THRIFTY OIL CO.

March 25, 2009

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O-95318

2:49 pm, Mar 26, 2009

Alameda County Environmental Health Local #RO0000005 RWQCB #01-1479

Mr. Steven Plunkett Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

RE: Former Thrifty Oil Co. Station #063

ARCO Products Company Station #9542

6125 Telegraph Avenue Oakland, CA

Subject: Request to Reduce Groundwater Sampling Frequency in Selected Monitoring Wells

Dear Mr. Plunkett:

This letter is written as a request to reduce the groundwater sampling frequency for several monitoring wells displaying non-detectable to trace hydrocarbon concentrations, at the above-referenced Thrifty Oil Co. (Thrifty) site in Oakland, California (Figure 1). The purpose of this request is to reduce costs and energy expenditure, so that more resources are available for higher priority tasks such as site remediation.

It is proposed that wells MW-1, MW-5 and MW-8 be reduced from a quarterly to a semi-annual sampling schedule and well MW-6 be reduced from quarterly to an annual sampling schedule. Hydrocarbon constituent concentrations in these wells have either been non-detectable or trace concentrations for at least the last seven quarterly sampling events. The current and historical groundwater sampling and gauging data is summarized in the **Summary Table**, **Table 1**, and **Table 2**; the sampling results of the wells proposed to be sampled on a semi-annual or annual basis are shaded in the tables. The fourth quarter 2008 groundwater elevation map and TPHg, benzene, MTBE, and TBA distributions in groundwater are presented in **Figures 2**, **3**, **4**, **5**, and **6**, respectively. As shown in these figures, all four of these wells are upgradient or cross-gradient from the remaining core of the dissolved hydrocarbon plume, and thus concentrations in these wells are not expected to significantly change (as demonstrated by data from the past seven sampling events). Adequate control of the dissolved hydrocarbon plume configuration is therefore expected through semi-annual and annual sampling of these peripheral wells, and quarterly monitoring of the remaining wells which display higher dissolved concentrations. By implementing these sampling reduction measures, a cost savings of approximately \$1,168 per year is estimated for this site.



Thrifty will implement the modified sampling schedule for this site upon approval from the Alameda County Health Care Services. If you should have any questions or comments regarding this transmittal, please contact Simon Tregurtha (562) 921-3581, Ext. 260, or Chris Panaitescu at Ext. 390.

Sincerely,

Simon Tregurtha Project Manager John W. Kosztowny Registered Geologist No. 5399 Exp. 2-28-//

Chris Panaitescu General Manager

Environmental Affairs

BP West Coast Products LLC; Ms. Janet J. Wager

File

cc:

TABLES

SUMMARY TABLE CURRENT PERIOD GROUNDWATER DATA THRIFTY OIL STATION #063, OAKLAND, CA, 94609 T0600101366

		Monit./			7	AN	ALYTICAL	PARAMET	ERS				_ MO	NITORING	PARAMET	ERS	ELEVATION WELL		
WELL	STATUS	Sampl. Date	TPHg (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	Xi ii (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	DTP (feet)	DTW (feet)	DTB (feet)	PT (feet)	CASING (feet)	.GW (feet)	SCREEN (feet)
MW-1	ACT	01/29/09	<6.6	<0.18	1.3 J	<0.21	<0.45	<0.19	<0.20	<0.23	<0.19	<5.2	NP	14.24	28.94	0.00	148.43	134.19	15 - 30
MW-3	ACT	01/29/09	2,510	81	449	67	448	<1.9	<2.0	<2.3	<1.9	<52	NP	15.40	28.20	0.00	148.94	133.54	15 - 30
MW-4	ACT	01/29/09	184,000	1,620	30,600	5,250	24,000	<4.75	<5.0	<5.75	<4.75	<130	NP	15.15	29.07	0.00	148.88	133.73	9 - 29
MW-4	ACT	02/16/09	42,900	525	5,570	<5.25	7,560	<4.75	<5.0	<5.75	<4.75	<130	NP	11.38	29.09	0.00	148.88	137.50	9 - 29
MW-5	ACT	01/29/09	<6.6	<0.18	1.9 J	<0.21	<0.45	<0.19	<0.20	<0.23	<0.19	<5.2	NP	16.47	26.23	0.00	149.62	133.15	7 - 27
MW-6	ACT	01/29/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	<0.20	<0.23	<0.19	<5.2	NP	12.50	26.80	0.00	148.38	135.88	7 - 27
MW-7	ACT	01/29/09	11,100	176	1,360	374	2,380	<1.9	<2.0	<2.3	<1.9	<52	NP	14.51	17.45	0.00	148.20	133.69	8 - 18
MW-8	ACT	01/29/09	<6.6	<0.18	4.8 J	<0.21	1.7 J	<0.19	<0.20	<0.23	<0.19	<5.2	NP	12.89	18.29	0.00	147.31	134.42	8 - 18

NOTE:	ACT	Groundwater well currently used for monitoring	TPHg	= Total Petroleum Hydrocarbons as gasoline	MTBE	= Methyl-tert-butyl ether	DTP	= Depth To Product	"-"	= Not analyzed / Not available
	INACT	Groundwater well is NOT included in monitoring program	TPHd	= Total Petroleum Hydrocarbons as diesel	DIPE	= Isopropyl ether	DTW	= Depth To Water	" < "	= Less than detection level indicated
	DRY	Groundwater well is dry and/or cannot be sampled	В	= Benzene	ETBE	= Ethyl-tert-butyl ether	DTB	= Depth To Bottom	"J"	= Flag indicating value
	NOACC	Presently no access to groundwater well	Т	= Toluene	TAME	= Tert-amyl methyl ether	PT	= Product Thickness		between MDL & PQL
	DEST	Well has been properly destroyed, no longer a conduit to subsurfa	E	= Ethylbenzene	TBA	= Tertiary butyl alcohol	GW	= Groundwater	NP	= No free product
	۸D	Groundwater well in abandaned, but not yet destroyed	Y	- Total Yulongs				4		

DATE		SA S	ANALOGECAL	PARAMETERS			DEPTH TO	DEPTH TO	PRODUCT	Caemo	Monostripuates
Station and Extrapolations			per transfer and and property and the contract of	A SECURITOR OF STREET STREET,	La company of the com	of August March Contract Contr				CASING	GROUNDWATER
SAMPLED	TPH	BENZENE -	TOLUENE	EthylBenzene	XYLENE	MTBE	PRODUCT	GROUNDWATER	THICKNESS	ELEVATION	ELEVATION:
14.5	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
MONITORING V	NELL #MW-1	ac salahin di di	etro, il ilia sociale	Screen Interval =	15 to 30 feet			2.54		The state of the s	
11/21/86	Part of the Control o	4.0450000000	BURGERIAN T		10.0	EPRES CALLES	NP	15.42	0.00	99.34	83.92
07/22/91			ERRORE TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE T	PROGRAM - CONTRACTOR	100000000000000000000000000000000000000		FILM	20.41	0.00	99.34	78.93
10/24/91			Service Control of the Control of th	- 1			SHEEN SHEEN	19.06	0.00	99.34	80.28
01/22/92 03/24/92	44.52 Marie 17.	CONTRACTOR AND ADDRESS OF THE CONTRA		Factories Contraction	CONTRACTOR STREET		SHEEN	18.78 13.55	0.00 0.00	99.34 99.34	80.56 85.79
07/15/92	5 (4)	COMMERCIAL CONTRACTOR	100.00	55 SERVICE 1			FILM	18.90	0.00	99.34	80.44
10/05/92		BEREIGHT BUTTER			CHARLEST STATE		FILM	20.50	0.00	99.34	78.84
01/06/93	CONTRACTOR OF STREET			17 ARTHUR 18 17 17 17 17 17 17 17 17 17 17 17 17 17	OBSTRUCTURE CONTRACTOR OF THE		FILM	14.93	0.00	99.34	84.41
07/13/93			2257256777777777	BINESS TO	Balling Comment	2 6 6 6 6 7 6	FILM	15.44	0.00	99.34	83.90
10/11/93	ACCOUNT OF THE PARTY OF T	The second second	ACCOUNT NAME OF STREET	10000	A STATE OF THE STA		FILM	20.36	0.00	99.34	78.98
01/11/94	6-02-03-03-03-03-03-03-03-03-03-03-03-03-03-	4.5 (2.5 (0.20)	PERSONAL PROPERTY.		2007	1704.00042.0000	FILM	19.50	0.00	99.34	79.84
04/12/94	TT COMPANY		Marie Carte				FILM	18.10	0.00	99,34	81.24
07/14/94		12	2000 CC2	- 1 THE STATE OF T	**::::::::::::::::::::::::::::::::::::	00000000000000000000000000000000000000	FILM	20.03	0.00	99.34	79.31
01/15/96	11,000	2,800	150	780	770	10000000000000000000000000000000000000	NP	19.02	0.00	99.34	80.32
04/15/96	17,000	3,600	330	1,500	3,400		NP NP	18.82	0.00	99.34	80.52
07/15/96	12,000	1,300	200	1,200	4;600	250	NP	#N/A	ersa di sadici	3. JUNE 2000 (II)	
10/09/96	第20月8月3日 第1	1987年6月第二日。					NP NP	14.87	0.00	99.34	84.47
01/13/97	27,000	810	6,000	570	4,100	2,700	NP*	10.20	0.00	99.34	89 14
04/14/97	2,900	3.0	2.9	<0.3	1.7	9,900	NP NP	#N/A		-	
07/07/97	5,200	0.57	0.57	<0.3	0.71 1.65	16,000	NP III	18.75	0.00	99.34	80.59
10/16/97	680	<0.3	0.55	<0.3	<0.5	- in	NP	17.92	0.00	99.34	81.42
01/07/98	42,000	980	2,800	1,200	5,200	1.3	NP	9.80	0.00	99.34	89.54
04/06/98	7,100	7.00	340.	170	2,600	1,000	NP.	9.60	0.00	99.34	89.74
07/14/98	19:000	2,100	400	890	5,800	1,600	NP	13.70	0.00	99.34	85.64
10/15/98	490	- <0.3	<0.3 <0.3	<0.3	.ir <0.5	1,300	NP NP	15.25	0.00	99.34	84.09
01/20/99 04/16/99	350 320	<0.3 <0.3	<0.3	<0.3 <0.3	<0.5	*670 / 820 *540 / 630	NP NP	12.20 12.20	0.00	99,34 99,34	87.14 87.14
07/14/99	290	<0.3	<0.3	<0.3	<0.5	*590 / 580	NP NP	13.75	0.00	99.34	85.59
10/07/99	130	<0.3	<0.3	<0.3	<0.5	270	NP -	12.15	0.00	99.34	87:19
01/26/00	13.000	460	54	290	3.700	940	NP.	13.14	0.00	99.34	86.20
04/19/00	546	<0.25	<0.25	<0.25	<0.5	*430/606	NP"	10.63	0.00	99.34	88.71
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5.0	NP	9.11	0:00	99.34	90.23
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5.0	NP "	9.10	0.00	99:34	90.24
10/25/00	<50	<0.18	<0.14	<0:18	∴ i≤0.26	<0.24	NP	9.08	4.0.00 × 1	99.34	90:26
01/10/01	<50		<0:14	<0.18	<0.26	<0.24	NP	12.16	0:00	99.34	87:18
04/23/01	18,100	740	55	650	4,000	*1,850 / 842	NP	10.60	0:00	99.34	88:74
07/16/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP NP	9.07	0.00	99.34	90!27
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	INPIIII	12.16	0.00	99.34	87.18
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP.	15.23	0.00	99.34	* 84.11
04/10/02	<50	<0.18	<0,14	<0.18	<0.26	<0.24	NPI NPI	.15.17	0.00	99.34	84.17
07/24/02	<50	. ⊹.<0:18	<0.14	<0.18	<0!26	<0.24	NP NP	16.71	0.00	99.34	82.63
10/30/02	<50	2.2	<0.14	<0.18	<0.26	13	NP	15.16	0.00	99.34	84.18
01/15/03	465 J	<0.14	<0.07	≤0.08	<0.35	147	NP	16.70	0.00	99.34	82.64
04/16/03	<15	<0.04	<0.02		<0.06	<0.03	NP!	15.16	0.00	99.34	84.18
07/14/03	<15 761	<0.22	<0.32 <0.32	<0.31 1.4 J	<0.4 2.9.J	<0.18 653	NP NP	13.64 15.50	0.00	99.34	85.70
01/15/04	761 853	11 <0.04	<0.32 <0.02	1.4 J <0.02	2.9.J <0:06	*1.1007.558	NP NP	14.20	0.00	99.34 99.34	83,84 85,14
04/14/04	494	<0.04	<0:02 <3.2	<3.1	<4.0	843	NP NP	12.93	0:00	99.34 99.34	85.14 86.41
07/29/04	1.040	<2.2	<3.2	<3.1	<4.0	1:070	NP NP	14.73	0.00	99.34 99.34	84.61
10/14/04	3,250	266	<0.32	59	78	811	NP NP	15.26	0.00	99.34	84.08
01/06/05	3,230 197	<0.22	<0.32	<0.31	<0.4	406	NP	15.14	0.00	99.34	84.20
O MODIO	130 2.33	apareconsulation (J	pearing was MANNET TO DE	apren Salana TM Teneral Land Selection	personal computation of the	Section of the Control of the Contro	g va sadreženiem nagy 😽 🗺	CALL PROPERTY OF COLUMN 1997		WASH CO. LOT LOUIS BUILDING SERVICE

				IHK	IFTY OIL STATIC	ON #063, OAKLA	ND, CA				
DATE	Market Control	472	ANALYTICAL F	ARAMETERS	a region (China de la		DEPTH TO	DEPTH TO	PRODUCT	CASING	GROUNDWATER
SAMPLED	TPH	BENZENE	TOLUENE	EthylBenzene	XYLENE	MTBE	PRODUCT	GROUNDWATER	THICKNESS	ELEVATION	ELEVATION
SAMPLED		THE RESERVE OF THE PARTY OF THE		68.88	THE PROPERTY OF THE PARTY OF TH					(feet)	(feet)
	(ug/L)	(ug/L)	(ug/L)	(ug/L)*	(ug/l-)	(ug/L)	(feet)	(feet)	(feet)	licery.	manuscriteer)
						and the second s		arthereological control of the contr	Control Washed and Control (Control Control	-Development of the company of the c	diamentos procesos a su su a construir de la compansión
04/13/05	<15	<0.22	<0.32	≤0/31	<0.4	<0.18	NP NP	9.40	0.00	99.34	89.94
07/27/05	. j <2.9 hi, i	<0.32	<0.10	<0.24	<0.30	<0.63	NP:	16.65	0.00	99.34	82.69
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	4 <0.63	NP	18.19	0.00	99.34	81.15
01/19/06	1,380	58	<0.10	62	113	33	NP	9.37	0.00	99.34	89.97
04/12/06	<5:6	<0.32	<0.10	≤0!24	<0:30	< 0.63	NP.	10.02	0.00	99.34	89.32
07/26/06	8,850	151	649	178	778	133	NP:	15.18	0.00	99.34	84.16
10/25/06	<5.6	<0.32	<0.10	<0.24	<0.3	75	NP NP	15.13	0.00	99:34	84.21
01/24/07	<5.6	<0.32	3.1 J	1.2 J	6.4	<0.63	NP	13.60	0.00	148.43	134.83
04/24/07	3,090	133	3.2 J	114	116	. 72	NP	15.61	0.00	148.43	132.82
07/25/07	<5.6	<0:18	<0.24	<0.21	<0:45	<0.19	NP .	14:67	0.00	148:43	133:76
10/24/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	14:26	0.00	148.43	134.17
01/23/08	<5.6	<0.18	<0.24	<0.21	<0:45	<0.19	NP	15,60	0.00	148.43	132.83
04/29/08	<6.6	<0.18	1,4 J	<0.21	1.4 J	<0.19	NP.	16/32	0.00	148.43	132.11
07/30/08	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP.	15.04	0.00	148.43	133.39
10/29/08	<6.6	<0.18	<0.24	<0:21	<0.45	<0:19	NP"	Militar September 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.00	148.43	134.20
01/29/09	<6.6	<0.18	1.3 J	<0.21	<0.45	<0.19	NP	14.24	0.00	148.43	134.19
SALTAMA SALTA TESPASORE C	CTSC DATE OF THE PARTY OF THE P	Andrew Street, St. Ph. Phys. B 1999, 500									
MONITORING	VFI I #MW-5			Screen Interval =	7 to 27 feet					10 mm	
11/21/86	<1.000	4.8	2.1	<0.5	7.4		-NP	16.10	0.00	100.98	84.88
07/22/91		<0.5	1.6	<1.0	2.0	7 Sec. 1820 - 153	NP.	18.20	0.00	100.98	82.78
10/24/91							NP	17.67	0.00	100.98	83.31
01/22/92	600	21.0	8.0	2.0.	17.0	MARKET - DANKER		#N/A	CHEST COLORS	7 52 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
03/24/92	Establish and the second				-	700	NP	12.98	0.00	100,98	88.00
07/15/92	<200	<0.5	<0.5	<0.5	<0.5		NP.	17.29	0.00	100.98	83.69
10/05/92	200						NPI	18.92	0.00	100.98	82.06
01/06/93	300	2.7	<0.5	1.3	26.0	See Higgs 1000	NP	13:12	0.00	100:98	87.86
07/13/93	300 ≤100	1.1	0.5	1.0	1.5		NP	16.15	0.00	100.98	84.83
10/11/93	130	1.2	<0.3	<0.3	<0.6		NP!	18.75	0.00	100.98	82.23
01/11/94	<50	1.5	<0.3	<0.3	<0.5		· NP	17.80	0.00	100.98	. 2 (83.18
04/12/94	<50 <50	<0.3	<0.3	<0.3	<0.5		· NP	13.59	0.00	100.98	87:39
07/14/94	<50	0.42	<0.3	<0.3	<0.5		NP	18.26	0.00	100.98	82.72
07/15/95	+ 100	1.2	<0.5	0.8	<1.0			#N/A	Commence of the Commence of th	and the track of the same	
The section of the se	***************************************	21	13	6.2	6.8		NP NP	13.09	0.00	100.98	87.89
01/15/96	1,900 250	5.1	2.7	1.7	1.1	S 54000000000000000000000000000000000000	NP NP	13.16	0.00	100.98	87.82
04/15/96	250 270	6.5	1.4	18 18	1.4	230		#N/A	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
07/15/96	210	0.5	1.4 AMERICA		1.4	MINE - 3440	NP	15.37	0.00	100.98	85.61
10/09/96	25,000	780	5,700	560	4,000	24,000	NP	10.90	0.00	100.98	90.08
property agency and the same and an observations	6,300	260	1,600	28	550	9,000	and the second	2-0-2-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0			
04/14/97	7/500	The second secon	1,500	12	110	16,000	NP NP	14.70	0.00	100.98	86:28
07/07/97	4,600	300 <0.3	0.65	<0.3	<0.5		NP .	13.60	0.00	100.98	87.38
10/16/97	AND THE REAL PROPERTY OF THE PARTY OF THE PA	A CANADA A CANADA A CANADA A CANADA A CANADA A CANADA CANA	11.30	37	580	7.3	NPI	10.97	0.00	100.98	90.01
01/07/98	2,700	OF THE OWNER, WHEN THE PARTY OF	11.00000000000000000000000000000000000	<0.3	<0.5	650	NP.	The second secon	0.00	100.98	90.08
04/08/98	300	9.1	<0:3	<0.3	0.53	2,300	NP NP	15.20	0.00	100.98	85.78
07/14/98	670	5.9	The second secon	<0.3		2,300	NP	15.90	0.00	100.98	85.08
10/15/98	<50	<0.3	<0.3	<0.3 <0.3	<0.5 <0.5	<5.0	NP NP	15.20	0.00	101.98	86.78
01/20/99	<50	<0.3	<0.3	The second of th	<0.5	<5:0	NP NP	15.25	0:00	101.98	86.73
04/16/99	<50.	<0.3	<0.3	CX-TREPORTATION CONTRACTOR AND CONTR	<0.5 <0.5	<5.0 <5.0	NP.		0.00	101.98	86.02
07/14/99	. <50	<0.3	<0.3	報報報酬 <0.3	<0.5	<5.0 <5.0	NP NP	16.33	0.00	101.98	85.65
10/07/99	<50	<0.3	<0.3	<0.3	the dealer the property of the second of the	<5.0 ≤5.0	NP NP	14.80	0.00	101.98	87:18
01/26/00	<50	<0.3	<0,3	<0.3	<0.5	in the second of	C. T. C.	14.80	0.00	101.98	91.01
04/19/00	965	<0.25	<0.25	<0.25	<0.5	<5.0	A THE CHECKER WITH THE STREET BY STREET STREET	14.43	0.00	101.98	87.55
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5.0	NP	14.43	0.00	101.98	87.55 87.96
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5.0	NP	14 UZ	J.00	19.101.96	Manufaction (90)

063TAB1.XLS Page 2 of 5 3/25/2009

DATE			ANALYTICALI	PARAMETERS	10.042 (0.000)		DEPTH TO	DEPTH TO	PRODUCT	CASING	GROUNDWATER
CAMPIED	TPH	BENZENE	TOLUENE	EthylBenzene	XYLENE	MTBE	PRODUCT	GROUNDWATER	THICKNESS	ELEVATION	ELEVATION
SAMPLED	t de la companya de		THE RESERVE WHEN DESIGNATION OF THE PERSON O			100	* 10 TO 10 T	100		50.00	
	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L).	(ug/L)	(feet)	(feet)	(feet)	(feet)	/(feet)
	*										
10/25/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP NP	14.04	0.00	101!98	87.94
01/10/01	<50	<0.18	<0:14	<0.18	<0.26	<0.24	NP.	14.80	0:00 (/)	101.98	87.18
04/23/01	<50	<0.18	<0.14	<0.18	<0.26	*10 / 4.2	. NP	10.97	0.00	101.98	91:01
07/16/01	3,360	430	603	53	429	*41 / 4.2	NP	14.80	0.00	101.98	87.18
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	*16/5.2	NP	16.71	0.00	101:98	85.27
01/23/02	<50	<0:18	<0.14	<0:18	<0:26	<0.24	NP.	14:80	0.00	101.98	87.18
04/10/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP:	14.42	0.00	101.98	87:56
	CALLACTA INCIDENCE COMMISSION CONTRACTOR DE DATAS CON	CORPARAMENTAL STATE OF STATE O	<0.14	<0.18	<0.26	<0.24	NP	14.78	0.00	101.98	87.20
07/24/02	<50	<0.18		P. 17 Trade Co. 15 and accompanies and address and an accompanies	<0.26	<0.24	The second secon	15.93	0.00	101.98	86:05
10/30/02	<50	<0.18	<0.14	<0.18	A CLERONARIA BRANCHES ACTUAL AND A CANADA AN	Sparishnesselvit, the same "S. " N. Abbatta . "Tr. a. in	styling a product programming of the production and the production of the produc		0.00	101.98	
01/15/03	<50	* <0.14	<0.07	<0.08	<0.35	<2.0	NP NP	15.55	resignation of the second contraction of the	to construction and an experience of the construction of the	86.43
04/16/03	<15	<0.04	<0:02	<0.02	<0.06	<0.03	NP	15.55	0.00	101.98	86.43
07/14/03	<15	<0.22	<0.32	<0.31	<0.4	<0:18	NP	15.93	0.00	101.98	. 86.05
10/08/03	<15 minutes	<0.22	<0.32	<0.31	<0.4	<0.18	NP	16.35	0.00	101.98	85.63
01/15/04	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP:	15.06	0.00	101.98	86.92
04/14/04	<15	<0.22	<0.32	<0.31	<0.4	<0:18	NP NP	13.96	0.00	101.98	88.02
07/29/04	659	<2.2	<3.2	<3.1	<4:0	606	NP	15.60	0.00	101.98	86.38
10/14/04	411	<0.22	<0.32	<0.31	<0.4	. 425	NP	16.17	0.00	101.98	85.81
01/06/05	433	<0.22	<0.32	<0.31	<0.4	491	NP-	15.52	- 0.00	101.98	86.46
04/13/05	161	<0.22	<0.32	<0.31	<0.4	465	NP	10.12	0.00	101.98	91.86
07/27/05	237	< 0.32	<0.10	< 0.24	<0.30	243	NP	16.66	0.00	101.98	85.32
10/12/05	149	<0.32	<0.10	<0.24	<0.30	183	NP	16.66	0.00	101:98	85.32
01/19/06	66	<0.32	<0.10	<0.24	<0.30	5:9	NP NP	9.96	0.00	101.98	92.02
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0,63	NP	11.69	0.00	101:98	90.29
07/26/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	15.53	0.00	101,98	86.45
10/25/06	<5.6	<0.32	<0.10	<0.24	<0.3	<0.63	NP S	12.96	0.00	101.98	89.02
01/24/07	- 60	<0.32	16"	3.8 J	17	<0:63	NP NP	14:37	0.00	149.62	135.25
04/24/07	<5.6	:.<0.18	<0.24	< 0.21	<0.45	<0.19	NP NP	14:12	0.00	149.62	135.50
- 07/25/07	<5.6	<0.18	<0.24	<0.21.	<0.45	<0.19	NP	17.06	0.00	149.62	132.56
10/24/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	16.50	0.00	149.62	133.12
01/23/08	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP.	14.16	0.00	149.62	135.46
04/29/08	<6.6 ₩	< 0.18	<0.24.	<0.21	<0.45	<0.19	NP -	14.89	0:00	149.62	134.73
07/30/08	<6.6	<0:18	<0.24	<0.21	<0.45	<0.19"	NP NP	15.96	0.00	149.62	133.66
10/29/08	"<6.6	<0:18	<0.24	<0.21	. <0.45	<0.19	NP	16.47	0.00	149.62	133.15
01/29/09	<6.6	<0.18	19.1	<0.21	<0.45	<0.19	NP	16.47	0.00	149.62	133.15
PARTIEN CALL CONTROL	C MARKET CONTROL OF THE CONTROL OF T	COLLA POR ALL COLORS OF PERSONS ASSESSED.	and the second s	Particular in contract to the contract of the	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	The state of the s	a Data sacratic du Propri de la Companya de la Comp	The second secon		Constitution of the Consti	
MONITORING	WELL#MW-6	TO A THE PARTY OF T		Screen Interval =	7 to 27 feet	SECULO PURE EN ANTINA				10 miles	
11/21/86	<1.000	<2.0	<2.0	<2.0	<2.0		NP	12.64	0.00	99.44	86.80
07/22/91	~1,000	- 4.9	\$ 7.00 m		100			#N/A			
01/22/92	<200	<0.5	<0.5	<0.5	1.5	CONST. C. COLLEGE		#N/A			TOTAL CONTROL OF THE PROPERTY
03/24/92	(中国的)	PROFESSION STREET		101100 N			NP	10.04	0.00	99.44	89.40
07/15/92	<200	<0.5	<0.5	<0.5	<0.5		NP	13.29	0.00	99.44	86:15
Agency of a large payment	\$200 pg (5.00)	A STATE OF THE PROPERTY OF THE	A SECTION OF THE PARTY OF THE P	THE STATE OF THE S	100		NP.	14.69	0.00	99:44	84:75
10/05/92	THE PERSON	<0.5	<0.5	<0.5	<1.0	PATRICIA SERVICE CONTRACTOR	NP.	10.87	0.00	99.44	88.57
01/06/93	<200 <100	<0.5 <0.5	<0.5	<0.5	<1.0		NP.	13.10	0.00	99.44	86.34
07/13/93	CALL SHALL SHARM SHARM AND AND AND AND SHARM SHARMEN	a prior formation of the property of the control of the	<0.3	<0.3	<0.6		NP	14.43	0.00	99.44	85:01
10/11/93	<60		ar in the same of	2000 CONT.	<0.5 <0.5		NP NP	13.56	0.00	99.44	85.88
01/11/94	<50	<0.3	<0.3	ANTHER STATE OF THE STATE OF TH	THE POWER PROPERTY AND ADDRESS OF THE PARTY			TO THE WORLD CONTRACTOR OF THE PERSON OF THE		99.44	A THE PROPERTY AND ADDRESS OF THE PARTY OF T
04/12/94	50 00 × 50	<0.3		<0.3	<0!3 <0:3		NP NP	THE CONTRACTOR OF STREET AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PE	0.00	99.44	87.34 85.28
07/14/94	<50	<0.3	50 S	<0.3	District to the second post of the Paris and		NP	14.16	0.00	33. 44	22222222222222222222222222222222222222
07/15/95	140	<0.5	<0.5	<0.5	* <1 *1		ND:	#N/A	0.00	00.00	
01/15/96	56	0.38	0.33	<0.3	<0.5	A CONTRACTOR OF THE PROPERTY O	The territories of the second	14.29	0.00	99.44	85.15
04/15/96	96	4.5	<0.3	<0.3	0.53		NP NP	14/32	0.00	99.44	85.12
07/15/96	140	2.4	0,44	<0.3	0.70	110		#N/A	100.000.000.0000		

THAILT OF STATION #000, CAREARD, CA											
DATE	Medical September 1994	DUNG GUGGER BEGINNE	ANALYTICAL P	ARAMETERS			DEPTH TO	DEPTH TO	PRODUCT	CASING	GROUNDWATER
		CONTRACTOR			TOTAL STREET,			Control of the Contro			Hall Hall Street, No. 18 and 18
SAMPLED	TPH	BENZENE	TOLUENE	EthylBenzene	XYLENE	MTBE	PRODUCT	GROUNDWATER	THICKNESS	ELEVATION	ELEVATION
25.4	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
CASTA-ACCAMPAGNISHINI ATM		Property of the Control of the Contr		South Hart Sales Indiana - 124	Commence of the Commence of th		The second secon		Index Construction	Partition of Co.	The state of the s
and the second s	E. Collectivity of the state of the state of the	Salter Branch (Salt Salt Salt Salt Salt Salt Salt Salt	TO PROTECT OF A PRINCIPAL SHIP CHARGES A TO THE COMMON THE SHIP CHARGES AND A SHIP CHARGE	per successors over	Shauth de Provincia de la Carlo de La Carlo de Carlo de La Carlo de Carlo d	acter weeks and protest control of the control of t	or produced and an expension of the control of the	Katestown (180-112-year-transpooren (180-	a non-dromonte de resolución de la company	DESCRIPTION AS A STATE OF THE PROPERTY OF THE	Lore to the standing of the Chicago Care
10/09/96	-6-84666	Minimistration - 2.50				造的現實就是一個	NP:	12:09	0.00	99.44	87:35
01/13/97	210	<0.3	1.2	<0.3	0.68	270	NP.	9.85	0.00	99,44	89.59
04/14/97	<50	<0.3	<0.3	<0.3	<0.5	<20		#N/A		Market A STEAM MINES	
07/07/97	<50	<0.3	<0.3	<0.3	<0.5	<20	NP	14.20	0.00	99.44	85.24
10/16/97	<50	<0.3	<0.3	<0.3	<0.5		NP	13.10	0.00	99.44	86.34
		A CIT CIPE CONTINUE C		10.5-4 complete and analysis of place of the control of the contro	- UCIDA-LEBINERARIEM STREET, TOTAL ORIGINATION	CONTRACTOR OF THE PROPERTY OF	BUILDINGS NATURE AND THE BUILDINGS NATURE AND THE STREET, NA		249-45, national content and contract and an expect year 24	CULTURE AND DESCRIPTION OF CONTRACTION OF THE PROPERTY OF THE	
01/07/98	<50	<0.3	<0.3	<0,3	<0.5	0.10	NP.	9.80	0.00	99.44	89.64
07/14/98	330	´ <0:3	<0.3	<0.3	≤0.5	380	NP NP	12.30	0.00	99.44	87:14
10/15/98	<50	<0.3	<0.3	<0.3	<0.5	<5.0	NP	14.30	0.00	99.44	85.14
01/20/99	<50	0.47	<0.3	<0.3	<0.5	<5:0	NP.	13.60	0:00	100.44	86.84
04/16/99	<50	<0.3	<0.3	<0.3	<0.5	<5.0	NP:	13.50	**************************************	100.44	86.94
	PROPERTY OF THE PROPERTY OF TH	HEAT STREET, S	<0.3	<0.3	<0.5	*5.4 / <5.0	NP	14.65	0.00	100.44	85.79
07/14/99	<50	<0,3	Sportification in the contract of the participation of	Filter Transferrence de la company de la com	21. A 1 - CANAL CAPACIDATE OF THE SECOND STREET RANGE.	manufacture of the second second second	Be Daywill and the Company of the Co	The state of the s	CONTRACTOR STATE OF THE STATE O	Charles of Least A. Te. 1. Or Stratebill Ship Made of a 1. 1. 1.	A STANKE STOREGE & BANKEY SANGERS SANGERS
10/07/99	<50	<0.3	0.96	0.35	1.8	<5.0	NP .	15.39	0.00	100.44	85.05
01/26/00	<50	<0.3	<0:3	<0!3	0.63	<5.0	NP .	13.85	0.00	100:44	86.59
04/19/00	83.1	<0.25	<0.25	<0.25	<0.5	*11 / < 5.0	NP	9.65	0.00	100:44	90.79
05/26/00	<50	<0.3	<0.311	<0.3	<0.6	<5.0	NP	13.10	0.00	100.44	87.34
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5.0	NP	12.35	0.00	100.44	88.09
	. No. 3 - A - E 1 - makes 1934 to refer solved assessment consideration	production of the second secon	THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND PARTY AND ADDRESS OF THE PERSON NAMED AND PARTY AND ADDRESS OF THE PERSON NAMED AND PARTY AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF	and the second s	<0.26	*7/10	NP:	12.30	0.00	The state of the s	
10/25/00	<50 ⊹	<0.18	<0.14	<0.18	AND STREET STREET, STREET STREET, STRE		a contraction of the contraction		Aberrale of Annal Control of the Charles in the Control of the Con	TO DELINE CO. TO DESCRIPTION OF THE PARTY OF	88.14
01/10/01	<50	<0.18	<0:14	<0.18	<0.26	16 H 19 H 178	NP.	13.45	0.00	100.44	86.99
04/23/01	<50	<0.18	<0:14	<0.18	<0.26	*9/4	NP.	9:65	0.00	100.44	90.79
07/16/01	<50	<0.18	<0.14	< 0.18	< 0.26	<0.24	NP.	13.09	0.00	100.44	87.35
10/17/01	<50 ⋅	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.37	0.00	100.44	85.07
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.27	0.00	100.44	87.17
	TO THE PROOF OF THE PARTY CANADISM OF RECEIVED	Branco and a second to the contract of the con	<0.14	<0.18	<0:26	<0.24	NP -	13.07	0.00	100.44	87.37
04/10/02	<50	<0.18	. White and the construction of the constructi	Application of the second seco	medificial construction of the control of the contr	NO. AND TO PROPER SHAPE AND ADDRESS OF THE PARTY.	Business Account of Literature Community of Co. No. 2 (1974)	Commence of the commence of th	Anterprise Control Con	CASA RED ROUNDED ALL TO SEA CASA CASA CASA CASA CASA CASA CASA	Air in diagram and No. 12 to Mail and National Society
07/24/02	<50	<0.18	< 0.14	<0:18	○<0:26	<0.24	NP	13.86	0.00	100:44	86.58
10/30/02	<50	1.6;	<0.14	<0.18	<0.26	6.4	NP.	14:20	0.00	100.44	86:24
01/15/03	<50	<0.14	<0.07	<0.08	0.84	<2.0	NP.	15.35	0.00	100.44	85.09
04/16/03	<15	<0.04	<0:02	<0.02	<0.06	<0.03	NP	14.58	0.00	100.44	85.86
07/14/03	<15	<0.22	<0.32	<0.31	<0,4	<0.18	NP	15.35	0.00	100.44	85.09
10/08/03	is i≤15	<0.22	<0.32	<0.31	<0.4	<0.18	NP NP	13.80	0.00	100.44	86.64
THE STORY OF STREET STREET	P.C. TOTAL CONTRACT AND INTERNATIONAL SERVICES.	endered about a contract to the contract of a	<0.02	<0.02	<0.06	<0.03	NP .	13.51	0.00	100.44	86.93
01/15/04	<15	<0.04	THE COLUMN THE PROPERTY OF THE PARTY OF THE	and the state of t	delimination made reserve April 1971 A VIV. N. V. V.	The state of the s	MANAGEMENT AND ASSESSMENT OF THE ASSESSMENT OF T	The state of the s	and the second s	T. Transaction of product and product and product of the contract of the contr	ACTIVE CONTRACTOR OF THE CONTR
04/14/04	<15	<0:22	< 0.32	<0.31	<0.4	<0.18	NP NP	11.62	0.00	100.44	88.82
07/29/04	<15	<0.22	<0.32	< 0.31	<0.4	<0.18	NP NP	13.12	0.00	100.44	87.32
10/14/04	346	<0.22	<0.32	<0.31	<0.4	159	/ NP	13.53	0.00	100.44	86.91
01/06/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP.	13.02	0.00	100.44	87.42
04/13/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP.	9.32:	0.00	100.44	91 12
	The state of the s	A CONTRACTOR CONTRACTOR	SACTORISATIONS OF A STORE TO THE CONTRACT OF A	The state of the s	LA VANDA DI CERMINISTONI DO LIMINI NE ENCRINA POLITICA EN LA PARTICIPA DE LA PROPERTA DE LA PROPERTA DE LA PROPENSIONI DEPENSIONI DE LA PROPENSIONI DE LA PO	< 0.63	STATE OF THE PERSON AND THE PERSON A	property and a second s	0.00	Brus and harden and the state of the state o	CONTRACTOR OF THE PROPERTY OF
07/27/05	<2.9	<0.32	<0.10	<0.24	<0.30	all lot And Children with An Anna Leaders and an arrangement and	NP NP	13:17		100.44	87.27
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	14:55	0.00	100.44	85.89
01/19/06	72	<0.32	<0.10	<0.24	<0.30	- 12	NP NP	8.74	0.00	100.44	91.70
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP NP	9.96	0.00	.100:44	90.48
07/26/06	55	<0.32	<0.10	<0.24	<0.30	57	NP	12.56	0.00	100.44	87.88
10/25/06	<5.6	<0.32	<0.10	<0.24	<0.3	< 0.63	NP.	13.00	0.00	100.44	87.44
Man of the contraction of	Dode or Branch and VVIII- and School Level or a	COMMERCIAL SECURITION OF SECUR	2.2 J	111	5.6	<0.63	NP NP	11.87	0.00	148.38	136.51
01/24/07	<5.6	<0.32	HERRICANE AND THE STATE OF THE	COLUMN CONTROL PROPERTY CONTROL CONTRO	D. Constitution of the Con	Change and the contract of the	Distriction and Control of the Contr	The second secon		CASE AND THE STATE OF THE PERSON OF THE PERS	NAVINO CONTRACTOR STATES AND STATES OF THE RESIDENCE OF THE PERSONS AND ADDRESS AND ADDRESS OF THE PERSONS AND ADDRESS AND ADDRES
04/24/07	: : : (<5.6 m) (· :	<0.18	<0.24	<0.21	1.5.J	5.7	NP	10:63	.0.00	148.38	137.75
07/25/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	13:04*	0.00	148.38	135.34
10/24/07	<5.6	<0.18	· <0.24	<0.21.	<0.45	<0.19	NP	12.53	0:00	148.38	135.85
01/23/08:	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP NP	10.70	0.00	148.38	137.68
04/29/08	<6.6	<0.18	<0.24	<0.21	<0:45	<0.19	NP	11.43	0.00	148.38	136.95
	THE PARTY OF THE P	Transcription of the second of	The state of the s	<0.21	<0.45	<0.19	NP NP	13.36	0.00	THE DESIGNATION OF THE PROPERTY OF THE PROPERT	Control of the Contro
07/30/08	<6.6	<0.18	<0.24	Diskered Salaria Salar	Francisco de la contrata de la companya de la contrata del contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del c	COLUMN CONTRACTOR OF THE COLUMN CONTRACTOR OF THE COLUMN C	efforts and descriptions of the second section of the second	The state of the s	A SAMPLE OF THE PROPERTY OF THE PARTY OF THE	148.38	135.02
10/29/08	<6:6	<0.18	<0.24	<0.21	<0.45	<0!19	NP NP	12.51	0.00	148.38	135.87
01/29/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	12.50	0.00	148.38	135.88
				!							
		1	<u> </u>			•	•			·	

DATE			ANALYTICAL	PARAMETERS			DEPTH TO	DEPTH TO	PRODUCT	CASING	GROUNDWATER
SAMPLED.	TPH	BENZENE	TOLUENE	EthylBenzene	XYLENE	MTBE	PRODUCT	GROUNDWATER	THICKNESS	ELEVATION	ELEVATION ***
kultington (s	(ug/L)	(ug/L)	(ug/L)	(ug/L) چينوي	(ug/L)	(ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
					A TO A STATE OF THE STATE OF TH	ALC KARSIMINAN PRINCIPLAN	DEDUCACION AND AND AND AND AND AND AND AND AND AN	area Section 18 and		61100111101111101101010	
MONITORING V	WELL #MW-8			Screen Interval = 8	to 18 feet			Special and the second			
03/05/07	<5.6	<0.32	<0.10	<0:24	<0.3	22	NP	11,90	0.00	147:31	135.41
04/24/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	12.37	0:00	147.31	134,94
07/25/07	<5.6	<0.18	<0.24	<0:21	<0.45	<0.19	NP NP	13.42	0.00	147.31	133.89
10/24/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP .	12.93	0.00	147.31	134.38
01/23/08	<5.6	<0.18	<0.24	<0.21	< 0.45	<0.19 →	NP	12.40	0.00	147.31	134.91
04/29/08	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	15.73	0.00	147.31	131.58
07/30/08	<6.6	<0.18	1.3 J	<0.21	1.1 J	<0.19	NP	13.50	0.00	147.31	133/81
10/29/08	<6.6	<0.18	<0.24	<0:21	<0.45	·* <0.19	· NP	12.92	0.00	147.31	134:39
01/29/09	<6.6	<0.18	48J	<0.21	1.7 J	<0.19	NP .	12.89	0:00	147.31	134.42

NOTE:

Monitoring wells MW-1 through MW-8 were surveyed on 3/5/2007

^ Top of casing elevation estimated to be 6 inches below well rim

NP = No free hydrocarbon product
" - " = Not analyzed / Not available

* MTBE 8020 / 8260

Benzene, toluene, ethlybenzene, and xylene analyzed by EPA method 8020/8021B.

Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020/8021B

On 10/8/03 & 7/14/2003, BTEX and MTBE analyzed by 8260B

Beginning 4/14/2004, BTEX and MTBE analyzed by 8260B

TABLE 2 OXYGENATE DATA IN GROUNDWATER THRIFTY OIL STATION # 063, OAKLAND, CA.

CONTRACTOR OF THE SAME			OXYGEN	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.		
Calc Rests 755	Di-Isopropyl Ether	Ethyl-Tert-Butyl Ether	Tert-Amyl Methyl Ether	Tert-Butyl Alcohol	AND ADDRESS OF THE PARTY OF THE	Methanol
DATE	(DIPE)	(ETBE)	(TAME)	(TBA)	(ETH)	(METH)
SAMPLED	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	(mg/L)
MONITORING WELL # 10/16/97	<i>MW</i> 41 <20 -	<20	<20	3,900	The second secon	Table 1
01/07/98	<20	≤20	92	<500		
04/03/98	≤20	<20	65	< 500		12.00
07/14/03	<0.29	<0.17	<0.28	<10		
10/08/03	<0.29	≤0.17	15	487		1000
01/15/04 04/14/04	- 3865 - 1996	Section Contract	THE STATE OF THE S	100		1 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
07/29/04	TOTAL TERMS		12 12 12 12 12 12 12 12 12 12 12 12 12 1			Contract Contract
10/14/04						William .
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<0.29	<0.17	≤0.28	<10 × ≤10	≤20 ≤20	<20 <20
01/19/06	<0.29	<0.17	<0.28 <0.28	27_ <10	<20. <20	<20 <20
04/12/06 07/26/06	<0.29 <2.9	<0.17 <1.7	<0.26 ≤2.8	121	720	
10/25/06	<0.29	<0:17	2.4	11		
01/24/07	<0.29	<0.17	<0.28	<10	E LOSSIE A	
04/24/07	≤0.20	<0.23	<0.19	54	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
07/25/07	<0.20	<0.23	<0.19	<10	AND REPORT OF THE PARTY OF THE	
10/24/07	<0.20 <0.20	≤0.23 ≤0.23	<0.19 <0.19	≤10. <10		
01/23/08 04/29/08	<0.20	<0.23	<0.19	<10	tion of the state	9 Barrier 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
07/30/08	<0.20	<0.23	<0.19	<5,2		
10/29/08	<0.20	<0.23	<0,19	<5.2		
-01/29/09	≤0.20	<0.23	<0.19	<5,2	** ***********************************	• • • • • • • • • • • • • • • • • • •
			7	76 - 70 - 70 - 70 - 70 - 70 - 70 - 70 -		20
MONITORING WELL # 10/16/97	≈ <i>Mvv-</i> 5 <20	<20	<20	4,700		一 卷。
01/07/98	<20	<20	<20	<500		What is
04/03/98	<20	<20 <20	<20	<500		
07/14/03	<0.29	. ≥ <0.17	<0.28	<10		100
10/08/03	<0.29	<0.17	<0.28	<10	7 10 10 10 10 10 10 10 10 10 10 10 10 10	
01/15/04	· · · · · · · · · · · · · · · · · · ·		TOTAL TOTAL	The same of the sa	Table 1	
04/14/04 07/29/04		**************************************	The state of the s			Water Comment
10/14/04						17.50 Miles
07/27/05	<0,29	<0.17	<0.28	<10	<20:	<20 <=20
10/12/05	<0.29	≤0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	<0.28	<10	<20 <20	<20 <20
04/12/06	<0.29 ≤0.29	AND A CAMPAGEMENTAL CONTRACTOR AND	<0.28 <0.28	<u></u> ≤10 ≤10	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	35 - L
07/26/06 10/25/06	<0.29 <0.29		<0.28	<10	6 549 1221	24 King and a service of the service
01/24/07	<0.29	€0.17	<0.28	<10	The second secon	. A
04/24/07	<0.20	≤0.23	<0.19	<1.8		
07/25/07	<0.20	<0.23	<0.19	<10#		
10/24/07	<0.20	₹0,23	<0.19	<10 <10	COLUMN CONTRACTOR CONT	
01/23/08 04/29/08	<0.20 <0.20	<0,23 <0,23	<0.19 <0.19	<10 <10 ·	The second secon	
04/29/08 07/30/08	<0.20	<0.23	<0.19	≤5.2	The same of the sa	
10/29/08	<0.20	≤0.23	<0.19	<5.2	The same of the state of the same of the s	100 mg
01/29/09	<0,20	<0.23	<0:19	≤5.2	19 -	•
		200	Apple accepts	100		
MONITORING WELL #	# MW-6 <20	<20	<20	<500	The state of the s	
10/16/97/ 01/07/98	<20	≤20 ≤20	40	<500	Section 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
	- 120	22				The state of the s
04/03/98	<0.29	≤0.17	<0.28	≤10		The second secon
04/03/98 07/14/03		- Company - Comp	<0.28	<10		Control of the Contro
07/14/03 10/08/03	<0.29	<0:17		 Bostonia propriori della contra contra	THE REPORT OF THE PROPERTY OF	THE REPORT OF THE CONTRACT OF THE PROPERTY OF THE PERSON O
07/14/03 10/08/03 01/15/04	- 30			-0.7	COLD DOMESTIC COLD COLD COLD COLD COLD COLD COLD COL	
07/14/03 10/08/03 01/15/04 04/14/04				10 m		
07/14/03 10/08/03 01/15/04	- 30			AND AND POST OF THE PARTY OF TH		

TABLE 2 OXYGENATE DATA IN GROUNDWATER THRIFTY OIL STATION # 063, OAKLAND, CA.

7	OXYGENATES										
4.	Di-Isopropyl Ether	Ethyl-Tert-Butyl Ether	Tert-Amyl Methyl Ether	Tert-Butyl Alcohol	Ethaanol	Methanol					
DATE	(DIPE)	(ETBE)	(TAME)	(TBA)	(ETH)	(METH)					
SAMPLED	(ug/L)	(úg/L)	(ug/L); ,	(ug/L)	(mg/L)	(mg/L)					
	(MSF) - AND COLUMN	(99/7/2008/22)	(193.00.00.00.00.00.00.00.00.00.00.00.00.00	11.100.00	1211001111	The second of the second					
10/12/05	<0.29	<0.17	<0.28	4 <10	<20	<20					
01/19/06	<0.29	<0.17	2.7	<10	≤20 × × × × × × × × × × × × × × × × × × ×	<20					
04/12/06	<0.29	<0.17	≤0:28	≝ ≤10	<20	4,,443 ≤20					
07/26/06	<0.29	<0.17	47.	<10	-	* *					
10/25/06	<0.29	<0.17	< 0.28.	<10	-	•					
01/24/07	<0.29	<0:17	<0.28	::≛ <u><10</u>	100						
04/24/07	<0.20	<0.23	2.4	<1.8	-	1 12 1					
07/25/07	<0.20	<0.23	<0.19	<10		•					
10/24/07	<0.20	<0.23	<0.19	€ 440 <10 -							
01/23/08	<0.20	<0.23 //	<0.19	<10		•					
04/29/08	<0.20	<0.23	<0.19	<10	7	•					
07/30/08	<0.20	<0.23	€0.19	<5.2	1.04	-					
10/29/08	<0.20	<0.23	<0.19	^{''} ≤5.2	- Salta	744					
01/29/09	<0.20	<0.23	<0.19	<5.2		- -					
ONITORING WELL	# MW-8					4					
03/05/07	<0.29	<0.17	<0.28	<10	<20	<20					
04/24/07	<0.20	<0.23	<0.19∀⇒	. ò1,8							
10/24/07	<0.20	<0,23	<0.19	≮ 10		•					
07/25/07	<0.20	<0.23	<0.19	<10							
01/23/08	<0,20	<0.23	<0.19	<10		- CHARLES AND A SECOND CO.					
04/29/08	<0.20	<0.23	<0.19	<10		-					
07/30/08	<0.20	<0.23	<0.19	≤5.2	- 24						
10/29/08	<0.20	<0.23	<0.19	<5.2	- 1	-					
01/29/09	<0.20	<0.23	<0.19	<5.2		÷ ÷					
WALL TO STATE				989							

NOTE:

DIPE, ETBE, TAME, TBA analyzed by EPA Method 8260/8260B

FIGURES











