40	-	NP	0.00	99.67	94.27
11/14/02	140	3.2	<0.18	5.2	<0.4	111	5.42	-	NP	0.00	99.67	94.25
01/29/03	694 J	<0.04	<0.02	<0.02	<0.06	630	3.88	-	NP	0.00	99.67	95.79

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (inches)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (mg/L)	BENZENE (µg/L)	TOLUENE (µg/L)	Ethylbenzene (µg/L)	XYLENE (µg/L)	MTBE (µg/L)						
04/23/03	1,550	<0.04	<0.02	<0.02	<0.06	578	3.86		NP	0.00	99.67	95.81
07/10/03	1,670	<0.22	<0.32	<0.31	<0.4	509	5.31	13.04	NP	0.00	99.67	94.36
10/20/03	1,320	<0.04	<0.02	<0.02	<0.06	*656 / 662	5.30	13.04	NP	0.00	99.67	94.37
01/14/04	272	<0.04	<0.02	<0.02	<0.06	*304 / 180	3.82	13.02	NP	0.00	99.67	95.85
04/08/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.18	13.06	NP	0.00	99.67	94.49
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	6.42	13.06	NP	0.00	99.67	93.25
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.62	13.06	NP	0.00	99.67	94.05
01/19/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.40	13.06	NP	0.00	99.67	94.27
04/20/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.41	13.06	NP	0.00	99.67	94.26
07/20/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	4.07	13.06	NP	0.00	99.67	95.60
MONITORING WELL #049 Screen Interval = 4 to 14 feet												
01/09/92	-	-	-	-	-	-	6.30		NP	0.00	99.02	92.72
04/13/92	-	-	-	-	-	-	6.68		NP	0.00	99.02	92.34
10/05/92	-	-	-	-	-	-	9.60		NP	0.00	99.02	89.42
01/06/93	-	-	-	-	-	-	13.90		NP	0.00	99.02	85.12
04/26/93	-	-	-	-	-	-	5.55		NP	0.00	99.02	93.47
01/04/94	-	-	-	-	-	-	7.58		NP	0.00	99.02	91.44
04/05/94	-	-	-	-	-	-	6.66		NP	0.00	99.02	92.36
10/09/95	27,000	2,400	140	1,700	2,700	-	-		-	-	99.02	-
01/08/96	13,000	800	42	540	860	-	6.94		NP	0.00	99.02	92.08
04/08/94	9,100	840	31	690	1,200	-	5.48		NP	0.00	99.02	93.54
07/22/96	11,000	1,700	22	660	700	840	6.60		NP	0.00	99.02	92.42
10/16/96	180	<0.3	<0.3	<0.3	<0.5	270	6.42		NP	0.00	99.02	92.60
01/22/97	130	<0.3	<0.3	<0.3	<0.5	470	5.70		NP	0.00	99.02	93.32
04/21/97	10,000	1,400	27	820	490	1,100	5.30		NP	0.00	99.02	93.72
07/14/97	8,200	660	15	230	270	560	7.90		NP	0.00	99.02	91.12
10/07/97	7,700	480	15	8.4	350	-	7.70		NP	0.00	99.02	91.32
01/19/98	1,400	20	0.74	0.46	4.4	-	6.05		NP	0.00	99.02	92.97
04/23/98	590	<0.3	<0.3	<0.3	<0.5	1,700	7.60		NP	0.00	99.02	91.42
07/20/98	4,900	570	150	300	500	1,500	5.30		NP	0.00	99.02	93.72
10/14/98	1,100	1.0	<0.3	<0.3	5.3	2,000	8.60		NP	0.00	99.02	90.42
01/21/99	570	0.32	<0.3	<0.3	<0.5	*1,500 / 1,700	6.70		NP	0.00	99.02	92.32
04/15/99	770	<0.3	<0.3	<0.3	<0.5	*1,400 / 1,200	6.07		NP	0.00	99.02	92.95
07/26/99	500	<0.3	<0.3	<0.3	<0.5	*710 / 950	7.86		NP	0.00	99.02	91.16
10/13/99	<50	<0.3	0.44	<0.3	0.62	<5	6.93		NP	0.00	99.02	92.09
01/20/00	<50	<0.3	<0.3	<0.3	<0.5	*5 / <5	6.44		NP	0.00	99.02	92.58
04/05/00	5,670	415	19	1.7	60.1	*329 / 194	7.86		NP	0.00	99.02	91.16
07/19/00	1,350	14	<3	<3	10	*257 / 120	7.10		NP	0.00	99.02	91.92
10/18/00	<50	<0.18	<0.14	<0.18	<0.26	*63 / 41.1	5.28		NP	0.00	99.02	93.74

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO	DEPTH TO	DEPTH TO	PERCENT	CASING	GROUNDWATER
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MIBK (ug/L)	GROUNDWATER (feet)	BOTTOM (feet)	HEAD (feet)	THICKNESS (feet)	ELEVATION (feet)	ELEVATION (feet)
01/17/01	<50	<0.18	<0.14	<0.18	3.0	*57/81	5.27		NP	0.00	99.02	93.75
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	66	7.86		NP	0.00	99.02	91.16
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	*9/3.5	6.30		NP	0.00	99.02	92.72
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	*9.4/7.9	8.23		NP	0.00	99.02	90.79
01/30/02	2.590	40	9.0	8.0	6.0	*45/22	5.14		NP	0.00	99.02	93.88
04/17/02	51	<0.18	<0.14	<0.18	<0.26	*58/45	5.53		NP	0.00	99.02	93.49
07/31/02	<50	<0.18	<0.14	<0.18	<0.26	*39/33	5.93		NP	0.00	99.02	93.09
11/14/02	<50	<0.08	<0.18	<0.17	<0.4	6.8	5.92		NP	0.00	99.02	93.10
01/29/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	5.51		NP	0.00	99.02	93.51
04/23/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	5.14		NP	0.00	99.02	93.88
07/10/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.03	13.56	NP	0.00	99.02	93.99
10/20/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	5.01	13.56	NP	0.00	99.02	94.01
01/14/04	<15	<0.04	<0.02	<0.02	<0.06	<0.03	4.38	13.56	NP	0.00	99.02	94.64
04/08/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	4.86	13.56	NP	0.00	99.02	94.16
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	6.82	13.56	NP	0.00	99.02	92.20
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.71	13.56	NP	0.00	99.02	93.31
01/19/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	4.77	13.56	NP	0.00	99.02	94.25
04/20/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	5.54	13.56	NP	0.00	99.02	93.48
07/20/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	6.80	13.54	NP	0.00	99.02	92.22
MONITORING WELL #W-1												
01/09/92	-	-	-	-	-	-	14.00		NP	0.00	-	-
04/13/92	-	-	-	-	-	-	14.00		NP	0.00	-	-

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO BOTTOM (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)	
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYLENEGLYCOL (ug/L)	XYLENE (ug/L)	NPBE (ug/L)							
10/05/92	-	-	-	-	-	-	15.05	-	NP	0.00	-	-	
01/06/93	-	-	-	-	-	-	5.43	-	NP	0.00	-	-	
04/26/93	-	-	-	-	-	-	13.20	-	NP	0.00	-	-	
01/04/94	-	-	-	-	-	-	14.30	-	NP	0.00	-	-	
04/05/94	-	-	-	-	-	-	14.13	-	NP	0.00	-	-	
01/08/96	-	-	-	-	-	-	14.22	-	NP	0.00	-	-	
04/08/96	-	-	-	-	-	-	14.33	-	NP	0.00	-	-	
07/22/96	8,100	530	84	120	860	-	14.27	-	NP	0.00	-	-	
10/16/96	-	-	-	-	-	-	13.10	-	NP	0.00	-	-	
01/22/97	-	-	-	-	-	-	16.97	-	NP	0.00	-	-	
10/07/97	-	-	-	-	-	-	14.20	-	NP	0.00	-	-	
01/15/98	-	-	-	-	-	-	15.60	-	NP	0.00	-	-	
04/23/98	81,000	0.72	1.4	3.2	5.7	270,000	14.20	-	NP	0.00	-	-	
07/20/98	-	-	-	-	-	-	14.30	-	NP	0.00	-	-	
10/14/98	-	-	-	-	-	-	11.20	-	NP	0.00	-	-	
01/21/99	-	-	-	-	-	-	-	-	-	-	-	-	
04/15/99	-	-	-	-	-	-	13.10	-	NP	0.00	-	-	
07/26/99	4,400	<3	<3	<3	<3	*6,800 / 9,000	13.83	-	NP	0.00	-	-	
10/13/99	-	-	-	-	-	-	-	-	-	-	-	-	
01/20/00	-	-	-	-	-	-	13.22	-	NP	0.00	-	-	
04/05/00	-	-	-	-	-	-	-	-	-	-	-	-	
07/19/00	-	-	-	-	-	-	13.25	-	NP	0.00	-	-	
10/18/00	-	-	-	-	-	-	11.14	-	NP	0.00	-	-	
01/17/01	-	-	-	-	-	-	11.12	-	NP	0.00	-	-	
04/19/01	-	-	-	-	-	-	-	-	-	-	-	-	
07/18/01	-	-	-	-	-	-	11.20	-	NP	0.00	-	-	
10/10/01	-	-	-	-	-	-	11.20	-	NP	0.00	-	-	
01/30/02	-	-	-	-	-	-	12.30	-	NP	0.00	-	-	
04/17/02	-	-	-	-	-	-	14.30	-	NP	0.00	-	-	
07/31/02	-	-	-	-	-	-	14.21	-	NP	0.00	-	-	
11/14/02	-	-	-	-	-	-	14.13	-	NP	0.00	-	-	
01/29/03	-	-	-	-	-	-	13.12	-	NP	0.00	-	-	
04/23/03	-	-	-	-	-	-	No Access	-	-	-	-	-	
07/10/03	-	-	-	-	-	-	No Access	-	-	-	-	-	
10/20/03	-	-	-	-	-	-	No Access	-	-	-	-	-	
01/14/04	WELL ABANDONED DE/004												
MONITORING WELL RW-1B													
04/08/04	6,740	42	32J	<3.1	1,160	239	4.76	19.08	NP	0.00	-	-	
07/21/04	118	<0.22	<0.32	<0.31	<0.4	107	6.85	19.08	NP	0.00	-	-	
10/20/04	29,900	3,850	4,010	381	1,920	103	4.28	19.07	NP	0.00	-	-	

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE SAMPLE ID	ANALYTICAL PARAMETERS						DEPTH TO	DEPTH TO	DEPTH TO	PRODUCT	CASING	GROUNDWATER
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYLBENZENE (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	GROUNDWATER (feet)	BOTTOM (feet)	PRODUCT (feet)	THICKNESS (feet)	ELEVATION (feet)	ELEVATION (feet)
01/19/05	13,400	272	243	24 J	2,230	2,110	4.54	19.07	NP	0.00	-	-
04/20/05	1,220	<0.22	<0.32	<0.31	<0.4	1,580	4.95	19.10	NP	0.00	-	-
07/07/05	6,490	410	74	84	620	2,560	-	-	-	-	-	-
07/20/05	4,900	133	52	<2.4	750	465	6.32	19.07	NP	0.00	-	-

NOTE:
 * MTBE 8020 / 8260
 ND = Nondetectable
 NP = No free hydrocarbon product
 " - " = Not analyzed / Not available

Benzene, toluene, ethylbenzene, and xylene analyzed by EPA method 8020.
 Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline
 Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020 or 8260
 On 7/21/04, 4/08/04, 7/10/03 & 11/14/02, BTEX and MTBE done by 8260B