Chevron

Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Road
Building L
San Ramon, CA 94583
P.O. Box 5004
San Ramon, CA 94583-0804

Marketing – Northwest Region
Phone 510 842 9500

September 19, 1994

Ms. Susan Hugo
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station #9-1583
5509 Martin Luther King Way, Oakland, CA

Dear Ms. Hugo:

Enclosed is the quarterly Groundwater Monitoring and Sampling Activities report dated August 23, 1994, prepared by our consultant Groundwater Technology, Inc. for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. Benzene was detected in monitor wells MW-1, MW-3, MW-5, MW-7, and MW-8 at concentrations of 210, 660, 0.6, 15, and 3000 ppb, respectively. Depth to ground water was measured at approximately 8.9 feet to 13.5 feet below grade, and the direction of flow is to the north-northeast.

It appears that hydrocarbons detected in upgradient wells MW-5 and MW-6 most likely originated from the upgradient BP site. BP has recently requested that quarterly sampling events at both the Chevron and BP sites be conducted at the same time. We are working with BP to facilitate this request.

The downgradient extent of dissolved hydrocarbons at the Chevron site currently remains undefined. We anticipate forwarding a work plan for delineation to your office within the next 60 days.

Chevron will continue to monitor and sample all wells at this site on a quarterly basis. If you have any questions or comments, please do not hesitate to contact me at (510) 842-8134.

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer

Enclosure

cc: Mr. Kevin Graves, RWQCB - Bay Area
Mr. S.A. Willer

File: 9-1583 QM9

GROUNDWATER TECHNOLOGY, INC.

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387
FAX: (415) 685-9148

August 23, 1994 Project No. 020104101

Mr. Mark Miller
Chevron U.S.A. Products Company
2410 Camino Ramon
San Ramon, CA 94583-0804

SUBJECT: *Groundwater Monitoring and Sampling Activities*
Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Dear Mr. Miller:

Groundwater Technology, Inc. presents the quarterly groundwater monitoring and sampling data collected on July 6 and August 4, 1994. The eight groundwater monitoring wells at the site were gauged to measure depth to groundwater (DTW) and to check for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not detected in the monitoring wells. A potentiometric surface map and a summary of groundwater monitoring data are presented in attachments 1 and 2, respectively. After the DTW was measured, each monitoring well was purged and sampled. Groundwater monitoring and sample collection protocol and field data sheets are presented in attachment 3. The groundwater samples were analyzed for benzene, toluene, ethylbenzene, xylenes and for total petroleum hydrocarbons-as-gasoline. Results of the chemical analyses are summarized in attachment 2. The laboratory report and chain-of-custody record are included in attachment 4. Monitoring-well purge water was transported by Groundwater Technology to the Chevron Terminal in Richmond, California, for recycling.

Groundwater Technology is pleased to assist Chevron with this project. If you have any questions or comments, please contact our Concord office at (510) 671-2387.

Sincerely,
Groundwater Technology, Inc.
Written/Submitted by

Kenneth P. Johnson
Project Manager

For:
Wendell W. Lattz
Vice President, General Manager
West Region

PR

Attachment 1 Figure
Attachment 2 Table
Attachment 3 Protocol and Field Data Sheets
Attachment 4 Laboratory Report

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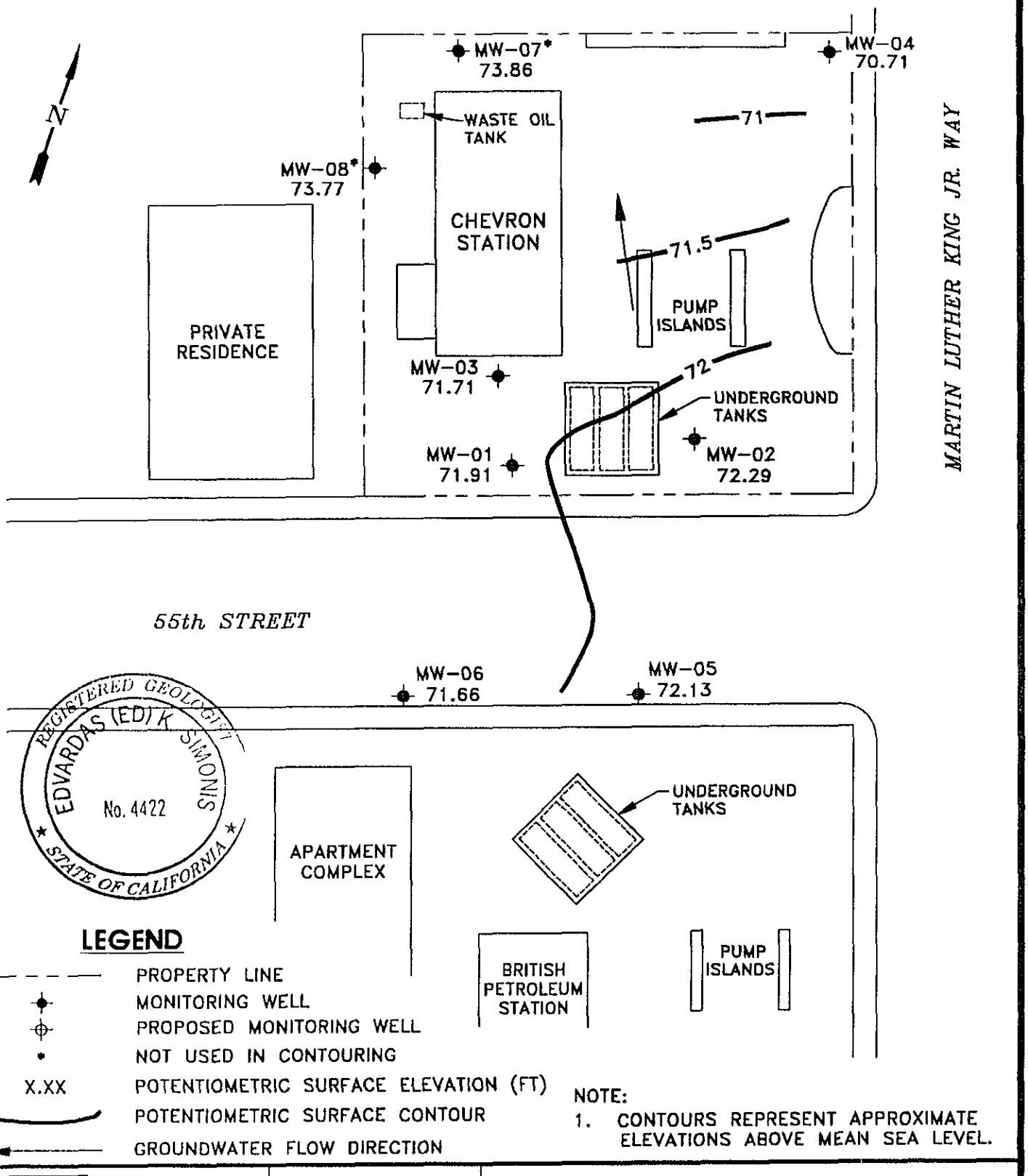
ATTACHMENT 1

Figure



LEGEND

- PROPERTY LINE
- MONITORING WELL
- PROPOSED MONITORING WELL
- NOT USED IN CONTOURING
- X.XX — POTENTIOMETRIC SURFACE ELEVATION (FT)
- POTENTIOMETRIC SURFACE CONTOUR
- GROUNDWATER FLOW DIRECTION

NOTE:
1. CONTOURS REPRESENT APPROXIMATE ELEVATIONS ABOVE MEAN SEA LEVEL.

GROUNDWATER TECHNOLOGY

0 FEET 40
SCALE

POTENTIOMETRIC SURFACE MAP (8/4/94)

CLIENT: CHEVRON U.S.A. PRODUCTS CO. SERVICE STATION NO. 9-1583	FILE: 4101PSM, (1:40)	PROJECT NO.: 02010-4101	PM: KS	PE/RG: [illegible]
LOCATION: 5509 MARTIN LUTHER KING JR. WAY OAKLAND, CALIFORNIA	REV.			FIGURE: 1
	DES.: SS	DET.: SS	DATE: 8/9/94	

ATTACHMENT 2

Table

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
MW-1	12/22/83	---	---	---	---	---	10 25	0.00	71.72
	12/30/83	---	---	---	---	---	9 17	0.00	72 80
*81 97/	03/12/90	50,000	3,000	7,300	1,900	18,000	10.08	0.00	71 89
82.42	03/25/90	---	---	---	---	---	10.46	0.00	71.51
	10/18/90	---	---	---	---	---	---	---	---
	10/31/90	---	---	---	---	---	---	---	---
	11/16/90	---	---	---	---	---	11 58	0.00	70 84
	02/08/91	100,000	4,200	8,400	16,000	2,600	10.11	0.00	72.31
	05/08/91	31,000	200	66	670	2,000	10.45	0.00	71.97
	08/12/91	17,000	81	7.2	270	710	11.23	0.00	71.19
	11/07/91	7,100	24	6	130	170	10.70	0 00	71 72
	02/05/92	110,000	8,900	14,000	2,700	12,000	10.37	0.00	72.05
	05/13/92	19,000	450	85	480	870	10.58	0.00	71.84
	07/17/92	8,500	170	<10	360	600	11.05	0 00	71.37
	10/05/92	22,000	4,300	5,100	570	2,900	11 41	0.00	71 01
	11/11/92	---	---	---	---	---	---	---	---
	11/17/92	---	---	---	---	---	---	---	---
	11/24/92	---	---	---	---	---	---	---	---
	12/01/92	---	---	---	---	---	---	---	---
	12/29/92	---	---	---	---	---	---	---	---
	01/05/93	---	---	---	---	---	---	---	---
	01/08/93	14,000,000	12,000	79,000	270,000	1,300,000	8.11	0 00	74.31
	02/02/93	---	---	---	---	---	---	---	---
	04/14/93	***48,000	670	1,100	1,600	6,300	9 85	0.00	72.57
	08/06/93	44,000	660	990	1,600	6,100	10.83	0.00	71 59
	10/21/93	18,000	270	460	1,300	4,700	10.90	0.00	71.52
	01/05/94	***22,000	160	160	630	2,300	10 33	0 00	72 09
	04/08/94	21,000	37	110	570	1,400	10.18	0.00	72 24
	07/06/94	28,000	210	100	540	1,200	10 64	0.00	71.78
	08/04/94	---	---	---	---	---	10 51	0.00	71 91

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
MW-2	12/22/83	---	---	---	---	---	10.50	0.00	72 98
	12/30/83	---	---	---	---	---	9.92	0.00	73 56
83 48	03/12/90	800	400	22	18	55	11.02	0.00	72 46
	03/25/90	---	---	---	---	---	11 33	0.00	72.15
	10/18/90	---	---	---	---	---	12 31	0.00	71.17
	10/31/90	---	---	---	---	---	---	---	---
	11/16/90	---	---	---	---	---	---	---	---
	02/08/91	4,600	820	440	720	210	11.05	0.00	72.43
	05/08/91	<50	5	<0.5	<0.5	<0.5	11 36	0.00	72.12
	08/12/91	<50	<0.5	<0.5	<0.5	<0.5	11 97	0.00	71 51
	11/07/91	<50	<0.5	<0.5	<0 5	<0.5	11.50	0.00	71 98
	02/05/92	1,700	390	170	60	200	11.19	0.00	72.29
	05/13/92	**74	9.3	<0 5	<0.5	<0 5	11.49	0.00	71.99
	07/17/92	<50	2.0	<0.5	<0.5	<0.5	11 85	0.00	71 63
	10/05/92	3,500	1,200	530	86	220	12.00	0.00	71.48
	11/11/92	---	---	---	---	---	---	---	---
	11/17/92	---	---	---	---	---	---	---	---
	11/24/92	---	---	---	---	---	---	---	---
	12/01/92	---	---	---	---	---	---	---	---
	12/29/92	---	---	---	---	---	---	---	---
	01/05/93	---	---	---	---	---	---	---	---
	01/08/93	390	140	0.8	7 7	26	8.83	0.00	74 65
	02/02/93	---	---	---	---	---	---	---	---
	04/14/93	<50	5	<0.5	<0.5	<0 5	10.79	0 00	72.69
	08/06/93	<50	1	<0.5	<0 5	<0.5	11 71	0.00	71.77
	10/21/93	***<50	1	<0.5	9	<0.5	11.74	0.00	71.74
	01/05/94	<50	0.7	<0 5	<0.5	0.9	11 18	0.00	72.30
	04/08/94	<50	<0.5	<0.5	<0 5	<0 5	11.06	0.00	72.42
	07/06/94	<50	<0 5	<0 5	<0.5	<0.5	11.68	0 00	71 80
	08/04/94	---	---	---	---	---	11.19	0.00	72.29

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Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
MW-3	12/22/83	---	---	---	---	---	11.58	0.00	72.78
	12/30/83	---	---	---	---	---	11 17	0.00	73.19
84.36/	03/12/90	47,000	1,000	9,900	1,700	9,800	12.14	0 00	72 22
84.38	03/25/90	---	---	---	---	---	12.55	0.00	71.81
	10/18/90	---	---	---	---	---	---	---	---
	10/31/90	---	---	---	---	---	---	---	---
	11/16/90	---	---	---	---	---	13 62	0.00	70.76
	02/08/91	58,000	4,900	5,200	9,500	2,000	12 18	0.00	72 20
	05/08/91	50,000	2,100	1,400	2,000	9,400	12.52	0.00	71.86
	08/12/91	15,000	1,300	160	920	1,900	13.27	0.00	71.11
	11/07/91	26,000	1,000	310	1,900	5,900	12.81	0.00	71 57
	02/05/92	35,000	2,800	1,300	1,500	4,700	12 47	0.00	71.91
	05/13/92	47,000	1,500	1,200	1,100	4,800	12.62	0.00	71.76
	07/17/92	15,000	120	11	88	140	13.13	0.00	71 25
	10/05/92	---	---	---	---	---	13.62	0.24	70 95
	11/11/92	---	---	---	---	---	12 89	0.17	71.63
	11/17/92	---	---	---	---	---	12.89	0.06	71.54
	11/24/92	---	---	---	---	---	12.86	0.05	71.56
	12/01/92	---	---	---	---	---	12 92	0.03	71.48
	12/29/92	---	---	---	---	---	11.24	Sheen	73.14
	01/05/93	---	---	---	---	---	11.15	Sheen	73 23
	01/08/93	250,000	5,000	17,000	5,500	28,000	10.10	0.00	74 28
	02/02/93	---	---	---	---	---	---	---	---
	04/14/93	---	---	---	---	---	11.91	0 01	72.48
	08/06/93	150,000	3,800	6,600	3,700	17,000	12.90	0.01	71.48
	10/21/93	***22,000	2,300	1,700	1,400	5,100	12 97	0.00	71.41
	01/05/94	***37,000	1,600	1,100	1,300	6,500	12.42	0.00	71.96
	04/08/94	16,000	250	310	500	2,500	11.87	0.00	72.51
	07/06/94	43,000	660	320	1,900	6,400	12 74	0 00	71.64
	08/04/94	---	---	---	---	---	12.67	0.00	71 71

TABLE 1
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Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
MW-4	10/18/90	---	---	---	---	---	15 75	0 00	68.50
	10/31/90	<50	<0.5	<0 5	<0 5	1	13.90	0.00	70.35
84 25	11/16/90	---	---	---	---	---	14.25	0.00	70 00
	02/08/91	60	17	2	12	<0.5	12.32	0.00	71.93
	05/08/91	65	<0 5	<0.5	<0.5	<0.5	12 23	0 00	72.02
	08/12/91	<50	<0.5	<0.5	<0.5	<0.5	13 93	0.00	70.32
	11/07/91	<50	<0.5	<0.5	<0.5	<0.5	13.42	0.00	70 83
	02/05/92	<50	<0.5	<0.5	<0 5	<0.5	12.83	0.00	71.42
	05/13/92	<50	<0.5	<0 5	<0.5	<0.5	13.28	0.00	70.97
	07/17/92	<50	<0.5	<0 5	<0.5	<0.5	13 98	0.00	70.27
	10/05/92	<50	<0 5	<0.5	<0.5	<0.5	14 23	0.00	70.02
	11/11/92	---	---	---	---	---	---	---	---
	11/17/92	---	---	---	---	---	---	---	---
	11/24/92	---	---	---	---	---	---	---	---
	12/01/92	---	---	---	---	---	---	---	---
	12/29/92	---	---	---	---	---	---	---	---
	01/05/93	---	---	---	---	---	---	---	---
	01/08/93	<50	<0.5	<0.5	<0 5	<0.5	10 16	0.00	74.09
	02/02/93	---	---	---	---	---	---	---	---
	04/14/93	<50	<0.5	<0 5	<0.5	<0 5	12.04	0.00	72.21
	08/06/93	<50	<0 5	<0.5	<0.5	<0 5	13.91	0.00	70.34
	10/21/93	<50	<0 5	<0.5	<0 5	1	13.99	0.00	70.26
	01/05/94	<50	<0 5	<0.5	<0 5	<0.5	12.95	0 00	71.30
	04/08/94	<50	<0.5	<0 5	<0.5	<0.5	12.94	0.00	71.31
	07/06/94	<50	<0.5	<0 5	<0.5	<0 5	13.68	0.00	70.57
	08/04/94	---	---	---	---	---	13 54	0 00	70.71

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
MW-5	10/18/90	---	---	---	---	---	10.78	0.00	71 17
	10/31/90	110	<0 5	<0.5	<0.5	<0.5	10.63	0.00	71.32
81.95	11/16/90	---	---	---	---	---	10.68	0.00	71.27
	02/08/91	<50	<0.5	<0.5	<0 5	<0 5	9.17	0.00	72.78
	05/08/91	<50	<0 5	<0.5	<0.5	<0 5	8 68	0.00	73.27
	08/12/91	<50	<0 5	<0.5	<0.5	<0.5	10.33	0.00	71.62
	11/07/91	<50	<0 5	<0 5	<0.5	<0.5	9.76	0.00	72.19
	02/05/92	**69	<0.5	<0 5	<0 5	<0.5	9.47	0.00	72.48
	05/13/92	**74	<0.5	<0.5	<0 5	<0 5	9 70	0.00	72.25
	07/17/92	880	2.6	<1.2	4 6	11	10.21	0.00	71.74
	10/05/92	120	<0.5	<0.5	0.6	4.9	10.61	0.00	71.34
	11/11/92	---	---	---	--	---	---	---	---
	11/17/92	---	---	---	---	---	---	---	---
	11/24/92	---	---	---	---	---	---	---	---
	12/01/92	---	---	---	---	---	---	---	---
	12/29/92	---	---	---	---	---	---	---	---
	01/05/93	---	---	---	---	---	---	---	---
	01/08/93	**61	<0.5	<0.5	<0.5	<0.5	7.34	0.00	74.61
	02/02/93	---	---	---	---	---	---	---	---
	04/14/93	---	---	---	---	---	---	---	---
	08/06/93	<50	<0.5	<0 5	<0 5	<0.5	9.96	0.00	71.99
	10/21/93	<50	<0.5	<0.5	2	4	10.06	0.00	71.89
	01/05/94	<50	<0.5	<0.5	<0.5	<0.5	9.43	0 00	72.52
	04/08/94	<50	<0 5	<0.5	<0.5	<0.5	9.39	0.00	72.56
	07/06/94	<50	0.6	<0 5	<0 5	<0.5	9.76	0.00	72.19
	08/04/94	---	---	---	---	---	9.82	0.00	72.13

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
MW-6	10/18/90	---	---	---	---	---	9 79	0 00	70 81
	10/31/90	<50	<0.5	<0 5	<0 5	3	9.69	0.00	70 91
80.60	11/16/90	---	---	---	---	---	9.74	0.00	70.86
	02/08/91	---	---	---	---	---	---	---	---
	05/08/91	56	<0 5	<0.5	<0.5	<0.5	9 54	0.00	71 06
	08/12/91	<50	<0.5	<0.5	<0 5	<0 5	9.50	0.00	71.10
	11/07/91	<50	<0.5	<0.5	<0 5	<0 5	8.89	0.00	71.71
	02/05/92	<50	<0.5	<0 5	<0 5	<0.5	8.59	0.00	72 01
	05/13/92	---	---	---	---	---	---	---	---
	07/17/92	---	---	---	---	---	---	---	---
	10/05/92	---	---	---	---	---	---	---	---
	11/11/92	---	---	---	---	---	---	---	---
	11/17/92	---	---	---	---	---	---	---	---
	11/24/92	---	---	---	---	---	---	---	---
	12/01/92	---	---	---	---	---	---	---	---
	12/29/92	---	---	---	---	---	---	---	---
	01/05/93	---	---	---	---	---	---	---	---
	01/08/93	---	---	---	---	---	---	---	---
	02/02/93	<50	2.1	<0.5	<0.5	2 2	7.71	0 00	72.89
	04/14/93	**<50	1	<0.5	<0 5	<0.5	8.19	0.00	72.41
	08/06/93	***<50	<0.5	<0 5	<0.5	<0.5	9.08	0.00	71 52
	10/21/93	***<50	<0 5	<0.5	<0.5	<0.5	9.14	0 00	71.46
	01/05/94	***<50	4	<0.5	<0.5	<0 5	8 54	0.00	72.06
	04/08/94	---	---	---	---	---	---	---	---
inaccessible	07/06/94	---	---	---	---	---	---	---	---
	08/04/94	***<50	<0 5	<0.5	<0.5	<0.5	8.94	0.00	71.66

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	TPH-as-Diesel	TPH-as Motor Oil	DTW (ft)	SPT (ft)	WTE (ft)
MW-7	03/08/94	1,200	440	31	73	200	<10	4,100	11.37	0.00	74.99
86.36	07/06/94	---	---	---	---	---	---	---	---	---	---
	08/04/94	120	15	<0 5	3.8	1 8	---	---	12 50	0 00	73 86
MW-8	03/08/94	28,000	2,900	1,300	1,200	6,800	<10	<100	10.87	0.00	75.06
85.93	07/06/94	---	---	---	---	---	---	---	---	---	---
	08/04/94	22,000	3,000	260	870	4,400	---	---	12.16	0 00	73.77
TBLB	03/12/90	<50	<0 3	<0 3	<0 3	<0.6	---	---	---	---	---
	02/08/91	<50	<0.5	<0 5	<0.5	<0.5	---	---	---	---	---
	05/08/91	<50	<0.5	<0.5	<0.5	<0 5	---	---	---	---	---
	08/12/91	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	11/07/91	<50	<0 5	<0 5	<0.5	<0.5	---	---	---	---	---
	02/05/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	05/13/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/17/92	<50	<0 5	<0.5	<0.5	<0 5	---	---	---	---	---
	10/05/92	<50	<0 5	<0.5	<0 5	<0.5	---	---	---	---	---
	11/11/92	---	---	<0.5	---	---	---	---	---	---	---
	11/17/92	---	---	---	---	---	---	---	---	---	---
	11/29/92	---	---	---	---	---	---	---	---	---	---
	12/01/92	---	---	---	---	---	---	---	---	---	---
	12/29/92	---	---	---	---	---	---	---	---	---	---
	01/05/93	---	---	---	---	---	---	---	---	---	---
	01/08/93	<50	<0 5	---	<0.5	<0.5	---	---	---	---	---
	02/02/93	---	---	<0 5	---	---	---	---	---	---	---
	04/14/93	<50	<0.5	---	<0.5	<0.5	---	---	---	---	---
	08/06/93	<50	<0 5	<0.5	<0.5	<0 5	---	---	---	---	---
	10/21/93	<50	<0.5	<0 5	<0.5	<0.5	---	---	---	---	---
	01/05/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/08/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/06/94	<50	<0.5	<0 5	<0.5	<0.5	---	---	---	---	---
	08/04/94	<50	<0.5	<0.5	<0.5	<0 5	---	---	---	---	---

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-1583
5509 Martin Luther King Jr. Way, Oakland, California

Well ID/ Elev	Date	TPH-as-Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
Rinsate	01/05/94	<50	<0 5	<0 5	<0 5	<0.5	---	---	---

TPH = Total petroleum hydrocarbons
DTW = Depth to water
SPT = Separate-phase hydrocarbon thickness
WTE = Water-table elevation
--- = Not applicable/not sampled/not measured
*81 97/82.42 = March 3, 1990, survey/November 30, 1990, survey
** = The laboratory reported that a nonstandard gasoline pattern was observed in the chromatogram
*** = Uncategorized compound is not included in gasoline hydrocarbon total

All elevations are presented as feet above mean sea level.
Analytical results in micrograms per liter, equivalent to parts per billion.

ATTACHMENT 3

Groundwater Monitoring and Sample Collection Protocol
and
Field Data Sheets

GROUNDWATER TECHNOLOGY GROUNDWATER MONITORING AND SAMPLE COLLECTION PROTOCOL

Groundwater Monitoring

Groundwater monitoring is accomplished using a INTERFACE PROBE™ Well Monitoring System. The INTERFACE PROBE™ Well Monitoring System is a hand held, battery operated device for measuring the depth to separate-phase hydrocarbons and depth to water. The INTERFACE PROBE™ Well Monitoring System consists of a dual-sensing probe which utilizes an optical liquid sensor and electrical conductivity to distinguish between water and petroleum products.

Monitoring is accomplished by measuring from the surveyed top of well casing or grade to groundwater and separate-phase hydrocarbons if present. The static water elevation is then calculated for each well and a potentiometric surface map is constructed. If separate-phase hydrocarbons are detected the water elevation is adjusted by the following calculation:

(Product thickness) x (0.8) + (Water elevation) = Corrected water elevation

Groundwater monitoring wells are monitored in order of wells with lowest concentrations of volatile organic compounds to wells with the highest concentrations, based upon historical concentrations. If separate-phase hydrocarbons are encountered in a well, the product is visually inspected to confirm and note color, amount, and viscosity. Monitoring equipment is washed with laboratory grade detergent and rinsed with distilled or deionized water before monitoring each well.

Groundwater Sampling

Before groundwater samples are collected, sufficient water is purged from each well to ensure representative formation water is entering the well. Wells are purged and sampled in the same order as monitoring, from wells with the lowest concentrations of volatile organic compounds to wells with the highest concentrations. Wells are purged using either a polyvinyl chloride (PVC) bailer fitted with a check valve or with a stainless steel submersible Grundfos pump. The purge equipment is decontaminated before use in each well by washing with laboratory grade detergent and tripled rinsing with deionized or distilled water. A minimum of 3 well-casing volumes of water are removed from each well while pH, electrical conductivity, and temperature are recorded to verify that "fresh" formation water is being sampled and the parameters have stabilized. If the well is low yielding, it may be purged dry and sampled before 3 casing volumes are purged. The wells are then allowed to recharge to approximately 80 percent of the initial water level before a sample is collected.

Groundwater samples are collected from each well using a new, prepackaged disposable bailer and string. The water sample is decanted from the bailer into laboratory-provided containers (appropriate for the analyses required) so that there is no headspace in the containers. Samples collected for benzene, toluene, ethylbenzene, xylene, and total petroleum hydrocarbons (TPH)-as-gasoline analyses are collected in 40-milliliter vials fitted with Teflon® septum lids. Samples are preserved with hydrochloric acid (HCL) to a pH of less than 2. Dissolved metals samples are filtered through a 0.45-micron paper filter in the field and preserved as required before submitting to the laboratory for analyses. All samples are labeled immediately upon collection and logged on the chain-of-custody record. Sample label and chain-of-custody recorded information includes the project name and number, sample identification, date and time of collection, analyses requested, and the sampler's name. Sample bottles are placed in plastic bags (to protect the bottles and labels) and on ice (frozen water) in an insulated cooler and are shipped under chain-of-custody protocol to the laboratory.

The chain-of-custody record documents who has possession of the samples until the analyses is performed. Other pertinent information is also noted for the laboratory use on the chain-of-custody record.

Trip blanks (TBLBs) are used for each project as a quality assurance/quality control measure. The TBLBs are prepared by the laboratory and are placed in the insulated cooler and accompany the field samples throughout the sampling event.

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 7/6/94

Page 1 of 6

Project Manager: Ken Johnson

Well ID: MW-1

Well Diameter: 3

DTW Measurements:
Initial: 10.64
Recharge:

Calc Well Volume: 9.75 gal
Well Volume: gal

Purge Method
Peristaltic
Gear Drive
Submersible

Pump Depth ft.
Hand Bailed X
Air Lift
Other

Instruments Used
YSI: X
Hydac:
Omega:

Other:

Time	Temp (C / F)	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
09:54	19.5	0.44	6.17	1	HAZY	PRODUCT ODOR
09:57	19.7	0.43	6.49	3	HAZY	
10:00	19.6	0.43	6.54	7	HAZY	
10:03	19.7	0.43	6.61	10	HAZY	

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 7/6/94

Page 2 of 6

Project Manager: Ken Johnson

Well ID: MW-3

Well Diameter: 3

DTW Measurements:
Initial: 6.89
Recharge: _____

Calc Well Volume: 6.89 gal
Well Volume: _____ gal

Purge Method
Peristaltic _____
Gear Drive _____
Submersible _____

Pump Depth _____ ft.
Hand Bailed X
Air Lift _____
Other _____

Instruments Used
YSI: X
Hydac: _____
Omega: _____

Other: _____

Time	Temp (C) / F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
10:15	19.5	0.60	6.40	1	HAZY	PRODUCT ODOR
10:18	19.8	0.59	6.50	3	HAZY	↓
10:20	19.8	0.60	6.54	5	HAZY	
10:23	20.0	0.60	6.56	7	HAZY	

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 7/6/94

Page 3 of 6

Project Manager: Ken Johnson

Well ID: MW-4

Well Diameter: 2

DTW Measurements:
Initial: 13.68
Recharge:

Calc Well Volume: 5.77 gal
Well Volume: gal

Purge Method
Peristaltic
Gear Drive
Submersible

Pump Depth ft.
Hand Bailed X
Air Lift
Other

Instruments Used
YSI: X
Hydac:
Omega:
Other:

Time	Temp (C) / (F)	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
08:30	19.0	0.47	7.21	1	CLOUDY	
08:32	19.4	0.52	7.23	3	CLOUDY	
08:35	19.5	0.49	7.15	4	CLOUDY	
08:38	19.4	0.48	7.14	6	CLOUDY	

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 7/6/94

Page 4 of 6

Project Manager: Ken Johnson

Well ID: MW-5

Well Diameter: 2

DTW Measurements:
Initial: 9.76
Recharge: _____

Calc Well Volume: 5.22 gal
Well Volume: _____ gal

Purge Method
Peristaltic _____
Gear Drive _____
Submersible _____

Pump Depth _____ ft.
Hand Bailed X
Air Lift _____
Other _____

Instruments Used
YSI: X
Hydac: _____
Omega: _____
Other: _____

Time	Temp C / F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
08:55	18.5	C.41	6.38	1	CLOUDY	
08:59	18.8	0.38	6.40	2	CLOUDY	
09:04	18.6	C.39	6.62	4	CLOUDY	
09:07	18.6	C.38	6.57	6	CLOUDY	

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 7/6/94

Page 5 of 6

Project Manager: Ken Johnson

Well ID: MW-2

Well Diameter: 3

DTW Measurements:
Initial: 11.68
Recharge: _____

Calc Well Volume: 8.61 gal
Well Volume: _____ gal

Purge Method
Peristaltic _____
Gear Drive _____
Submersible _____

Pump Depth _____ ft.
Hand Bailed X
Air Lift _____
Other _____

Instruments Used
YSI: X
Hydac: _____
Omega: _____

Other: _____

Time	Temp (C / F)	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
9:28	20.5	0.47	7.14	2	CLOUDY	
9:30	20.7	0.45	7.10	4	CLOUDY	
9:34	21.0	0.39	6.99	6	CLOUDY	
9:36	20.4	0.39	6.97	9	CLOUDY	

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 7/6/94

Page 6 of 6

Project Manager: Ken Johnson

Well ID: MW6

Well Diameter: _____

DTW Measurements:
Initial: _____ Calc Well Volume: _____gal
Recharge: _____ Well Volume: _____gal

Purge Method
Peristaltic_____
Gear Drive_____
Submersible_____

Pump Depth_____ft.
Hand Bailed_____
Air Lift_____
Other_____

Instruments Used
YSI: _____
Hydac: _____
Omega: _____
Other: _____

Time	Temp C / F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
		CHR ON	WELL	ALL	NIGHT	

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 7/4/94

Page 1 of 3

Project Manager: Ken Johnson

Well ID: MW-6

Well Diameter: 2

DTW Measurements:
Initial: _____
Recharge: _____

Calc Well Volume: 6 gal
Well Volume: _____ gal

Purge Method
Peristaltic _____
Gear Drive _____
Submersible _____

Pump Depth _____ ft.
Hand Bailed X
Air Lift _____
Other _____

Instruments Used
YSI: X
Hydac: _____
Omega: _____

Other: _____

Time	Temp X C F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
10:55	22.9	2.67	1.65	1	brown	
10:55	21.1	.41	4.76	2	↓	
10:56	19.8	.42	5.56	5		
10:56	19.7	.43	5.63	6	↓	

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 8/4/17

Page 2 of 3

Project Manager: Ken Johnson

Well ID: MW-7

Well Diameter: 2

DTW Measurements:
Initial: _____
Recharge: _____

Calc Well Volume: 4 gal
Well Volume: _____ gal

Purge Method
Peristaltic _____
Gear Drive _____
Submersible _____

Pump Depth _____ ft.
Hand Bailed X
Air Lift _____
Other _____

Instruments Used
YSI: X
Hydac: _____
Omega: _____
Other: _____

Time	Temp X C F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
11:12	19.5	1.76	4.00	1	Grey	
11:13	20.6	0.64	4.89	2		
11 13	20.1	.63	5.49	3		
11:14	19.5	.63	5.85	4		

Project Name: Chevron - Martin Luther King

Site Address: 5509 MLK Jr., Oakland

Project Number: 020104101.0610

Date: 8/4

Page 3 of 3

Project Manager: Ken Johnson

Well ID: MW-8

Well Diameter: 2

DTW Measurements:
Initial: _____
Recharge: _____

Calc Well Volume: 4 gal
Well Volume: _____ gal

Purge Method
Peristaltic _____
Gear Drive _____
Submersible _____

Pump Depth _____ ft.
Hand Bailed X
Air Lift _____
Other _____

Instruments Used
YSI: X
Hydac: _____
Omega: _____

Other: _____

Time	Temp X C / F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
11:25	19.6	1.56	6.06	1	cloudy	
11:25	20.8	0.82	5.71	2		
11:26	20.7	.71	5.83	3		
11:26	20.4	.71	5.98	4	V	

ATTACHMENT 4

Laboratory Report

GTEL
ENVIRONMENTAL
LABORATORIES, INC.

4080 Pike Lane
Concord, CA 94520
(510) 685-7852
(800) 544-3422 Inside CA
(800) 423-7143 Outside CA
(510) 825-0720 FAX

July 12, 1994

Ken Johnson
Groundwater Technology, Inc.
4057 Port Chicago Hwy
Concord, CA 94520

RE: GTEL Client ID: 020104101
Login Number: C4070105
Project ID (number): 020104101
Project ID (name): CHEVRON/#9-1583/Oakland, CA

Dear Ken Johnson:

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 07/07/94.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the Department of Health Service under Certification Number E1075.

If you have any questions regarding this analysis, or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

for

Rashmi Shah
Laboratory Director

GTEL Client ID: 020104101
Login Number: C4070105
Project ID (number): 020104101
Project ID (name): CHEVRON/#9-1583/Oakland, CA

ANALYTICAL RESULTS

Volatile Organics
Method: EPA 8020
Matrix: Aqueous

GTEL Sample Number	C4070105-01	C4070105-02	C4070105-03	C4070105-04
Client ID	TBLB	MW-1	MW-2	MW-3
Date Sampled	07/06/94	07/06/94	07/06/94	07/06/94
Date Analyzed	07/10/94	07/10/94	07/10/94	07/10/94
Dilution Factor	1.00	10.0	1.00	10.0

Analyte	Reporting Limit	Units	Concentration:			
Benzene	0.5	ug/L	< 0.5	210	< 0.5	660
Toluene	0.5	ug/L	< 0.5	100	< 0.5	320
Ethylbenzene	0.5	ug/L	< 0.5	540	< 0.5	1900
Xylenes (total)	0.5	ug/L	< 0.5	1200	< 0.5	6400
TPH as GAS	50.	ug/L	< 50.	28000	< 50.	43000
BFB (Surrogate)	--	%	104.	105.	101.	132.

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020:

"Test Methods for Evaluating Solid Waste, Physical and Chemical Methods, SW-846", Third Edition, Revision 1, US EPA November 1986. Bromofluorobenzene surrogate recovery acceptability limits are 62-129%. Gasoline range hydrocarbons (TPH) quantitated by GC/FID with purge and trap.

GTEL ENVIRONMENTAL LABORATORIES INC

GTEL Client ID: 020104101
Login Number: C4070105
Project ID (number): 020104101
Project ID (name): CHEVRON/#9-1583/Oakland, CA

ANALYTICAL RESULTS

Volatile Organics
Method: EPA 8020
Matrix: Aqueous

GTEL Sample Number	C4070105-05	C4070105-06	--	--	--
Client ID	MW-4	MW-5	--	--	--
Date Sampled	07/06/94	07/06/94	--	--	--
Date Analyzed	07/10/94	07/10/94	--	--	--
Dilution Factor	1.00	1.00	--	--	--

Analyte	Reporting Limit	Units	Concentration:			
Benzene	0.5	ug/L	< 0.5	0.6	--	--
Toluene	0.5	ug/L	< 0.5	< 0.5	--	--
Ethylbenzene	0.5	ug/L	< 0.5	< 0.5	--	--
Xylenes (total)	0.5	ug/L	< 0.5	< 0.5	--	--
TPH as GAS	50.	ug/L	< 50.	< 50.	--	--
BFB (Surrogate)	--	%	105.	98.3	--	--

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020:

"Test Methods for Evaluating Solid Waste, Physical and Chemical Methods, SW-846", Third Edition, Revision 1, US EPA November 1986. Bromofluorobenzene surrogate recovery acceptability limits are 62-129% Gasoline range hydrocarbons (TPH) quantitated by GC/FID with purge and trap.

GTEL ENVIRONMENTAL LABORATORIES INC

GTEL Client ID: 020104101
Login Number: C4070105
Project ID (number): 020104101
Project ID (name): CHEVRON/#9-1583/Oakland, CA

QUALITY CONTROL RESULTS

Volatile Organics
Method: EPA 8020
Matrix: Aqueous

Method Blank Results

QC Batch No: E071094-1
Date Analyzed: 10-JUL-94

Analyte	Method:EPA 8020 Concentration: ug/L
Benzene	< 0.30
Toluene	< 0.30
Ethylbenzene	< 0.30
Xylenes (Total)	< 0.50
TPH as Gasoline	< 10.

Notes

GTEL ENVIRONMENTAL LABORATORIES, INC

GTEL Client ID: 020104101
Login Number: C4070105
Project ID (number): 020104101
Project ID (name): CHEVRON/#9-1583/Oakland, CA

QUALITY CONTROL RESULTS

Volatile Organics
Method: EPA 8020
Matrix: Aqueous

Matrix Spike and Matrix Spike Duplicate Results

Analyte	Original Concentration	Spike Amount	Matrix Spike Concentration	Matrix Spike Recovery, %	Matrix Spike Duplicate Concentration	Matrix Spike Duplicate Recovery, %	RPD, %	Acceptability Limits RPD, %	Acceptability Limits Recovery, %
EPA 8020	GTEL Sample ID:C4070108-05		Spike ID:E071094-3		Dup. ID:E071094-4				
Units: ug/L	Analysis Date:10-JUL-94		10-JUL-94		10-JUL-94		Client ID:Batch QC		
Benzene	< 0.50 **	20.0	21.0	105.	20.2	101.	3.8	34	57.3-138%
Toluene	< 0.50 **	20.0	20.0	100.	19.0	95.0	5.1	31	63-134%
Ethylbenzene	< 0.50 **	20.0	18.9	94.5	17.4	87.0	8.2	38	59.3-137%
Xylenes (Total)	< 0.50	60.0	52.3	86.6	46.4	76.8	12	31	59.3-144%

Notes:

**: C4070108-05: Benzene: For data validation purposes an estimated concentration of 0.158, which is below the reporting limit, was used to calculate the spike recovery results.

C4070108-05: Toluene: For data validation purposes an estimated concentration of 0.337, which is below the reporting limit, was used to calculate the spike recovery results.

C4070108-05, Ethylbenzene: For data validation purposes an estimated concentration of 0 382, which is below the reporting limit, was used to calculate the spike recovery results.

GTEL ENVIRONMENTAL LABORATORIES, INC.

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Recor

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-1565
Facility Address: 5564 MARTIN LUTHER KING WAY
Consultant Project Number: 22016 411
Consultant Name: GROUNDWATER TECHNOLOGY
Address: 4057 PORT CHICAGO HWY CONCORD, CA
Project Contact (Name): KEN JOHNSON
(Phone): 671-2387 (Fax Number):

Chevron Contact (Name): MARK MILLER
(Phone): 510/842-8134
Laboratory Name: GTEL
Laboratory Release Number: 276-6770
Samples Collected by (Name): MARK STOLFFER
Collection Date: 7/6/94
Signature: Mark Stolffer

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICP or AA)					Remarks
TBLB	01	2	W		12:00	HCL	Y	X												
MW 1	02	3			11:00			X												
MW-2	03	3			10:55			X												
MW-3	04	3			11:05			X												
MW 4	05	3			10:50			X												
MW-5	06	3			10:40			X												
MW 6		3						X												

Analyses To Be Performed

NOTE: Do Not Bill TB-LB SAVE 3C

< 10 ND
A 10 ND
ND

C4070105

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GTI	7/6/94			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GTI	7-7-94 1530		GTEL	7-7-94 1530
Relinquished By (Signature)	Organization	Date/Time	Received for Laboratory By (Signature)		Date/Time

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

GTEL
ENVIRONMENTAL
LABORATORIES, INC.

Western Region
4080 Pike Lane, Suite C
Concord, CA 94520
(510) 685-7852
(800) 544-3422 Inside CA
FAX (510) 825-0720

August 12, 1994

Ken Johnson
Groundwater Technology, Inc.
4057 Port Chicago Hwy
Concord, CA 94520

RE: GTEL Client ID: 020104101
Login Number: C4080096
Project ID (number): 020104101
Project ID (name): CHEVRON/Martin Luther King Way

Dear Ken Johnson:

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 08/05/94.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the Department of Health Service under Certification Number E1075.

If you have any questions regarding this analysis, or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Rashmi Shah
Laboratory Director

GTEL Client ID: 020104101 QUALITY CONTROL RESULTS
Login Number: C4080096 Volatile Organics
Project ID (number): 020104101 Method: EPA 8020
Project ID (name): CHEVRON/Martin Luther King Way Matrix: Aqueous

Matrix Spike and Matrix Spike Duplicate Results

Analyte	Original Concentration	Spike Amount	Matrix Spike Concentration	Matrix Spike Recovery, %	Matrix Spike Duplicate Concentration	Matrix Spike Duplicate Recovery, %	RPD, %	Acceptability Limits RPD, %	Acceptability Limits Recovery, %
EPA 8020	GTEL Sample ID:C4080013-09		Spike ID:Q080694-3		Dup. ID:Q080694-4				
Units: ug/L	Analysis Date:03-AUG-94			06-AUG-94		07-AUG-94	Client ID:Batch QC		
Benzene	< 0.50	20.0	17.3	86.0	18.0	89.5	3.9	34	57.3-138%
Toluene	< 0.50	20.0	16.8	83.2	17.5	86.7	4.1	31	63-134%
Ethylbenzene	< 0.50	20.0	17.4	87.0	18.1	90.5	3.9	38	59.3-137%
Xylenes (Total)	< 0.50	60.0	49.7	82.3	51.4	85.1	3.3	31	59.3-144%

Notes:

GTEL ENVIRONMENTAL LABORATORIES, INC

GTEL Client ID: 020104101 ANALYTICAL RESULTS
Login Number: C4080096 Volatile Organics
Project ID (number): 020104101 Method: EPA 8020
Project ID (name): CHEVRON/Martin Luther King Way Matrix: Aqueous

GTEL Sample Number	C4080096-01	C4080096-02	C4080096-03	C4080096-04
Client ID	TBLB	MW 6	MW 7	MW 8
Date Sampled	08/04/94	08/04/94	08/04/94	08/04/94
Date Analyzed	08/06/94	08/07/94	08/10/94	08/07/94
Dilution Factor	1.00	1.00	1.00	100.

Analyte	Reporting Limit	Units	Concentration:			
Benzene	0.5	ug/L	< 0.5	< 0.5	15.	3000
Toluene	0.5	ug/L	< 0.5	< 0.5	< 0.5	260
Ethylbenzene	0.5	ug/L	< 0.5	< 0.5	3.8	870
Xylenes (total)	0.5	ug/L	< 0.5	< 0.5	1.8	4400
TPH as GAS	50.	ug/L	< 50.	< 50.	120	22000
BFB (Surrogate)	--	%	93.3	90.4	115.	91.6

Notes:

Dilution Factor.

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020

"Test Methods for Evaluating Solid Waste, Physical and Chemical Methods, SW-846", Third Edition, Revision 1, US EPA November 1986 Bromofluorobenzene surrogate recovery acceptability limits are 52-129% Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual protocols, May 1988 revision.

C4080096-02.

Uncategorized compound is not included in gasoline concentration

C4080096-03.

Uncategorized compound is not included in gasoline concentration

C4080096-04.

Uncategorized compound is not included in gasoline concentration

GTEL ENVIRONMENTAL LABORATORIES INC

GTEL Client ID: 020104101
Login Number: C4080096
Project ID (number): 020104101
Project ID (name): CHEVRON/Martin Luther King Way

QUALITY CONTROL RESULTS

Volatile Organics
Method: EPA 8020
Matrix: Aqueous

Method Blank Results

QC Batch No: Q080694-1
Date Analyzed: 06-AUG-94

Analyte	Method:EPA 8020	Concentration: ug/L
Benzene	< 0.30	
Toluene	< 0.30	
Ethylbenzene	< 0.30	
Xylenes (Total)	< 0.50	
TPH as Gasoline	< 10.	

Notes:

GTEL ENVIRONMENTAL LABORATORIES INC

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Recor

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number
Facility Address 5509 MLK WAY
Consultant Project Number 020104101
Consultant Name Groundwater Tech
Address 4057 port chicago Hwy Concord 94520
Project Contact (Name) KEN Johnson
(Phone) (510) 671-2387 (Fax Number)

Chevron Contact (Name) Mark Miller
(Phone)
Laboratory Name GTEL
Laboratory Release Number 376-6770
Samples Collected by (Name) Greg MASON
Collection Date 8/4/94
Signature

# Samples Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)					Remarks
TBLB																				
~~MW~~ 4																				
6																				
5																				
2																				
1																				
3																				
7																				
8																				
TBLB	01	2	W	D	11:45	HCl	Y	X												
MW 6	02	3	↓	↓	11:00	↓	↓	X												
7	03	3			12:15			X												
8	04	3			12:30			X												

NOTE:
DO NOT BILL
TB-LB SAMPLES
(40)

C4080096

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Turn Around Time (Circle Choice)
	GTI	8/5-94 8:30	John Weber	GTEL	8-5-94 830	24 Hrs.
John Weber	GTEL	8/5/94 9:00				48 Hrs.
						5 Days
						10 Days
			Received For Laboratory By (Signature) Kevin Molander		8-5-94 9:00	As Contracted