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3300 Data Drive, Suite 100 Rancho Cordova, CA 95670 916/638-2085 FAX:916/638-8385

January 7, 1991

Mr. Dennis Byrne Environmental Health Services Hazardous Materials Department County of Alameda 470 27th Street Oakland, California 94607

Subject:

Quarterly Monitoring Report

Shell Service Station 3420 San Pablo Avenue Oakland, California

Shell Wic No. 204-5508-5306 Delta Project No. 40-88-666

Dear Mr. Byrne:

Enclosed is a copy of Delta Environmental Consultant's, Inc. (Delta), Quarterly Monitoring Report for the subject site. Delta is currently seeking encroachment permits upgradient of MW-6, and on the west side of San Pablo Avenue across from the site, to complete our hydrogeologic investigation.

If you have any questions regarding this matter, please contact me at (916) 638-2085.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Hal Hansen

Hydrogeologist/Project Manager

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HH:ria Enclosure

cc/enc:

Ms. Lisa McCann, California Regional Water Quality Control Board,

San Francisco Bay Region

Mr. Jack Brastad, Shell Oil Company



3420 SAN PABLO AVENUE OAKLAND, CALIFORNIA SHELL WIC NO. 204-5508-5306 DELTA PROJECT NO. 40-88-666

Delta Environmental Consultants, Inc.

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### Prepared by:

Delta Environmental Consultants, Inc. 3330 Data Drive, Suite 100 Rancho Cordova, California 95670 (916) 638-2085

January 4, 1991

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# 3420 SAN PABLO AVENUE OAKLAND, CALIFORNIA SHELL WIC NO. 204-5508-5306 DELTA PROJECT NO. 40-88-666

### 1.0 INTRODUCTION

This report presents results of ground water quality and ground water elevation measurements made by Pelta Environmental Consultants, Inc. (Delta), in October 1990 for nine existing monitoring wells at the Shell service station located at 3420 San Pablo Avenue, Oakland, California (site) (Figure 1).

Previous reports on the site include the following:

Report	Date	Author
Soil and Ground Water Investigation	September 1988	Ensco Environmental Services, Inc.
Phase I Hydrogeologic Assessment Investigation	August 14, 1989	Delta
Phase II Hydrogeologic Assessment Investigation	May 30, 1990	Delta
Quarterly Monitoring Report	July 30, 1990	Delta
Quarterly Monitoring Report	October 11, 1990	Delta

On October 25, 1990, a site visit was made to perform the following:

- Measure and record water levels.
- Collect water samples from monitoring wells MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 for analysis of volatile organics and total petroleum hydrocarbons (TPH) by U.S. Environmental Protection Agency (EPA) Methods 8015 and 8020.

#### 2.0 SITE DATA

### 2.1 Depth to Ground Water Elevations

Depth to ground water was measured and recorded at monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 on October 25, 1990. The results are presented in Table 1. During the subjective analysis of water removed from the wells, it was noted that monitoring well MW-1 contained 0.04 foot of free product. Figure 2 is a ground water contour map showing the location of the nine monitoring wells and the measured ground water elevations. The October 25, 1990, ground water elevations indicate a complex pattern of ground water flow. The general trend of ground water flow appears to be in a southern direction, except for irregularities in the water table surface near monitoring wells MW-5 and MW-9.

3420 San Pablo Avenue, Oakland, California Shell Wic No. 204-5508-5306 Delta Project No. 40-88-666 Page 2

#### 2.2 Ground Water Quality

Ground water samples collected from monitoring wells MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 on October 25, 1990, were analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), and total petroleum hydrocarbons (TPH) as gasoline. Monitoring well MW-1 was not sampled because it contained 0.04 foot of free product. The results from these laboratory analyses are presented in Table 2. Analytical results from samples collected during previous sampling events are provided for comparison. Copies of certified laboratory reports for the October 1990 sampling event are included in Appendix A.

Dissolved hydrocarbons were detected in samples collected from each monitoring well in October 1990. Benzene concentrations ranged from less than 0.3 parts per billion (ppb) in monitoring well MW-3 to 12,000 ppb benzene in monitoring well MW-2.

#### 3.0 DISCUSSION

The water level has decreased in each monitoring well since July 1990. Water levels ranged from 9.43 in monitoring well MW-7 to 12.70 in monitoring well MW-3. Free product thickness in monitoring well MW-1 has increased from 0.01 to 0.04 foot between July and October 1990. Dissolved benzene concentrations have decreased in monitoring wells MW-2, MW-8, and MW-9 between July and October 1990.

Delta will continue to monitor water levels and water quality on a quarterly basis. The next sampling event will take place in January 1991. Delta is currently seeking an encroachment permit from the City of Oakland to install an upgradient monitoring well and a monitoring well to assess the lateral extent of petroleum hydrocarbon constituents in ground water to complete the hydrogeologic investigation of this site.

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### 4.0 REMARKS/SIGNATURES

The recommendations contained in this report represent our professional opinions and are based in part on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. This report has been prepared solely for the use of Shell and any reliance on this report by third parties shall be at such party's sole risk. Other than this, no warranty is implied or intended.

DELTA ENVIRONMENTAL CONSULTANTS, INC.

This report was prepared by:

Hal E. Hansen Project Manager

The work performed in this report was done under the supervision of a California Registered Geologist:

Lel a. va I Dale A. van Dam, R.G.

17/91

Date

California Registered Geologist #4632



/law

TABLE 1
Ground Water Elevations

Monitoring Well	<u>Date</u>	Top of Riser Elevation (ft)	Water Depth (ft)	Ground Water Elevation (ft)	Physical Observations
MW-1	06/12/89	21.28	9.57	11.71	
-	01/23/90		9.04	12.24	Odor ·
	02/02/90		8,89	12.39	Odor
	02/21/90		8.00	13.28	0.01' Free product
	04/10/90		9.47	11.81	0.01' Free product
	07/26/90		9.73	11.55	0.01' Free product
	10/25/90		12.53	8.75	0.04' Free product
MW-2	06/12/89	21.56	7.96	13.60	
<b>-</b>	01/23/90		8.30	13.26	No odor
	02/02/90		8.04	13.52	Odor
	02/21/90		7.57	13.99	No odor
	40/10/90		7.94	13.62	No odor
	07/26/90		8.41	13.15	TP0
	10/25/90		11.13	10.43	
MW-3	06/12/89	21.78	10.77	11.01	
A14.11 W	01/23/90		9.26	12.52	No odor
	02/02/90		9.33	12.45	No odor
	02/21/90		8.24	13.54	No odor
	04/10/90		10.26	11.52	No odor
	07/26/90		10.98	10.80	***
	10/25/90		12.70	9.08	***
MW-4	06/12/89	20.31	11.19	9.12	
272.11	01/23/90	2002	9.25	11.06	No odor
	02/02/90		8.04	12.27	No odor
	02/21/90		7.90	12.41	
	04/10/90		9.30	11.01	No odor
	07/26/90		9.56	10.75	***
	10/25/90		11.98	8.33	***
MW-5	01/23/90	20.91	7.89	13.02	Slight odor
147.442	02/02/90	20.71	8.23	12.68	No odor
	02/02/90		7.31	13.60	Slight odor
	04/10/90		9.89	11.72	No odor
	07/26/90		9.80	11.11	•••
	10/25/90		11.35	9.56	
MW C	01.02.00	22.22	757	1475	No odor
MW-6	01/23/90	22.32	7.57 7.86	14.75 14.46	No odor No odor
	02/02/90 02/21/90		6.95	15.37	No odor No odor
	04/10/90		9.25	13.07	No odor
	04/10/90		9.23 8.64	13.68	No odor
	10/25/90		11.79	10.53	
	10/23/90		11./7	10.33	

**TABLE 1-Continued** 

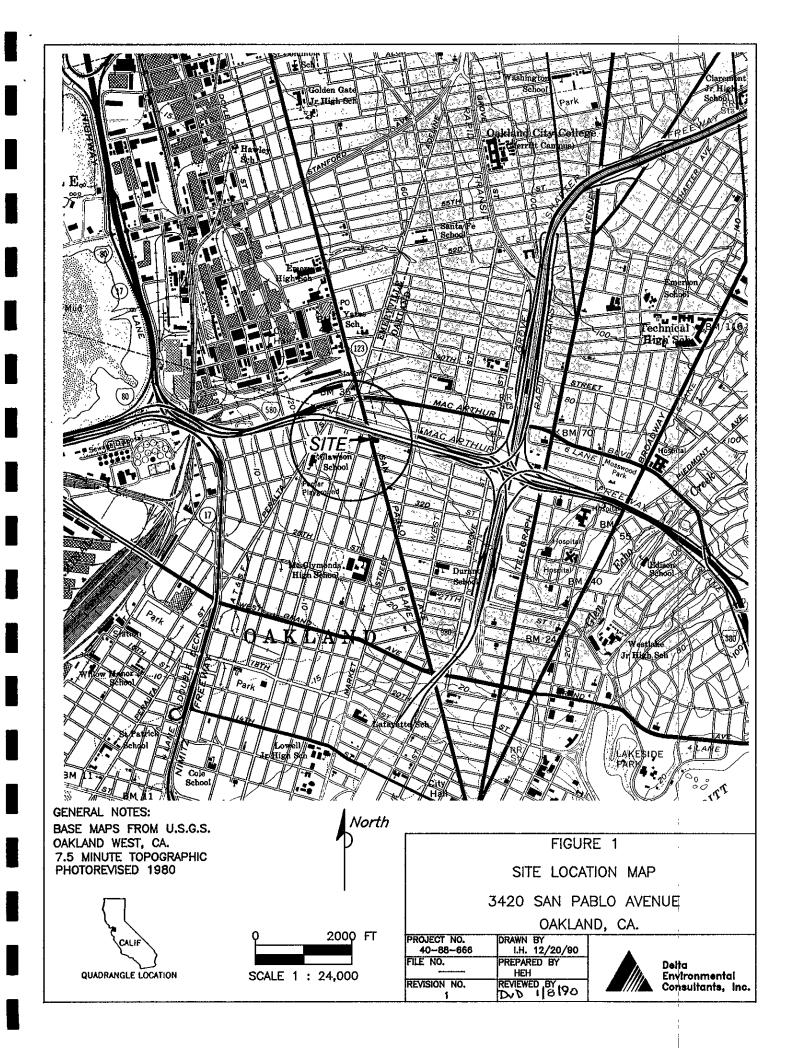
## Ground Water Elevations

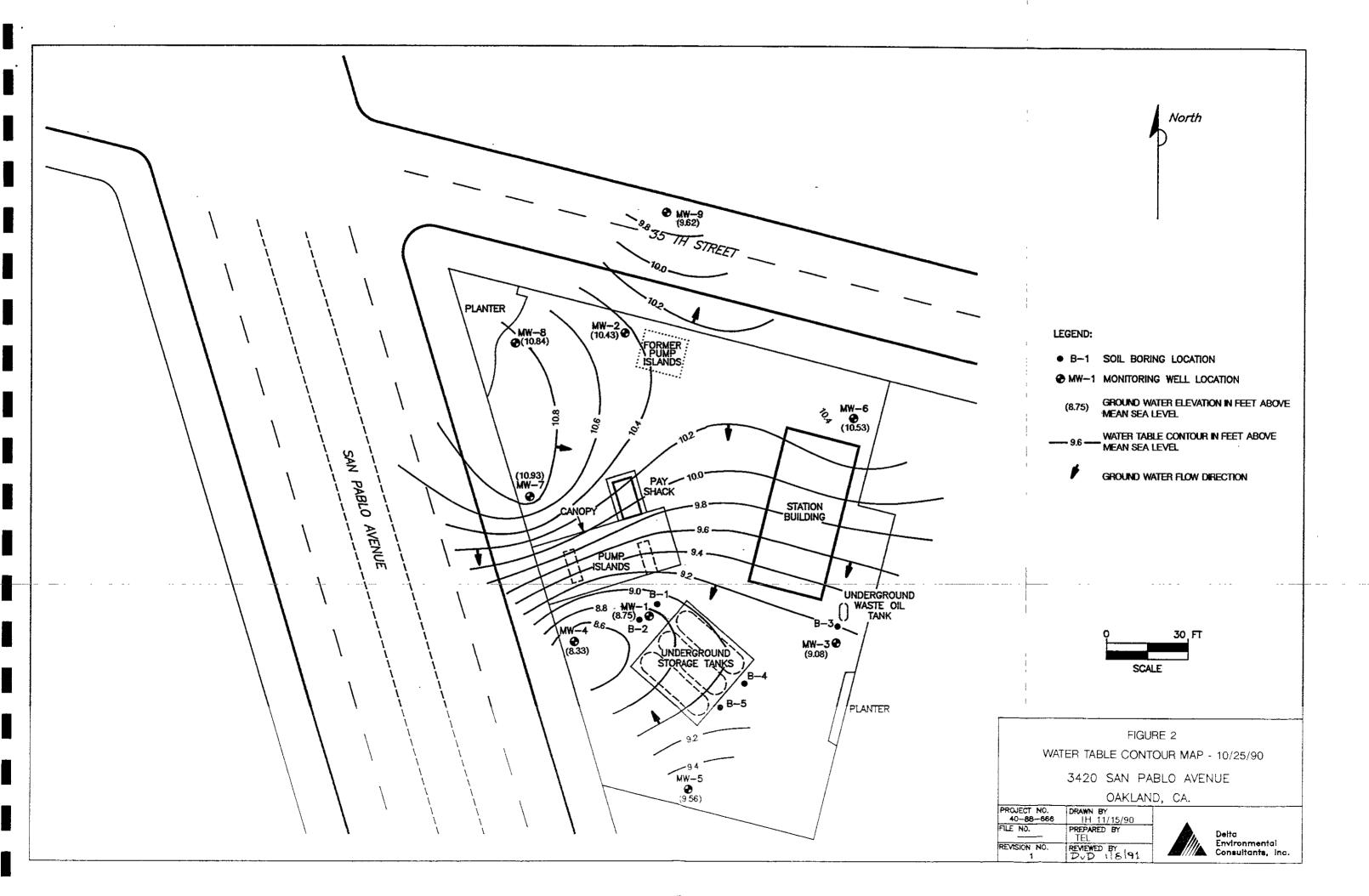
Monitoring <u>Well</u>	<u>Date</u>	Top of Riser Elevation (ft)	Water Depth (ft)	Ground Water Elevation (ft)	Physical Observations
MW-7	01/23/90	20.36	6.98	13.38	No odor
	02/02/90		8.91	11.45	Odor
	02/21/90		6.65	13.71	No odor
	04/10/90		6.99	13.37	No odor
	07/26/90		7.33	13.03	
	10/25/90		9.43	10.93	<del></del>
MW-8	01/23/90	20.95	7.19	13.76	;
<u></u>	02/02/90		7.32	13.36	Slight odor
	02/21/90		6.90	14.05	No odor
	04/10/90		7.20	13.75	Very slight odor
	07/26/90		7.58	13.37	No odor
	10/25/90		10.11	10.84	;
MW-9	01/23/90	21.19	9.31	11.88	
212 11 2	02/02/90		9.02	12.17	No odor
	02/21/90		8.28	12.91	No odor
	04/10/90		8.41	12.78	No odor
	07/26/90		9.18	12.01	No odor
	10/25/90		11.57	9.62	

TABLE 2 Ground Water Chemical Analysis (ppb)

Monitoring Well	Date <u>Sampled</u>	Benzene	Toluene	Ethyl- benzene	Xylenes	EDB <sup>a</sup>	$\underline{\mathrm{EDC}^{oldsymbol{b}}}$	$\underline{\mathrm{TPH}^c}$
MW-1	04/17/89 01/23/90 04/10/90 07/26/90 10/25/90	1,400	2,300	6,600	1,100	$ND^d$	10.0	12,000 FP <sup>e</sup> FP FP FP
MW-2	04/17/89	12,000	1,800	12,000	2,200	<100	36.0	35,000
2.2	01/23/90	110	9.6	140	3,300	NA	NA	40,000
	04/10/90	12,000	570	560	6,800	NA	NA.	45,000
	07/26/90	15,000	840	1,400	10,000	NA	NA	53,000
	10/25/90	12,000	1,400	3,500	18,000	NA	NA	140,000
MW-3	04/17/89	3.0	2.0	9.0	<1.0	<1.0	<1.0	100
	01/23/90	1.1	< 0.3	< 0.3	< 0.3	NA	NA	140
	04/10/90	1.1	< 0.3	< 0.3	1.2	NA	NA	250
	07/26/90	< 0.3	< 0.3	< 0.3	< 0.3	NA	NA	<30
	10/25/90	<0.3	< 0.3	<0.3	< 0.3	NA	NA	93
MW-4	04/17/89	1.2	<1.0	3.0	1.0	<0.1	1.5	500
	01/23/90	1.2	< 0.3	< 0.3	< 0.3	NA	NA	150
	04/10/90	150	3.5	9.8	11	NA	NA	1,000
	07/26/90	78	3.7	< 0.3	12	NA	NA	3,300
	10/25/90	610	180	120	290	NA	NA	3,800
MW-5	01/23/90	4.8	< 0.3	< 0.3	< 0.3	NA	NA	290
	04/10/90	40	0.59	0.63	2.7	NA	NA	750
	07/26/90	8.9	< 0.3	< 0.3	< 0.3	NA	NA	1,700
	10/25/90	15	1.8	2.4	9.9	NA	NA	320,
MW-6	01/23/90	460	100	9.3	1,600	NA	NA.	33,000
	04/10/90	460	21	40	170	NA	NA	9,200
	07/26/90	890	43	120	490	NA	NA	7,700
	10/25/90	1,000	27	270	260	NA	NA	8,700
MW-7	01/23/90	61	1.3	<0.3	1,600	NA	NA	3,200
	04/10/90	4,300	23	18	550	NA	NA	15,000
	07/26/90	3,800	24	280	340	NA	NA ·	8,800
	10/25/90	3,900	15	640	290	NA	NA	11,000
MW-8	01/23/90	160	730	47.0	3,300	NA	NA	22,000
	04/10/90	2,600	630	250	2,100	NA	NA.	21,000
	07/26/90	3,600	1,600	610	3,600	NA	NA	20,000
	10/25/90	3,400	100	300	270	NA	NA	8,600
MW-9	01/23/90	< 0.3	0.3	0.97	3.0	NA	NA	8.8
	04/10/90	500	4.1	1.3	50	NA	NA	2,500
	07/26/90	730	4.0	6.7	12	NA	NA	2,500
	10/25/90	360	2.9	46	3.8	NA	NA.	1,400

<sup>&</sup>lt;sup>a</sup>Ethylene dibromide.
<sup>b</sup>1,2-dichloroethene.
<sup>c</sup>Total petroleum hydrocarbons as gasoline.
<sup>d</sup>Not detected.
<sup>e</sup>Free product.
fNot analyzed.





## APPENDIX A

Certified Analytical Laboratory Reports

Delta Environmental Consultants 3330 Data Drive Rancho Cordova, CA 95670

Attention: Hal Hanson

Project: #40-88-666/Oakland SHELL

NOV 1 3 1990

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11/15/90

Enclosed are the results from 8 water samples received at Sequoia Analytical on October 26,1990. The requested analyses are listed below:

	SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
	010-0686 A-B	Water, MW-9	10/26/90	EPA 5030/8015/8020
	010-0687 A-B	Water, MW-2	10/26/90	EPA 5030/8015/8020
_	010-0688 A-B	Water, MW-3	10/26/90	EPA 5030/8015/8020
	010-0689 A-B	Water, MW-4	10/26/90	EPA 5030/8015/8020
_	010-0690 A-B	Water, MW-5	10/26/90	EPA 5030/8015/8020
	010-0691 A-B	Water, MW-6	10/26/90	EPA 5030/8015/8020
	010-0692 A-B	Water, MW-7	10/26/90	EPA 5030/8015/8020
	010-0693 A-B	Water, MW-8	10/26/90	EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Julia R. Malerstein Froject Manager



Delta Environmental Consultants

3330 Data Drive

Rancho Cordova, CA 95670 Attention: Hal Hanson Client Project ID: Matrix Descript: #40-88-666/Oakland SHELL

Water

Analysis Method: EPA 5030/8015/8020 First Sample #: 010-0686 A-B Sampled: Received: Oct 26, 1990 Oct 26, 1990

Analyzed: Reported:

10/29-30/90 Nov 2, 1990

## TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons $\mu$ g/L (ppb)	Benzene μg/L (ppb)	Toluene μg/L (ppb)	Ethyl Benzene μg/L (ppb)	Xylenes μg/L (ppb)
010-0686 A-B	MW-9	1,400	360	2.9	46	3.8
010-0687 A-B	MW-2	140,000	12,000	1,400	3,500	18,000
010-0688 A-B	мw-з	93	N.D.	N.D.	N.D.	N.D.
010-0689 A-B	MW-4	3,800	610	180	120	290
010-0690 A-B	MW-5	320	15	1.8	2.4	9.9
010-0691 A-B	MW-6	8,700	1,000	27	270	260
010-0692 A-B	MW-7	11,000	3,900	15	640	290
010-0693 A-B	MW-8	8,600	3,400	100	300	270

Detection Limits:	30	0.30	0.30	0.30	0.30	1 1 1	
						1	

Low to Medium Bolling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

ປິທິໄລ R. Malerstein Project Manager

100686.DLT <1>



Delta Environmental Consultants

3330 Data Drive

Rancho Cordova, CA 95670

Attention: Hal Hanson

Client Project ID: #40-88-666/Oakland SHELL

QC Sample Group: 0100686-93

Reported: Nov 2, 1990

### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl		
	Benzene	Toluene	Benzene	Xylenes	 
Method:	EPA8015/8020	EPA8015/8020	EPA8015/8020	EPA8015/8020	
Analyst:	E. Hamilton	E. Hamilton	E. Hamilton	E. Hamilton	
Reporting Units:	μg/L	μg/L	μg/L	μg/L	1
Date Analyzed: QC Sample #:	Oct 29, 1990	Oct 29, 1990	Oct 29, 1990		
QC Sample #:	010-0654	010-0654	010-0654	010-0654	
					•
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
				• •	
Spike Conc. Added:		00	00	60	•
Added:	20	20	20	60	
_					•
Conc. Matrix					
Spike:	21	22	22	66	
_					
Matrix Spike					
	110	110	110	110	
% Recovery:	110	110	110	110	•
Cons Matrix					T.
COHC. Manix					
Spike Dup.:	21	21	22	66	
Matrix Spike					
Duplicate  % Recovery:	110	110	110	110	
% Recovery:	110	110	110	110	1
					;
Relative					
% Difference:	0	4.7	0	0	

**SEQUOIA ANALYTICAL** 

Julia R. Malerstein Project Manager % Recovery:

Conc. of M.S. - Conc. of Sample

x 100

Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

100686.DLT <2>

					CHAIN OF	CUSTO	DY				Page	0	f	
Delta Environmental Consultants, inc.							Delta Environmental Consultants, Inc. 3330 Data Drive, Suite 100 Rancho Cordova, CA 95670 916/638-2085 • FAX 916/638-8385					LABORATORY SAMPLES SENT TO:		
PROJ. NO. FO – 88 (666 SAMPLERS (SIG	(666 PROJECT MANAGER: HEHANGON)							Analysis Requested & Container Description			ADDRESS			
LABORA-		M	<u> </u>	8		NUMBER OF CONTAINERS	BIEX	भट				REMARKS		
TORY SAMPLE ID	SAMPLE ID	DATE	TIME	SAMPLE TYPE	SAMPLE LOCATION	N N	72	F						
	MW-9	19/26	1330	W		2	X	X			00	00681	o AB	
	MW-2	١,	1630			2	X	X	1		!	68	7_/	
	MW-3		140			2	X	X				689	<u> </u>	
	MW-4		1420			2	X	X				689		
	MW-5		1500			2	X	X				691		
Sand Security Sec.	MW-6		1700			2	X	X				691		
154 (11444) (11446)	MW-7		1520			2	X	X				698	2	
	MW-8	V	1600	V		2	X	X				693	3 V	
Relinquished by	y: (Signature)	to	Date	6/1	T. Balan	Relinquishe	d by: (\$			Date	Time	Received by: (Sig	nature)	
Relinquished by	(: (Signature)		Date	Time	Received of Laupratory by: (Signature	io Zle	12	Tuma	round Time:					
Sealed for ships	ment by: (signs	ture)	2500	-11	ells	Date/Time	0/2	10/90	1100	Shipmer	it method:	SEQUIA	Courton	
Sampler Comm	nents: Sh	uc	onta	<u>ct.</u>	D. Lundquist	Laboratory C	ommeti (	da:		• • • • • •	* \- !***	ma store		
	W:	IC.	# .	<b>2</b> 0	4-5508-5306									
	AF	5#	08	663	6 CT/DL#5441	Condition of	Sample	Accession of the Control of the Cont	(se e rushi) se in Se enine e		» ·			
		1	White: R	eturn wi	h analytical results to Delta	Yellow: Labo	raton	v Copv	Pink: D	eira's Co	OV			