



PACIFIC
ENVIRONMENTAL
GROUP INC.

120-004

December 22, 1997

Thrifty Oil Company
13539 East Foster Road
Santa Fe Springs, California 90670

Subject: Baseline Subsurface Investigation Report
 Thrifty Service Station No. 049
 3400 San Pablo Avenue
 Oakland, California
 PACIFIC Project No. 331-006.1A

Dear Thrifty:

PACIFIC Environmental Group, Inc. (PACIFIC) was contracted to conduct a baselining subsurface investigation at the subject site. The purpose of the investigation was to baseline environmentally related subsurface conditions at 3400 San Pablo Avenue, Oakland, CA. Results of the subsurface investigation are summarized in the paragraphs below and in the enclosed attachments.

Scope of Work

On June 9, 1997, PACIFIC visited the site to mark the proposed soil boring locations. Underground Service Alert (USA) was notified of the drilling. In addition to USA, a geophysical company (Norcal Geophysical Consultants, Inc.), visited the site to clear each proposed soil boring location on June 9, 1997. On June 13, 1997 PACIFIC visited the site to collect soil samples beneath each dispenser. A total of ten dispenser samples were collected at the site. On June 13, 1997, PACIFIC conducted site investigation activities in the areas of the underground storage tanks and the dispenser islands, which included drilling ten 10 foot soil borings. See the attached figure for soil boring locations, drilling depths, and dispenser sample collection locations. All soil samples were submitted to Del Mar Analytical, a California Department of Health Services Certified Laboratory, located in Irvine, California. A total of 30 soil samples were relinquished to the laboratory. A total of 30 samples were analyzed for total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene, xylenes, and methyl *tert*-butyl ether. Results of soil sample analyses are summarized in Table 1. Copies of the certified analytical reports are attached. Standard operating procedures for soil sampling techniques are attached. No evidence of an existing waste-oil tank was found.

Baseline Subsurface Investigation Report

Thrifty Service Station No. 049

Oakland, California

PACIFIC Project No. 331-006.1A

Page 2

Site Geology

Thrifty Station No. 049 is located in the City of Oakland at an elevation of approximately 30 feet above mean sea level. Local topography slopes to the southwest at approximately 0.01 foot per foot (USGS, 1969). The site is situated in the flatland region between the San Francisco Bay and the Oakland Hills. This flatland region is comprised of Quarternary alluvium and estuarine bay and marsh deposits. The site is underlain by Holocene alluvium and marsh deposits comprised of silts and clay (DMG, 1979). Soil types encountered during site investigation activities consisted predominantly of gravelly clay and silt from the ground surface to the total depth of the investigations (10 feet bgs). Groundwater was encountered at approximately 7 feet bgs. Copies of soil boring logs are attached.

Closing Comments

The information contained in this report represents our professional opinions. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

If you should have any questions, please call either of the undersigned at (626) 351-4814.

Sincerely,

PACIFIC ENVIRONMENTAL GROUP, INC.

Chris Rohlfing

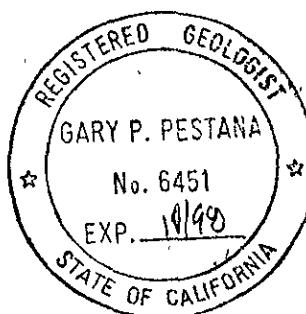
Chris Rohlfing
Sr. Staff Geologist

Gary Pestana

Gary P. Pestana, R.G.
Project Manager

cc: Kateri Luka

Attachments: Site Plan Showing Soil Boring Locations
Geophysical Site Maps
Table 1: Analytical Summary - Soil Samples
Soil Boring Logs
Laboratory Report and Chain-of-Custody Documentation
Equipment Decontamination Technique
Standard Operating Procedures for Soil Sampling Techniques



Baselining Subsurface Investigation Report

Thrifty Service Station No. 049

Oakland, California

PACIFIC Project No. 331-006.1A

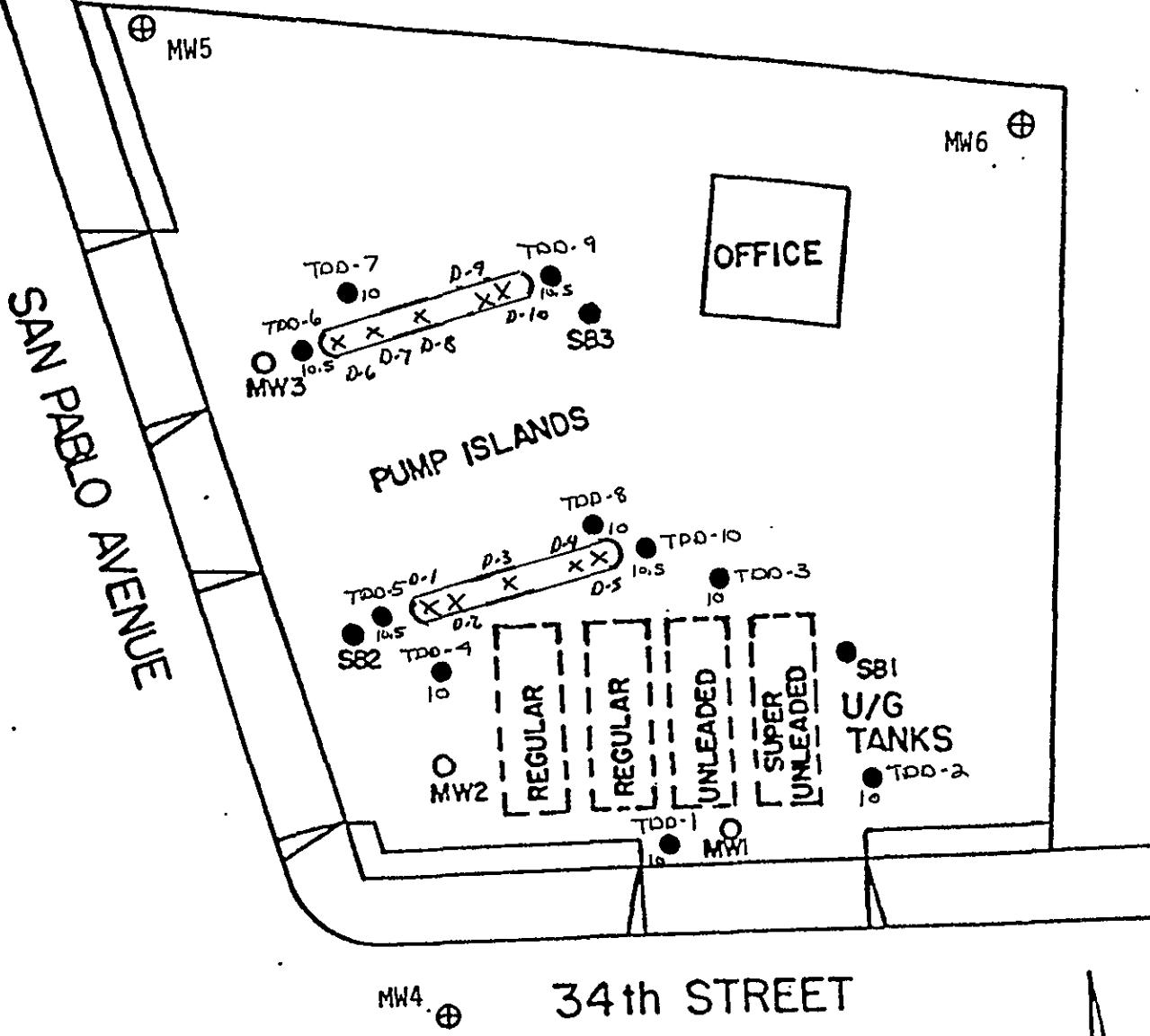
Page 3

References

Divisions of Mines and Geology (DMG), 1979, Geology of Northern California, Bulletin 190.

United States Geological Survey (USGS), 1969, Oakland West Quadrangle, 7.5 minute topographic, photorevised 1980.

9535/049



PERSONNEL: TAH/RLB

JOB: 97-KS3.01

DATE: 6/9/97

NORCAL

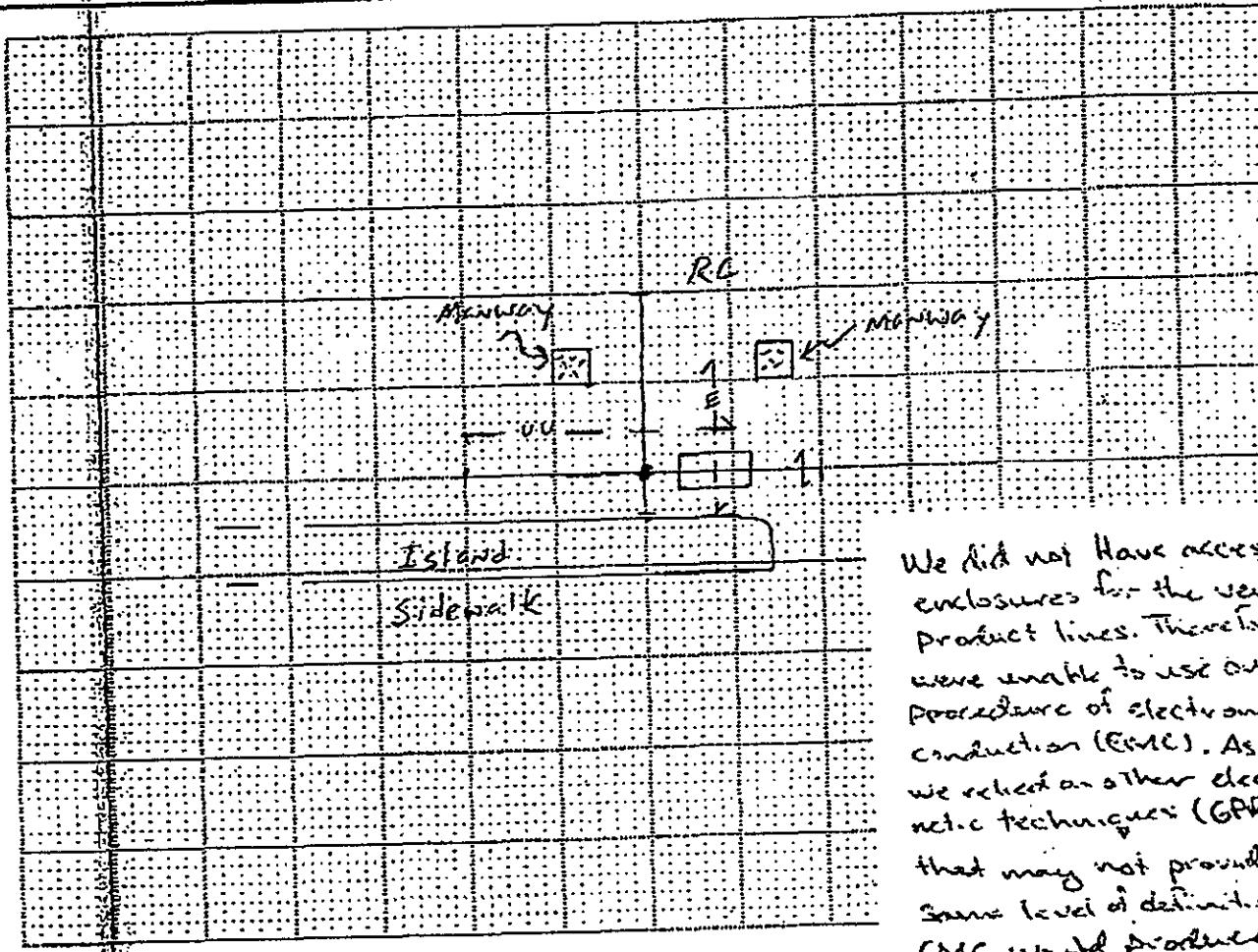
GEOPHYSICAL
CONSULTANTS
INC.

CLIENT: Pacific Environmental

LOCATION: Thrifty Gas/Oakland

SCN Pablo and 34th Street

BORING: TDDI

**EXPLANATION**

Original Boring Location

Final Boring Location

GPR Traverse

Localized GPR Anomaly

Utility Alignment

Utilities

- T (Telephone, Comm.)
- E (Electric)
- NG (Natural Gas)
- CA (Compressed Air)
- STW (Steam)
- SS (Sanitary Sewer)
- SD (Storm Drain)
- W (Water)
- FS (Fire Suppression)
- UU (Undifferentiated Utility)

Surface

- RC (Reinforced Concrete)
- AC (Asphalt)
- C (Concrete)
- Soil
- Gravel
- other

NOTES

Equipment:	Procedure:	Surface Conditions:
<input checked="" type="checkbox"/> GPR (Radar)	- EMC (Conduction)	- Wet
<input checked="" type="checkbox"/> RD 400	- EMI (Induction)	<input checked="" type="checkbox"/> Dry
<input checked="" type="checkbox"/> M-Scope	- Ambient	- other
- other	- GPR	

REMARKS

- N - effectiveness of M-scope limited due to reinforced concrete
- did not detect sanitary sewer.

PERSONNEL: TAH/RLB

JOB: 97-453-01

DATE: 6/9/97

NORCAL

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NORCAL

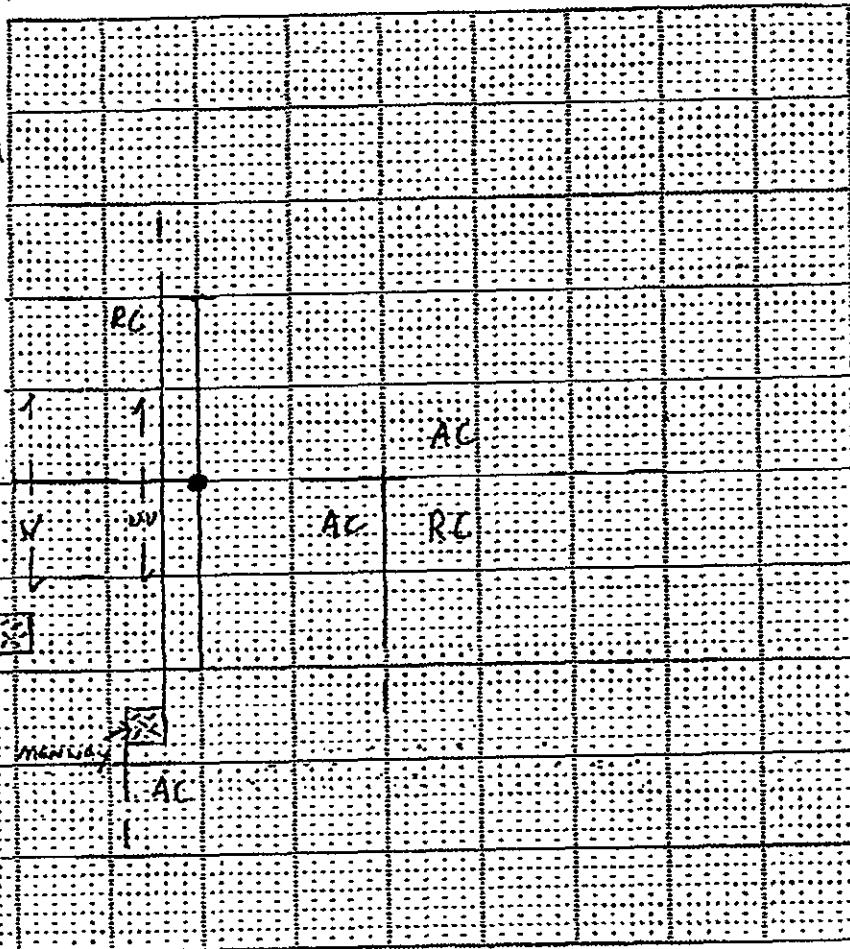
CLIENT: Pacific Environmental

LOCATION: Thrifty Gas / Oakland

San Pablo and 34th Street

BORING: TDD2

We did not have access to the enclosures for the vent and product lines. Therefore we were unable to use our normal procedure of electromagnetic conduction (EMC). As a result, we relied on other electromagnetic techniques (GPR, EMI) that may not provide the same level of definition that EMC would produce.



Scale: 10'

EXPLANATION

- Original Boring Location
- Final Boring Location
- GPR Traverse
- Localized GPR Anomaly
- Utility Alignment

Utilities

- T (Telephone, Comm.)
- E (Electric)
- NG (Natural Gas)
- CA (Compressed Air)
- STM (Steam)
- SS (Sanitary Sewer)
- SD (Storm Drain)
- W (Water)
- FS (Fire Suppression)
- UU (Undifferentiated Utility)

Surface

- RC (Reinforced Concrete)
- AC (Asphalt)
- C (Concrete)
- Soil
- Gravel
- other

NOTES

- | | | |
|-------------------------------------------------|------------------------------------------------------|-----------------------------------------|
| Equipment: | Procedure: | Surface Conditions: |
| <input checked="" type="checkbox"/> GPR (Radar) | <input checked="" type="checkbox"/> EMC (Conduction) | - Wet |
| <input checked="" type="checkbox"/> RD 400 | <input checked="" type="checkbox"/> EMI (Induction) | <input checked="" type="checkbox"/> Dry |
| <input checked="" type="checkbox"/> M Scope | <input checked="" type="checkbox"/> Ambient | - other |
| - other | <input checked="" type="checkbox"/> GPR | |

REMARKS

- N - effectiveness of M-scope limited due to reinforced concrete.
- did not detect sanitary sewer

PERSONNEL: TAH/RLB

JOB: 17453.01

DATE: 6/19/97

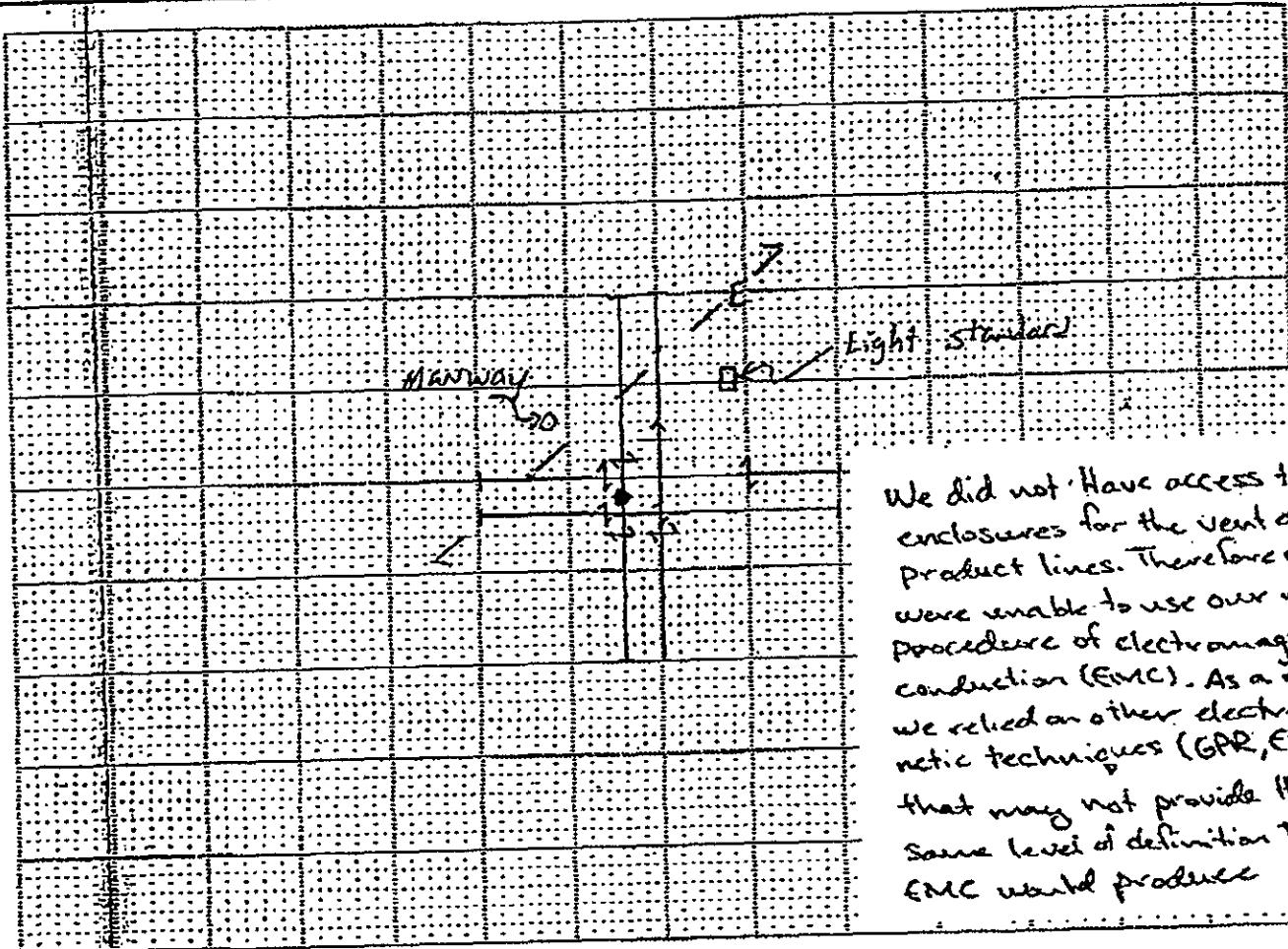
NORCAL

GEOPHYSICAL
CONSULTANTS
INC.

CLIENT: Pacific Environmental

LOCATION: Thrifty Gas / Oakland
San Pablo and 34th Street

BORING: TDD3



We did not have access to the enclosures for the vent and product lines. Therefore we were unable to use our normal procedure of electromagnetic conduction (EMC). As a result, we relied on other electromagnetic techniques (GPR, EMI) that may not provide the same level of definition that EMC would produce.

Scale: 10'

EXPLANATION

Original Boring Location

Final Boring Location

GPR Traverse

Localized GPR Anomaly

Utility Alignment

Utilities

- | | |
|--------------------------------------------------|---------------------------------|
| - T (Telephone, Comm.) | - SS (Sanitary Sewer) |
| <input checked="" type="checkbox"/> E (Electric) | - SD (Storm Drain) |
| - NG (Natural Gas) | - W (Water) |
| - CA (Compressed Air) | - FS (Fire Suppression) |
| - STM (Steam) | - UV (Undifferentiated Utility) |

Surface

- | | |
|--------------------------------------------------------------|----------|
| <input checked="" type="checkbox"/> RC (Reinforced Concrete) | - Soil |
| - AC (Asphalt) | - Gravel |
| - C (Concrete) | - other |

NOTES

Equipment:	Procedure:	Surface Conditions:
<input checked="" type="checkbox"/> GPR (Radar)	- EMC (Conduction)	- Wet
<input checked="" type="checkbox"/> RD 400	- EMI (Induction)	- Dry
<input checked="" type="checkbox"/> M Scope	- Ambient	- other
- other	- GPR	

REMARKS

- ↑ - effectiveness of M-Scope limited due to reinforced concrete,
- did not detect sanitary sewer
- → zone of disturbed material

PERSONNEL: TAH/IRLB

JOB: 97-453.01

DATE: 6/9/97

NORCAL

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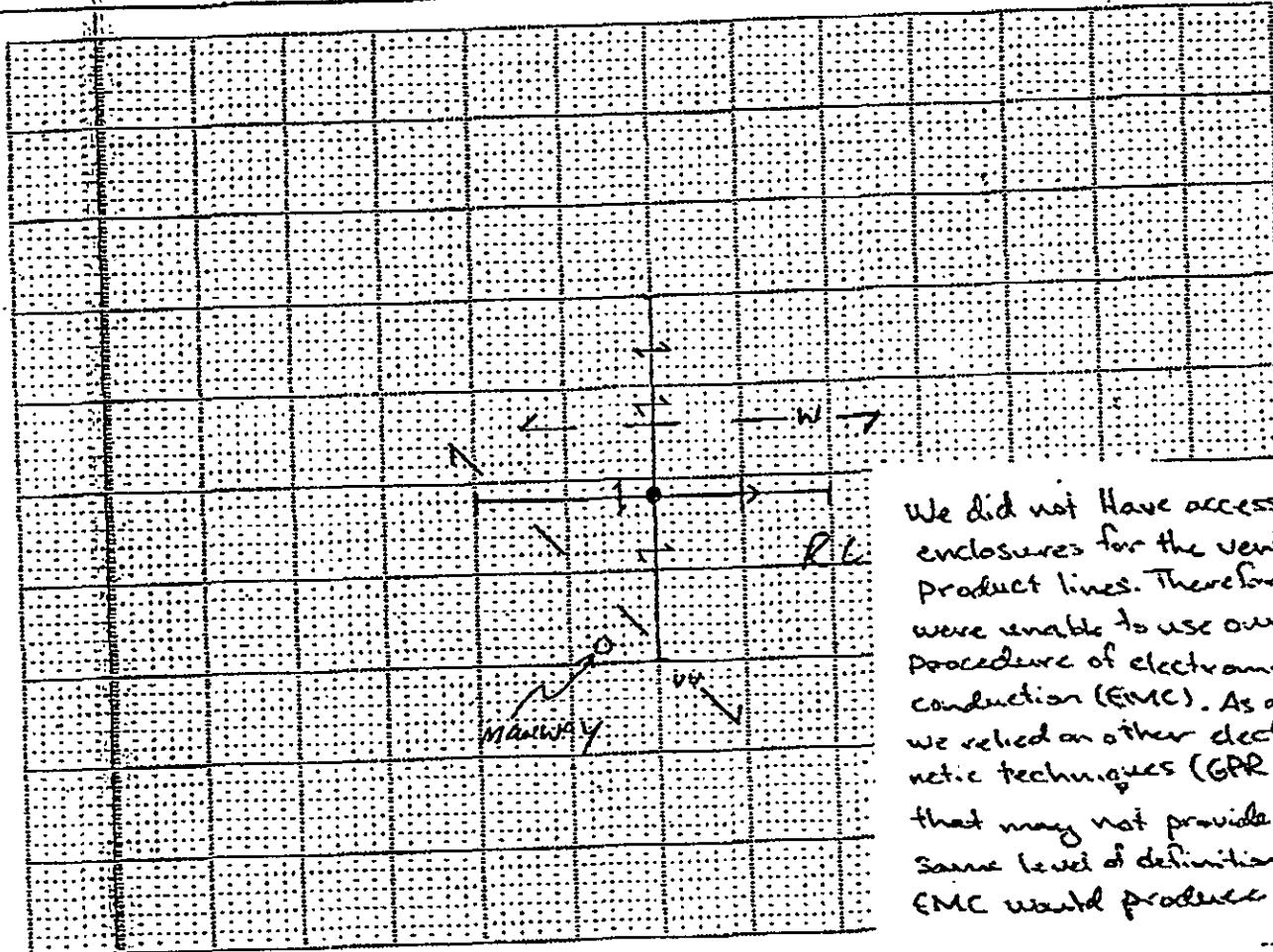
NORCAL

CLIENT: Pacific Environmental

LOCATION: Thrifty Gas / Oakland

San Pablo and 54th Street

BORING: TDD4



Scale: 10' = 10'

EXPLANATION

Original Boring Location

Final Boring Location

GPR Traverse

Localized GPR Anomaly

Utility Alignment

Utilities

- T (Telephone, Comm.)
- E (Electric)
- NG (Natural Gas)
- CA (Compressed Air)
- STM (Steam)
- SS (Sanitary Sewer)
- SD (Storm Drain)
- W (Water)
- FS (Fire Suppression)
- UU (Undifferentiated Utility)

Surface

- RC (Reinforced Concrete)
- AC (Asphalt)
- C (Concrete)
- Soil
- Gravel
- other

NOTES

Equipment:	Procedure:	Surface Conditions:
✓ GPR (Radar)	- EMC (Conduction)	- Wet
- RD 400	- EMI (Induction)	- Dry
✓ M Scope	- Ambient	- other
- other	- GPR	

REMARKS

- effectiveness of M-scope limited due to reinforced concrete.
- did not detect sanitary sewer
- → zone of disturbed material

PERSONNEL: TAH/IRLB

JOB: 97-453.01

DATE: 6/9/97

NORCAL

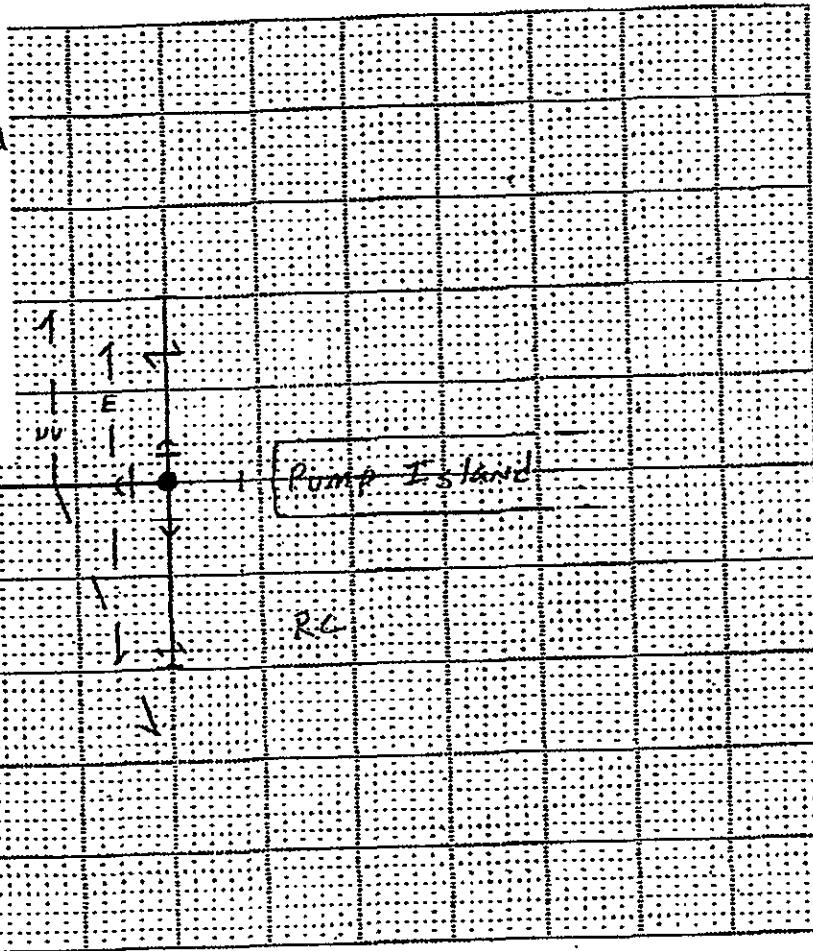
GEOPHYSICAL
CONSULTANTS
INC.

CLIENT: Pacific Environmental

LOCATION: Thrifty Gas/Oakland
San Pablo and 34th Street

BORING: TDDS

We did not have access to the enclosures for the vent and product lines. Therefore we were unable to use our normal procedure of electromagnetic conduction (EMC). As a result, we resorted on other electromagnetic techniques (GPR, EMI) that may not provide the same level of definition that EMC would produce.



Scale: 1" = 10'

EXPLANATION

Original Boring Location

Final Boring Location

GPR Traverse

Localized GPR Anomaly

Utility Alignment

Utilities

- T (Telephone, Comm.)
- E (Electric)
- NG (Natural Gas)
- CA (Compressed Air)
- STM (Steam)
- SS (Sanitary Sewer)
- SD (Storm Drain)
- W (Water)
- FS (Fire Suppression)
- UU (Undifferentiated Utility)

Surface

- RC (Reinforced Concrete)
- AC (Asphalt)
- C (Concrete)
- Soil
- Gravel
- other

NOTES

Equipment:	Procedure:	Surface Conditions:
GPR (Radar)	EMC (Conduction)	Wet
RD 400	EMI (Induction)	Dry
M Scope	Ambient	other
other	GPR	

REMARKS

- effectiveness of M-scope limited due to reinforced concrete
- did not detect sanitary sewer
- → zone of disturbed material.

PERSONNEL: TAH / RLB

JOB: 47-NS3.01

DATE: 6/9/97

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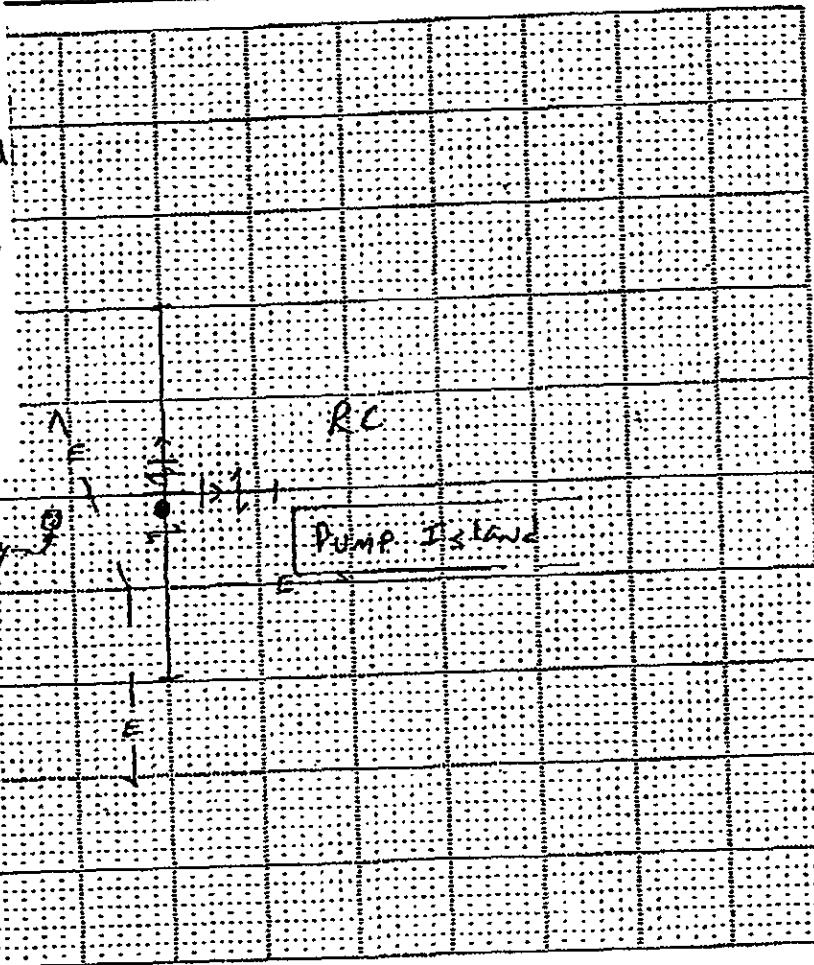
CLIENT: Pacific Environmental

LOCATION: Thrifty Gas, Oakland

San Pablo and 34th Street

BORING: TDD6

We did not have access to the enclosures for the vent and product lines. Therefore we were unable to use our normal procedure of electromagnetic conduction (EMC). As a result, we relied on other electromagnetic techniques (GPR, EMI) that may not provide the same level of definition that EMC would produce.



Scale: 1' = 10'

EXPLANATION

- Original Boring Location
- Final Boring Location
- GPR Traverse
- Localized GPR Anomaly
- Utility Alignment

UTILITIES

- | | |
|------------------------|---------------------------------|
| - T (Telephone, Comm.) | - SS (Sanitary Sewer) |
| — E (Electric) | - SD (Storm Drain) |
| - NG (Natural Gas) | - W (Water) |
| - CA (Compressed Air) | - FS (Fire Suppression) |
| - STM (Steam) | - UU (Undifferentiated Utility) |

Surface

- | | |
|----------------------------|----------|
| — RC (Reinforced Concrete) | - Soil |
| - AC (Asphalt) | - Gravel |
| - C (Concrete) | - other |

NOTES

Equipment:	Procedure:	Surface Conditions:
— GPR (Radar)	- EMC (Conduction)	- Wet
— RD 400	— EMI (Induction)	— Dry
— M Scope	— Ambient	— other
— other	— GPR	

REMARKS

- N - effectiveness of M-scope limited due to reinforced concrete,
- did not detect sanitary sewer.
- → zone of disturbed materials

PERSONNEL: TAH/RLB

JOB: 97-453-01

DATE: 6/9/97

NORCAL

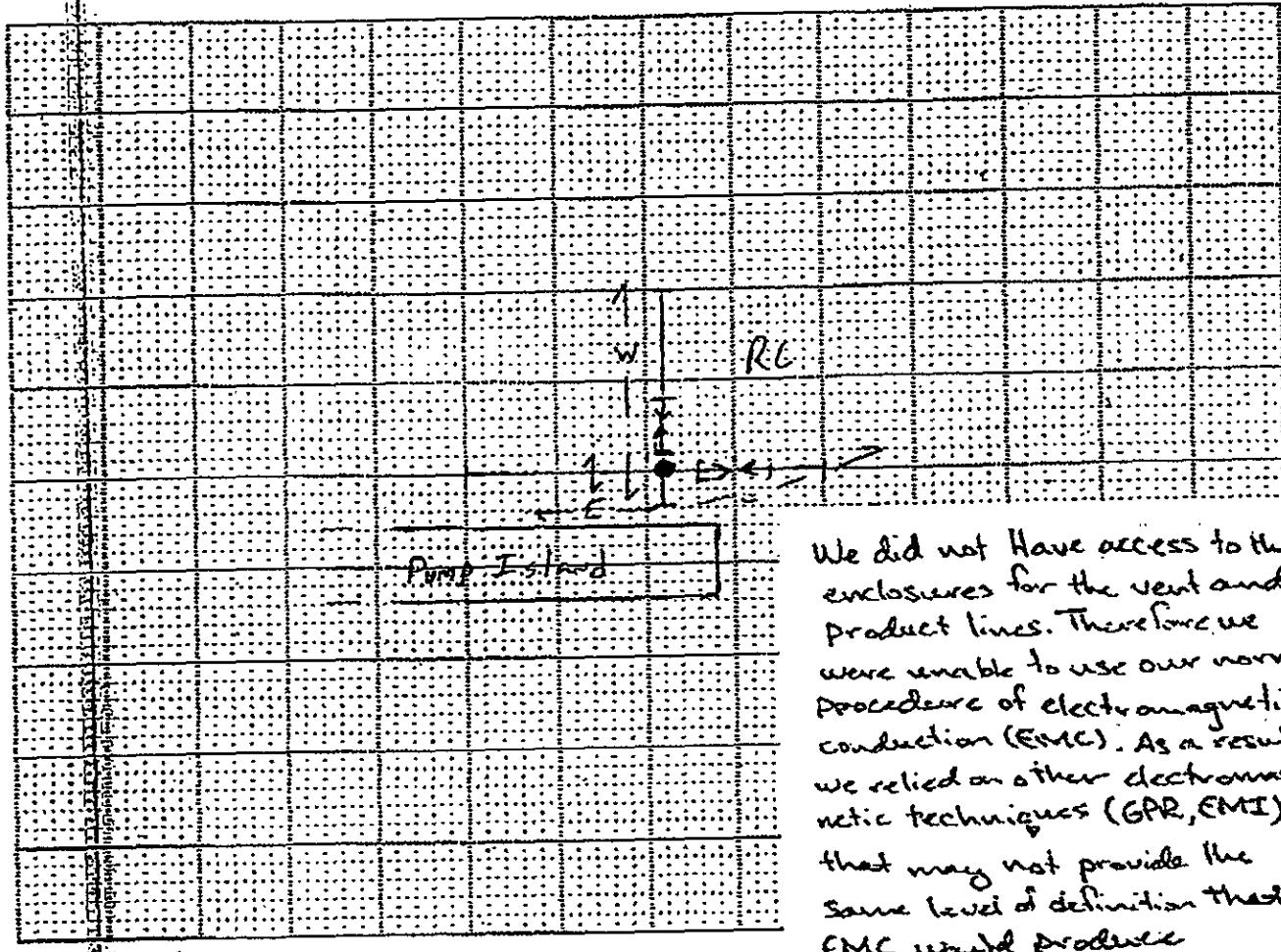
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CONSULTANTS
INC.

CLIENT: Pacific Environmental

LOCATION: Thrifty Gas/Oakland

San Pablo and 54th Street

BORING: TDD8



We did not have access to the enclosures for the vent and product lines. Therefore we were unable to use our normal procedure of electromagnetic conduction (EMC). As a result, we relied on other electromagnetic techniques (GPR, EMI) that may not provide the same level of definition that EMC would produce.

EXPLANATION

- Original Boring Location
- Final Boring Location
- GPR Traverse
- Localized GPR Anomaly
- Utility Alignment

Utilities

- T (Telephone, Comm.)
- E (Electric)
- NG (Natural Gas)
- CA (Compressed Air)
- STM (Steam)
- SS (Sanitary Sewer)
- SD (Storm Drain)
- W (Water)
- FS (Fire Suppression)
- UU (Undifferentiated Utility)

Surfaces

- RC (Reinforced Concrete)
- AC (Asphalt)
- C (Concrete)
- Soil
- Gravel
- other

NOTES

Equipment:	Procedure:	Surface Conditions:
- GPR (Radar)	- EMC (Conduction)	- Wet
- RD 400	- EMI (Induction)	- Dry
- M Scope	- Ambient	- other
- other	- GPR	

REMARKS

- effectiveness of M-scope limited due to reinforced concrete.
- did not detect sanitary sewer.
- → ← - zone of disturbed material

PERSONNEL: TAH / RLB

JOB: 97-453.01

DATE: 6/9/97

NORCAL

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CONSULTANTS
INC.

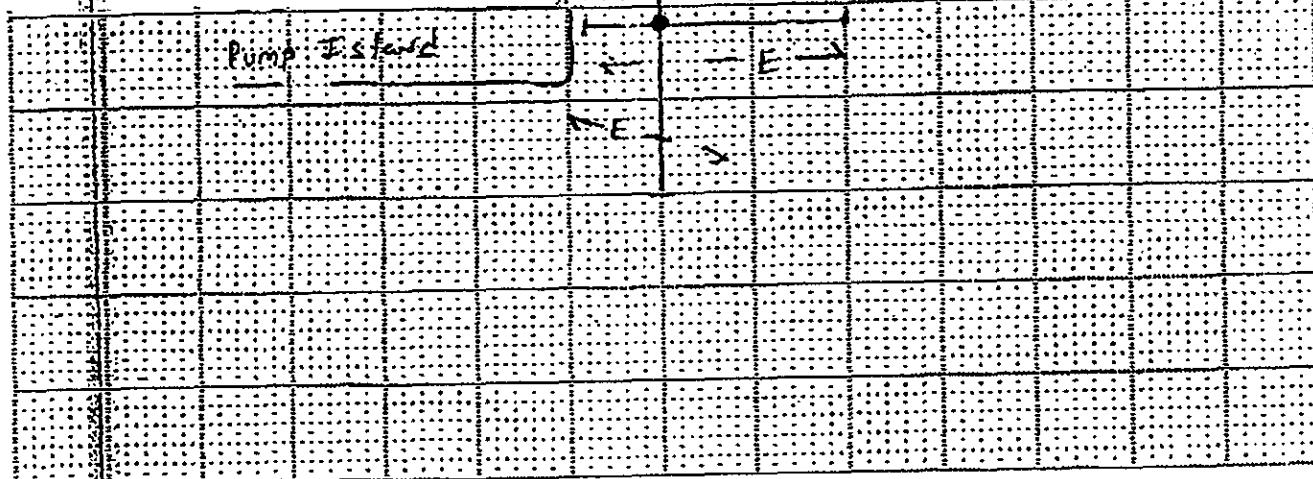
CLIENT: Pacific Environmental

LOCATION: Thrifty Gas/Oakland

San Pablo and 34th Street

BORING: TDD9

We did not have access to the enclosures for the vent and product lines. Therefore we were unable to use our normal procedure of electromagnetic conduction (EMC). As a result, we relied on other electromagnetic techniques (GPR, EMI) that may not provide the same level of definition that EMC would produce.



Scale: 10'

EXPLANATION

Original Boring Location

Final Boring Location

GPR Traverse

Localized GPR Anomaly

Utility Alignment

Utilities

- T (Telephone, Comm.)
- E (Electric)
- NG (Natural Gas)
- CA (Compressed Air)
- STM (Steam)
- SS (Sanitary Sewer)
- SD (Storm Drain)
- W (Water)
- FS (Fire Suppression)
- UU (Undifferentiated Utility)

Surface

- RC (Reinforced Concrete)
- AC (Asphalt)
- C (Concrete)
- Soil
- Gravel
- other

NOTES

Equipment:	Procedure:	Surface Conditions:
<input checked="" type="checkbox"/> GPR (Radar)	- EMC (Conduction)	- Wet
<input checked="" type="checkbox"/> RD 400	- EMI (Induction)	- Dry
<input checked="" type="checkbox"/> M Scope	- Ambient	- other
<input checked="" type="checkbox"/> other	- GPR	

REMARKS

N
1 - effectiveness of M-scope limited due to reinforced concrete.
- did not detect sanitary sewer.

PERSONNEL: TAH/RLB

JOB: 97-453.01

DATE: 6/19/97

NORCAL

GEOPHYSICAL
CONSULTANTS
INC.

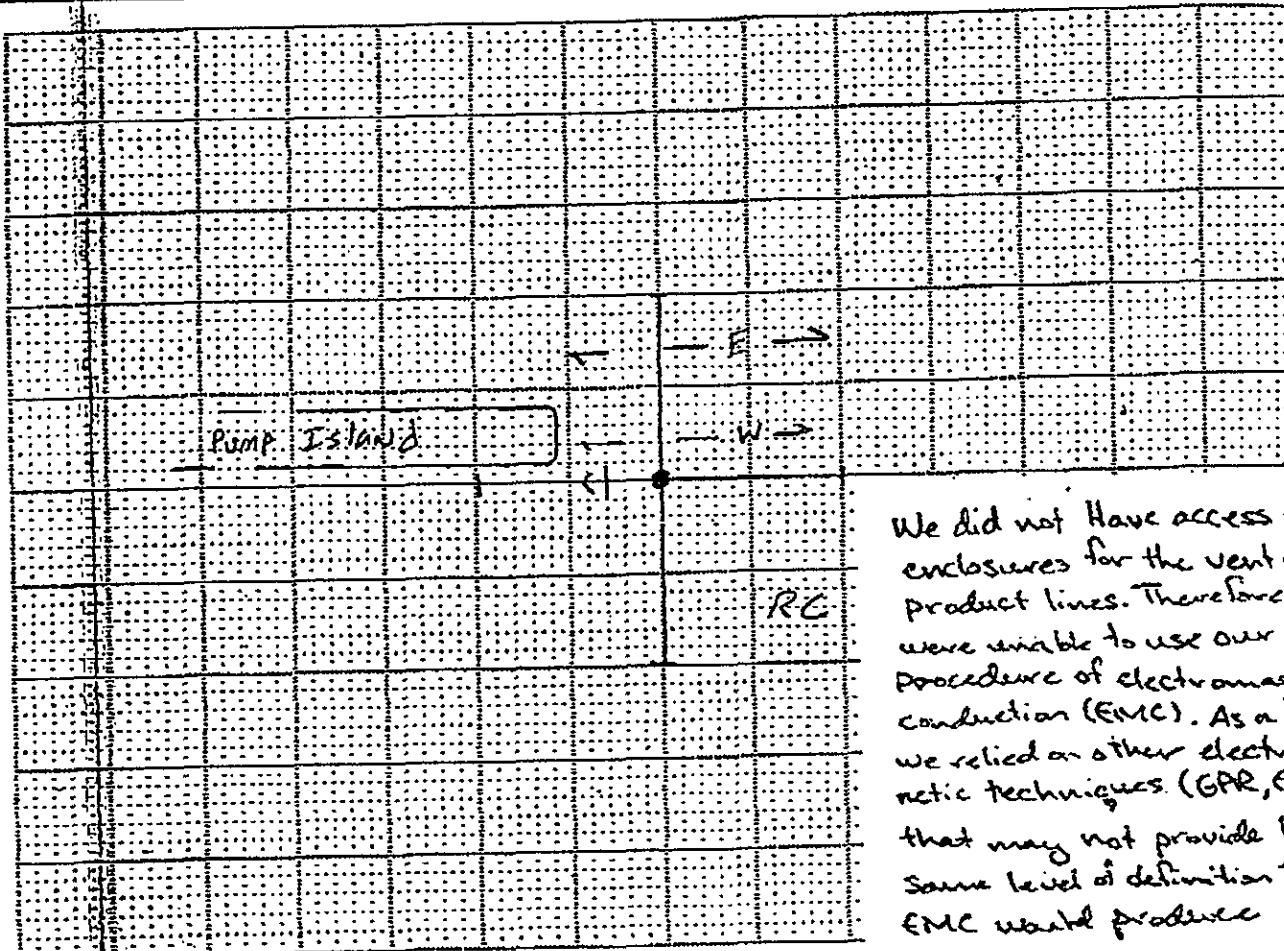
NORCAL

CLIENT: Pacific Environmental

LOCATION: Thrifty Gas/Oakland

San Pablo and 34th street

BORING: TOD 1d



We did not have access to the enclosures for the vent and product lines. Therefore we were unable to use our normal procedure of electromagnetic conduction (EMC). As a result, we relied on other electromagnetic techniques (GPR, EMI) that may not provide the same level of definition that EMC would produce.

EXPLANATION

- O Original Boring Location
- F Final Boring Location
- GPR Traverse
- L Localized GPR Anomaly
- U Utility Alignment

Utilities

- T (Telephone, Comm.)
- E (Electric)
- NG (Natural Gas)
- CA (Compressed Air)
- STM (Steam)
- SS (Sanitary Sewer)
- SD (Storm Drain)
- W (Water)
- FS (Fire Suppression)
- UU (Undifferentiated Utility)

Surface

- RC (Reinforced Concrete)
- AC (Asphalt)
- C (Concrete)
- Soil
- Gravel
- other

NOTES

- | Equipment: | Procedure: | Surface Conditions: |
|-------------------------------------------------|-----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> GPR (Radar) | <input type="checkbox"/> EMC (Conduction) | <input type="checkbox"/> Wet |
| <input checked="" type="checkbox"/> RD 400 | <input checked="" type="checkbox"/> EMI (Induction) | <input checked="" type="checkbox"/> Dry |
| <input type="checkbox"/> M Scope | <input type="checkbox"/> Ambient | <input type="checkbox"/> other |
| <input type="checkbox"/> other | <input checked="" type="checkbox"/> GPR | |

REMARKS

- / N - effectiveness of M-Scope limited due to reinforced concrete.
- did not detect sanitary sewer.
- ↗ zone of disturbed material.

TABLE 1
 ANALYTICAL SUMMARY - SOIL SAMPLES
 Thrifty 049
 3400 SAN PABLO AVE
 OAKLAND, CALIFORNIA

Sample I.D.	Sampled	TPHg	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE
		Concentration (mg/Kg)					
TDD1-5'	6/13/97	370	1.7	21	5.4	37	280
TDD1-10'	6/13/97	6.1	<0.015	0.055	0.020	0.15	1.4
TDD2-5'	6/13/97	480	1.2	1.9	3.3	8.2	<1.0
TDD2-10'	6/13/97	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD3-5'	6/13/97	1,700	9.2	4.6	27	140	5.0
TDD3-10'	6/13/97	210	0.75	0.74	1.7	7.9	1.3
TDD4-5'	6/13/97	2,800	12	24	38	200	15
TDD4-10'	6/13/97	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD5-5'	6/13/97	740	0.92	2.1	9.8	28	5.9
TDD5-10'	6/13/97	<1.0	0.082	<0.0050	0.028	<0.015	<1.0
TDD6-5'	6/13/97	130	0.34	0.26	1.7	4.5	2.7
TDD6-10'	6/13/97	<1.0	0.032	<0.0050	0.032	<0.015	<1.0
TDD7-5'	6/13/97	16	0.10	0.12	0.35	1.3	1.3
TDD7-10'	6/13/97	<1.0	0.026	<0.0050	0.030	<0.015	1.0
TDD8-5'	6/13/97	420	0.24	0.91	5.6	20	<1.0
TDD8-10'	6/13/97	<1.0	0.020	<0.0050	0.022	<0.015	<1.0
TDD9-5'	6/13/97	2,000	6.2	5.1	30	140	4.2
TDD9-10'	6/13/97	<1.0	<0.0050	<0.0050	0.0050	<0.015	<1.0
TDD10-5'	6/13/97	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD10-10'	6/13/97	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0

Revised: 8/7/97

DEL MAR ANALYTICAL (ELAP #1197)

*Nancy Johnson*Nancy Johnson
Project Manager

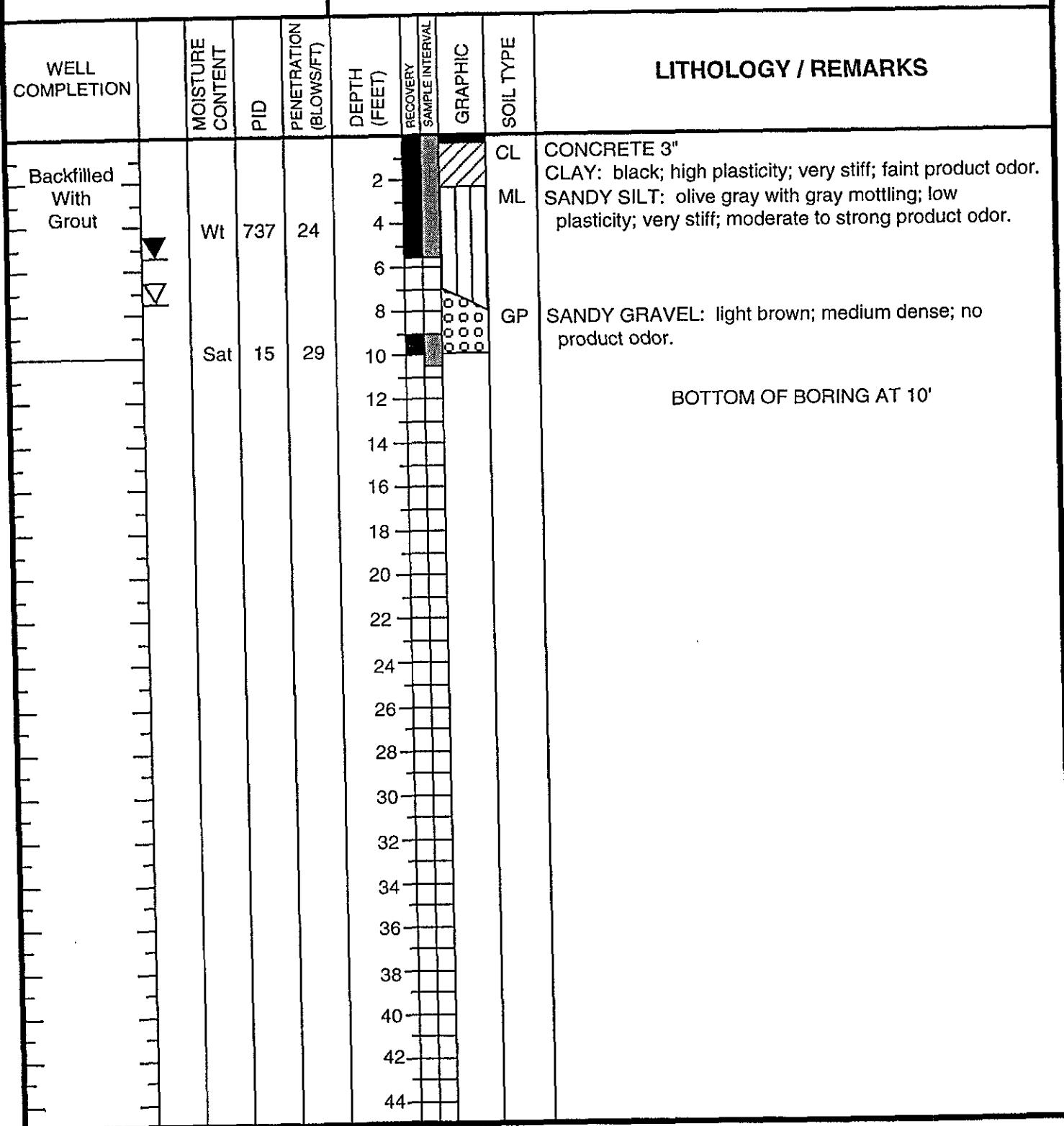
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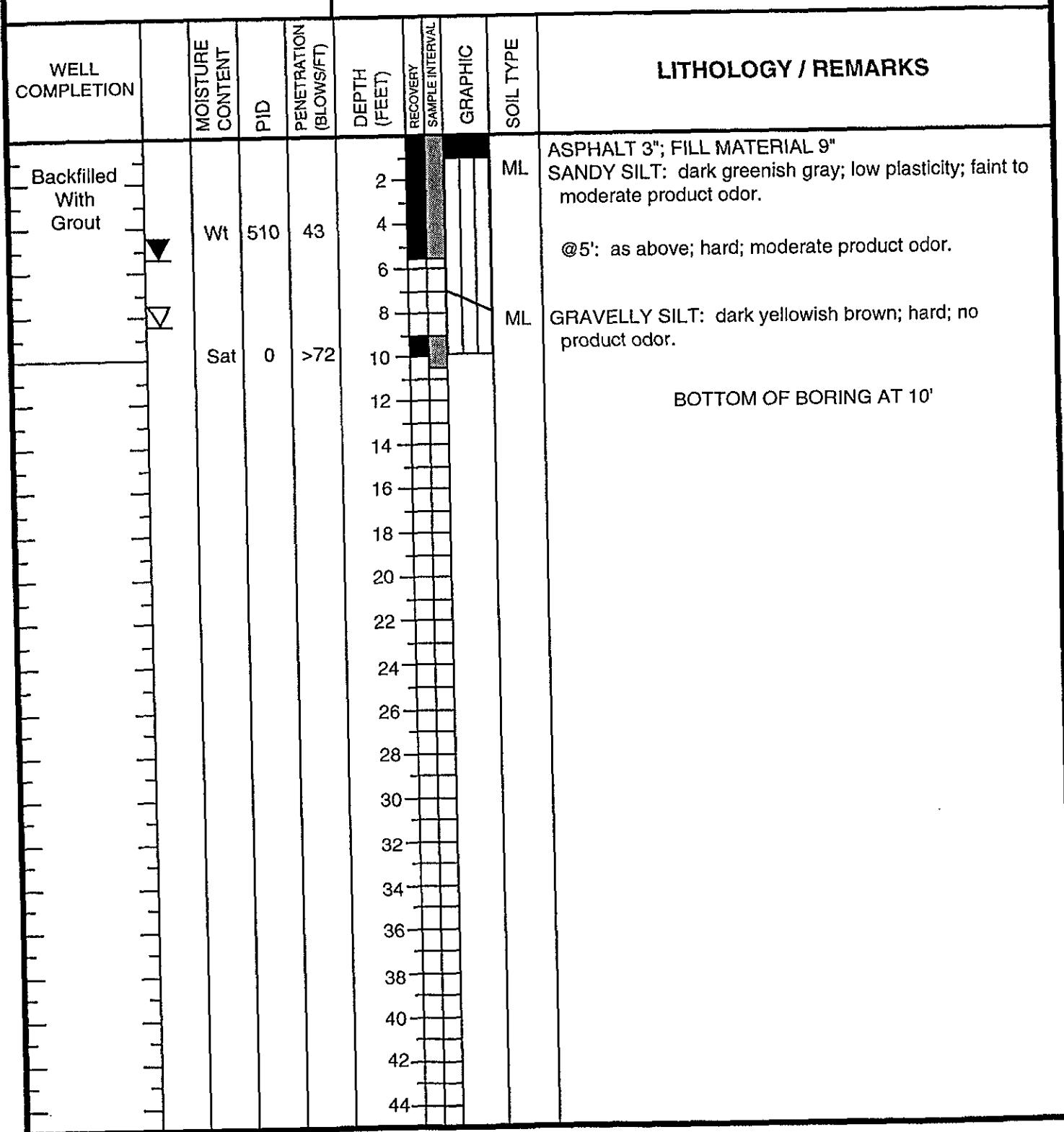
PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo Ave.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10'



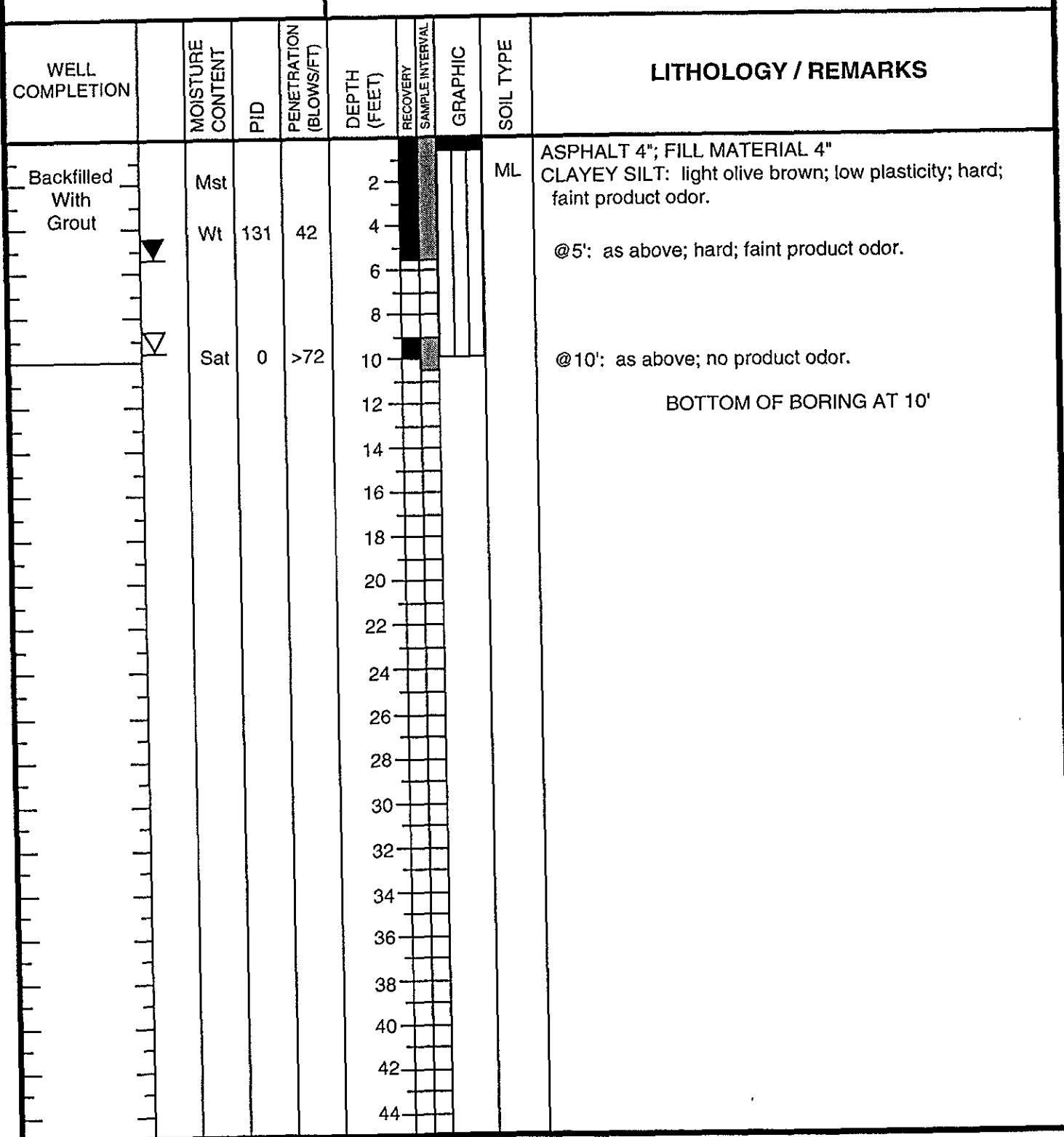
PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo AVE.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10'

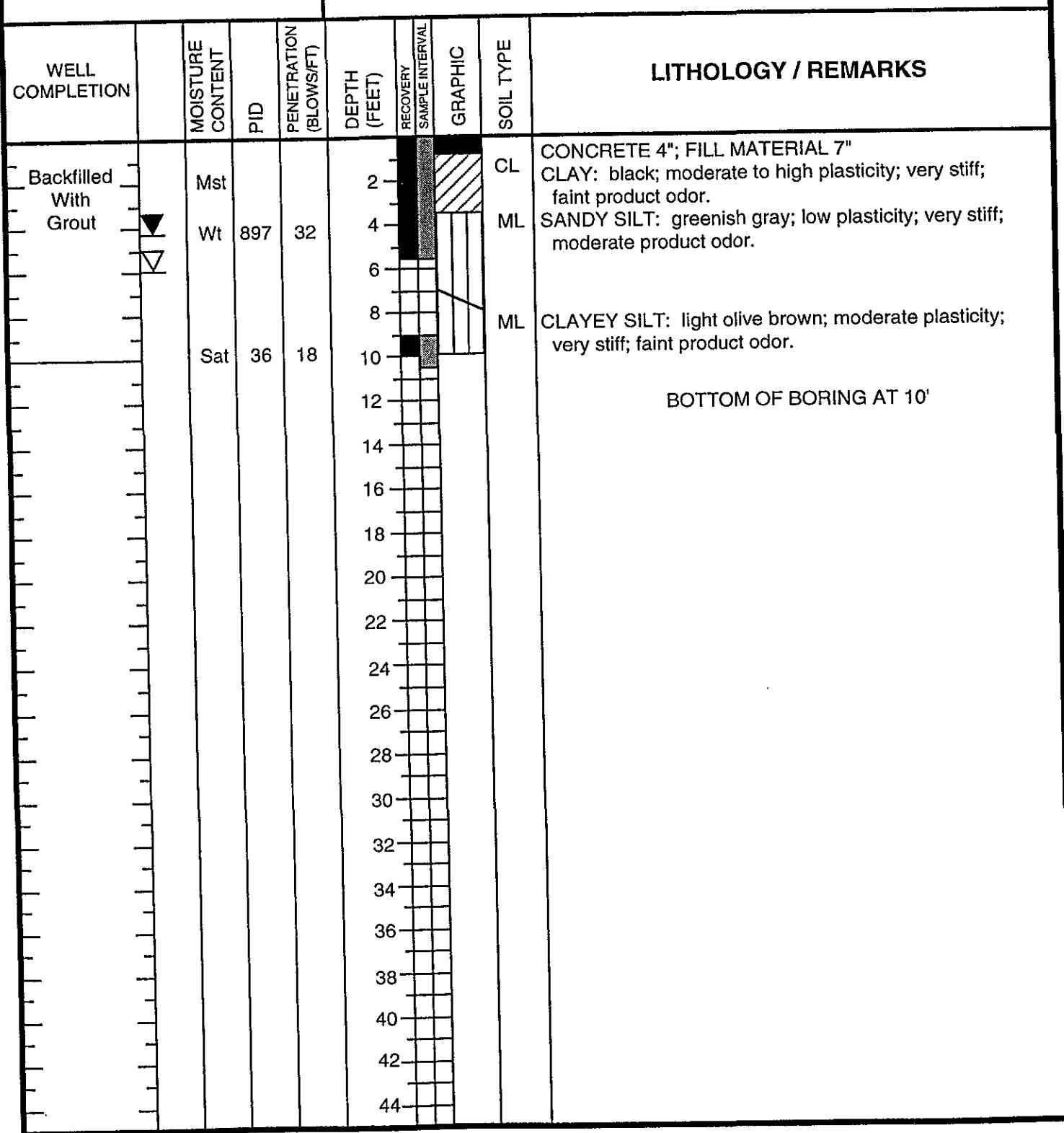


PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo Ave.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10'



PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD



LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-5
PAGE 1 OF 1

PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo AVE.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10.5'

WELL COMPLETION	MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	SOIL TYPE	LITHOLOGY / REMARKS	
								LITHOLOGY	REMARKS
Backfilled With Grout	Mst Mst-Wt	1,327	24	2	CL	CONCRETE 4"			
	Sat	93	27	4	ML	CLAY: black; moderate to high plasticity; soft; moderate to strong product odor.			
				6		SANDY SILT: greenish gray; very stiff; moderate to strong product odor.			
				8					
				10		@10': yellowish brown; very stiff; faint product odor.			
				12					
				14					
				16					
				18					
				20					
				22					
				24					
				26					
				28					
				30					
				32					
				34					
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				42					
				44					

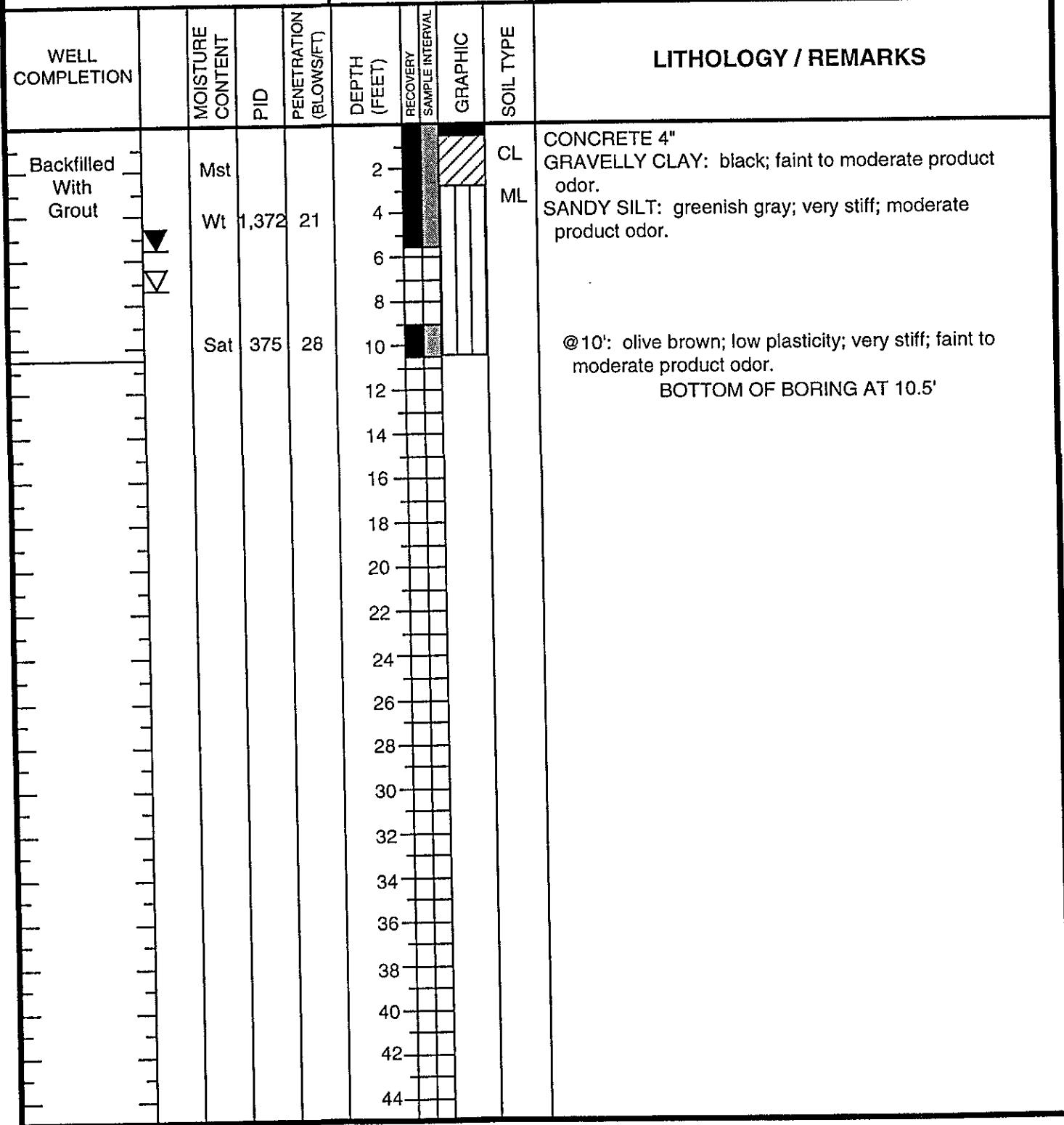
LOCATION MAP

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BORING NO. TDD-6
PAGE 1 OF 1

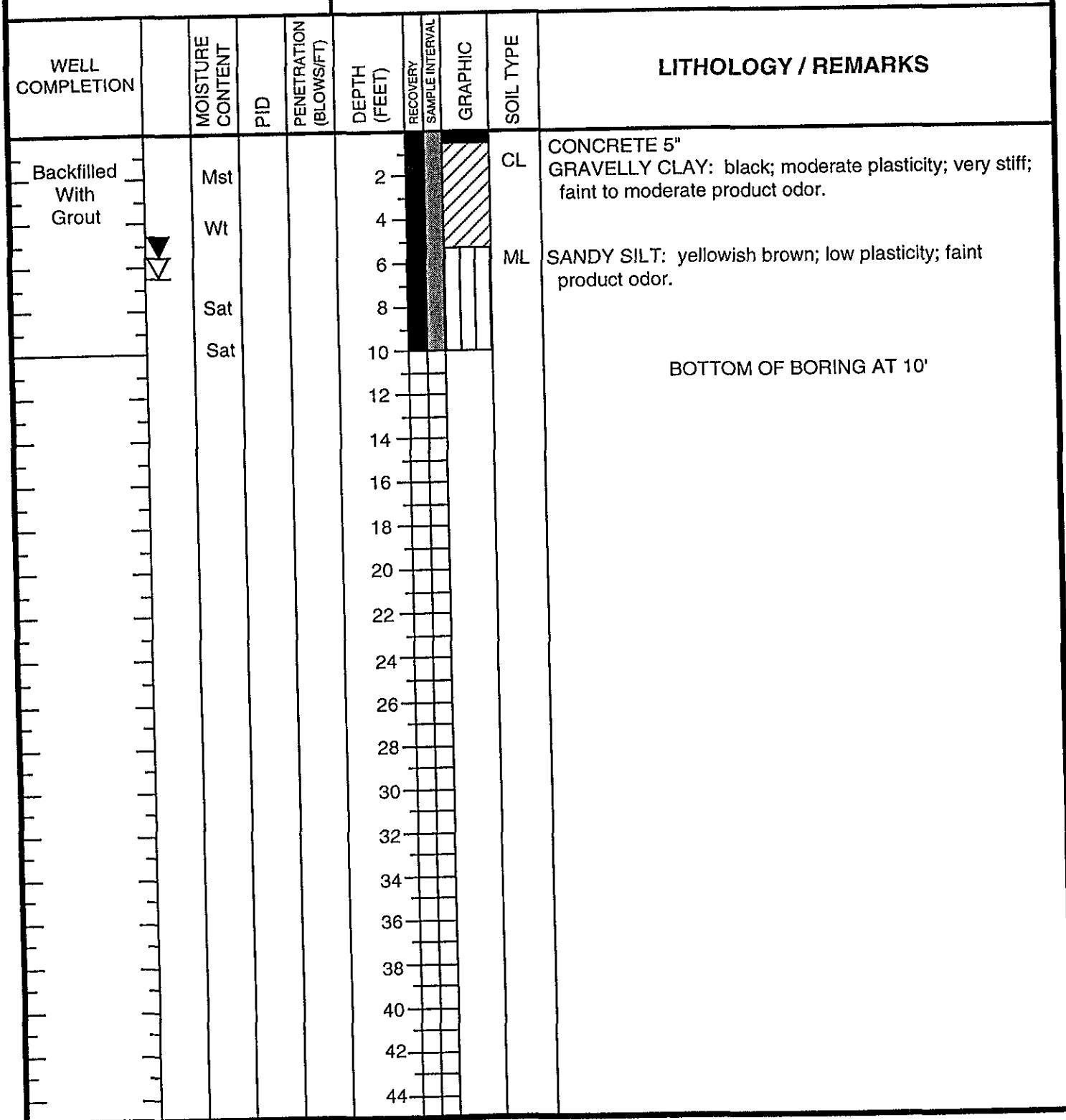
PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo AVE.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10.5'



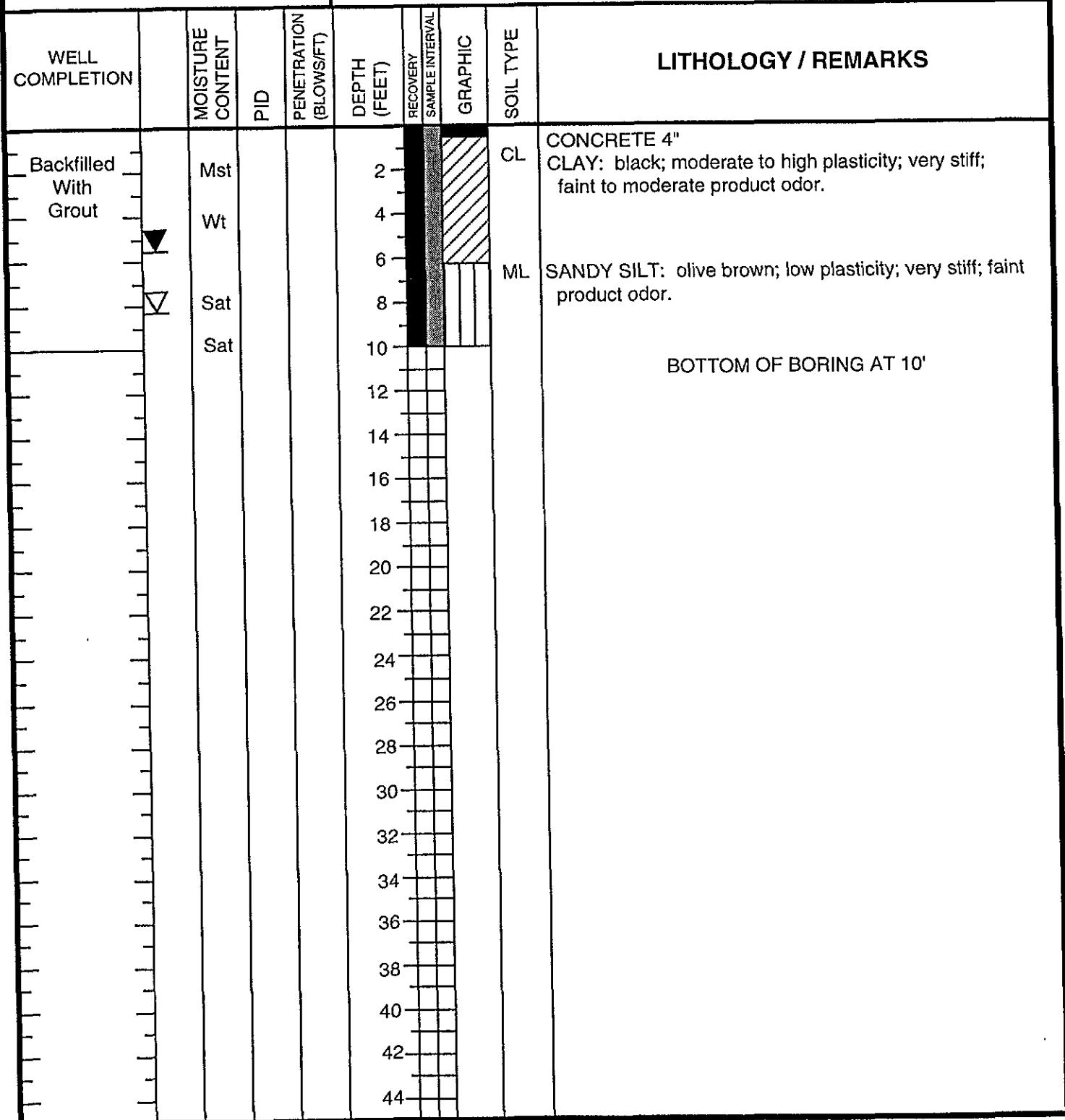
PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo Ave.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10'



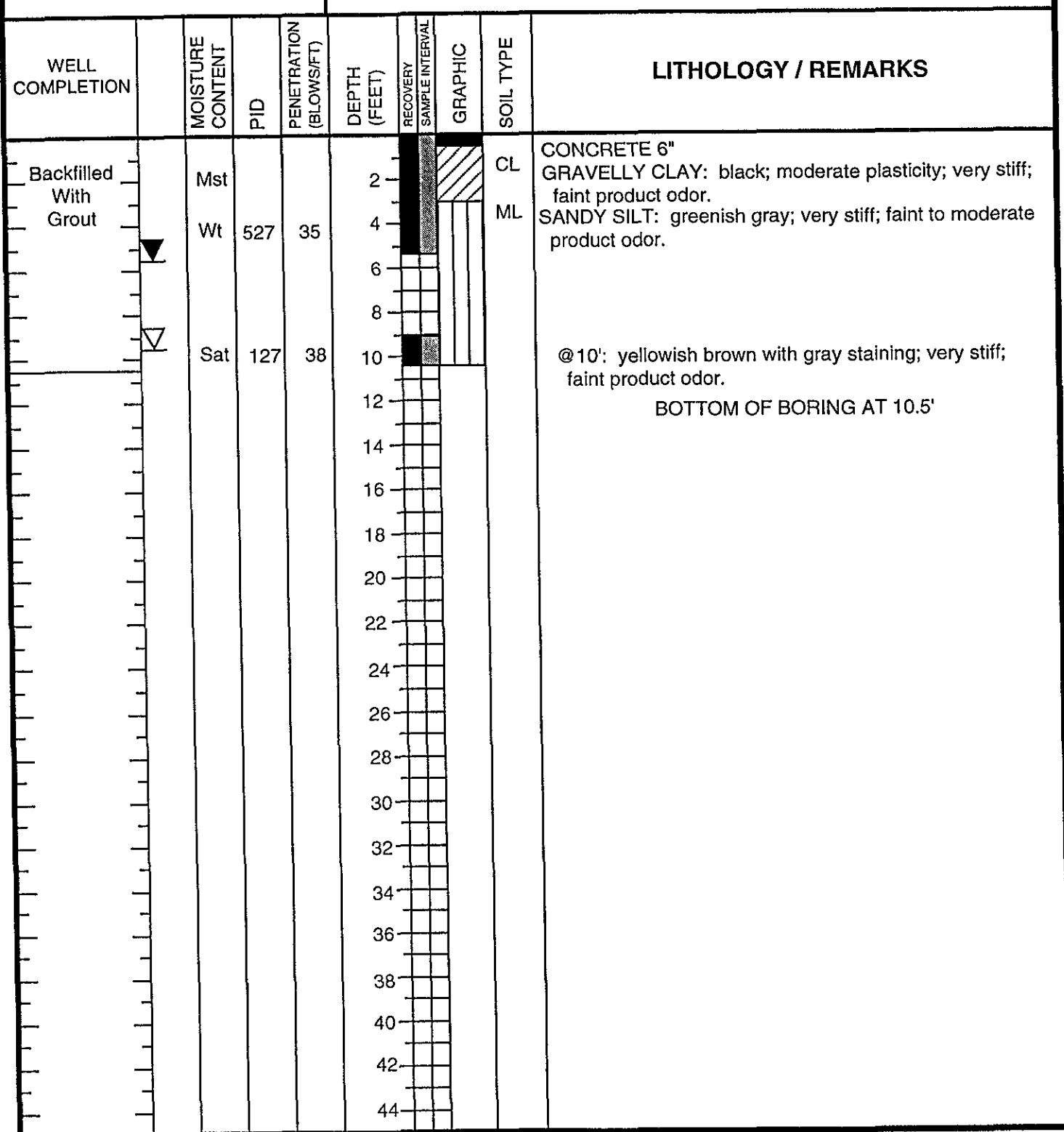
PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo Ave.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10'



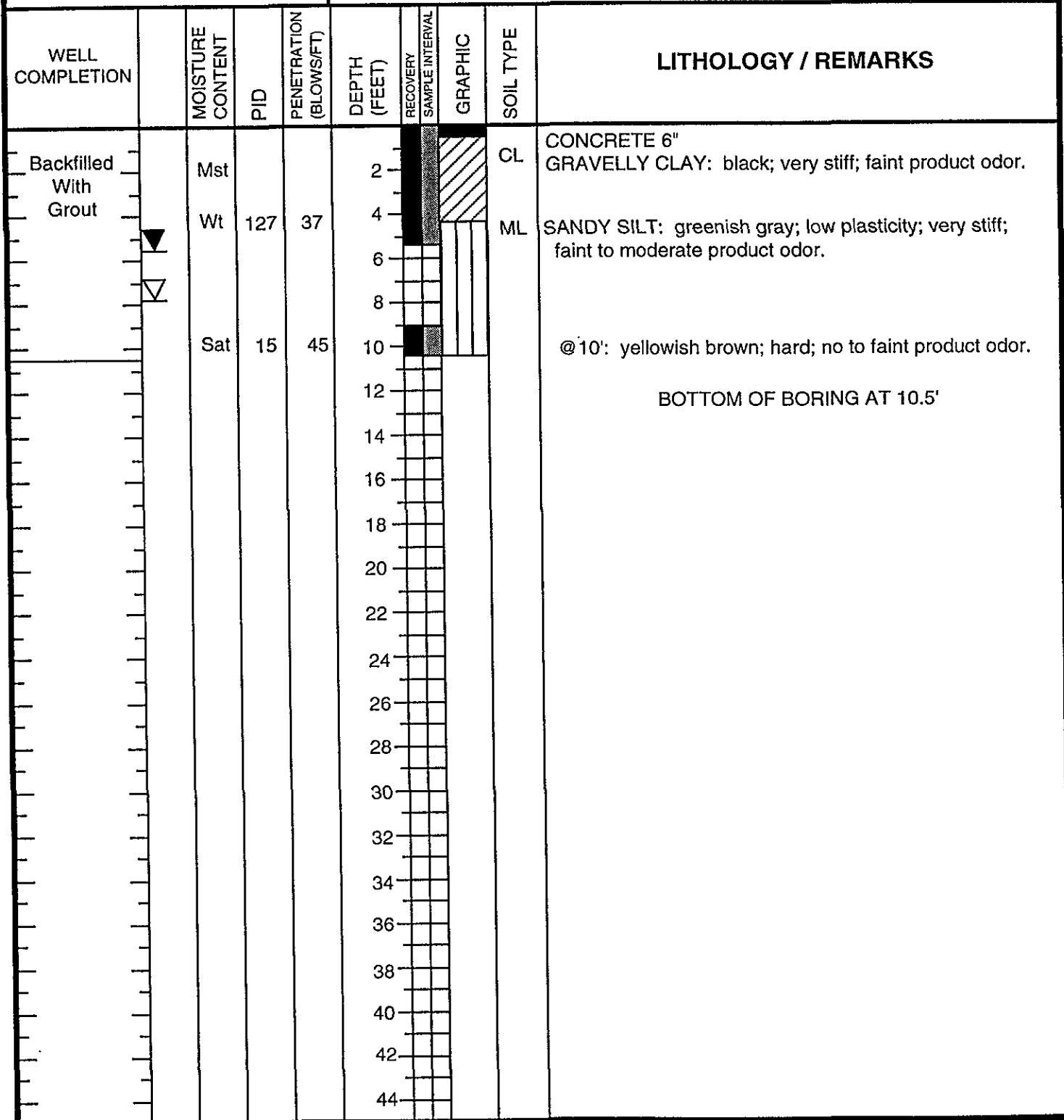
PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo AVE.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10.5'



PROJECT NO. 331-006.1A
 LOGGED BY: D.A.
 DRILLER: MDE
 DRILLING METHOD: HSA
 SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 049
 DATE DRILLED: 6-13-97
 LOCATION: 3400 San Pablo AVE.
 HOLE DIAMETER: 8"
 HOLE DEPTH: 10.5'



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Pacific Environmental Group
 650 Sierra Madre Villa, Ste. 204
 Pasadena, CA 91107
 Attention: Gary Pestana

Client Project ID: Thrifty Work Auth. #9535-97-01
 049, Oakland
 Analysis Method: EPA 5030/CA DHS Mod. 8015/8020
 First Sample #: GF03604

Sampled: Jun 13, 1997
 Received: Jun 19, 1997
 Extracted: Jun 27, 1997
 Analyzed: Jun 27, 1997
 Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03604	TDD6-5'	130	0.34	0.26	1.7	4.5

Reporting Limit:	20	0.10	0.10	0.10	0.30
------------------	----	------	------	------	------

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit. Due to matrix effects and/or other factors, the sample required dilution. Reporting limits for this sample have been raised by a factor of 20.

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 Attention: Gary Pestana

Client Project ID: Thrifty Work Auth. #9535-97-01
 049, Oakland
 Analysis Method: EPA 5030/CA DHS Mod. 8015/8020
 First Sample #: GF03605

Sampled: Jun 13, 1997
 Received: Jun 19, 1997
 Extracted: Jun 25-26, 1997
 Analyzed: Jun 25-26, 1997
 Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03605	TDD6-10'	N.D.	0.032	N.D.	0.032	N.D.
GF03606	TDD7-5'	16	0.10	0.12	0.35	1.3
GF03607	TDD7-10'	N.D.	0.026	N.D.	0.030	N.D.
GF03609	TDD8-10'	N.D.	0.020	N.D.	0.022	N.D.
GF03611	TDD9-10'	N.D.	N.D.	N.D.	0.0050	N.D.
GF03612	TDD10-5'	N.D.	N.D.	N.D.	N.D.	N.D.
GF03613	TDD10-10'	N.D.	N.D.	N.D.	N.D.	N.D.
GF03617	TDD2-10'	N.D.	N.D.	N.D.	N.D.	N.D.
GF03619	TDD3-10'	210	0.75	0.74	1.7	7.9
GF03621	TDD4-10'	N.D.	N.D.	N.D.	N.D.	N.D.
Reporting Limit:						
1.0 0.0050 0.0050 0.0050 0.015						

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit.

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Pacific Environmental Group
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 Pasadena, CA 91107
 Attention: Gary Pestana

Client Project ID: Thrifty Work Auth. #9535-97-01
 049, Oakland
 Analysis Method: EPA 5030/CA DHS Mod. 8015/8020
 First Sample #: GF03608

Sampled: Jun 13, 1997
 Received: Jun 19, 1997
 Extracted: Jun 25, 1997
 Analyzed: Jun 25, 1997
 Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03608	TDD8-5'	420	0.24	0.91	5.6	20
GF03614	TDD1-5'	370	1.7	21	5.4	37
GF03616	TDD2-5'	480	1.2	1.9	3.3	8.2

Reporting Limit:	12	0.060	0.060	0.060	0.18
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Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit. Due to matrix effects and/or other factors, the sample required dilution. Reporting limits for this sample have been raised by a factor of 12.

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 Pasadena, CA 91107
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Client Project ID: Thrifty Work Auth. #9535-97-01
 049, Oakland
 Analysis Method: EPA 5030/CA DHS Mod. 8015/8020
 First Sample #: GF03610

Sampled: Jun 13, 1997
 Received: Jun 19, 1997
 Extracted: Jun 26, 1997
 Analyzed: Jun 26, 1997
 Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03610	TDD9-5'	2,000	6.2	5.1	30	140

Reporting Limit:	60	0.30	0.30	0.30	0.90
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Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit. Due to matrix effects and/or other factors, the sample required dilution. Reporting limits for this sample have been raised by a factor of 60.

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Client Project ID: Thrifty Work Auth. #9535-97-01
 049, Oakland
 Analysis Method: EPA 5030/CA DHS Mod. 8015/8020
 First Sample #: GF03614

Sampled: Jun 13, 1997
 Received: Jun 19, 1997
 Extracted: Jun 26, 1997
 Analyzed: Jun 26, 1997
 Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03615	TDD1-10'	6.1	N.D.	0.055	0.020	0.15

Reporting Limit:	3.0	0.015	0.015	0.015	0.045
------------------	-----	-------	-------	-------	-------

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit. Due to matrix effects and/or other factors, the sample required dilution. Reporting limits for this sample have been raised by a factor of 3.

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Client Project ID: Thrifty Work Auth. #9535-97-01

049, Oakland

Analysis Method: EPA 5030/CA DHS Mod. 8015/8020

First Sample #: GF03617

Sampled: Jun 13, 1997
Received: Jun 19, 1997
Extracted: Jun 25, 1997
Analyzed: Jun 25, 1997
Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03623	TDD5-10'	N.D.	0.082	N.D.	0.028	N.D.

Reporting Limit:	1.0	0.0050	0.0050	0.0050	0.015
------------------	-----	--------	--------	--------	-------

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit.

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Client Project ID: Thrifty Work Auth. #9535-97-01
049, Oakland
Analysis Method: EPA 5030/CA DHS Mod. 8015/8020
First Sample #: GF03618

Sampled: Jun 13, 1997
Received: Jun 19, 1997
Extracted: Jun 26, 1997
Analyzed: Jun 26, 1997
Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03618	TDD3-5'	1,700	9.2	4.6	27	140
GF03620	TDD4-5'	2,800	12	24	38	200

Reporting Limit:	75	0.38	0.38	0.38	1.1
------------------	----	------	------	------	-----

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit. Due to matrix effects and/or other factors, the sample required dilution. Reporting limits for this sample have been raised by a factor of 75.

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Client Project ID: Thrifty Work Auth. #9535-97-01
049, Oakland
Analysis Method: EPA 5030/CA DHS Mod. 8015/8020
First Sample #: GF03622

Sampled: Jun 13, 1997
Received: Jun 19, 1997
Extracted: Jun 26, 1997
Analyzed: Jun 26, 1997
Reported: Jun 30, 1997

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Number	Sample Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
GF03622	TDD5-5'	740	0.92	2.1	9.8	28

Reporting Limit:	30	0.15	0.15	0.15	0.45
------------------	----	------	------	------	------

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analytes reported as N.D. were not present at or above the reporting limit. Due to matrix effects and/or other factors, the sample required dilution. Reporting limits for this sample have been raised by a factor of 30.

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Client Project ID: Thrifty Work Auth. #9535-97-01
049, Oakland
Analysis Method: EPA 5030/8020
First Sample #: GF03604

Sampled: Jun 13, 1997
Received: Jun 19, 1997
Extracted: Jun 25-27, 1997
Analyzed: Jun 25-27, 1997
Reported: Jun 30, 1997

MTBE (EPA 8020 MODIFIED)

Laboratory Number	Sample Description	Sample Result mg/Kg (ppm)
GF03604	TDD6-5'	2.7
GF03605	TDD6-10'	N.D.
GF03606	TDD7-5'	1.3
GF03607	TDD7-10'	1.0
GF03608	TDD8-5'	N.D.
GF03609	TDD8-10'	N.D.
GF03610	TDD9-5'	4.2
GF03611	TDD9-10'	N.D.
GF03612	TDD10-5'	N.D.
GF03613	TDD10-10'	N.D.

Reporting Limit:	1.0
------------------	-----

MTBE = Methyl tert-Butyl Ether

Analytes reported as N.D. were not present at or above the reporting limit.

DEL MAR ANALYTICAL (ELAP #1197)


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 Attention: Gary Pestana

Client Project ID: Thrifty Work Auth. #9535-97-01
 049, Oakland
 Analysis Method: EPA 5030/8020
 First Sample #: GF03614

Sampled: Jun 13, 1997
 Received: Jun 19, 1997
 Extracted: Jun 25-26, 1997
 Analyzed: Jun 25-26, 1997
 Reported: Jun 30, 1997

MTBE (EPA 8020 MODIFIED)

Laboratory Number	Sample Description	Sample Result mg/Kg (ppm)
GF03614	TDD1-5'	280
GF03615	TDD1-10'	1.4
GF03616	TDD2-5'	N.D.
GF03617	TDD2-10'	N.D.
GF03618	TDD3-5'	5.0
GF03619	TDD3-10'	1.3
GF03620	TDD4-5'	15
GF03621	TDD4-10'	N.D.
GF03622	TDD5-5'	5.9
GF03623	TDD5-10'	N.D.

Reporting Limit:	1.0
------------------	-----

MTBE = Methyl tert-Butyl Ether

Analtes reported as N.D. were not present at or above the reporting limit.

DEL MAR ANALYTICAL (ELAP #1197)

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Attention: Gary Pestana

Method Blank

Extracted: Jun 25-27, 1997
Analyzed: Jun 25-27, 1997
Reported: Jun 30, 1997
Matrix: Soil

VOLATILE FUEL HYDROCARBONS/BTEX DISTINCTION (CA DHS Mod. EPA 8015/8020)

Laboratory Description	Volatile Fuel Hydrocarbons mg/Kg (ppm)	Benzene mg/Kg (ppm)	Toluene mg/Kg (ppm)	Ethyl Benzene mg/Kg (ppm)	Total Xylenes mg/Kg (ppm)
Method Blank	N.D.	N.D.	N.D.	N.D.	N.D.

Reporting Limit:	1.0	0.0050	0.0050	0.0050	0.015
------------------	-----	--------	--------	--------	-------

Volatile Fuel Hydrocarbons are quantitated against a gasoline standard. Hydrocarbons detected by this method range from C6 to C12.

Analyses reported as N.D. were not present at or above the reporting limit.

DEL MAR ANALYTICAL (ELAP #1197)

Nancy Johnson
Project Manager



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650 Sierra Madre Villa, Ste. 204
Pasadena, CA 91107
Attention: Gary Pestana

Method Blank

Extracted: Jun 25-27, 1997
Analyzed: Jun 25-27, 1997
Reported: Jun 30, 1997
Matrix: Soil

MTBE (EPA 8020 MODIFIED)

Laboratory Description	Sample Result mg/Kg (ppm)
Method Blank	N.D.

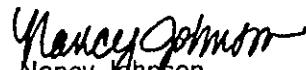
Reporting Limit:

1.0

MTBE = Methyl tert-Butyl Ether

Analytes reported as N.D. were not present at or above the reporting limit.

DEL MAR ANALYTICAL (ELAP #1197)


Nancy Johnson
Project Manager

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MS/MSD DATA REPORT

EPA Method 8015/8020

Matrix: Soil

Date: 06/27/97

Sample #: GF03063

Batch #: GF27191S

<u>Analyte</u>	<u>R1</u>	<u>Sp</u>	<u>MS</u>	<u>MSD</u>	<u>PR1</u>	<u>PR2</u>	<u>RPD</u>	<u>Mean PR</u>	<u>Acceptance Limits</u>	
	ppm	ppm	ppm	ppm	%	%	%	%	<u>RPD</u>	<u>Mean PR</u>
TPH	0	1.1	1.0	1.0	91	93	1.7	92	≤30	80 - 122
Benzene	0	0.10	0.093	0.091	93	91	2.7	92	≤10	85 - 116
Toluene	0	0.10	0.095	0.092	95	92	3.2	93	≤10	84 - 115
Ethylbenzene	0	0.10	0.094	0.091	94	91	3.0	93	≤10	85 - 116
Xylenes	0	0.30	0.29	0.28	95	92	3.3	94	≤12	85 - 116

Definition of Terms

R1..... Result of Sample Analysis

Sp..... Spike Concentration added to sample

MS..... Matrix Spike Result

MSD..... Matrix Spike Duplicate Result

PR1..... Percent Recovery of MS; ((MS-R1)/SP) X 100

PR2..... Percent Recovery of MSD; ((MSD-R1)/SP) X 100

RPD..... Relative Percent Difference; ((MS-MSD)/(MS+MSD)/2) X 100

Mean PR..... Mean Percent Recovery

Acceptance Limits Determined by in-house Control Charts



WORK AUTH #9535-97-01

PROJECT No. 331-006.1A

Chain of Custody

Pacific Environmental Group, Inc.

2025 Gateway Place #440, San Jose CA 95110

Phone 408 441 7790 Fax 408 441 7539

Facility No. <u>Timothy Stn #49</u>					Facility Address: <u>3400 San Pablo Ave, Oakland</u>										Billing Reference Number:					
CLIENT engineer:					PACIFIC Point of Contact: <u>Gary Postana</u>					Sampler: <u>Doug Andrews</u>					Laboratory Name: <u>Del Mar Analytical</u>					
Sample I.D.	Cont. No.	Container Size (ml)	Sample Preserv.	Matrix	W-water	G-grab	S-soil	D-disc.	A-air	C-comp.	Sampling Date	Sampling Time	BTEX/VPHgas	TPH	Oil and Grease	Total Dislvd.	VOC (EPA 624/8240)	SVOC (EPA 627/8270)	HVOC (EPA 601/8010)	Comments:
✓TDD6-5 ¹	1	211Y64 3455	NP	S	D	6-13-97														
✓TDD6-10 ¹																				
✓TDD7-5 ¹																				
✓TDD7-10 ¹																				
✓TDD8-5 ¹																				
✓TDD8-10 ¹																				
✓TDD9-5 ¹																				
✓TDD9-10 ¹																				
✓TDD10-5 ¹																				
✓TDD10-10 ¹																				

Condition of Sample:

Temperature Received:

Mail original Analytical Report to:

Pacific Environmental Group

Turnaround Time:

Priority Rush (1 day)

Rush (2 days)

Expedited (5 days)

Standard (10 days)

2025 Gateway Place #440

San Jose, CA 95110

620 Contra Costa Blvd. #209

Pleasant Hill, CA 94523

25725 Jeronimo Rd. #576C

Mission Viejo, CA 92622

4020 148th Ave NE #B

Redmond, WA 98052

As Contracted

Relinquished by

Date 6-18-97 Time 10:30am

Received by

Date 6/18/97 Time 10:00

Relinquished by

Date 6/18/97 Time 16:20

Received by

Date 6-19-97 Time 11:30

Relinquished by

Date 6-18-97 Time 12:50

Received by

Date 6/19/97 Time 12:00

Relinquished by

Date 6/19/97 Time

Received by laboratory

Date 6/19/97 Time 12:00

1997/06/19 12:00 PM IN TAC/ON 100

THRIFTY OIL Company, 10,000 Calwood Blvd., Downey, CA
Chain of Custody

PROJECT No. 331-006-1A

Pacific Environmental Group, Inc.

2025 Gateway Place #440, San Jose CA 95110

Phone 408 441 7790 Fax 408 441 7539

Facility No. Thrifty Stn # 49					Facility Address: 3400 San Pablo Ave, Oakland										Billing Reference Number:		
CLIENT engineer:					PACIFIC Point of Contact: Mary Astum					Sampler: Jerry Tolosa					Laboratory Name: Del Mar Analytical		
Sample I.D.	Cont. No.	Container Size (ml)	Sample Preserv.	Matrix	W=water G=grab S=sol D=disc. A=air C=comp.	Sampling Date	Sampling Time	BTEX/ VPHgas	TPH (8015/ 8020)	Oil and Diesel (8015)	Dislvd. Grease (5520)	Total Metals 624/ 8240	VOC (EPA 627/ 8270)	SVOC (EPA 601/ 8010)	HVOC	Comments:	
✓ TDD1 - 5'	1	2164 Brass	NP	S	D	6-13-97	X										
✓ TDD1 - 10'																	
✓ TDD2 - 5'																	
✓ TDD2 - 10'																	
✓ TDD3 - 5'																	
✓ TDD3 - 10'																	
✓ TDD4 - 5'																	
✓ TDD4 - 10'																	
TDD5 - 5'																	
✓ TDD5 - 10'		✓	✓	✓	✓	✓	✓										

Condition of Sample:

Temperature Received:

Mail original Analytical Report to:

Pacific Environmental Group

Turnaround Time:

Priority Rush (1 day)

Rush (2 days)

Expedited (5 days)

Standard (10 days)

As Contracted

Relinquished by

Date 6-18-97 Time 10:00am

Received by

Date 6/18/97 Time 16:00

Relinquished by

Date 6/18/97 Time 16:20

Received by

Date 6-19-97 Time 11:30

Relinquished by

Date 6-19-97 Time 12:50

Received by

Date 6/19/97 Time 12:50

Relinquished by

Date Time

Received by laboratory

Date Time

INTACT 6/19/97 12:50 PM



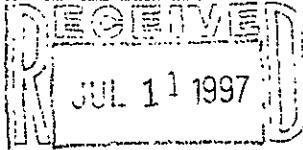
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FAX (916) 921-0100



Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-1
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-01

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

Attention: Gary Pestana

QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	2.0
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern: Weathered Gas	C10-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140
		90
		102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

TG
Tod Granicher
Project Manager

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-2
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-02

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

Attention: Gary Pestana

QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/K	Sample Results mg/K
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	0.022
Chromatogram Pattern: Weathered Gas	C8-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140
		95
		101

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

7/10
Tod Granlicher
Project Manager

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Attention: Gary Pestana

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-3
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-03

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.3
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern: Weathered Gas	C10-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-4
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-04

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/20/97
Reported: 06/29/97

Attention: Gary Pestana
QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	2.0	11
Methyl t-Butyl Ether	0.050	N.D.
Benzene	0.010	N.D.
Toluene	0.010	0.038
Ethyl Benzene	0.010	0.025
Xylenes (Total)	0.010	0.24
Chromatogram Pattern: Weathered Gas		C8-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	106
4-BromoFluorobenzene	60	116

Analytes reported as N.D. were not present above the stated limit of detection.

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Project Manager

Page: 4



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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-5
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-05

Attention: Gary Pestana

QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg	
TPPH as Gas	1.0	3.4
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	0.026
Ethyl Benzene	0.0050	0.011
Xylenes (Total)	0.0050	0.12
Chromatogram Pattern: Weathered Gas	C8-C12
 Surrogates			
Trifluorotoluene	70	130	94
4-Bromofluorobenzene	60	140	100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod Granicher
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Page: 5



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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Attention: Gary Pestana

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-6
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-06

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg	
TPPH as Gas	1.0	3.8
Methyl t-Butyl Ether	0.025	0.33
Benzene	0.0050	0.0092
Toluene	0.0050	0.014
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	0.052
Chromatogram Pattern: Weathered Gas	C6-C12
Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	95
4-Bromofluorobenzene	60	140	110

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod
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Page:

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-7
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-07

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

Attention: Gary Pestana
QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	10	200
Methyl t-Butyl Ether	0.25	0.37
Benzene	0.050	N.D.
Toluene	0.050	0.15
Ethyl Benzene	0.050	0.52
Xylenes (Total)	0.050	17
Chromatogram Pattern: Weathered Gas		C8-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	100
4-Bromofluorobenzene	60	300 Q

Analytes reported as N.D. were not present above the stated limit of detection.

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Page:

7



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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Attention: Gary Pestana

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-8
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-08

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg	
TPPH as Gas	1.0	15
Methyl t-Butyl Ether	0.025	0.17
Benzene	0.0050	0.023
Toluene	0.0050	0.078
Ethyl Benzene	0.0050	0.026
Xylenes (Total)	0.0050	1.3
Chromatogram Pattern:	Gas
Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	101
4-Bromofluorobenzene	60	140	129

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod Granicher
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Page: 8



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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Attention: Gary Pestana

QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-9
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-09

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	5.0	65
Methyl t-Butyl Ether	0.12	N.D.
Benzene	0.025	N.D.
Toluene	0.025	0.047
Ethyl Benzene	0.025	N.D.
Xylenes (Total)	0.025	0.16
Chromatogram Pattern: Weathered Gas		C8-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	90
4-Bromofluorobenzene	60	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod Granicher
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Project Manager

Page: 9



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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Sample Descript: D-10
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9706931-10

Sampled: 06/13/97
Received: 06/17/97
Extracted: 06/19/97
Analyzed: 06/19/97
Reported: 06/29/97

Attention: Gary Pestana
QC Batch Number: GC061997BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg	
TPPH as Gas	1.0 12
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	0.0080
Toluene	0.0050	0.017
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	0.072
Chromatogram Pattern: Weathered Gas	C8-C12
Surrogates		Control Limits %	% Recovery
Trifluorotoluene	70	130	98
4-Bromofluorobenzene	60	140	112

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Tod Granicher
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Page: 10



**Sequoia
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-------------------------------------------------------------------------	--------------------------------------------------------------------------	----------------------------------------------------	----------------------------------------------------------------

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Attention: Gary Pestana

Client Project ID: 331-006.1A/3400 San Pablo Ave
Matrix: SOLID

Work Order #: 9706931 01-10

Reported: Jul 10, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC061997BTEXEXA	GC061997BTEXEXA	GC061997BTEXEXA	GC061997BTEXEXA	GC061997BTEXEXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030				

Analyst:	A. PORTER	A. PORTER	A. PORTER	A. PORTER	A. PORTER
MS/MSD #:	970693102	970693102	970693102	970693102	970693102
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
Analyzed Date:	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
Instrument I.D. #:	GCHP7	GCHP7	GCHP7	GCHP7	GCHP7
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg	1.2 mg/Kg
Result:	0.20	0.21	0.23	0.71	1.5
MS % Recovery:	100	105	115	115	111
Dup. Result:	0.19	0.20	0.21	0.64	1.4
MSD % Recov.:	95	100	105	103	103
RPD:	5.1	4.9	9.1	10	6.9
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	BLK061997	BLK061997	BLK061997	BLK061997	BLK061997
Prepared Date:	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
Analyzed Date:	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
Instrument I.D. #:	GCHP7	GCHP7	GCHP7	GCHP7	GCHP7
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg	1.2 mg/Kg
LCS Result:	0.19	0.21	0.22	0.68	1.4
LCS % Recov.:	95	105	110	113	117

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Tod Granlicher
Tod Granlicher
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9706931.PPP <1>



Sequoia
Analytical

680 Chesapeake Drive Redwood City, CA 94063 (415) 364-9600
404 N. Wiget Lane Walnut Creek, CA 94598 (510) 988-9600
819 Striker Avenue, Suite 8 Sacramento, CA 95834 (916) 921-9600
FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Gary Pestana

Client Proj. ID: 331-006.1A/3400 San Pablo Ave
Lab Proj. ID: 9706931

Received: 06/17/97
Reported: 06/29/97

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 14 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Tod Granicher
Project Manager

Page: 1



SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: PEG
REC. BY (PRINT) : M. SAWYER

**WORKORDER:
DATE OF LOG-IN**

9706931
4-18-9-

CIRCLE THE APPROPRIATE RESPONSE

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT IDENTIFICATION	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMP.	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent Intact / Broken*	1	A	D-1	GORE	S	6-13-97	
2. Custody Seal #:	Put in Remarks Section	2		-2				
3. Chain-of-Custody	Present / Absent*	3		-3				
4. Traffic Reports or Packing List:	Present / Absent	4		-4				
5. Airbill:	Airbill / Sticker Present / Absent	5		-5				
6. Airbill #:	<u>7</u>	6		-6				
7. Sample Tags:	Present / Absent	7		-7				
Sample Tags #s:	Listed / Not Listed on Chain-of-Custody	8		-8				
8. Sample Condition:	Intact / Broken* / Leaking*	9		-9				
9. Does information on custody reports, traffic reports and sample tags agree?	Yes / No*	10	↓	↓ -10				
10. Proper Preservatives used:	Yes / No*							
11. Date Rec. at Lab:	6-17-97							
12. Time Rec. at Lab:	1139							
13. Temp Rec. at Lab:	14°C							

*if Circled, contact Project Manager and attach record of resolution

Pacific Environmental Group, Inc.

2025 Gateway Place #440, San Jose CA 95110
Phone 408 441 7790 Fax 408 441 7539

PROJECT No. 331006.1A

Chain of Custody

Facility No. 49

Facility Address: 3400 SAN PABLO AVENUE

Billing Reference Number:

CLIENT engineer:

PACIFIC Point of Contact: GARY RESTANA

Sampler: DAVID NANSTAD

Laboratory Name: SEQUOIA

Comments:

9706931

Sample I.D.	Cont. No.	Container	Size (ml)	Sample Preserv.	Matrix	W-water	G-grab	S-soil	D-dic.	A-air	C-comp.	Sampling Date	Sampling Time	BTEX VPHgas (8015/ 8020)	TPH (8015) Diesel (8015)	Oil and Grease (5520)	Total Metals 8240	VOC (EPA 8241)	SVOC (EPA 8271)	HVOC (EPA 8011/ 8010)	MTBE (8015/8020)
✓ D-1	1	RING ICE		S	G	6/13/97						X									X
✓ D-2																					
✓ D-3																					
✓ D-4																					
✓ D-5																					
✓ D-6																					
✓ D-7																					
✓ D-8																					
✓ D-9																					
✓ D-10		↓	↓	↓	↓	↓	↓	↓	↓	↓	↓									↓	

Condition of Sample:

Temperature Received:

Mail original Analytical Report to:

Pacific Environmental Group

Turnaround Time:

Priority Rush (1 day)

Rush (2 days)

Expedited (5 days)

Standard (10 days)

As Contracted

Relinquished by
*David S. Nanstad*Date
6/13/97Time
5:20pmReceived by
*Brusy Tlesonias*Date
6/17Time
8:12am2025 Gateway Place #440
San Jose, CA 95110Relinquished by
*Brusy Tlesonias*Date
6/17/97Time
1025Received by
*JLJ*Date
6/17Time
1025620 Contra Costa Blvd. #209
Pleasant Hill, CA 94523Relinquished by
*JLJ*Date
6/17/97Time
1139Received by
*LS*Date
6/17/97Time
113925725 Jeronimo Rd. #578C
Mission Viejo, CA 92622Relinquished by
*LS*Date
6/17/97Time
1139Received by laboratory
*LS*Date
6/17/97Time
11394020 148th Ave NE #B
Redmond, WA 98052

Equipment Decontamination Technique

1.0 Scope and Application

The following section describes field techniques that were performed by Pacific Environmental Group, Inc. PACIFIC personnel in the performance of the tasks involved with this project.

2.0 Equipment and Supplies

<u>Quantity</u>	<u>Description</u>
3	Wash tubs or buckets (5-gallon minimum capacity).
1 gallon	Citranox® detergent.
As needed	Tap water.
As needed	Distilled water.
1 pair	Neoprene gloves.
3	Scrub brushes.

3.0 Procedures

- 3.1 Rinse each bucket (or wash tub) with tap water and then distilled water, prior to use.
- 3.2 Place one brush in each bucket and fill accordingly:
 - a) Bucket #1: Tap water/Citranox® detergent (mix as specified by the manufacturer).
 - b) Bucket #2: Tap water.
 - c) Bucket #3: Distilled water.
- 3.3 Place the piece of equipment to be washed into bucket #1 and scrub with brush. Rinse the equipment with the contents (tap water and detergent) of bucket #1.
- 3.4 Remove the piece of equipment from bucket #1 and place in bucket #2 and scrub with brush. Rinse the equipment with the contents (tap water) of bucket #2.
- 3.5 Remove piece of equipment from bucket #2 and place in bucket #3 and scrub with the brush. Rinse the equipment with the contents (distilled water) of bucket #3.

- 3.6 Remove the piece of equipment from bucket #3 and place on clean or prepared surface to air dry.
- 3.7 Repeat Steps 3.3 through 3.6 for each piece of field equipment which requires decontamination.

Note: Periodically replace the contents of each bucket. The frequency at which the contents should be replaced is dependent on site-specific conditions.

Standard Operating Procedure

for

Soil Sampling Techniques

The following section describes field techniques that were performed by Pacific Environmental Group, Inc. PACIFIC personnel in the performance of the tasks involved with this project.

1.0 Locating Underground Utilities

Prior to the commencement of work on site, PACIFIC researched the location of all underground utilities with the assistance of Underground Service Alert (USA - Southern California toll free phone number 1-800-422-4133). USA contacted the owners of the various utilities in the vicinity of the site to have the utility owners mark the locations of their underground utilities. Prior to drilling, each boring was advanced manually using a hand auger and post-hole digger to a minimum depth of 5 feet to avoid contact with underground fuel distribution and/or vent lines and other unmarked utilities.

2.0 Soil Boring and Soil Sampling Protocol

Drilling and soil sampling was performed under the direction of a PACIFIC engineer or geologist. The soil borings were drilled using a truck-mounted drill rig equipped with hollow stem augers. Additional soil samples were collected from directly beneath unlined fuel dispensers.

All down-hole drilling equipment was steam-cleaned prior to use and between each boring to reduce the chances of cross contamination. The split-barrel sampler was washed in soap solution and double rinsed with tap and purified between each sampling event to reduce the potential for cross contamination between samples. Hand augers were washed in soap solution and double rinsed with tap and purified water between each sampling event to reduce the potential for cross contamination between samples during hand auger sampling. Dispenser samples were collected directly into pre-cleaned brass sample tubes.

Soil sampling was performed in accordance with American Society for Testing and Materials Method 1586-84. Using this procedure a California-type sampler is driven into the soil every 5 vertical feet by a 140-pound weight falling 30 inches. Three 6-inch brass liners were placed in the sampler for sample collection. The number of blow counts required to advance the sampler 18 inches was recorded at each sample interval onto soil boring logs. The lower-most intact soil sample was retained for chemical analysis. The ends of the brass sleeve were covered with Teflon™ sheets and plastic caps. Each sample was then labeled, identified on the chain of custody, and stored in a chilled cooler for

transport to the laboratory. Remaining soil in the sampler was used for later screening with a flame-ionization detector (FID). The soil was field screened by placing the soil in resealable plastic bags and allowed to reach ambient temperature. Headspace vapors in the bags were field screened with a calibrated FID. The highest observed stable reading was then recorded onto the boring log. Another portion of the soil sample was used for lithologic classification and description by the United Soil Classification System.

2.1 Soil Sample Analytical Selection Procedure

At a minimum, two soil samples from each soil boring were submitted to the laboratory for chemical analysis including the deepest soil sample per boring and the sample with the highest field screening result. Any additional soil samples analyzed were selected based on field observations and were analyzed at the discretion of the regional project manager.

2.2 Soil Sample Analyses

Select soil samples were analyzed by the following Environmental Protection Agency (EPA) test methods:

<u>Sample Location</u> <u>Method(s)</u>	<u>Analytical Parameters</u>	<u>EPA</u>
Near waste-oil, diesel, septic tanks, or clarifiers	Total recoverable petroleum hydrocarbons (TRPH) Volatile Organic Compounds Title 22 Metals	418.1 624/8240 6010/7196/ 7471
	Total Petroleum Hydrocarbons as diesel (TPHd) Benzene, toluene, ethylbenzene, xylenes (BTEX)	Mod. 8015 8020
All other soil samples	Total petroleum hydrocarbons as gasoline (TPHg) Benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tertiary butyl ether (MtBE)	Mod. 8015 8020 and 8020A