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December 12, 1991

Mr. Dennis Bryne
Hazardous Materials Department
County of Alameda
470 27th Street
Oakland, California 94607

Subject:

Additional Ground Water Monitoring Well Installation and Quarterly

Ground Water Monitoring Report, Fourth Quarter 1991

Shell Service Station

3420 San Pablo Avenue, Oakland, California

Shell WIC No. 204-5508-5306 Delta Project No. 40-88-666

Dear Mr. Miller:

Enclosed is a final copy of the Delta Environmental Consultants, Inc., Additional Ground Water Monitoring Well Installation and Quarterly Ground Water Monitoring Report, Fourth Quarter 1991 report for your review. This report summarizes drilling and soil sampling activities and the installation of two off-site ground water monitoring wells performed on October 23, 1991. This report also contains results of quarterly monitoring of ground water elevation and quality conducted on October 23, 1991, at the above-referenced site.

If you have any questions concerning this report, please call me at (916) 638-2085.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Lisa Rainger

Project Manager

LR:(CL084.BP) Enclosure

cc/enc: Ms. Lisa McCann, California Regional Water Quality Control Board, San Francisco Bay Region

Mr. Kurt Miller, Shell Oil Company

James Brownell, Delta Environmental Consultants, Inc.

3420 SAN PABLO AVENUE OAKLAND, CALIFORNIA SHELL WIC NO. 204-5508-5306 DELTA PROJECT NO. 40-88-666

December 12, 1991

**Prepared By** 

DELTA ENVIRONMENTAL CONSULTANTS, INC.
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## ADDITIONAL GROUND WATER MONITORING WELL INSTALLATION AND QUARTERLY GROUND WATER MONITORING REPORT, FOURTH QUARTER 1991 3420 SAN PABLO AVENUE

OAKLAND, CALIFORNIA SHELL WIC NO. 204-5508-5306 DELTA PROJECT NO. 40-88-666

#### 1.0 INTRODUCTION

Delta Environmental Consultants, Inc. (Delta), has been authorized to conduct an investigation of soil and ground water conditions at a Shell gasoline service station (site), located at 3420 San Pablo Avenue, Oakland, California (Figure 1 and 2). The investigation is intended to characterize the distribution of petroleum hydrocarbon constituents in soil and ground water beneath and adjacent to the site. This report summarizes drilling and soil sampling activities and the installation of ground water monitoring wells performed on October 23, 1991. Also, this report presents results of ground water sampling activities performed on October 23, 1991. Included in this report are ground water level measurements recorded on November 8, 1991.

#### 1.1 Previous Reports

This report supplements information provided in the following reports:

<u>Date</u>	<u>Author</u>
September 1988	Ensco Environmental Services, Inc.
August 14, 1989	Delta
May 30, 1990	Delta
July 30, 1990	Delta
October 11, 1990	Delta
January 4, 1991	Delta
April 25, 1991	Delta
June 19, 1991	Delta
September 18, 1991	Delta
	September 1988  August 14, 1989  May 30, 1990  July 30, 1990  October 11, 1990  January 4, 1991  April 25, 1991  June 19, 1991

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#### 1.2 Site Activity Summary

The following work has been performed during the months of October and November 1991 using field procedures described in Appendix A:

October 23, 1991 Two soil borings were advanced to a depth of 21.5 feet below grade and completed as ground water monitoring wells MW-10 and MW-11. Select soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX), and total petroleum hydrocarbons (TPH) as gasoline.

Ground water samples were collected from ground water monitoring wells MW-1 through MW-11. Ground water samples were submitted for laboratory analysis of BTEX and TPH as gasoline. Ground water level measurements were recorded prior to ground water sampling.

Product recovery devices were installed in ground water monitoring wells MW-1 and MW-2.

November 8, 1991 Ground water level measurements were recorded from monitoring wells MW-1 through MW-11.

#### 2.0 GROUND WATER MONITORING WELL INSTALLATION

#### 2.1 Soil Boring Results

On October 23, 1991 two soil borings were advanced to a depth of 21.5 feet below grade and completed as 4-inch-diameter ground water monitoring wells MW-10 and MW-11 (Figure 2). The soil stratigraphy encountered during the course of drilling consists of silty clay from beneath the paved surface to 16.5 and 14.5 feet below grade in the borings of MW-10 and MW-11, respectively. The silty clay became more sandy in monitoring well MW-10 between 10 and 16.5 feet below grade. Clayey sandy silt was encountered to 21.5 feet below grade in the boring of monitoring well MW-10. Clayey silt was present in the boring of MW-11 from 14.5 to 19.5 feet below grade followed by clayey silty gravel to 21.5 feet below grade. Soil boring logs containing soil descriptions are included in Appendix B.

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#### 2,2 Soil Sample Analytical Results

Soil samples were collected at 5-foot vertical intervals during the course of drilling. Soil from each interval was collected in three 2 by 6-inch brass tubes. Upon retrieval, soil from one of the brass tubes was extracted and placed in a plastic bag and brought to ambient air temperature. The soil sample headspace was field-analyzed for the presence of organic vapors with an organic vapor meter (OVM). OVM screening results are included on the soil boring logs (Appendix B). OVM readings are recorded in parts per million (ppm) as only a relative measurement. Field screening results indicate that organic vapors were not present in soil samples collected from the boring of monitoring well MW-11. Organic vapor readings were present in soil samples collected from the boring of monitoring well MW-10 ranging from 51 to 213 ppm (20 and 10 feet below grade, respectively).

At each 5-foot interval one of the brass tubes containing a sample was sealed, capped, and stored in accordance to EPA procedures for possible chemical analysis. Soil samples were submitted for laboratory analysis based on the field-screening results and the location of the sample in relation to the ground water table. Soil samples were submitted for analysis of BTEX and TPH as gasoline. Soil sample analytical results for the October 23, 1991 drilling event are presented in Table 1. Soil sample analytical results indicate TPH as gasoline to be present at concentrations of 1.4 and 1.8 ppm in soil samples collected at 5 and 10 feet below grade, respectively, from the boring of monitoring well MW-10. Soil samples collected at 5 and 10 feet below grade from the boring of monitoring well MW-11 did not contain detectable levels of petroleum hydrocarbon constituents. Copies of the soil sample analytical certified reports are included in Appendix C.

#### 2.3 Ground Water Monitoring Well Construction

Monitoring wells MW-10 and MW-11 are constructed of 4-inch-diameter, flush-threaded, Schedule 40 PVC material installed to a depth of approximately 19 feet below grade. The wells were screened with 0.02-inch-wide slots from 4 to 19 feet below grade. The annular space in each is filled with No. 3 sand to approximately .5 feet above the screened interval. A .5-foot-thick bentonite seal was placed above the sand pack. The remaining annular space in the well was filled with cement grout containing approximately 5 percent bentonite. The top of the well casings contain a locking water tight expansion caps and were completed at the surface with traffic rated well covers. The well construction details for monitoring wells

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MW-11 are included in Appendix D. Copies of the encroachment permits obtained from the City of Oakland and monitoring well construction permits obtained from the Alameda County Flood Control and Water

Conservation District are included in Appendix E.

3.0 THIRD QUARTER 1991 MONITORING RESULTS

3.1 Ground Water Level Measurements

Depth to ground water was measured and recorded from monitoring wells MW-1 through MW-11 on

October 23 and November 8, 1991. Depth to ground water ranges between approximately 7.7 and 11.7 feet

below the top of casings. Ground water level measurements recorded at the site since June 1989 are

included in Table 2. The ground water level measurements recorded on November 9, 1991, were used to

construct the water table contour map presented in Figure 3. The water table contour map indicates that

there is no uniform direction of ground water flow beneath the site. This is consistent with previous water

table contour maps. A depression in the ground water table is present in the vicinity of monitoring well

MW-4. The direction of ground water flow is inferred to be towards the north beneath the northern portion

of the site and towards the south beneath the southern portion of the site.

3.2 Ground Water Quality

Ground water samples were collected from monitoring wells MW-1 through MW-11 using procedures

described in Appendix A. Ground water samples were submitted for laboratory analysis of BTEX and TPH

as gasoline. Ground water sample analytical results for the October 1991 sampling event are summarized

in Table 2, along with previous analytical results. Copies of the ground water analytical laboratory reports

are included in Appendix F.

Prior to purging, monitoring well MW-1 contained a free-phase petroleum thickness of 0.01-foot and

monitoring wells MW-2 and MW-6 were observed to have a sheen on the surface of the retrieved water

sample. Based on the October 23, 1991 sampling event, the inferred distribution of benzene and TPH as

gasoline in ground water is illustrated in Figures 4 and 5, respectively.

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#### **4.0 DISCUSSION**

Depth to ground water beneath the site ranged between 8.11 and 11.04 feet below the top of casings on November 8, 1991, indicating a slight increase since August 1991 (Table 1). A uniform direction of ground water flow is not present beneath the site (Figure 3).

Free-phase petroleum was present in ground water monitoring well MW-1 in October 1991 at a thickness of 0.01-feet, which is consistent with measurements recorded in August 1991. A sheen was present on the surface of ground water samples retrieved from monitoring wells MW-2 and MW-6 in October 1991. Ground water analytical results for the October 1991 sampling event indicate concentrations of benzene decreased since August 1991 in ground water samples collected from monitoring wells MW-2, MW-3, MW-5, MW-7, and MW-9. Benzene concentrations remained the same in ground water samples collected from monitoring well MW-6. Concentrations of benzene increased between August and October 1991 in ground water samples collected from monitoring wells MW-4 and MW-8. Monitoring well MW-1 was not sampled in August 1991 due to the presence of free-phase petroleum. Concentrations of TPH as gasoline decreased in ground water samples collected from monitoring wells MW-3 between August and October 1991. TPH as gasoline increased in ground water samples collected from monitoring wells MW-2, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9.

Ground water samples collected from newly installed ground water monitoring wells MW-10 and MW-11 in October 1991 contained benzene concentrations of 1.6 and 0.0012 ppm, respectively.

Ground water levels and ground water quality will continue to be monitored on a quarterly basis. The next ground water sampling event is scheduled for January 1992.

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Geologist No. 5078

#### **5.0 RECOMMENDATIONS/SIGNATURES**

The findings contained in this report are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Shell and any reliance on this report by third parties shall be at such party's sole risk.

DELTA ENVIRONMENTAL CONSULTANTS, INC.							
PREPARED BY:	REVIEWED BY:						
Charles Keoni Almeida Project Geologist  Date 12/12/91	Lisa Rainger Project Manager  Date 12/12/9/						
The work performed in this report was done under the supervision of a California Registered Geologist:	TERED GEO						
James R. Brownell California Registered	No. 5078						

TABLE 1
GROUND WATER ELEVATIONS

Monitoring		Top of Riser	Water Depth	Ground Water	Physical
Woll	<u>Date</u>	Elevation (ft)	<u>(ft)</u>	Elevation (ft)	Observations
( MW-1 )	06/12/89	21.28	9.57	11.71	No sheen or product
	01/23/90		9.04	12.24	No sheen or product
	02/02/90		8.89	12.39	No sheen or product
	02/21/90		8.00	13.28	0.01' Free product
	04/10/90		9.47	11.81	0.01' Free product
	07/26/90		9.73	11.55	0.01' Free product
	10/25/90		12.53	8.75	0.04' Free product
	01/28/91		11.62	9.66	0.03' Free product
	04/30/91		8.10	13.18	0.01' Free product
	08/06/91		10.86	10.42	0.01' Free product
	10/23/91		11.05	10.24	0.01' Free product
	11/08/91		10.79	10.49	No observation
MW-2	√ 06/12/89	21.56	7.96	13.60	No sheen or product
	01/23/90		8.30	13.26	No sheen or product
	02/02/90		8.04	13.52	No sheen or product
	02/21/90		7.57	13.99	No sheen or product
	40/10/90		7.94	13.62	No sheen or product
	07/26/90		8.41	13.15	No sheen or product
	10/25/90		11.13	10.43	No sheen or product
	01/28/91		9.62	11.94	0.31' Free product
	04/30/91		6.76	14.80	0.01' Free product
	08/06/91		9.72	11.84	No sheen or product
	10/23/91		10.03	11.53	Sheen
	11/08/91		9.68	11.88	No observation
MW-3	06/12/89	21.78	10.77	11.01	No sheen or product
	01/23/90		9.26	12.52	No sheen or product
	02/02/90		9.33	12.45	No sheen or product
	02/21/90		8.24	13.54	No sheen or product
	04/10/90		10.26	11.52	No sheen or product
	07/26/90		10.98	10.80	No sheen or product
	10/25/90		12.70	9.08	No sheen or product
	01/28/91		NM <sup>a</sup>	7.00	Tro survey or Product
	04/30/91		8.74	13.04	No sheen or product
	08/06/91		11.18	10.60	No sheen or product
	10/23/91		11.69	10.09	No sheen or product
	11/08/91		11.04	10.74	No observation
MW-4	06/12/89	20.31	11.19	9.12	No sheen or product
	01/23/90		9.25	11.06	No sheen or product
	02/02/90		8.04	12.27	No sheen or product
	02/21/90		7.90	12.41	No sheen or product
	04/10/90		9.30	11.01	No sheen or product
	07/26/90		9.56	10.75	No sheen or product
	10/25/90		11.98	8.33	No sheen or product
	01/28/91		10.69	9.62	No sheen or product
	04/30/91		8.17	12.14	No sheen or product
	08/06/91		10.57	9.74	No sheen or product
	10/23/91		10.46	9.85	No sheen or product
	11/08/91		10.56	9.75	No observation
	11/00/31		10.30	9.13	NO COSCIVATION

**TABLE 1-Continued** 

#### **GROUND WATER ELEVATIONS**

Monitoring		Top of Riser	Water Depth	Ground Water	Physical
Well	Date	Elevation (ft)	<u>(ft)</u>	Elevation (ft)	<u>Observations</u>
MW-5	01/23/90	20.91	7.89	13.02	No sheen or product
	02/02/90		8.23	12.68	No sheen or product
	02/21/90		7.31	13.60	No sheen or product
	04/10/90		9.89	11.72	No sheen or product
	07/26/90		9.80	11.11	No sheen or product
	10/25/90		11.35	9.56	No sheen or product
	01/28/91		10.37	10.54	No sheen or product
	04/30/91		7.56	13.35	No sheen or product
	08/06/91		10.23	10.68	No sheen or product
	10/23/91		10.89	10.52	No sheen or product
	11/08/91		10.19	10.72	No observation
MW-6	01/23/90	22.32	7.57	14.75	No sheen or product
	02/02/90		7.86	14.46	No sheen or product
	02/21/90		6.95	15.37	No sheen or product
	04/10/90		9.25	13.07	No sheen or product
	07/26/90		8.64	13.68	No sheen or product
	10/25/90		11.79	10.53	No sheen or product
	01/28/91		9.99	12.33	Sheen on VOA sample
	04/30/91		7.03	15.29	No sheen or product
	08/06/91		10.61	11.71	No sheen or product
	10/23/91		11.68	10.64	Sheen
	11/08/91		9.84	12.48	No observation
MW-7	01/23/90	20.36	6.98	13.38	No sheen or product
	02/02/90		8.91	11.45	No sheen or product
	02/21/90		6.65	13.71	No sheen or product
	04/10/90		6.99	13.37	No sheen or product
	07/26/90		7.33	13.03	No sheen or product
	10/25/90		9.43	10.93	No sheen or product
	01/28/91		7.82	12.54	No sheen or product
	04/30/91		5.40	14.96	No sheen or product
	08/06/91		8.00	12.36	No sheen or product
	10/23/91		8.16	12.20	No sheen or product
	11/08/91		8.11	12.25	No observation
MW-8	01/23/90	20.95	7.19	13.76	No sheen or product
	02/02/90		7.32	13.36	No sheen or product
	02/21/90		6.90	14.05	No sheen or product
	04/10/90		7.20	13.75	No sheen or product
	07/26/90		7.58	13.37	No sheen or product
	10/25/90		10.11	10.84	No sheen or product
	01/28/91		9.33	11.62	No sheen or product
	04/30/91		6.35	14.60	No sheen or product
	08/06/91		9.60	11.35	No sheen or product
	10/23/91		9.73	11.22	No sheen or product
	11/08/91		9.56	11.39	No observation

**TABLE 1-Continued** 

#### **GROUND WATER ELEVATIONS**

Monitoring Well	Date	Top of Riser Elevation (ft)	Water Depth (ft)	Ground Water Elevation (ft)	Physical Observations
	Dute	Divideon (10)		Dividuon (III)	O 0301 Vacionia
MW-9	01/23/90	21.19	9.31	11.88	No sheen or product
	02/02/90		9.02	12.17	No sheen or product
	02/21/90		8.28	12.91	No sheen or product
	04/10/90		8.41	12.78	No sheen or product
	07/26/90		9.18	12.01	No sheen or product
	10/25/90		11.57	9.62	No sheen or product
	01/28/91		10.38	10.81	No sheen or product
	04/30/91		7.20	13.99	No sheen or product
	08/06/91		10.33	10.86	No sheen or product
	10/23/91		11.13	10.06	No sheen or product
	11/08/91		10.34	10.85	No observation
MW-10	10/23/91	19.74	8.57	11.17	No sheen or product
	11/08/91		7.72	12.02	No observation
MW-11	10/23/91	22.06	14.0	8.06	No sheen or product
	11/08/91		9.89	12.17	No observation

<sup>&</sup>lt;sup>a</sup>Not measured; inaccessible due to obstruction.

TABLE 2

#### **GROUND WATER CHEMICAL ANALYSIS**

Concentrations in parts per million

Monitoring	Date	D	<b>T</b> -1	Ethyl-	<b>V</b>	ED Då	EDC <sup>b</sup>	Trave TC
Well_	<u>Sampled</u>	Benzene	<u>Toluene</u>	<u>benzene</u>	<u>Xylenes</u>	EDB <sup>a</sup>	EDC	<u>TPH<sup>c</sup></u>
MW-1	04/17/89 01/23/90 <sup>e</sup>	1.4	2.3	6.6	1,1	$ND^d$	0.010	12.0
	04/10/90 <sup>e</sup>							
	07/26/90 <sup>e</sup>							
	10/25/90 <sup>e</sup>							1
	01/28/91 <sup>e</sup>					<b>f</b>		1
	04/30/91	2.4	2.1	1.9	10	NA <sup>f</sup>	NA	39
	08/06/91 <sup>e</sup>	2.7	0.36	0.55	3.7	NA	NIA	32
	10/23/91	2.7	0.30	0.55	3.1	IIA	NA	32
							36 M	0 :
MW-2	04/17/89	12.0	1.8	12.0	2,2	< 0.10	<b>4</b> 0.036	35.0
	01/23/90	0.11	0.0096	0.14	3,3	NAf	NA	40.0
	04/10/90	12.0	0.57	0.56	6.8	NA	NA	45.0
	07/26/90 10/25/90	15.0 12.0	0.84 1.4	1.4 3.5	10,0 18.0	NA . NA	NA NA	53.0
	01/23/90	12.0	1.4	3.3	10.0	IVA	NA	140.0
	04/30/91	14	1.5	2.5	11	ΝA	NA	64
	08/06/91	15	1.4	2.7		NA.	NA	50
	10/23/91	11	1.4	3.5	19.0	NA	NA	120
MW-3	04/17/89	0.003	0.0002	0.009	< 0.0001	< 0.001	< 0.001	0.10
	01/23/90	0.0011	< 0.0003	< 0.0003	< 0.0003	NA	NA	0.14
	04/10/90	0.0011	< 0.0003	< 0.0003	0.0012	NA	NA	0.25
	07/26/90	< 0.0003	< 0.0003	< 0.0003	< 0.0003	NA	NA	< 0.03
	10/25/90	< 0.0003	< 0.0003	< 0.0003	< 0.0003	NA	NA	0.093
	01/28/91 <sup>g</sup>							
	04/30/91	< 0.0003	< 0.0003	< 0.0003	0.00037	NA	NA	0.46
	08/06/91	0.008	0.001	0.004	0.015	NA	NA	0.43
	10/23/91	0.0021	< 0.0003	0.00048	0.002	NA	NA	0.39
MW-4	04/17/89	0.0012	< 0.0001	0.003	0.001	< 0.0001	0.0015	0.50
	01/23/90	0.0012	< 0.0003	< 0.0003	< 0.0003	NA	NA	0.15
	04/10/90	0.15	0.0035	0.0098	0.011	NA	NA	1.0
	07/26/90	0.078	0.0037	< 0.0003	0.012	NA	NA	3.3
	10/25/90	0.61	0.18	0.12	0.29	NA NA	NA NA	3.8
	01/28/91 04/30/91	0.59 0.35	0.042 0.013	0.06 0.029	0.22 0.042	NA NA	NA NA	3. 3 1. 3
	08/06/91	0.028	0.013	0.029	0.042	NA NA	NA NA	1.3
	10/23/91	0.097	0.0061	0.038	0.077	NA NA	NA NA	1.9
MW-5	01/23/90	0.0048	< 0.0003	< 0.0003	< 0.0003	NA	NA	0.29
141 44 -5	04/10/90	0.04	.00059	0.00063	0.0027	NA	NA	0.75
	07/26/90	0.0089	< 0.0003	< 0.0003	< 0.0003	NA	NA	1.7
	10/25/90	0.015	0.0018	0.0024	0.0099	NA	NA	0.32
	01/28/91	0.21	0.011	0.069	0.280	NA	NA	3,1
	04/30/91	0.16	0.0077	0.012	0.57	NA	NA	3.7
	08/06/91	0.21	0.027	0.24	0.66	NA	NA	9/1
	10/23/91	0.092	0.018	0.23	0.45	NA	NA	12.0

TABLE 2 - Continued

#### **GROUND WATER CHEMICAL ANALYSIS**

Concentrations in parts per million

Monitoring	Date			Ethyl-				
Well	<u>Sampled</u>	<u>Benzene</u>	Toluene	benzene	<u>Xylenes</u>	EDB <sup>a</sup>	EDC <sup>b</sup>	<u>TPH<sup>c</sup></u>
MW-6	01/23/90	0.46	0.10	0.0093	1.6	NA	NA	33.0
	04/10/90	0.46	0.021	0.004	0.17	NA	NA	9.2
	07/26/90	0.89	0.043	0.12	0.49	NA	NA	7.7
	10/25/90	1.0	0.027	0.27	0.26	NA	NA	8.7
	01/28/91	2.5	0.19	1.5	5.4	NA	NA	38.0
	04/30/91	1.9	0.28	1.7	6.0	NA	NA	42
	08/06/91	1.4	0.20	1.3	4.2	NA	NA	28.0
	10/23/91	1.4	0.23	1.8	6.7	NA	NA	53.0
MW-7	01/23/90	0.061	0.0013	< 0.0003	1.6	NA	NA	3.2
	04/10/90	4.3	0.023	0.018	0.55	NA	NA	15.0
	07/26/90	3.8	0.024	0.28	0.34	NA	NA	8.8 <sup>i</sup>
	10/25/90	3.9	0.015	0.64	0.29	NA	NA	11.0
	01/28/91	4.0	< 0.0003	0.62	0.15	NA 🔼	"NA	14.0
	04/30/91	3.0	< 0.0003	0.57	0.59	NA	NA	9.2
	08/06/91	4.3	0.076	0.77	0.73	NA	NA	13.0
	10/23/91	3.2	0.031	0.66	0.77	NA	NA	18.0
MW-8	01/23/90	0.16	0.73	0.047	3.3	NA	NA	22.0
	04/10/90	2.6	0.63	0.25	2.1	NA	NA	21.0
	07/26/90	3.6	1.6	0.61	3.6	NA	NA	20.0
	10/25/90	3.4	0.10	0.30	0.27	NA	NA	8.6
	01/28/91	3.6	0.58	0.84	2.6	NA	NA	25.0
	04/30/91	3.1	1.1	1.3	5.7	NA	NA	31
	08/06/91	3.7	1.1	1.4	6.1	NA	NA	32.0
	10/23/91	4.8	1.3	1.3	6.9	NA	NA	63.0
MW-9	01/23/90	< 0.0003	0.0003	0.00097	0.003	NA	NA	0.0088
	04/10/90	0.50	0.0041	0.0013	0.05	NA	NA	2.5
	07/26/90	0.73	0.004	0.0067	0.012	NA	NA	2.5
	10/25/90	0.36	0.0029	0.046	0.0038	NA	NA	1.4
	01/28/91	0.14	0.0012	0.029	0.047	NA	NA	1.1
	04/30/91	0.27	0.015	0.10	0.12	NA	NA	1.9
	08/06/91	1.7	0.095	0.52	1.4	NA	NA	11.0
	10/23/91	1.0	0.047	< 0.0003	0.94	NA	NA	20.0

#### TABLE 2 - Continued

#### **GROUND WATER CHEMICAL ANALYSIS**

Concentrations in parts per million

Monitoring Well	Date Sampled	Benzene	Toluene	Ethyl- <u>benzene</u>	Xylenes	EDB <sup>a</sup>	EDC <sup>b</sup>	<u>трн</u> с
MW-10	10/23/91	1.6	0.11	1.8	0.51	NA	NA	27
MW-11	10/23/91	0.0012	< 0.0003	0.00037	0.00056	NA	NA	0.14

<sup>&</sup>lt;sup>a</sup>Ethylene dibromide.

b1,2-dichloroethane.

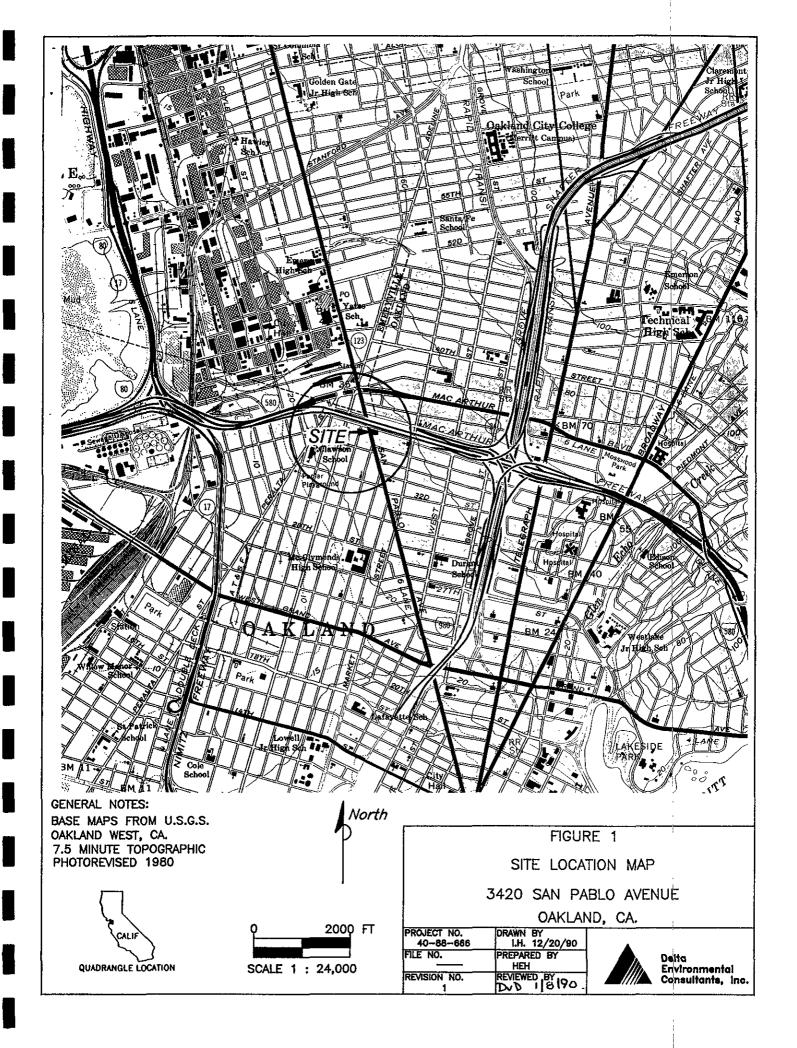
CTotal petroleum hydrocarbons as gasoline.

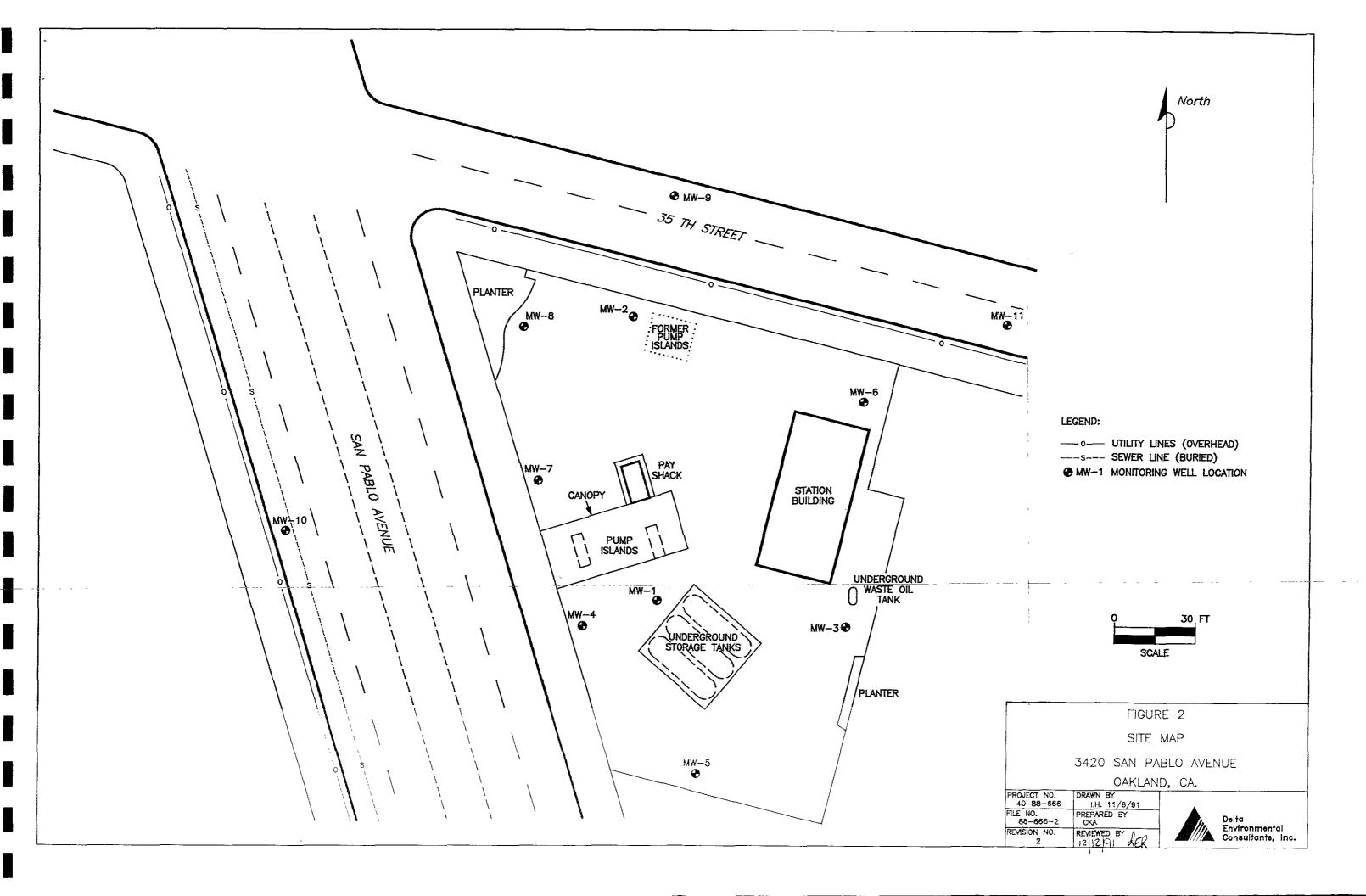
dNot detected.

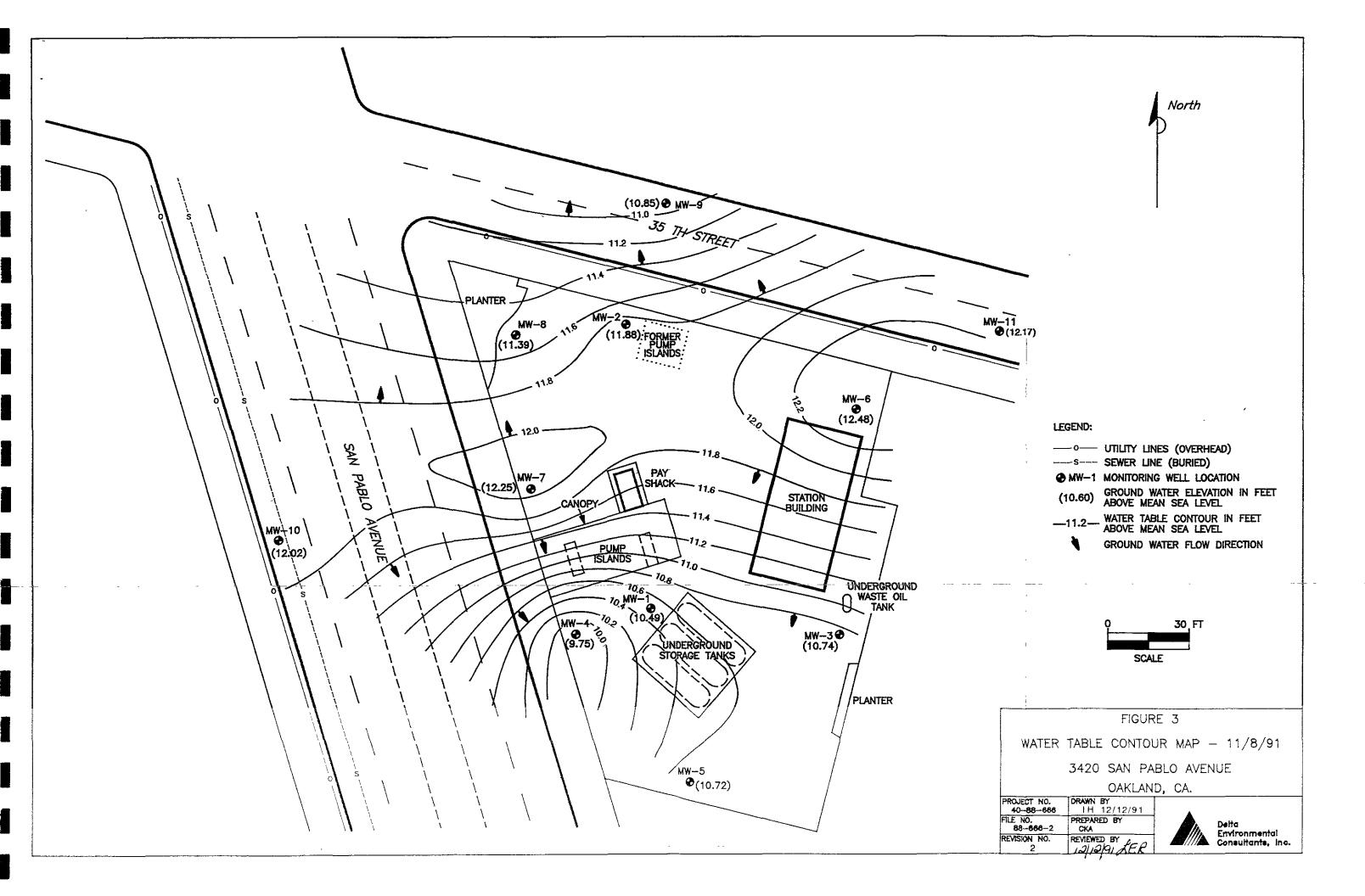
<sup>&</sup>lt;sup>c</sup>Not sampled due to the presence of free product.

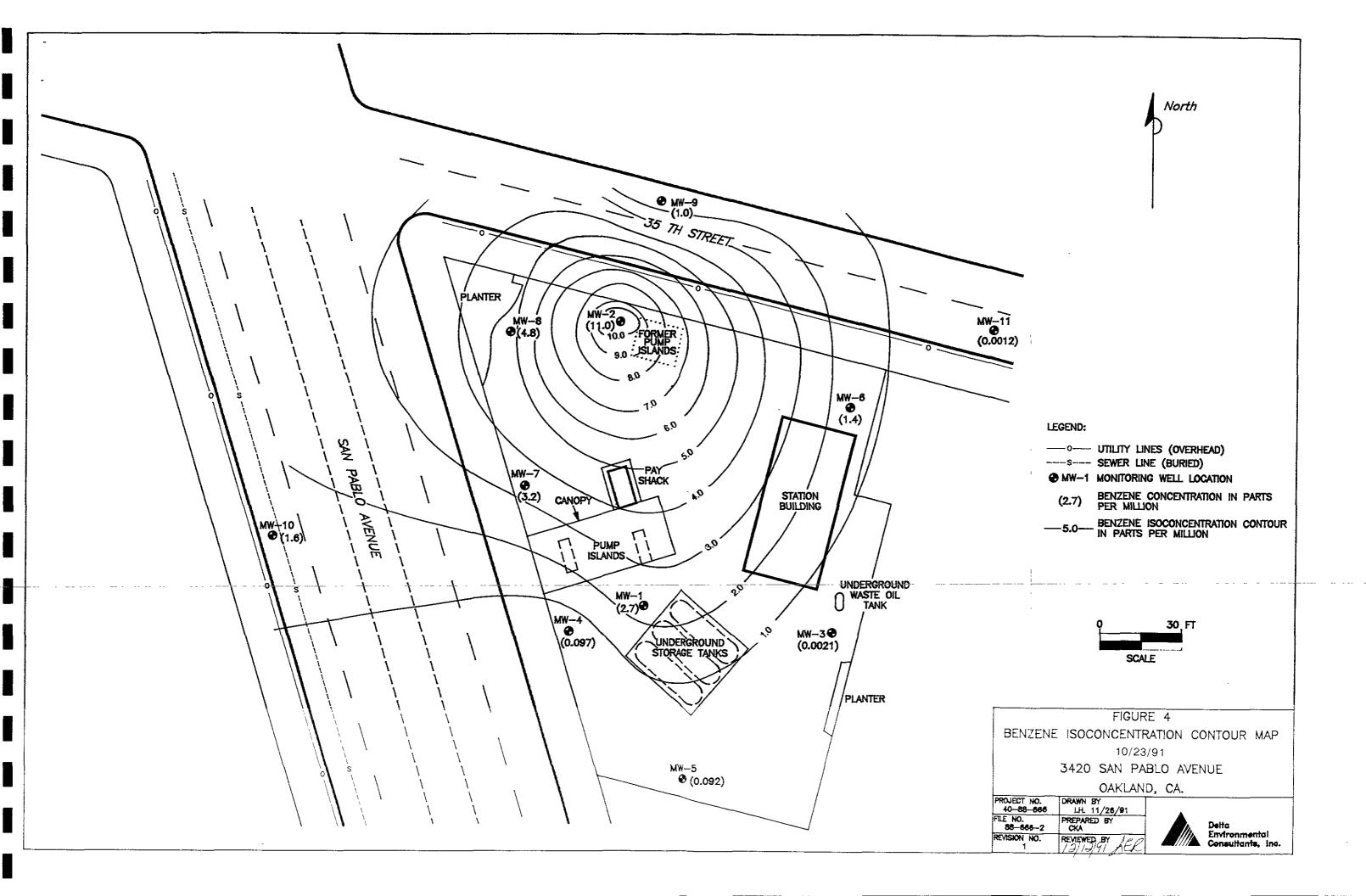
fNot analyzed.

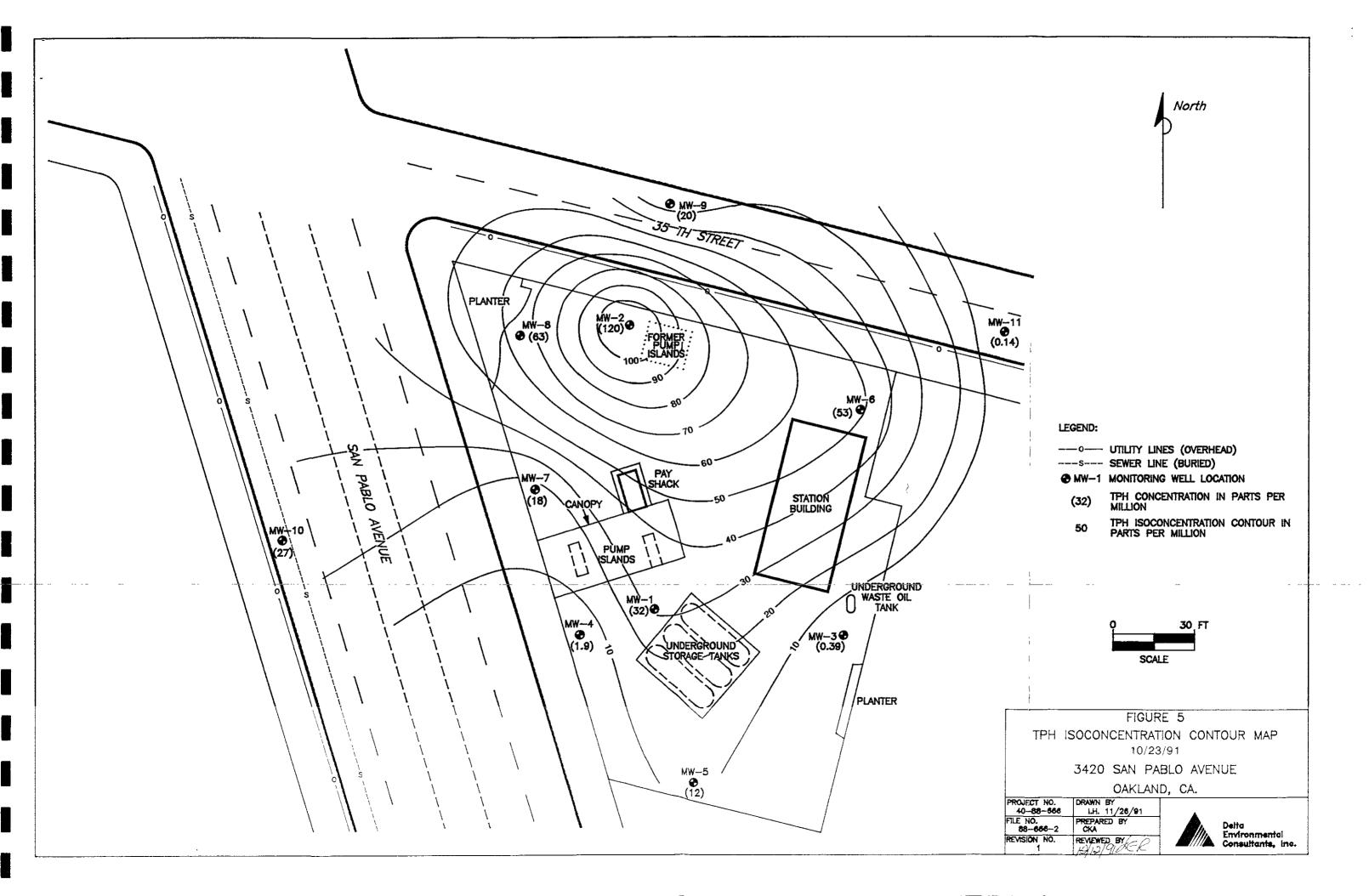
gNot sampled due to well obstruction.











#### APPENDIX A

Field Methods and Procedures

#### **FIELD PROCEDURES**

The following section describes field procedures that were completed by Delta personnel in the performance of the tasks involved with this project.

#### 1.0 HEALTH AND SAFETY PLAN

Fieldwork performed by Delta and subcontractors at the site was conducted according to guidelines established in a Site Health and Safety Plan (SHSP). The SHSP is a document describes the hazards that may be encountered in the field and specifies protective equipment, work procedures, and emergency information. A copy of the SHSP was at the site and available for reference by appropriate parties during work at the site.

#### **2.0 LOCATING UNDERGROUND UTILITIES**

Prior to commencement of work on site, Delta researched the location of all underground utilities with the assistance of Underground Service Alert (USA). USA contacted the owners of the various utilities in the vicinity of the site to have the utility owners mark the locations of their underground utilities. Work associated with the boring and monitoring well installation was preceded by manual hand augering to a minimum depth of 5 feet below grade to avoid contact with underground fuel distribution and vent lines and other unmarked utilities.

#### 3.0 SOIL BORING AND SOIL SAMPLING PROTOCOL

Soil borings and soil sampling was performed under the supervision of a Delta geologist. The soil borings were advanced using a truck-mounted hollow-stem auger drilling rig.

To reduce the chances of cross-contamination between boreholes, all downhole drilling equipment was steamcleaned between each boring. To reduce cross-contamination between samples, the split-barrel sampler was washed in a soap solution and double-rinsed between each sampling event.

Soil sampling was conducted in accordance with ASTM 1586-84. Using this procedure, a 2-inch diameter, split-barrel sampler (California-type sampler) lined with three 2-inch by 6-inch long brass sample tubes is driven into the soil at approximately 5-foot intervals by a 140-pound weight falling 30 inches. The number of blow counts required to advance the sample 18 inches was recorded at each sample interval.

Upon recovery, a portion of the soil sample was placed in a plastic bag and sealed for later screening with an organic vapor meter (OVM). Another portion of the soil sample was used for classification and description. One of the samples was sealed in the brass tube and stored at approximately 4°C for transport to the laboratory. After the soil samples, placed in a plastic bags, were allowed to warm, inducing volatilization of petroleum hydrocarbon vapors, the headspace vapors were screened with an organic vapor meter (OVM). The highest observed reading and was then recorded on the boring logs.

#### **4.0 GROUND WATER DEPTH DETERMINATION**

Depth to ground water was measured to the nearest 0.01 foot using an electronic hand held water level indicator. The tip of the probe was examined to determine whether a product sheen was present.

#### 5.0 MONITORING WELL DEVELOPMENT/PURGING AND SAMPLING

Following installation, the wells were surged with a surge block to remove fines from the sand pack. After surging, three to six casing volumes of ground water were purged from each well using a bailer or centrifugal pump to remove sediment and insure representative sample quality. Ground water sampling events conducted after the initial well development and sampling event were preceded by purging 3 well volumes as described above.

After the water levels within the wells were allowed to stabilize, a sample was collected with a dedicated, clean, disposable plastic bailer. Samples were contained in air-tight vials and then packed on ice and sent to the laboratory for analysis. Ground water samples were transported to the laboratory and analyzed within the EPA-specified holding time for requested analysis.

Each sample container submitted for analysis had a label affixed to identify the job number, sample date, time of sample collection, and a sample number unique to that sample. Samples were analyzed by a California-certified laboratory.

A chain-of-custody form was used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples were shipped, the person in custody of them relinquished the samples by signing the chain-of-custody form and noting the time. The sample control officer at the laboratory verified sample integrity and confirmed that it was collected in the proper container, preserved correctly, and that there was an adequate volume for analysis.

#### 6.0 SURVEYING

The top of each new well riser was surveyed on October 23, 1991, to allow correlation of the ground water levels at the site. The surveyed point on each well riser was marked to insure all future ground water level measurements are taken from the same location. The top of the casing monitoring well MW-2 was used as a bench mark with a surveyed elevation of 21.56 feet above mean sea level. All elevations were surveyed relative to the bench mark to the nearest 0.01-foot.

APPENDIX B

Soil Boring Logs

	ROJECT 1	/AME/LO	CATION		Project Number	40-88-666		Boring Number	MW-10	
44 -	nd Shell San Pablo				Con- tractor	West Hazmat		Drilling Method	H.S.A 10"	
Oaklar	nd, Califo	rnia			Driller	Tom Wright		Drilling Rig	Acker	
					Start	9:00 a.m. 10/23/91	l	Completed	10:45 a.m. 1	0/23/91
Landow	vner: City	of Oakla	nđ		Surface Elev			Logged By	Charles K. A	lmeida
Sa	mple	i dinamata Martin da da ja	San	rîple	Depth	A De grand de Librardo Pero de La Albanda			Obse	rvations
Туре	No	Blow Count	Int	Rec	Scale 1" = 4"		riptions of Materials and Conditions		Instrument.	General
			erval (ft)	overy (in.)					OVM Units: ppm	Observation Notes
					1 -	As <sub>I</sub>	halt/Road Base			
					2 -	<del>-</del>		_	<u>-</u>	
	-				3 -	- 		_	_	·
					Δ <del>-</del>	<b></b>			- -	
CA	MW-	7-20-	5-6.5	16	- -	- CI AV: ciltu d	ark gray, medium	nlacticity	- - 55	
CA	10-1	25	3-0.5	10	6 -	dry (CL)	ark gray, mourum	plasticity,	- -	
·					7 -	<del>-</del>		_	<b>-</b> 	
					8 <del>-</del>	<u>-</u>		_	<u>.</u>	
	l E				9 -	<u></u>			- 	
CA	MW-	7-12-	10-	18	10 -	_		Ė	- -	<u> </u>
CA	10-2	21	11.5	10	11 -	CLAY; silty, s	some coarse graine neter angular grain	ed sand	213	
					12 -	moist (CL)	icici angulai giani	is, very	<u>-</u>	
					13 -	_			<b>-</b>	
					14 -	<del></del>			<del>-</del>	
CA	MW-	4-8-15	15-	18	15 -	<u> </u>		_	- - 118	1
LCA	10-3	4-0-13	16.5	10	16 -	- CLAY; silty g	ray green, medium minor fragments; v	to coarse	- -	
					17 -	CL)	mmor magments; v	ery moist	_	
					18 -	<del>-</del>			<u>.                                    </u>	
						<u> </u>			<u>.</u>	
<b>.</b>	5.00		20	40	19 -	<del></del>		$\exists$		
CA	MW- 10-4	6-15- 20	20- 21.5	18	20 -	– - SANDY SILT	; clayey tan brown and, soft; very moi	ı, very	<del>-</del> 51	
					21 -	-	_	- +	<del>-</del> -	
					22 -	Total	Depth at 21.5 ft		<u> </u>	
					23 -	 -		Ŧ	<del>-</del> -	
	- 2019 FEB	BOREHO	LE WAT	ER LEV	ÆL DATA					
D	ate	10/23	/91						S	neet 1 of 1
T	ime	10:50	a.m.				<b>A</b>			'
G	W1.	16.5	54					<b>Defi</b>	a	:
Ca De	sing pth	19.	3		····			Consultani	s, Inc.	!

	PROJECT	NAME/LC	CATIO	N:	Project Number	40-88-666	Boring Number	MW-11	
	and Shell San Pablo	Avenue			Con- tractor	West Hazmat	Drilling Method	H.S.A. 10"	
Oakla	ınd, Califo	ornia			Driller	Tom Wright	Drilling Rig	Acker	
					Start	12:20 p.m. 10/23/91	Completed	2:15 p.m. 10,	23/91 p.m.
Lando	wner: City	of Oakla	nd		Surface Elev,		Logged By	Charles K. A	
s	ample		Sar	nple	Depth			Obser	vations
Туре	No.	Blow Count	Int- erval (ft)	Rec- overy (in.)	Scale I* == 4°	Descriptions of Materials and Conditions		Instrument: OVM Units: ppm	General Observation Notes
					_	Asphalt/Road Base			
i					1 -	<del></del> ·		-	
L					2 -			<u>-</u>	
					4 -	<u>-</u>	_		
CA	MW-	4-14-	5-6.5	15	5 –	- - CLAY; silty dark brown, minor	fine –	- 0	
	11-1	35			6 -	<ul> <li>CLAY; silty dark brown, minor grained sand, medium plasticity</li> <li>(CL)</li> </ul>	dry -	<u> </u>	
					7	<u>-</u> -	$\exists$	<u> </u>	
					8 -	<del>-</del> ·	-	<del>-</del>	
CA	MW-	4 10	10	10	9 -	— - — Tan bassan area (	7	<del>-</del> -	
CA	11-2	4-18- 31	10- 11.5	10	10 <del>-</del> 11 <del>-</del>	Tan brown, very moist.	Ξ	- 0	
					12	<del>-</del>	_	- -	
					13	<del>-</del>		- -	
					14	gradational contact	$\pm$		
CA	MW- 11-3	6-10- 13	15- 16.5	15	15	SILT; clayey, tan brown, minor medium grained sand; saturated	fine to (ML)	- 0	
				ĺ	16 +		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	• ;	
					17 18	- -	$\pm$	. !	
					19	<del>-</del>		-	
CA	MW-	16-24-	20-	20	20	- CLAYEY SILTY GRAVEL; br	own, .25-	- o	
	11-4	35	21.5		21 🛨	CLAYEY SILTY GRAVEL; br .5" angular grains, minor coarse sand; saturated (GC) Total Depth at 21.5 ft,-	grained	-	
					22 🛨	10tal Depth at 21.5 ft		-	
					23 +	_	+		
		BOREHOI	E WAT	ER LEV	EL DATA				
D	ate	10/23/	91					She	et 1 of 1



### APPENDIX C

Soil Sample Analytical Results



NOV - 7 1991 ACS 11/7/9/

Delta Environmental Consultants 3330 Data Drive Rancho Cordova, CA 95670

Rancho Cordova, CA 95670 Attention: Lisa Ranger

Project: #40-88-666, Shell

Enclosed are the results from 5 soil samples, 11 water samples, received at Sequoia Analytical on November 2,1991. The requested analyses are listed below:

			!
1104485	Water, MW-1	10/23/91	EPA 5030/8015/8020
1104486	Water, MW-2	10/23/91	EPA 5030/8015/8020
1104487	Water, MW-3	10/23/91	EPA 5030/8015/8020
1104488	Water, MW-4	10/23/91	EPA 5030/8015/8020
1104489	Water, MW-5	10/23/91	EPA 5030/8015/8020
1104490	Water, MW-6	10/23/91	EPA 5030/8015/8020
1104491	Water, MW-7	10/23/91	EPA 5030/8015/8020
1104492	Water, MW-8	10/23/91	EPA 5030/8015/8020
1104493	Water, MW-9	10/23/91	EPA 5030/8015/8020
1104494	Water, MW-10	10/23/91	EPA 5030/8015/8020
1104495	Water, MW-11	10/23/91	EPA 5030/8015/8020
1104496	Soil, MW-10-5	10/23/91	EPA 5030/8015/8020
1104497	Soil, MW-10-10	10/23/91	EPA 5030/8015/8020
1104498	Soil, MW-11-5	10/23/91	EPA 5030/8015/8020
1104499	Soil, MW-11-10	10/23/91	EPA 5030/8015/8020
1104500	Soil, A,B,C,D	10/23/91	CAM Metals EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

**SEQUOIA ANALYTICAL** 

Maile A. Springer Project Manager



Delta Environmental Consultants

3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

Client Project ID: Matrix Descript: #40-88-666, Shell

Water

Analysis Method: EPA 5030/8015/8020

First Sample #: 110-4485

Sampled:

Oct 23, 1991 Oct 24, 1991

Received: Analyzed: Reported:

10/25-31/91 Nov 2, 1991

#### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene µg/L (ppb)	<b>Toluene</b> μg/L (ppb)	Ethyl Benzene μg/L (ppb)	<b>Xylenes</b> μg/L (ppb)	:
110-4485	MW-1	32,000	2,700	360	550	3,700	:
110-4486	MW-2	120,000	11,000	1,400	3,500	19,000	:
110-4487	MW-3	390	2.1	N.D.	0.48	2.0	:
110-4488	MW-4	1,900	97	6.1	38	77	:
110-4489	MW-5	12,000	92	18	230	450	
110-4490	MW-6	53,000	1,400	230	1,800	6,700	
110-4491	MW-7	18,000	3,200	31	660	770	:
110-4492	MW-8	63,000	4,800	1,300	1,300	6,900	!
110-4493	MW-9	20,000	1,000	47	N.D.	940	
110-4494	MW-10	27,000	1,600	110	1,800	510	:
Detection Limits	B:	30	0.30	0.30	0.30	0.30	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Maile A. Springer Project Manager

1104485.DLT <1>



Delta Environmental Consultants

3330 Data Drive

Rancho Cordova, CA 95670 Attention: Lisa Ranger Client Project ID: Matrix Descript: #40-88-666, Shell

Water

Analysis Method: First Sample #:

EPA 5030/8015/8020

110-4495

Sampled:

Oct 23, 1991 Oct 24, 1991

Received: Analyzed: Reported:

10/25-31/91 Nov 2, 1991

#### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample	Sample	Low/Medium B.P.			Ethyl	
Number	Description	<b>Hydrocarbons</b> μg/L (ppb)	Benzene μg/L (ppb)	<b>Toluene</b> μg/L (ppb)	Benzene μg/L (ppb)	<b>Xylenes</b> μg/L (ppb)
110-4495	MW-11	140	1.2	N.D.	0.37	0.56

Detection Limits: 30 0.30 0.30 0.30 0.30

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Maile A. Springer Project Manager

1104485.DLT <2>

PROJECT MANAGER:   1/4	1		<del></del>				CHAIN	OF CU	310	זטי	-			Page	=	ot	
Container Description	Environmental Consultants, Inc.								Consul 3330 Da Rancho	tants, li ata Drivi Cordov	nc. 9, Suite 10 a, CA 956	70		2900	IA AN		
REMARKS   REMA	41-88/1/ PROJECT LOCATION: 3400 SAN) PADOAU ONLAND						Ud 04	Analysis Requested & Container Description						Podu	ad	9	
	SAMPLERS (Signature)							9	187EX						9	4063	
SQ   MW-2   10-23   18/23   W   Z   Z   Z   Z   Z   Z   Z   Z   Z	SAMPLE ID		,	//		SAM	IPLE LOCATION		NUMBER	Hose	6				RE	EMARKS	
SQ   MW-2   10-23   18/23   W   Z   Z   Z   Z   Z   Z   Z   Z   Z	110,4485	MW-1	10:23	18:30	W	ONLLA	ind sh			2							
\$8   NW-9   10-23   17:00		HW-Z	10-23	18:23	W					Z							
Sq   MW-5   10-23   17:20	\ 87	MW-3	10-23	16:50	W	····				2							
30 MW-6 [0-23  8:10 W 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	88	MW-4	10-23	17:∞	W					2							
10-23 17:32 W  Time Received by: (Signature)  Date Time Received for Laboratory by: (Signature):  Date Time Received for Laboratory by: (Signature):  Date Time Received for Laboratory by: (Signature):  Date Time Received by: (Signature)  Date Time Turnaround Time:  Date Tim	1 89	MW-5	10.23	17:20	8					N							
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Time Received by: (Signature)  Date Time Turnaround Time: / Standard  Date/Time /0/24/4; 9:50 Shipment method: COU/U/  Sampler Comments:  Leberalory Comments:  Leberalory Comments:	91	MW-7	10-23	17:32	W					2					· .		,
Leginquished by (Signature)  Date  Time  Received for Laboratory by: (Signature)  Date  Time  Received for Laboratory by: (Signature)  Date  Time  Date  Time  Turnaround Time:  Standard  Date/Time 10/24/4, 9'.50 Shipment method: COU/U/  Sampler Comments:  Leberalory Comments:  Leberalory Comments:	250 10 10 10 10 10 10 10 10 10 10 10 10 10		10.23	18:00	W					2							,
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Sampler Comments:  Laboratory Comments:  Laboratory Comments:  Should Find Omit Grassford	Sealed for shipment by: (signature) C. L. alleren					Date/T	Date/Time 10/24/41 9:50 Shipment method: COU/U/										
Shall Ein Omk Questad						Labor	Laboratory Comments:										
Shell Eng. Jack Brastad Condition of Samples:	Wic	* # 90	4-53	508-	530	6		27:30 7:30 7:40 276:40									
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White: Return with analytical results to Delta Yellow: Laboratory Copy

Pink: Delta's Copy

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40-68-666	PROJECT	ANAGER:	115A	12A	ncer ncer	, askiano c	AINE							-
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LABORA- TORY SAMPLEID	SAMPLE ID	DATE	TIME	SAMPLE TYPE	SAMPL	E LOCATION	NUMBER	TPMg	7720	الاكا			REMARKS	
110	Mw-9	10-23	17:45	W	OKLOW	SHELL	2	H						
96	MW10-5'	10-23	9.30	5			1	X						
97	MW10-10	10-23	9:45	S			1	X						
-78	MW11-5'	10.23	12:55	5			1	X						
99	MW11-10'	10.23	1305	5			.   ]	X						7
14500		10-23	1355	5			7	X	X	X			composite	
<sup>110</sup> 4494	MW-10	10.23	14.50	W		/	2	X						٦
95	MW-11	10-23	15:15	W	<i>y</i>		2,	X						
Relinquished b	oy: (Signature) Ame	i.	Date 10/24/0	17. 9.4		eis Bul.	Relinquishe	d by: 45	دخ		1	Date 10/21/4	Time Received by: (Signature)	
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WIZ	本 20	74-5	50E	3-5	306								<u>a.                                    </u>	
34	ELL F	eng	بلد .	X	_B2459	24	Condition of S	Samples			ije. Grajiji			
			Ulatia Da		7.1	11 - 1 - D - H	-111							_

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#### APPENDIX D

Ground Water Monitoring Well Constructed Details

#### INSTALLATION OF FLUSH GRADE -MONITORING WELL

PROJECT \_Oakland Shell MONITORING WELL NO. \_\_\_MW-11 3420 San Pablo Avenue **ELEVATIONS:** TOP OF RISER \_\_\_\_22.06 40-88-666 DELTA NO. GROUND LEVEL \_ PROTECTIVE CASING -LOCKING WATERTIGHT CAP FLUSH GRADE WELL CONSTRUCTION 10 inch DIAMETER AND MATERIAL 12 inch TOTAL LENGTH 1-foot concrete -THICKNESS AND TYPE OF SEAL DIAMETER, MATERIAL, AND JOINT TYPE OF RISER PIPE 4-inch PVC Flush Threaded Portland cement < 5% TYPE OF BACKFILL AROUND RISER Bentonite .5-foot Bentonite chips THICKNESS AND TYPE OF SEAL #3 Monterey sand TYPE OF FITER AROUND SCREEN **PVC** MONITORING WELL MATERIAL 0.020 inch SCREEN GAUGE OR SIZE OF OPENINGS (SLOT SIZE) .. 4 inch x 15 feet DIAMETER AND LENGTH OF SCREEN 19 feet DEPTH TO THE BOTTOM OF MONITORING WELL. 19 feet DEPTH TO THE BOTTOM OF FILTER SAND \_NA\_ THICKNESS AND TYPE OF SEAL 10 inch - DIAMETER OF BOREHOLE .25 fi 3.75 FT MONITORING WELL WATER LEVEL MEASUREMENTS 15 \_\_\_\_ fī DATE TIME WATER LEVEL \* 19 10/23/91 15:15 14.0 INSTALLATION COMPLETED: DATE: 10/23/91 TIME: \_14:15

**Environmental** Consultants, inc. Top of casing

\* MEASURE POINT:

## INSTALLATION OF FLUSH GRADE MONITORING WELL

PROJECT Oakland Shell
3420 San Pablo Avenue

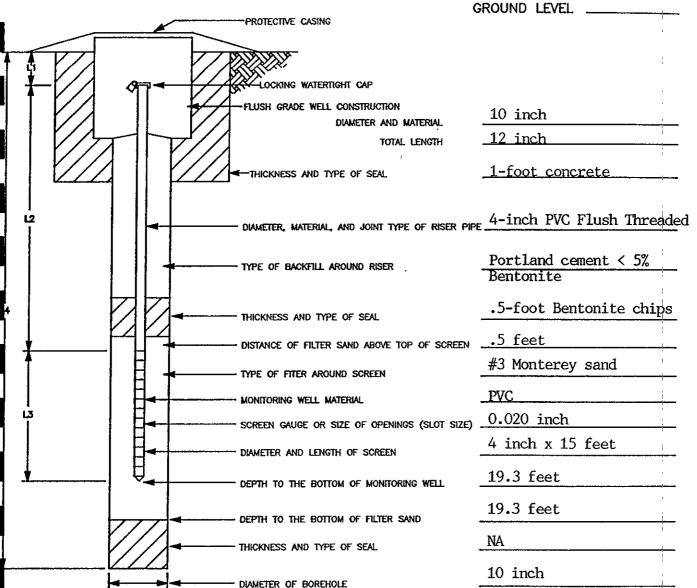
40-88**-**666

DELTA NO.

MONITORING WELL NO.  $\underline{\text{MW-}10}$ 

ELEVATIONS:

TOP OF RISER 19.74



រេ =	•25	FT
L2 ≠	4.05	FT
L3 =	15	FT
1.4 =	19.3	FT

INSTALLATION COMPLETED:

DATE: \_\_\_10/23/91\_

TIME: \_\_10:45 am\_

MONITORING WELL WATER LEVEL MEASUREMENT								
DATE	TIME	WATER LEVEL *						
10/23/91	<b>14:</b> 50	8.57						
· · · · · · · · · · · · · · · · · · ·								

\* MEASURE POINT: Top of casing



#### APPENDIX E

Ground Water Monitoring Well Construction and Encroachment Permits



#### ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

(510) 484-2600

17 October 1991

# 8

Delta Environmental Consultants 3330 Data Drive Rancho Cordova, CA 95670

Gentlemen:

Enclosed is Drilling permit 91609 for a monitoring well construction project at 3420 San Pablo Avenue in Oakland for Shell Oil Company.

Please note that permit condition A-2 requires that a well construction report be submitted after completion of the work. The report should include drilling and completion logs, location sketch, and permit number.

If you have any questions, please contact Wyman Hong or me at 484-2600.

Very truly yours,

Craig A. Mayfield
Craig A. Mayfield

Water Resources Engineer

WH:mm

Enc.



# ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

Sion Prima Dato 10/15/91

PLEASANTON, CALIFORNIA 94588

(510) 484-2600.

# DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
TON OF PROJECT 35th Street, DAKLAND NOSS Icom the Shall Station livered as	PERMIT NUMBER 91609 LOCATION NUMBER
Shell Dil Company 1390 Willow PASS Phone 415-685-385 COUXOVO ZID 94-520-9998	PERMIT CONDITIONS  Circled Permit Requirements Apply
OF PROJECT Construction Constru	·
ATED STARTING DATE OCL 23 1991  ATED COMPLETION DATE OCL 33 1991  They agree to comply with all requirements of this it and Alemeda County Ordinance No. 73-68.	Approved Wyman Hong Date 16 Oct 91 Wyman Hong

61891

#### CITY OF OAKLAND PERMIT TO EXCAVATE IN STREET:

PERMIT TO EXCAVATE IN STREETS OR OTHER WORK AS SPECIFIED

on 35 that

001 1 A

BETWEEN 35 th at AND 34 at see map attacked LOCATION OF WORK: 3420 Santable ave. (Street or Address) PERMISSION TO EXCAVATE IN THE PUBLIC RIGHT-OF-WAY IS HEREBY GRANTED TO: 150.00 APPLICANT West Haz mot Drilling Corp. 30.00 Rancho Cordova PHONE # (9/6) 638-7276 180.00 X9101319HECK 180.00 TELEPHONE \_\_\_ CABLE TV SEWER OFFICIAL LISE ONLY UTILITY COMPANY REPORT 74 13:47TH Thereby affirm that I am exempt from the Contractor's License Law for the following reason PERMIT VOID 90 DAYS FROM DATE OF ISSUE UNLESS EXTENSION GRANTED (Sec. 7031.5. Business and Professions Code: Any city or county which requires a permit BY DIRECTOR OF PUBLIC WORKS. Supervisor ... to construct, alter, improve, demolish, or repair any structure, prior to it's issuance, also re-Completion Date \_\_\_\_ quires the applicant for such permit to file a signed statement that he is licensed pursuant Approximate Starting Date to the provisions of the Contractor's License Law Chapter 9 (commencing with Sec. 7000) Approximate Completion Date of Division 3 of the Business and Professions Code, or that he is exempt therefrom and CITY INSPECTOR'S REPORT the basis for the alleged exemption. Any violation of Soction 7031.5 by any applicant for HOLIDAY RESTRICTION a permit subjects the applicant to a civil penalty of not more than \$500; (1 NOV -- 1 JAN) BACKFILL PAVING i, as owner of the property, or my employees with wages as their sole compensation. LIMITED OPERATION AREA Initials will do the work, and the structure is not intended or offered for sale (Sec. 70044, Business (7AM - 9AM/4PM - 6PM) and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own DATE STREET LAST RESURFACED WAR DATE employees, provided that such improvements are not intended or offered for sale. If, however, SPECIAL PAVING DETAIL REQUIRED the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale). Asphalt \_\_\_\_ I, as owner of the property, am exempt from the sale requirements of the above due 24-HOUR EMERGENCY 1-916-638-2-085 to: (1) I am improving my principal place of residence or appurtenances thereto, (2) the work Sidewalk \_\_\_\_ PERMIT NOT VALID WITHOUT 24 HOUR NUMBER. will be performed prior to sale (3) I have resided in the residence for the 12 months prior to completion of the work, and (4) I have not claimed exemption in this subdivision on more Telephone 273-3668 Forty-eight (48) HOURS BEFORE ACTUAL CONSTRUCTION. Size of Cut: Sq. Ft. \_\_\_\_\_ Inches \_\_\_\_ than two structures more than once during any three-year period. (Sec. 7044, Business and Professions Codel I, as owner of the property, am exclusively contracting with licensed contractors to con-**ATTENTION** struct the project (Sec. 7044, Business and Professions Code: The Contractor's License Law Bill No. does not apply to an owner of property who builds or improves thereon, and who contracts State law requires that contractor/owner call Underground Service Alert two work-Backfill \_\_\_\_\_ for such projects with a contractor(s) licensed pursuant to the Contractor's License Law). Charges ing days before excavating to have below-ground utilities located. This permit is not valid uness applicant has secured an inquiry identification number issued by I am exempt under Sec. \_\_\_\_\_\_, B&PC for this reason \_ Paving \_\_\_\_ Underground Service Alert. Paving Insp. \_\_\_\_\_ Signature Call Toll Free: 800-642-2444 USA ID Number Traffic Striping Replaced Date I hereby affirm that I have a certificate of consent to self-insure, or a certificate of Workers' Compensation Insurance, or a certified copy thereof (Sec. 3800, Lab C). This permit issued pursuant to all provisions of Chapter 6, Article 2 of the Oakland Municipal APPROVED Engineering Services Company , This permit is granted upon the express condition that the permittee shall be responsible for all claims and liabilities arising out of work performed under the permit or arising out of per-mittee's failure to perform the obligations with respect to street maintenance. The permittee Planning \_ Certified copy is hereby furnished. shall, and by acceptance of the permit agrees to defend, indemnify, save and hold harmless the City, its officers and employees, from and against any and all suits, claims or actions brought Certified copy is filed with the city building inspection dept. by any person for or on account of any bodily injuries, disease or lilness or damage to per-Field Services sons and/or property sustained or arising in the construction of the work performed under Signature the permit or in consequence of permittee's failure to perform the obligations with respect to street maintenance. Construction \_\_\_\_ CONTRACTOR Traffic Engineering \_\_\_\_\_ Date \_\_\_\_ I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with I certify that in the performance of the work for which this permit is issued, I shall not employ Electrical Engineering Section 7000) of Division 3 of the Business and Professions Code, and my license any person in any manner so as to become subject to the Workers' Compensation Laws Date of California. is in full force and effect. Signature | APPROVED BY: Signature of Contractor Owner or Agent NOTICE TO APPLICANT. If, after making this Certificate of Exemption, you should become EXTENSION GRANTED BY: \_\_\_\_ subject to the Workers' Compensation provisions of the Labor Code, you must forthwith Agent for ☐ Contractor ☐ Owner DATE: imply with such provisions or this permit shall be deemed revoked.

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PERMIT TO EXCAVATE IN STREETS QR OTHER WORK AS SPECIFIED

on for Pablo ave.

LOCATION OF WORK: 3420 San Pale lo Que	published 15	
(Street or Address)	Oakloud BETWEEN Society AND 37474 (Specify)	see may attacked
PERMISSION TO EXCAVATE IN THE PUBLIC RIGHT-OF-WAY IS HI		Exc. 150 00
APPLICANT West Has mut Drill	ing Corp.	Another ESO.00 150.00
	mbs Condove C. PHONE # (9/6) 638-7276	SUBPLO .00 180.00
TYPE OF WORK: GAS ELECTRIC WATER TELEPH	ONECABLE TVSEWEROTHER	X9101318ECK 180.00
NATURE OF WORK: Install a flush of	rade monitoring well (Specify) 09-05-	OFFICIAL USE ONLY 1 #1 UTILITY COMPANY REPORT 75 13:48T
(Sec. 7031.5. Business and Professions Code: Any city or county which requires a permit to construct, alter, improve, demolish, or repair any structure, prior to it's issuance, also requires the applicant for such permit to file a signed statement that he is licensed pursuant to the provisions of the Contractor's License Law Chapter 9 (commencing with Sec. 7000) of Division 3 of the Business and Professions Code, or that he is exempt therefrom and the basis for the alleged exemption. Any violation of Soction 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than \$500):	PERMIT VOID 90 DAYS FROM DATE OF ISSUE UNLESS EXTENSION GRANTED BY DIRECTOR OF PUBLIC WORKS.  Approximate Starting Date  Approximate Completion Date  DATE Sept (1991)  HOLIDAY RESTRICTION (1 NOV — 1 JAN)  YES NOX	Supervisor Completion Date CITY INSPECTOR'S REPORT BACKFILL PAVING
will do the work, and the structure is not intended or offered for sale (Sec. 70044, Business and Professions Code: The Contractor's License Law does not apply to an owner of proceed.	LIMITED OPERATION AREA (7AM – 9AM/4PM – 6PM)  DATE STREET LAST RESURFACED WAS DATE  SPECIAL PAVING DETAIL REQUIRED  YES NO X  NO X	Initials Hours Date Concrete
i, as owner of the property, am exempt from the sale requirements of the above due to: (1) I am improving my principal place of residence or appurtenances thereto, (2) the work will be performed prior to sale. (3) I have resided in the residence for the 12 months prior to completion of the work, and (4) I have not claimed exemption in this subdivision on more than two structures more than once during any three-year period. (Sec. 7044, Business and Professions Code).	24-HOUR EMERGENCY 1-9/6-638-2085 PERMIT NOT VALID WITHOUT 24 HOUR NUMBER. Telephone 273-3668 Forty-eight (48) HOURS BEFORE ACTUAL CONSTRUCTION.	AsphaltSidewalk
I, as owner of the property, am exclusively contracting with licensed contractors to construct the project (Sec. 7044, Business and Professions Code: The Contractor's License Law	ATTENTION	Paved by Type
does not apply to an owner of property who builds or Improves thereon, and to contracts for such projects with a contractor(s) licensed pursuant to the Contractor's License Law).	State law requires that contractor/owner call Underground Service Alert two work-	Charges Backfill
☐ I am exempt under Sec, B&PC for this reason	ing days before excavating to have below-ground utilities located. This permit is not valid uness applicant has secured an inquiry identification number issued by Underground Service Alert.	Paving Paving Insp
Signature Date	Call Toll Free: 800-642-2444	Traffic Striping Replaced
I hereby affirm that I have a certificate of consent to self-insure, or a certificate of Workers' Compensation insurance, or a certified copy thereof (Sec. 3800, Lab C).	This permit Issued pursuant to all provisions of Chapter 6, Article 2 of the Oakland Municipal Code.	APPROVED Engineering Services Two Date  Date  Date
Policy 1167891-91 Company Name FUND	This permit is granted upon the express condition that the permittee shall be responsible for all claims and liabilities arising out of work performed under the permit or arising out of permittees.	i i i i i i i i i i i i i i i i i i i
☐ Certified copy is hereby furnished	militer's failure to perform the obligations with respect to street maintenance. The permittee shall, and by acceptance of the permit agrees to defend, indemnify, save and hold harmless the City, its officers and employees, from and against any and all suits, claims or actions brought	Planning Date
Certified copy is filed with the city building inspection dept.	by any person for or on account of any bodily injuries, disease or illness or damage to persons and/or property sustained or arising in the construction of the work performed under	Field Services Date
Signature M. R. Limbo Date	the permit or in consequence of permittee's failure to perform the obligations with respect to street maintenance.	Construction Date
(This section need not be completed if the permit is for one hundred dollars (\$100) or less.)	CONTRACTOR	Traffic Engineering Date
I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Workers' Compensation Laws	I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code, and my license is in full force and effect.	Electrical Engineering Date
of California.  Signature Date	LICENS 554979 (57 CITY BUSINESS 596620 AND CLASS 554979 (57 TAX # 9:3:9)	APPROVED BY:  DATE:  Q = 5
NOTICE TO APPLICANT. If, after making this Certificate of Exemption, you should become	Signature of Contractor Owner or Agent	EXTENSION GRANTED BY:
subject to the Workers' Compensation provisions of the Labor Code, you must forthwith imply with such provisions or this permit shall be deemed revoked.	Agent for Contractor Owner	DATE:

# APPENDIX F

Ground Water Analytical Results



3330 Data Drive

Rancho Cordova, CA 95670 Attention: Lisa Ranger Client Project ID:

Matrix Descript: Analysis Method:

#40-88-666, Shell Soil

EPA 5030/8015/8020

First Sample #: 110-4496

Sampled:

Oct 23, 1991 Oct 24, 1991

Received: Analyzed:

Reported:

10/29-30/91

Nov 2, 1991

# TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
110-4496	MW-10-5	1.4	0.015	0.0060	0.010	0.0080
110-4497	MW-10-10	1.8	0.060	N.D.	0.027	0.0070
110-4498	MW-11-5	N.D.	N.D.	N.D.	N.D.	N.D.
110-4499	MW-11-10	N.D.	N.D.	N.D.	N.D.	N.D.
110-4500	A,B,C,D	N.D.	N.D.	N.D.	N.D.	N.D.

Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	,
						!

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Maile A. Springer Project Manager

1104485 DLT <3>



3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

Client Project ID:

Lab Number:

Sample Descript:

#40-88-666, Shell

Soil, A,B,C,D

Sampled:

Oct 23, 1991

Received:

Oct 24, 1991 Oct 25, 1991

Extracted: Reported:

Nov 2, 1991

### INORGANIC PERSISTENT AND BIOACCUMULATIVE TOXIC SUBSTANCES

110-4500

**Soluble Threshold Limit Concentration** 

**Waste Extraction Test** 

**Total Threshold Limit Concentration** 

Analyte	STLC Max. Limit	Detection Limit	Analysis Result	TTLC Max. Limit	Detection Limit	Analysis Result
	(mg/L)	(mg/L)	(mg/L)	(mg/kg)	(mg/kg)	(mg/kg)
		•				
Antimony	15	0.050	-	500	0.25	N.D.
Arsenic	5	0.010	•	500	0.25	4.8
Barium	100	0.10	_	10,000	5.0	160
Beryllium	0.75	0.010	-	75	0.50	0.52
Cadmium	1	0.010	-	100	0.50	N.D.
Chromium (VI)	5	0.0050	-	500	0.050	N.D.
Chromium (II)	560	0.010		2,500	0.50	34
Cobalt	80	0.050	•	8,000	2.5	11
Gopper	25	0.010		2,500	0.50	23
Lead	- 5	0.0050	•	1,000	0.25	6.5
Mercury	0.2	0.00020	-	20	0.010	N.D.
Molybdenum	350	0.050	-	3,500	2.5	N.D.
Nickel	20	0.050		2,000	2.5	47
Selenium	1	0.010	-	100	0.25	N.D.
Silver	5	0.010	-	500	0.50	N.D.
Thailium	7	0.50	-	700	0.25	N.D.
Vanadium	24	0.050		2,400	2.5	31
Zinc	250	0.010	-	5,000	0.50	49
Asbestos		10	-	10,000	100	-
Fluoride	180	0.10	-	18,000	1.0	-

TTLC results are reported as mg/kg of wet weight. Asbestos results are reported as fibers/g. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Maile A. Springer **Project Manager** 

1104485 DLT <4>



3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

Client Project ID: #40-88-666, Shell

QC Sample Group: 1104485-87,89-90, 93

Reported:

Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

ANALYTE	Benzene	Toluene	Ethyl- Benzene	Xylenes	!	
	DOMEONO	10.0010	<b>B</b> OTALOTTO	Aylones	<del></del>	
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8020 J.J. μg/L Oct 28, 1991 GBLK102891	EPA 8020 J.J. μg/L Oct 28, 1991 GBLK102891	EPA 8020 J.J. µg/L Oct 28, 1991 GBLK102891	EPA 8020 J.J. μg/L Oct 28, 1991 GBLK102891	:	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	!	
Spike Conc. Added:	10	10	10	30		
Conc. Matrix Spike:	9.6	9.6	9.4	29		
Matrix Spike % Recovery:	96	96	94	97	!	
Conc. Matrix Spike Dup.:	9.7	9.7	9.6	29		
Matrix Spike Duplicate % Recovery:	97	97	96	97		
Relative % Difference:	1.0	1.0	2.1	0.0		

**SEQUOIA ANALYTICAL** 

% Recovery: Conc. of M.S. - Conc. of Sample x 100 Spike Conc. Added Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100 (Conc. of M.S. + Conc. of M.S.D.) / 2

**Project Manager** 

1104485.DLT <5>



3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

Client Project ID: #40-88-666, Shell

•

QC Sample Group: 1104488, 95

Reported:

Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl-		· · · <u>, , , , , , , , , , , , , , , , ,</u>	<u> </u>
	Benzene	Toluene	Benzene	Xylenes		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020		
Analyst:	L.Lanks	J.J.	J.J.	J.J.		
Reporting Units:	μg/L	μg/L	μg/L	μg/L		
Date Analyzed:	Oct 25, 1991	Oct 25, 1991				i
QC Sample #:	GBLK102591	GBLK102591	GBLK102591	GBLK102591		1
						1
Sample Conc.:	N.D.	N.D.	N.D.	N.D.		•
•						1
0-11 0						
Spike Conc. Added:	10	10	10	30		
Added:	10	10	10	30		1
Conc. Matrix						ı
Spike:	9.5	9.5	9.4	29		1
						i
Matrix Calls						•
Matrix Spike % Recovery:	95	95	94	97		
A fiedovery.	95	93	34	31		
Conc. Matrix						
Spike Dup.:	9.4	9.3	9.3	28		i
54 - 4-2- O-21-						
Matrix Spike Duplicate						
% Recovery:	94	93	93	93		į
70 1100 0 101 J.	<b>V</b> †	Ju	50	00		!
Relative						1
% Difference:	1.1	2.1	1.1	3.5		•
						1

**SEQUOIA ANALYTICAL** 

Maile A. Springer Project Manager

% Recovery:	Conc. of M.S Conc. of Sample	x 100	
•	Spike Conc. Added	•	
Refative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
- ,	(Conc. of M.S. + Conc. of M.S.D.) / 2		, ,

1104485.DLT <6>



Client Project ID: #40-88-666, Shell

3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

QC Sample Group: 1104492, 94

Reported:

Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl-		 <u> </u>
	Benzene	Toluene	Benzene	Xylenes	1
l d adh a d.	551.000		FD4	F54	
Method:	EPA 8020 S.Gill	EPA 8020 S.Gili	EPA 8020	EPA 8020	1
Analyst: Reporting Units:	s.G⊪ μg/L	s.Giii μg/L	S.Gill µg/L	S.Gill	1
Date Analyzed:	<i>μ</i> γ/∟ Oct 28, 1991	μg/L Oct 28, 1991	μ9/L Oct 28, 1991	μg/L Oct 28, 1991	!
QC Sample #:	GBLK102891	GBLK102891	GBLK102891	GBLK102891	
	GDEITTOESO.	GELITTOLOGI	GDERTOZOGI	GDER 102091	1
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
•					
Snike Cone					
- Spike Conc.	40	46	4.5	••	1
Added:	10	10	10	30	!
i					İ
Conc. Matrix					:
_ Snike:	10	10	9.9	30	i
<b>-</b>	,,,		0.0	00	
ł					İ
Matrix Spike					1
% Recovery:	100	100	99	100	1
					İ
-					
Conc. Matrix	46		4.6		1
Spike Dup.:	10	11	10	32	1
Matrix Spike					
Duplicate					:
% Recovery:	100	110	100	107	
			.00		!
_					
Relative					İ.
% Difference:	0.0	9.5	1.0	6.5	:
					!

SEQUOIA ANALYTICAL

Project Manager

Moudal Maile A. Springer

% Recovery:	Conc. of M.S Conc. of Sample	x 100		
_	Spike Conc. Added	<b></b> -	!	
			!	
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	!	
<del>_</del>	(Conc. of M.S. + Conc. of M.S.D.) / 2			,

1104485.DLT <7>



3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

Client Project ID: #40-88-666, Shell

QC Sample Group: 1104498 - 500

Reported:

Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl-		
	Benzene	Toluene	Benzene	Xylenes	 
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8020 S.Hoffman μg/L Oct 29, 1991 GBLK102991	EPA 8020 S.Hoffman μg/L Oct 29, 1991 GBLK102991	EPA 8020 S.Hoffman μg/L Oct 29, 1991 GBLK102991	EPA 8020 S.Hoffman μg/L Oct 29, 1991 GBLK102991	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc. Added:	0.20	0.20	0.20	0.60	
Conc. Matrix Spike:	0.19	0.18	0.18	0.54	
Matrix Spike % Recovery:	95	90	90	90	
Conc. Matrix Spike Dup.:	0.17	0.17	0.18	0.51	
Matrix Spike Duplicate % Recovery:	85	85	90	85	
Relative % Difference:	11	5.7	0.0	5.7	

**SEQUOIA ANALYTICAL** 

Moulet Po

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RACH	ΔΔ		nn/	1Ar
IVICUI	le A.	· UU	# 11 IL	101
$D_{r \sim 1}$	ect	1100	300	25
CO	IUU.	wiai	шu	eri.

% Recovery:	Conc. of M.S Conc. of Sample	x 100	•
_	Spike Conc. Added	•	
			İ
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
	(Conc. of M.S. + Conc. of M.S.D.) / 2	<b>-</b>	<u>i</u> -
			1104485.DLT <8>



3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

Client Project ID: #40-88-666, Shell

QC Sample Group: 1104496 - 97

Reported:

Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl-		 
ANALITE	Benzene	Toluene	Benzene	Xylenes	
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8020 A.Maralit mg/kg Oct 30, 1991 GBLK103091	EPA 8020 A.Maralit mg/kg Oct 30, 1991 GBLK103091	EPA 8020 A.Maralit mg/kg Oct 30, 1991 GBLK103091	EPA 8020 A.Maralit mg/kg Oct 30, 1991 GBLK103091	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc. Added:	0.20	0.20	0.20	0.60	; ;
Conc. Matrix Spike:	0.19	0.19	0.19	0.57	1
Matrix Spike % Recovery:	95	95	95	95	
Conc. Matrix Spike Dup.:	0.19	0.19	0.18	0.55	1
Matrix Spike Duplicate % Recovery:	95	95	90	92	! !
Relative % Difference:	0.0	0.0	5.4	3.6	!

**SEQUOIA ANALYTICAL** 

% Recovery:

Conc. of M.S. - Conc. of Sample Spike Conc. Added

x 100

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

-x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

1104485,DLT <9>

Maile A. Springer Project Manager



3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

Client Project ID: #40-88-666, Shell

QC Sample Group: 110-4491

Reported:

Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

					1
ANALYTE	Benzene	Toluene	Ethyl- Benzene	Xylenes	
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8020 S.Gill μg/L Oct 31, 1991 GBLK103191	EPA 8020 S.Gill μg/L Oct 31, 1991 GBLK103191	EPA 8020 S.Gill µg/L Oct 31, 1991 GBLK103191	EPA 8020 S.Gill µg/L Oct 31, 1991 GBLK103191	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc. Added:	10	10	10	30	·    - 
Conc. Matrix Spike:	9.8	10	10	30	
Matrix Spike % Recovery:	98	100	100	100	
Conc. Matrix Spike Dup.:	10	11	11	32	
Matrix Spike Duplicate % Recovery:	100	110	110	107	
Relative % Difference:	2.0	9.5	9.5	6.5	

**SEQUOIA ANALYTICAL** 

% Recovery: Conc. of M.S. - Conc. of Sample x 100
Spike Conc. Added

Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

Maile A. Springer Project Manager

1104485.DLT <10>



Client Project ID: #40-88-666, Shell

3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

QC Sample Group: 110-4500

Reported: Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

ANALYTE	Mercury	Antimony	Thallium	Arsenic	Selenium	Hexavalent Chromium
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 245.5 C.Medefesser mg/kg Oct 30, 1991 110-4646	EPA 7041 F.Contreras mg/kg Oct 30, 1991 110-3592	EPA 7841 F.Contreras mg/kg Oct 30, 1991 110-3592	EPA 7060 F.Contreras mg/kg Oct 30, 1991 110-4500	EPA 7740 F,Contreras mg/kg Oct 30, 1991 110-4500	EPA 7196 V.Anakaitis mg/kg Oct 25, 1991 110-4647
Sample Conc.:	N.D.	N.D.	N.D.	4.8	N.D.	N.D.
Spike Conc. Added:	0.20	7.5	7.5	50	50	5.0
Conc. Matrix Spike:	0.15	8.6	7.3	48	49	4.5
Matrix Spike % Recovery:	75	115	97	86	98	90
Conc. Matrix Spike Dup.:	0.15	8.6	7.3	51	47	4.7
Matrix Spike Duplicate % Recovery:	75	115	97	92	94	94
Relative % Difference:	0.0	0.0	0.0	6.1	4.2	4.4

**SEQUOIA ANALYTICAL** 

% Recovery:

Conc. of M.S. - Conc. of Sample Spike Conc. Added x 100

roule High

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

Maile A. Springer Project Manager

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Client Project ID: #40-88-666, Shell

3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

QC Sample Group: 110-4500

Reported: Nov 2, 1991

# **QUALITY CONTROL DATA REPORT**

<b>1</b>			•			i
ANALYTE	Barium	Beryllium	Cadmium	Chromium	Cobalt	Copper
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183
Sample Conc.:	140	N.D.	N.D.	11	N.D.	3.6
Spike Conc. Added:	500	500	500	500	500	500
Conc. Matrix Spike:	600	480	490	470	470	510
Matrix Spike % Recovery:	92	96	98	92	94	101
Conc. Matrix Spike Dup.:	610	480	500	480	470	520
Matrix Spike Duplicate % Recovery:	94	96	100	94	94	103
Relative % Difference:	1.7	0.0	1.0	1.1	0.0	1.9
•						;

SEQUOIA ANALYTICAL

Maile A. Springer Project Manager

% Recovery: Conc. of M.S. - Conc. of Sample x 100 Spike Conc. Added Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100 (Conc. of M.S. + Conc. of M.S.D.) / 2

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680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Delta Environmental Consultants

Client Project ID: #40-88-666, Shell

3330 Data Drive

Rancho Cordova, CA 95670

Attention: Lisa Ranger

QC Sample Group: 110-4500

Reported: Nov 2, 1991

#### **QUALITY CONTROL DATA REPORT**

ANALYTE							
L	Molybdenum	Nickel	Silver	Vanadium	Zinc	!	
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183	EPA 6010 N.Herrera mg/kg Oct 30, 1991 110-5183		
Sample Conc.:	N.D.	12	0.66	9.4	15		
Spike Conc. Added:	500	500	500	500	500		
Conc. Matrix Spike:	470	480	480	490	500	:	
Matrix Spike % Recovery:	94	94	96	96	97		
Conc. Matrix Spike Dup.:	480	490	480	. 490	510	!	
Matrix Spike Duplicate % Recovery:	96	96	96	96	99		
Relative % Difference:	2.1	2.1	0.0	0.0	2.0		

**SEQUOIA ANALYTICAL** 

% Recovery:

Conc. of M.S. - Conc. of Sample Spike Conc. Added

x 100

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

Relative % Difference:

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Maile A. Springer Project Manager