The A.P.A. Fund, Ltd. 1904 Franklin Street Suite 501 Oakland, CA 94612

93 SEP 24 PM 1: 42

September 22, 1993

Mr. Thomas Peacock
Alameda County Health Care Services Agency
Department of Environmental Health
UST Local Oversight Group
80 Swan Way, Room 200
Oakland, CA 94621

RE:

2801 MacArthur Blvd., Oakland, CA

STID 23

Dear Mr. Peacock:

Enclosed are the following two letter reports prepared by Subsurface Consultants on behalf of the APA Fund, Ltd.:

- 1. Quarterly Groundwater Monitoring Sampling Event #1 August 1993 2801 MacArthur Blvd., Oakland, CA.
- 2. Conceptual Approach to Soil and Groundwater Remediation 2801 MacArthur Blvd., Oakland, CA.

The second submittal concludes that based upon an evaluation of possible remedial alternatives for the property, soil vapor extraction and air sparging are the most appropriate options. With your approval, we would like to proceed with the detailed engineering evaluation and design of this recommended remedial alternative.

We have recently received a Letter of Commitment from the Underground Storage Tank Cleanup Fund for project costs incurred to date and are currently preparing the reimbursement package. Upon your approval to proceed with plans for remediation, we will be requesting a modification to the Letter of Commitment to cover required future remediation costs.

Please call Aniko Molnar at (714)476-6121 if you have any questions or concerns regarding the above.

Sincerely,

for Nicholas D. Molnar

enclosures (2)

cc: Rich Hiett, RWQCB
Gil Jensen, Alameda County District Attorney's Office
Raymond W. Yu



September 10, 1993 SCI 838.001

A.P.A. Fund Ltd. c/o Mr. Nicholas Molnar 1904 Franklin Street, Suite 501 Oakland, California 94612

Quarterly Groundwater Monitoring Sampling Event #1 - August 1993 2801 MacArthur Boulevard Oakland, California

Dear Mr. Molnar:

This letter presents quarterly groundwater monitoring results for the referenced site. Monitoring services were provided by Subsurface Consultants, Inc. (SCI) on behalf of the A.P.A. Fund Limited. Groundwater monitoring has been performed in accordance with the workplan by Streamborn dated January 31, 1992. The monitoring was required by the Alameda County Health Care Services Agency (ACHCSA), due to an underground gasoline tank release. The location of the site is shown on Plate 1.

Groundwater Sampling

On August 17, 1993, Wells M2, M3 and M4 and Piezometers P2 and P3 were purged and sampled. Since piezometer P3 had previously been used only for groundwater level measurements, it was developed by bailing and surging prior to being sampled. In general, the groundwater monitoring event consisted of (1) measuring groundwater levels using an electric well sounder, (2) measuring free product thicknesses, (3) purging water from each well until conductivity and temperature had stabilized (approximately 3 well volumes), and (4) after the wells had recovered to at least 50 percent of their initial level, sampling the wells with new disposable samplers. Those wells/piezometers that recharged very slowly (P2 and M4) were purged dry, allowed to recharge for four hours, purged dry again and sampled when the wells had recharged sufficiently to submerge the sampler. A summary of groundwater purging and sampling information is presented in Table 1. samples were retained in containers pre-cleaned by the supplier in accordance with EPA protocol. The containers were placed in an ice filled cooler and remained iced until delivery to the analytical laboratory. Chain-of-custody documents accompanied the samples to the laboratory.

Subsurface Consultants, Inc.

A.P.A. Fund Ltd. c/o Mr. Nicholas Molnar SCI 838.001 September 10, 1993 Page 2

Purge and development water are stored on-site in 55-gallon steel drums.

Analytical Testing

Analytical testing was performed by Curtis and Tompkins, Ltd., a laboratory certified by the State of California Department of Health Services for hazardous waste and water testing. A sample from each well was analyzed for the following:

- 1. Total petroleum hydrocarbons, as gasoline (TPH-gas), sample preparation and analysis using EPA Methods 5030 (purge and trap) and 8015 modified (gas chromatograph coupled to a flame ionization detector), and
- 2. Aromatic hydrocarbons, sample preparation and analysis using EPA Methods 5030 and 8020 (gas chromatograph coupled to a photoionization detector).

A summary of the current and previous analytical test results are presented in Table 2. The groundwater level data generated to date are presented in Table 3. Well sampling forms, analytical test reports, and chain-of-custody documents are attached. All sampling events prior to May 17, 1993 were conducted by Streamborn, the previous environmental consultant.

Conclusions

The groundwater level data indicates that the regional groundwater flow direction is toward the south-southeast at a gradient of approximately 2 to 4 percent. This groundwater flow direction and gradient generally remain consistent with previous measurements.

In general, the analytical results indicate that elevated concentrations of gasoline and BTXE are present in groundwater. The highest concentrations of gasoline/BTXE have been detected in P2 and M2. Gasoline was not detected at concentrations above laboratory reporting limits in Well M3. No free product was measured in any of the wells. However, a slight sheen was observed in Piezometer P2 and a petroleum hydrocarbon odor was observed in Piezometers P2 and P3, and Wells M2 and M4.

A.P.A. Fund Ltd. c/o Mr. Nicholas Molnar SCI 838.001 September 10, 1993 Page 3

In accordance with our monitoring plan, the next monitoring event will occur during November 1993. If you have any questions, please call.

Yours very truly,

Subsurface Consultants, Inc.

Marianne Watada. Marianne F. Watada Project Engineer

James P. Bowers

Geotechnical Engineer 157 (expires 3/31/95)

MFW:JPB:egh

Attachments: Table 1 - Groundwater Purging and Sampling

Information

Table 2 - Hydrocarbon Concentrations in Groundwater

Table 3 - Groundwater Elevation Data Plate 1 - Site Plan

Well Development/Sampling Forms

Analytical Test Reports Chain-of-Custody Records

4 copies submitted

Ms. Aniko Molnar

1920 Main Street, Suite 400 Irvine, California 92714

Table 1 Groundwater Purging and Sampling Information

Location	<u>Date</u>	Conductivity (umho/cm)	<u>H</u> q	Temperature	Purge/ Sample Method	Volume Purged (gallons)	Static Casing Volumes Removed	Comments
P2	8/17/93	1000	6.81	21.0	Bailer	14	61	Semi-clear with sheen and hydrocarbon odor
P3	8/17/93	1200	6.81	21.5	Bailer	20	7 ²	Semi-turbid with hydrocarbon odor
M2	8/17/93	1700	6.81	21.1	Bailer	8	3	Semi-clear with hydrocarbon odor
МЗ	8/17/93	340	6.77	20.8	Bailer	8	3	Semi-turbid
M4	8/17/93	2000	6.79	21.7	Bailer	11	6 ¹	Clear with hydrocarbon odor

Slow recharge well - purged dry, allowed to recharge for 4 hours, purged dry again, sampled when the wells had recharged sufficiently to submerge the bailer.

Developed and purged.

Table 2 Hydrocarbon Concentrations in Groundwater

Sample Locatio		<u>TPH</u> ¹	<u>Benzene</u>	Toluene	Ethyl- <u>benzene</u>	Xylenes
P1	01/16/92	6700	500 1100	4.4 29	80 63	40 120
	03/09/93	5600	1100	29	0.5	120
P2	11/06/90	33000^{2}	4700	2100	380	630
	01/16/92	99000	6500	12000	2000	16000
	03/09/93	70000	5900	11000	2100	12000
	05/17/93	87000	6600	13000	2200	13000
	08/17/93	80000	5800	12000	2000	12000
P3	08/17/93	900	180	65	10	93
M2	05/07/91	16000	1300	950	170	890
	01/16/92	22000	960	570	370	1800
	03/09/93	27000	1100	970	490	1400
	05/17/93	17000	1200	770	480	1300
	08/17/93	20000	1700	910	540	1400
М3	05/17/93	<50	<0.5	<0.5	<0.5	<0.5
	08/17/93	<50	<0.5	<0.5	<0.5	<0.5
M4	05/17/93	7500	1200	230	11	350
-	08/17/93	13000	3000	330	130	700

TPH = Total petroleum hydrocarbons, as gasoline All concentrations are reported in micrograms per liter (ug/l)

TABLE 3
Groundwater Elevation Data

Well	TOC ¹ Elevation		Groundwater Depth (feet)	Groundwater Elevation (feet)
М1	1000.00	10/24/90	36.1	963.9
MT	1000.00	10/25/90	36.1	963.9
		$11/02/90^2$	36.4	963.6
		11/06/90	36.8	963.2
		11/16/90	36.8	963.2
		11/23/90	36.9	963.1
		11/28/90	37.0	963.0
		12/05/90	37.2	963.0
		03/18/91	35.8	964.2
		03/29/91	32.4	967.6
		04/03/91	31.9	968.1
		04/09/91	31.6	968.4
		04/16/91	31.2	968.8
		04/18/91	31.1	968.9
		04/30/91	31.1	968.9
		05/07/91	31.2	968.8
		01/23/92	35.5	964.5
		03/09/93	29.1	970.9
		06/01/93	27.5	972.9
M2	999.6	04/30/91	31.1 ³	968.5
		05/07/91	31.3 ³	968.3
		01/16/92	35.1 ³	964.5
		03/09/93	33.6 ³	966.0
		05/17/93	27.2^{3}	972.4
		06/01/93	27.6 ³	972.0
		08/17/93	30.4^{3}	969.2
мз	992.8	05/17/93	22.2	970.6
		06/01/93	23.3	969.5
		08/17/93	25.0	967.8
M4	999.6	05/17/93	33.8 ³	965.8
		06/01/93	32.5 ³	967.1
		08/17/93	33.9^{3}	965.7

TABLE 3 Groundwater Elevation Data (continued)

Well_	TOC¹ Elevation	<u>Date</u>	Groundwater Depth (feet)	Groundwater Elevation (feet)
P1	999.6	10/24/90	37.9	961.7
	33340	10/25/90	38.0	961.6
	,	$11/02/90^2$	38.4	961.2
		11/06/90	38.7	960.9
		11/16/90	38.3	961.3
		11/23/90	38.1	961.5
		11/28/90	38.3	961.3
		12/05/90	38.2	961.4
		03/18/91	37.8	961.8
		03/29/91	36.9	962.7
		04/03/91	36.8	962.8
		04/09/91	36.9	962.7
		04/16/91	36.7	962.9
		04/18/91	36.8	962.8
		04/30/91	36.3	963.3
		05/07/91	36.2	963.4
		01/16/92	36.6 ³	963.0
		03/09/93	32.8	966.8
		06/01/93	30.0^{3}	969.6
P2	997.8	10/24/90	41.1	956.7
		10/25/90	40.6	957.2
		$11/02/90^2$	38.4	959.4
		11/06/90	37.0	960.8
		11/16/90	37.4	960.4
		11/23/90	35.9	961.9
		11/28/90	35.4^{3}	962.4
		12/05/90	35.0^{3}	962.8
		03/18/91	31.4^{3}	966.4
		03/29/91	28.2^{3}	969.6
		04/03/91	26.8^{3}	971.0
		04/09/91	26.5^{3}	971.3
		04/16/91	26.5^{3}	971.3
		04/18/91	26.5 ³	971.3
		04/30/91	26.7^{3}	971.1
		05/07/91	27.0^{3}	970.8
		01/16/92	33.7^{3}	964.1
		03/09/93	23.6 ³	974.2
		05/17/93	23.7^{3}	974.1
		06/01/93	24.4^{3}	973.4
		08/17/93	28.3^{3}	969.5

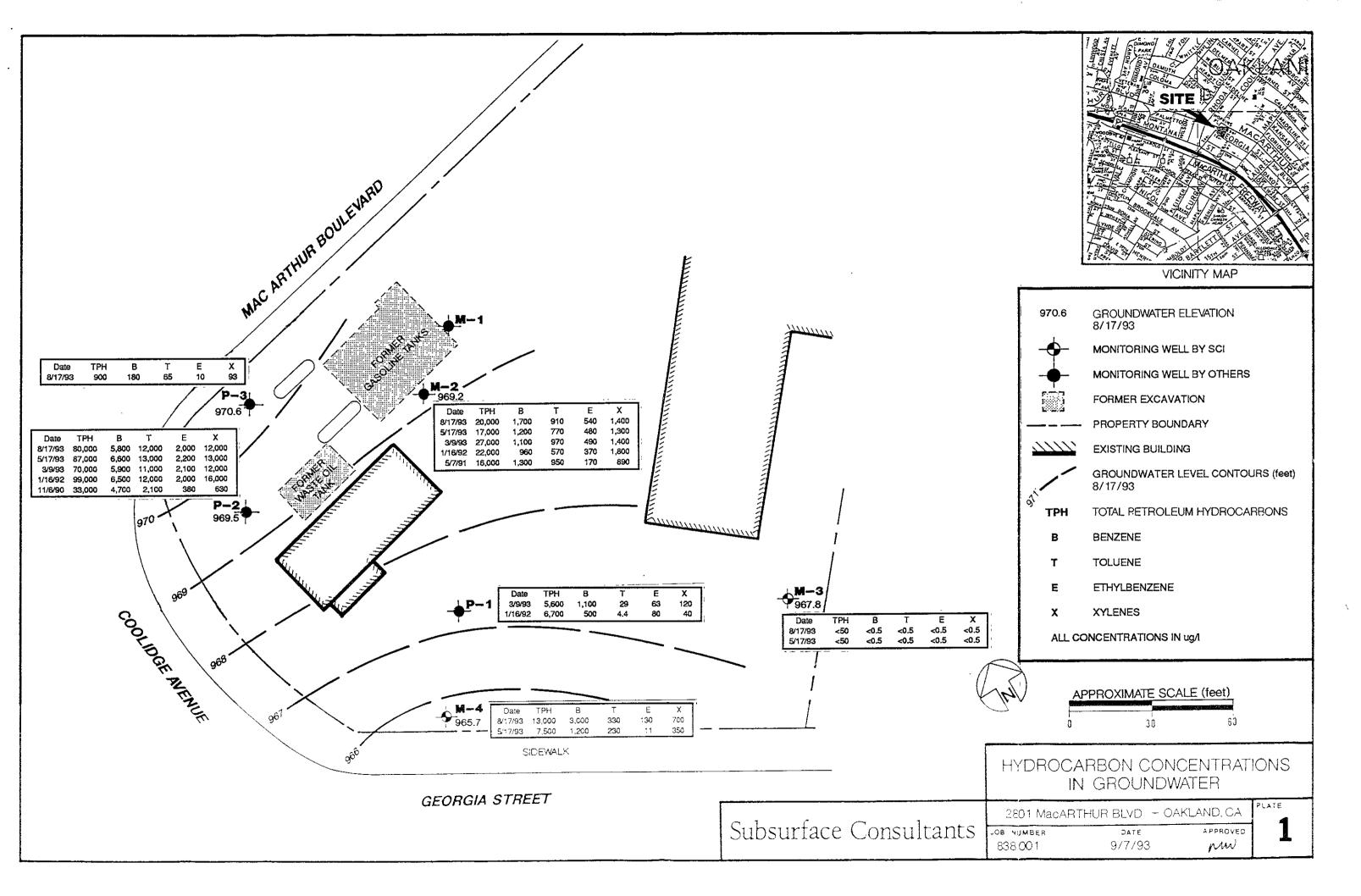
TABLE 3 Groundwater Elevation Data (continued)

Well	TOC1 Elevation	Date	Groundwater Depth (feet)	Groundwater Elevation (feet)
Р3	999.1	03/29/91	24.7	974.4
		04/03/91	25.1	974.0
		04/09/91	25.9	973.2
		04/16/91	26.2	972.9
		04/18/91	26.2	972.9
		04/30/91	26.8	972.3
		05/07/91	27.4	971.7
		01/23/92	32.5	966.6
		03/09/93	24.8	974.3
		06/01/93	23.9	975.2
		08/17/93	28.5 ³	970.6

Elevations relative to site-specific datum. Temporary Bench Mark No. 1, top of concrete at west corner of northernmost pump island. Assumed elevation = 1,000.00 feet.

An interface probe was used to discern whether free product was present - free product was not detected with the probe.

³ A petroleum odor and/or coating was observed on the water level probe.



Project Name: 280	1 MACARTH	UR BOULEVA	ARD We	ll Number:	<u> </u>	
Job No.:83				II Casing Diame		
Sampled By: <u>M.</u>	WATADA		Dat	e: <u>~~/ </u>	7/93	
TOC Elevation:	व्यम द	A	We	ather:	nny	· · · · · · · · · · · · · · · · · · ·
Depth to Casing Bo						
Depth to Groundwa						
Feet of Water in We	ell	13	3.91			feet
Depth to Groundwa	ter When 80%	Recovered	31,0	7		feet
Casing Volume (fee	t of water x C	asing DIA ² x (0.0408)	7.77	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	gallons
Depth Measuremen			سسر		\ \	
Free Product			_	The same of the sa		
			CAOUDENEN			
		FIELD MI	EASUREMEN	115		
allons Removed	рН	Temp (°c)	Conductivity (micromhos/ci		S% C	Comments
	pH	Temp (°c)	(micromhos/ci	m) Salinity S	5% C	ni clear
Gallons Removed	pH 6.78 6.79	_ ` `_	(micromhos/ci $\frac{\cancel{3}\cancel{0}\cancel{\times}\cancel{0}}{\cancel{7}\cancel{0}\cancel{\times}\cancel{0}}$	m) Salinity S	3% C	mi clear
	6.78 6.79 6.9	219	(micromhos/ci $\frac{30 \times 0}{20 \times 0}$	m) Salinity S	3% C	ni clear
	6.78 6.79 6.8 6.81	219	(micromhos/ci $\frac{30 \times 10}{20 \times 10}$ $\frac{80 \times 10}{100 \times 10}$	n) Salinity S	3% 37°	ni clear
3 6 9	6.78 6.79 6.9	219	(micromhos/ci $\frac{30 \times 0}{20 \times 0}$	n) Salinity S	S% Strains	ni clear
3 8 9 10 Drey	6.78 6.79 6.81 6.81	219	(micromhos/ci 30 × 10 80 × 10 100 × 10 100 × 10	m) Salinity s	áng	ni clear
S 分 り し Total Gallons Purger	6.78 6.79 6.81 6.81	219 215 218 215 20.8	(micromhos/ci 30 × 10 100 × 10 100 × 10	m) Salinity S	áng	mi clear
タ (C) (D) (D) (D) (D) (D) (D) (D) (D	6.78 6.79 6.81 6.81	219 217 218 208 10 - 6	(micromhos/ci 30 × 10 100 × 10 100 × 10	m) Salinity s	áng	mi clear of the of
(の グ したソ Total Gallons Purger Depth to Groundwat	6.78 6.81 6.81 d ——er Before San	219 215 218 20.8 10 - 4	(micromhos/ci $\frac{30 \times 10}{70 \times 10}$ $\frac{100 \times 10}{100 \times 10}$ $\frac{100 \times 10}{100 \times 10}$	m) Salinity s	áng	mi clear of the of

838.001

DATE 8/17/93

WELL SAMPLING FORM

Project Name: 2801	MACARTH	IUR BOULEVA	ARD V	Vell Numi	per: P	-3_	
Job No.: 838	.001		v	Vell Casir	ng Diameter:	2 inch	 .
Sampled By: <u>M. V</u>	<u>VATADA</u>)ate:	8/17/93		
TOC Elevation:	The first of the state		v	Veather:	SUMMU	1	
Depth to Casing Botto							
Depth to Groundwate				2			feet
Feet of Water in Well					 		- feet
Depth to Groundwate	r When 80%	& Recovered		.75			feet
Casing Volume (feet					7 × ×		gallons
Depth Measurement I	Method	Tape & I	Paste /	Electroni	c Sounder		·····
Free Product					and the second s		····
Purge Method	dispo	rable a	onlier_				
Gallons Removed	pH 6.76 6.8 6.83 6.81	Temp (°c) 77.0 22.0 22.0 21.5	Conductivi (micromhos/ 170 x / 170 x / 170 x /	/cm)	Salinity S%	Black	iments Turbid i de sø
1620	6.80	21.4	120 × 1	0	20	semi-	
Total Gallons Purged Depth to Groundwater	Before San	•	$\frac{1}{20}$	0,3			. gallons feet
	disposa		xilor				
Containers Used	3 40 ml		liter	-	pint		
Subsurface	Cons	ultants	28 0 1 MAC	ARTHUF	R BLVD - OAKL	AND, CA	PLATE /ED

		WELL	SAMPLING FOR	М	
	2801 MACARTH 838.001		Well Nu	mber:	
	M. WATADA		1		<u>`</u>
Depth to Ground Feet of Water in Depth to Ground Casing Volume Depth Measure Free Product	dwater (below TO) Well dwater When 80% (feet of water x Co	Recovered asing DIA 2 x 0 Tape & I	33, Z § 0.0408) Z Paste / Electro	onic Sounder	feet feet feet gallons
		FIELD MI	EASUREMENTS		
Gallons Remove	d pH 6.73 6.78 6.81	, ,_ ,	Conductivity (micromhos/cm) $\frac{170 \times 10}{170 \times 10}$ $\frac{170 \times 10}{170 \times 10}$	Salinity S%	Comments Semi clean HCodor
Total Gallons Pu	urged		,		gallons
•	lwater Before San			<u> </u>	feet
Sampling Metho	d dispose	the ba	ilor		

Subsurf	face	Consul	ltants

Containers Used

2801 MACARTHUR BLVD - OAKLAND, CA

pint

i

PLATE

S JOB NUMBER 838.001

liter

DATE 8/17/93 APPROVED

WELL SAMPLING FORM

Project Name: 2801 MAG	CARTHUR BOULEVARD	Well Number:	-3
Job No.: 838.001			
Sampled By: M. WATA	NDA	Date: <u>8/17/93</u>	
TOC Elevation:	72,8	Weather: <u>Swiny</u>	
		,	
Depth to Casing Bottom (k	pelow TOC) 39	86	feet
,		2	
Depth to Groundwater Wh	en 80% Recovered	28.0	feet
Casing Volume (feet of wa	ater x Casing DIA ² x 0.0408	<u> </u>	gallons
Depth Measurement Meth	od Tape & Paste	/ Electronic Sounder /	Other
Free Product			
Purge Method	possible bailes		
<u> </u>	DH Temp (°c) (min 64 22 (3 78 20.8 3 80 20.8 3	conductivity cromhos/cm) Salinity S%	Comments No. 1
Total Gallons Purged	3		gallons
Depth to Groundwater Befo	ore Sampling (below TOC)	27.80	feet
	rsposable ba	٢	
	3		
	40 ml lite	r pint	
Subsurface C	onsultants JOB N	801 MACARTHUR BLVD - OAKLA umber date 8.001 8/17/93	ND, CA APPROVED

WELL SAMPLING FORM Project Name: 2801 MACARTHUR BOULEVARD Well Number: ______ Job No.: 838.001 Well Casing Diameter: 2 inch Sampled By: M. WATADA TOC Elevation: 999.6 Weather: Sunni Depth to Casing Bottom (below TOC) 45-20 Depth to Groundwater (below TOC) Casing Volume (feet of water x Casing DIA 2 x 0.0408) ______ gallons Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other Free Product __ Purge Method disposable basiler FIELD MEASUREMENTS Conductivity Salinity S% ____Comments (micromhos/cm) Temp (°c) Gallons Removed Hq slight HC odor 200×10 DKY Depth to Groundwater Before Sampling (below TOC) 41.73 feet Sampling Method disposable bailer Containers Used pint PLATE

Subsurface Consultants JOB NUMBER

2801 MACARTHUR BLVD - OAKLAND, CA

DATE APPROVED 295

8/17/93 838.001

WELL DEVELOPMENT FORM

Project Name: 2801 MA	CARTHUR BOULEVARD	Well Number: P3	
Job No.: 838.001		Well Casing Diameter:2_	inches
Developed By: M.WATAD	Α	Date: <u> </u>	
•	59-7/	Weather: Thinning	
Depth to Casing Bottom (be	elow TOC)	3	feet
Depth to Groundwater (belo	w TOC)28,4	6	feet
Feet of Water in Well	a f		
		2.68	gallons
		Electronic Sounder	
Development Method	disposable bail	lov	
Development Method			
	FIELD MEASURE	MENTS	
Gallons Removed pl		uctivity hos/cm) Salinity S%	Comments Black Tuy is d
(6.		XIO	slight HC sdor
5 6.5		<u>×10</u>	
	<u> 33 22,0 120</u>	<u> </u>	
Surge _	7) 7) 6		• • • • • • • • • • • • • • • • • • • •
-		0 × 10	- /
			semi-turbic
		×IO) e
			1t
Total Gallons Removed		~	gallons
Depth to Groundwater After	Development (below TOC)	≅0.3L	feet
			
1 6 6	2801 1	MACARTHUR BLVD-OAKLAND	CA
ubsurface Co) INSUITANTS JOB NUMBER 838.00	04700	APPROVED

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Subsurface Consultants 171 12th Street Suite 201 Oakland, CA 94608

Date: 25-AUG-93

Lab Job Number: 111933 Project ID: 838.001

Location: A.P.A. Fund

SEP 1993
PECETVED AND TO THE PERSON OF THE P

Reviewed by:

Reviewed by;

This package may be reproduced only in its entirety.



LABORATORY NUMBER: 111933

CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 838.001 LOCATION: A.P.A. FUND

DATE SAMPLED: 08/17/93 DATE RECEIVED: 08/17/93 DATE ANALYZED: 08/23/93 DATE REPORTED: 08/25/93

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions TVH by California DOHS Method/LUFT Manual October 1989 BTXE by EPA 5030/8020

LAB ID	SAMPLE	ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
111933-1	P-2		80,000	5,800	12,000	2,000	12,000
111933-2	P-3		900	180	65	10	93
111933-3	M-2		20,000	1,700	910	540	1,400
111933-5	M-4		13,000	3,000	330	130	700

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY

RPD, %	<1
RECOVERY, %	100



LABORATORY NUMBER: 111933

CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 838.001 LOCATION: A.P.A. FUND DATE SAMPLED: 08/17/93
DATE RECEIVED: 08/17/93
DATE ANALYZED: 08/20/93
DATE REPORTED: 08/25/93

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions
TVH by California DOHS Method/LUFT Manual October 1989
BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE (ug/L)	BENZENE	TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
111933-4	M-3	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.



LABORATORY NUMBER: 111933

CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 838.001 LOCATION: A.P.A. FUND DATE SAMPLED: 08/17/93
DATE RECEIVED: 08/17/93
DATE ANALYZED: 08/19/93
DATE REPORTED: 08/25/93

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions TVH by California DOHS Method/LUFT Manual October 1989 BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
111933-6	TRAVEL BLANK	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

CHAIN OF CU	ISTODY FOR	М																								PAC	ìΕ			(OF		
																												NAL'	YSIS	REQ	UES	IED	
PROJECT NAME: _ JOB NUMBER: PROJECT CONTAC SAMPLED BY:	38,001 T: <u>Maria</u> n	<u>u</u>)al		6	·		Τl	JRNA EQUI	ARO	UN	lD:	V	LOV	w	2	Q							X						,	
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	CHAIN OF CUS	TODY RECORD	COMMENTS & NOTES:	
RELEASED BY: (Signature) Warranne Wartada	1	RELEASED BY: (Signature)	DATE / TIME	
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