

Innovative Strategies for Managing Environmental Liability

April 25, 2012

Mr. Keith Matthews City of Oakland Fire Department 250 Frank H. Ogawa Plaza, Suite 3341 Oakland, CA 94612

Subject: Request for UST Case Closure

Vacant Lot (former gasoline station)

7701 Bancroft Avenue Oakland, California 94621

Dear Mr. Matthews:

As we discussed in our recent telephone conversations, GEOLOGICA, INC. (GEOLOGICA) is pleased to present the attached Letter Report entitled, *Limited Phase II Soil and Groundwater Investigation* for the vacant lot located at 7701 Bancroft Avenue in Oakland, CA, on behalf of the property owner, Union Bank.

The primary objective of this limited soil and groundwater investigation was to evaluate the possible presence of historic USTs related to a former on-site gasoline service station and whether or not residual petroleum hydrocarbons were present in soil and / or groundwater on the property. There were no records in the building department, fire department, and county environmental health department files for the installation or removal of USTs at the property. The property has been a vacant lot since 1997.

Based on the findings of this study, we do not believe additional investigation or remediation is warranted at this site. We are requesting UST / site closure under an unrestricted land use scenario, based on the following:

- A geophysical survey performed in November 2011 confirmed that no USTs are currently present at the site. The depth of fill in the former UST area suggests that the USTs were over-excavated and some volume of soil was removed with the USTs approximately 15 25 years ago. Thus, there is no threat of a future release or continuing source.
- Low permeability soil conditions have resulted in the presence of only intermittent shallow groundwater. Groundwater in the area is not used for water supply; no water supply wells were identified in a well database search within ½-mile of the property.

• Detected low-level hydrocarbon concentrations reflect an older release that has significantly degraded over time; it is expected that residual concentrations will continue to degrade over time. The ESL exceedances noted in this study were sporadic and limited in extent; elevated concentrations of constituents down-gradient is not anticipated. In addition, no significant volatile constituents were detected in soil or groundwater. Thus, the testing results indicate a low potential for impacts to human health and the environment under an unrestricted land use.

We have enjoyed working with you on this project and appreciate the opportunity to be of service. Should you have any questions, please do not hesitate to contact us at (415) 597-7883, or Mr. Uwe Ligmond, Vice President of Environmental Risk Management for Union Bank at (714) 565-5634.

Very truly yours,

GEOLOGICA, INC.

Greg Romero Project Geologist

Brian F. Aubry, R.G., C.E.G., C.Hg

Principal

Attachments:

Limited Phase II Soil and Groundwater Investigation Report



April 16, 2012

Union Bank Environmental Risk Management 500 South Main Street, Suite 320 Orange, CA 92868

Attention: Mr. Uwe Ligmond

LETTER REPORT
LIMITED PHASE II SOIL AND
GROUNDWATER INVESTIGATION
7701 BANCROFT AVENUE
OAKLAND, CA 94621

Dear Mr. Ligmond:

1.0 Introduction

GEOLOGICA Inc. (GEOLOGICA) is pleased to submit this Letter Report presenting the results of our Limited Phase II Soil and Groundwater Investigation for the vacant lot located at 7701 Bancroft Avenue in Oakland, CA (the "property"). The site location is shown on **Figure 1**. The primary objective of this limited soil and groundwater investigation was to evaluate the possible presence of historic underground storage tanks (USTs) related to a former on-site gasoline service station and whether or not residual petroleum hydrocarbons were present in soil and / or groundwater on the property. This work was conducted in general accordance with our proposal dated December 14, 2011.

2.0 SITE DESCRIPTION

The Subject property is located at 7701 Bancroft Avenue in Oakland, CA. The 11,250 sq-ft vacant subject property lot is located on the southwest corner of Bancroft Avenue and 77th Avenue in a residential area of Oakland. The subject property consists of an undeveloped vacant lot with half of the lot being asphalt paved and the other half covered by a grass lawn. The property is surrounded by a locked chain-link fence and is identified by Assessor Block Number 040-3388-004-04.

Phone: (415) 597.7883 ~ Fax: (415) 597-7880

3.0 SITE BACKGROUND

Based on available information, including historic Sanborn maps and aerial photographs, the subject property was occupied by residential dwellings from at least 1925 till the early 1960's. Building department records indicated a building permit for the Wilshire Oil Company (Gulf) service station in 1962. The service station operated until approximately 1969, when the service station was demolished. The property was then vacant until approximately 1974, when a Stop N Go convenience store was constructed. In approximately 1976, the Stop N Go Market installed pump islands and started operating as a convenience store with gasoline service at the site until approximately the mid 1980's. A database search of regulatory agency lists identified three historic gasoline USTs for the site in the 1970s – 1980s, though information regarding the USTs is very limited. City Directory listings indicated that a K & B Market was present in 1991 and 1992, though it doesn't appear that this was also a gas station. Building department records indicated that the subject site commercial building was vacant at the time it was demolished around 1997. The site has been a vacant lot since 1997. No information regarding the USTs was available at the City of Oakland Fire Department or Alameda County Department of Environmental Health.

4.0 PHYSICAL SETTING

This section summarizes site and general area physical setting information.

4.1 Site and Area Topography and Occurrence of Surface Water

The property is located at an approximate site elevation of 53 feet above mean sea level (msl) and the general topographic gradient is southwest toward San Francisco Bay. The nearest mapped surface water is Arroyo Viejo Creek, located to the southwest of the property.

4.2 Soil Conditions

Based on information from nearby sites, soils in the vicinity were expected to consist of fine grained silty clay and clayey sands located to depths of approximately 20-25 ft bgs. These soils were expected to have generally low permeability.

4.3 Groundwater

There was no site specific groundwater information for the subject property; however, nearby sites with groundwater data 1/4-mile away indicated that groundwater in the area was estimated to be approximately 8 to 15 feet bgs and the groundwater flow direction consistent with the direction of surface topography, which is southwest.

5.0 GEOPHYSICAL SURVEY

GEOLOGICA contracted with NORCAL Geophysical Consultants to conduct a geophysical investigation at the subject property on October 27, 2011 to assess the possible presence of historic USTs at the site using the vertical magnetic gradient (VMG), metal detection (MD), and ground penetrating radar (GPR) methods. The VMG method was used to identify the location of the buried ferrous metal that may indicate the presence of a UST or other metallic buried debris. The MD method was used to detect shallow subsurface metal objects such as USTs and utilities. The GPR method was used to provide images that represent variations in the electrical properties of the shallow subsurface. These images may indicate possible locations and dimensions of USTs, buried objects, and fill boundaries. Descriptions of the VMG, MD, and GPR methods are provided in NORCAL's report, which is attached as **Attachment A**.

The survey did not indicate that USTs or product piping were still present at the site. However the survey did indicate an anomaly that represented a buried reinforced concrete pad, likely the area of the pump island and fueling area. Adjacent to the buried reinforced concrete pad was an anomalous fill zone probably representing the former excavation area of the USTs. Other minor, isolated buried metal anomalies and utility lines were detected throughout the property. Features identified in the geophysical survey are shown in the report in **Attachment A** and in **Figure 2**. Based on this, GEOLOGICA recommended a Limited Phase II soil and groundwater investigation to assess whether the subsurface has been impacted by hydrocarbons associated with the gasoline service station.

6.0 LIMITED PHASE II Scope of Work Completed

The Scope of Work completed included the following tasks:

TASK 1: PRELIMINARY FIELD ACTIVITIES. Prior to conducting field activities, GEOLOGICA performed the following:

- Assess Presence of Subsurface Utilities GEOLOGICA coordinated with site
 personnel to arrange site access and mark borehole and sampling locations,
 reviewed available as-built blueprints and contacted Underground Services Alert
 (USA) to help establish the approximate location of subsurface utilities within the
 area to be investigated and engaged a private utility locator to clear each boring
 location.
- <u>Permitting & Mobilization Activities</u> The property is located within the jurisdiction of the Alameda County Public Works Agency (ACPW), which supervises environmental investigations in Oakland. GEOLOGICA obtained a

drilling permit from ACPW. A copy of the drilling permit is provided in **Attachment A**.

TASK 2: SOIL AND GROUNDWATER SAMPLING. The purpose of this task was to investigate soil and groundwater quality beneath the property to assess whether it has been impacted by historical USTs at the property. Seven (7) soil borings were advanced around the property at the locations shown on Figure 2. The borings were advanced to depths of 16 to 30 ft below ground surface (bgs). The total boring depths varied depending on whether groundwater was available for sampling. Only three boring locations (GP-1, GP-2, and GP-6) produced groundwater samples at depths of 13 to 18 ft bgs; the remaining borings (GP-3, GP-4, GP-5, and GP-7), were advanced up to 30 ft bgs, but did not produce groundwater. Soil samples were collected in all seven boring locations at approximate depth intervals 4 ft, 8 ft and 12 ft, based on adequate sample recovery and field observations.

TASK 3: CHEMICAL ANALYSES. All soil and "grab" groundwater samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline, diesel, and motor oil; benzene, toluene, ethylbenzene, and total xylens (BTEX); and fuel oxygenates by EPA Method 8260 and 8015 with silica gel cleanup to remove natural organic carbon. The samples were submitted to Test America San Francisco, a State of California certified analytical laboratory.

<u>TASK 4: DATA INTERPRETATION AND LETTER REPORT</u>. The results of the Limited Phase II Investigation are presented in this letter report.

7.0 FIELD PROCEDURES

The Limited Phase II field procedures are decribed in the following sections.

7.1 Drilling and Soil Sampling

Borings were advanced on January 10, 2012 using a truck-mounted direct push/vibratory hammer Geoprobe Model 5410 (GeoProbe) drilling rig. Continuous soil samples were collected during drilling for lithologic logging purposes and for analytical testing. Soil samples were retrieved in continuous four-foot intervals during direct push probe advancement by withdrawing the probe rod and removing the 1.5-inch-diameter acetate liner attached to the tip. For each boring, the entire sample collected from each four-foot long, acetate tube was inspected in the field for visual and olfactory signs of contamination. Soil samples were collected at approximately 4 ft, 8 ft and 12 ft depth intervals based on adequate sample recovery, field observations, and conditions. After sample collection, the samples were labeled with boring identification, sample depth interval, and date/time of collection, and placed in an ice-chest cooled with bagged ice. A GEOLOGICA Project Geologist logged the probe core samples under direction of a California Registered Geologist and in accordance with the Unified Soil Classification

System (USCS). Additional characteristics noted included descriptions of non-native materials such as wood, concrete or other debris types, gradation, moisture content, stiffness or density, degree of consolidation or cementation, grain size, distribution, roundness, accessory or secondary mineralogy, organic content and any discernable depositional characteristics. A copy of the field boring log prepared for each exploration is provided in **Attachment B**.

7.2 Groundwater "Grab" Sample Collection

Groundwater "grab" samples were collected from the direct push soil borings using temporary 3/4-inch diameter PVC casing to facilitate sampling. Samples were collected by lowering dedicated polyethylene tubing into the temporary casing and using a check-valve to lift water to fill sample containers. Clean PVC casing and screen was dedicated to each boring. Groundwater sample collection was attempted at first groundwater which was encountered at depths of 13 to as much as 18 ft bgs. The static water level is likely around between 12 and 14 ft bgs; the variability observed during drilling probably reflects slow groundwater entry into the borings from the relatively low permeability clayey soils encountered at the site. Grab groundwater samples were collected into appropriate pre-cleaned containers provided by the analytical laboratory. After sample collection, the sample containers were closed, labeled with boring identification, sample depth interval, and date/time of collection, and placed in an ice-chest cooled with bagged ice.

After completion of sampling, all soil and groundwater samples were shipped by a same-day courier service to the TestAmerica analytical laboratory in Pleasanton, CA. After sampling, the direct push borings were closed by backfilling with neat cement grout. Non-disposable sampling equipment, mainly the drill rod, was decontaminated between locations by triple rinse.

7.3 Boring Closure

All probe holes were backfilled with grout on the day of completion of sampling in accordance with our permit. Grout mixtures were cement-bentonite-water slurries consisting of:

- Approximately 2-4% high yield bentonite by weight
- Approximately 5 gallons of water per 94 pound sack of cement

To close the borings, the tremie tubing was placed approximately 2 feet from the bottom of the borehole and slowly withdrawn as the pumped grout mixture began to approach the ground surface. Pavement damaged during sampling was repaired in kind. Borehole grouting was completed under the oversight of an ACPW grout inspector on January 10, 2012.

8.0 FINDINGS

8.1 Soil Conditions

Soils consist of fine to medium grained clayey sands with gravels to depths of 16 feet below ground surface (ft bgs). Underlying the clayey sands are sandy clays to depths of approximately 20-30 ft bgs. At locations within the former UST area, fill material consisting of fine to medium grained sands with gravel was encountered to depths of approximately 12 to 13 feet bgs, consistent with the contention that all historic USTs have been removed from site.

8.2 Groundwater Occurrence

Groundwater was encountered at depths of between 13 to 18 feet bgs at the time of drilling. A site specific groundwater flow direction could not be determined. However, southwesterly groundwater flow has been reported at nearby sites.

8.3 Soil Sampling Results

A summary of the soil sampling data is summarized in **Table 1**. A copy of the laboratory testing report is provided in **Attachment C**. Because it is our understanding that groundwater in this area is not a source of drinking water due to its intermittent presence, low recharge, and poor quality, sampling data were compared to the RWQCB Table B (< 3 m) and Table D (>3 m) Environmental Screening Levels (ESLs) dated November 2007(revised May 2008) for Groundwater (that) IS NOT a Current or Potential Source of Drinking Water. Soil samples were collected at all seven boring locations at approximate depth intervals of 4 ft, 8 ft and 12 ft. All soil samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline, diesel, and motor oil, BTEX, and fuel oxygenates by EPA Method 8260 and 8015 with silica gel cleanup to remove natural organic carbon.

TPH as diesel was detected in samples GP-1-12', GP-2-13', GP-5-4', GP-5-8', GP-5-14', and GP-6-4' at detections of 8 mg/kg, 140 mg/kg, 300 mg/kg, 1.1 mg/kg, 1,500 mg/kg, and 3.3 mg/kg, respectively. TPH as motor oil was detected in samples GP-2-13', GP-5-4' and GP-5-14', at detections of 300 mg/kg, 980 mg/kg, and 4,500 mg/kg, respectively. Sample GP-5-14' also had detections of TPH as gasoline and ethylbenzene at 110 mg/kg and 0.019 mg/kg, respectively. Samples GP-5-4' and GP-5-14' exceeded the residential and commercial/industrial ESLs for TPH-diesel (100 mg/kg and 180 mg/kg, respectively), and sample GP-5-4' only exceeded the residential ESLs for TPH-mo (370 mg/kg). No other samples exceeded the residential or commercial/industrial ESL values.

8.4 Groundwater Sampling Results

A summary of the Groundwater "grab" sampling data is summarized in **Table 2**. A copy of the laboratory testing report is provided in **Attachment C.** To provide a context with which to evaluate the results, sampling data were compared to the RWQCB Table B ESLs for Groundwater (that) is NOT a Current or Potential Source of Drinking Water. Groundwater "grab" samples were only produced and collected at three boring locations (GP-1, GP-2, and GP-6). All three groundwater samples were analyzed for TPH as gasoline, diesel, and motor oil and BTEX using EPA Method 8260 and 8015 with silica gel cleanup to remove natural organic carbon.

Sample GP-1 had detections of TPH-diesel at 91 ug/L and TPH-mo at 240 ug/L. Sample GP-2 had detections of TPH-diesel at 150 ug/L and TPH-mo at 370 ug/L. Both samples had TPH-mo detections exceeding the Table B ESLs for groundwater (210 ug/L); though TPH-diesel did not exceed the ESLs (210 ug/L). No other analytes were found in groundwater in these samples. Sample GP-6 was non-detect for all analytes.

9.0 DISCUSSION, CONCLUSIONS AND RECOMMENDATIONS

9.1 UST History

The geophysical survey performed recently confirmed that no USTs are currently present at the site. The depth of fill in the former UST area (12 - 13 ft bgs) suggests that the USTs were over-excavated and some volume of soil was removed at the time of UST excavation. There were no records in the building department, fire department, and county environmental health department files for the installation or removal of the gasoline USTs. Based on the historic information available, it is likely that the USTs were removed in the mid-1980s. After this time, record-keeping regarding UST removals were generally maintained. However, it is possible that removal could have occurred at the time of building demolition in the mid-1990s. In any case, it is likely that the USTs have been gone for at least 15 years and probably as much as 25 years.

9.2 Soil, Groundwater, and Constituent Conditions

<u>Soil</u> - The analytical results of the limited soil and groundwater investigation at the property indicated generally low level, sporadic residual concentrations of TPH as diesel and motor oil in soil beneath the site. Slightly elevated concentrations of TPH as diesel and motor oil were noted in one area: an area near the southwest corner of the property. However, these detections appear to be localized and deeper than would be a direct contact concern.

<u>Groundwater</u> - With regard to groundwater, a continuous, static water table was not observed; four of the seven holes were dry. Low permeability soil conditions appear to have resulted in the presence of only intermittent shallow groundwater. Where present, groundwater was observed within discontinuous sand stringers. Concentrations of TPH as diesel and motor oil in groundwater were localized to the area of the former UST excavation only.

<u>Degradation of Hydrocarbons</u> - No significant evidence of volatile constituents was observed. Available records suggest that the USTs on site contained gasoline; in our experience, given the age of the gasoline dispensing operation, the observed TPH as diesel and motor oil concentrations may represent what was initially mostly in the gasoline range, but that has weathered to TPH concentrations mostly in the diesel/motor oil range.

9.3 Conclusions & Recommendations

Based on the findings of this study, we do not believe additional investigation or remediation is warranted at this site. We recommend that this report be provided to the Oakland Fire Department and that formal UST / site closure be requested under an unrestricted land use scenario, based on the following:

- The geophysical survey performed in November 2011 confirmed that no USTs are currently present at the site. These USTs were apparently removed 15-25 years ago. Thus, there is no threat of a future release or continuing source.
- Low permeability soil conditions have resulted in the presence of only intermittent shallow groundwater. Groundwater in the area is not used for water supply; no water supply wells were identified in a well database search within ½-mile of the property.
- Detected hydrocarbon concentrations reflect an older release that has significantly degraded over time; it is expected that residual concentrations will continue to degrade over time. The ESL exceedances noted in this study were sporadic and limited in extent; elevated concentrations of constituents down-gradient is not anticipated. In addition, no significant volatile constituents were detected in soil or groundwater. Thus, the testing results indicate a low potential for impacts to human health and the environment under an unrestricted land use.

We would be happy to discuss this report at your convenience. Should you have any questions, please don't hesitate to call at (415) 597-7883.

Sincerely,

GEOLOGICA INC.

Brian F. Aubry, R.G., C.E.G., C.Hg.

Principal



Table 1 – Summary of Soil Sampling Data

Table 2 – Summary of Grab Groundwater Sampling Data

Figure 1 – Site Location Map

Figure 2 – Sample Detection Map

Attachment A- NORCAL Geophysical Survey Report

Attachment B – Exploration Boring Logs

Attachment C – Laboratory Analytical Testing Reports

Attachment D - Credentials

Tables

Table 1 Summary of Soil Sampling Data

 Table 2
 Summary of Grab Groundwater Sampling Data

Table 1 Limited Phase II Soil and Groundwater Investigation 7701 Bancroft Avenue, Oakland,CA

Summary of Soil Sampling Data

				GP-1	GP-2	GP-3	GI	P-4		GP-5		GI	P-6	GI	P-7	Ī			
Method Ar	nalyte	Units	Method Reporting Limit																
Sample Depth, ft below ground surface				12'	13'	8'	4'	13'	4'	8'	14'	4'	12'	4'	12'	SFB RWQCB	SFB RWQCB Table B	SFB RWQCB	SFB RWQCB Table D
Date Sampled				1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	1/10/2012	Table B Residential ESLs (< 3m) ¹	Commercial/ Industrial ESLs (<3 m) 1	Table D Residential ESLs (>3 m) ²	Commercial/ Industrial ESLs (>3 m) ²

Petroleum Hydrocarbons

8260B	Gasoline Range (C5-C12)	mg/kg	0.23-24	ND	ND	ND	ND	ND	ND	ND	110	ND	ND	ND	ND	100	180	180	180
8015B	Diesel Range (C10-C28)	mg/kg	.98-50	8	140	ND	ND	ND	300	1.1	1,500	3.3	ND	ND	ND	100	180	180	180
8015B	Motor Oil Range (C24-C36)	mg/kg	49-2500	ND	300	ND	ND	ND	980	ND	4,500	ND	ND	ND	ND	370	2,500	5,000	5,000

Volatile Organic Compounds

	voiatile Organic Compound	13																	
	Benzene	mg/kg	0.0045-0.005	ND	ND	ND	ND	ND	0.12	0.27	2.0	2.0							
	Ethylbenzene	mg/kg	0.0045-0.005	ND	0.019	ND	ND	ND	ND	2.3	4.7	4.7	4.7						
	Toluene	mg/kg	0.0045-0.005	ND	ND	ND	ND	ND	9.3	9.3	9.3	9.3							
	Xylene, Total ⁶	mg/kg	0.0089-0.01	ND	ND	ND	ND	ND	11	11	11	11							
8260B	Methyl tert-butyl ether	mg/kg	0.0045-0.01	ND	ND	ND	ND	ND	-	-	-	-							
	TBA	mg/kg	0.0089-0.01	ND	ND	ND	ND	ND	-	-	-	-							
	DIPE	mg/kg	0.0045-0.005	ND	ND	ND	ND	ND	-	-	-	-							
	TAME	mg/kg	0.0045-0.005	ND	ND	ND	ND	ND	-	-	-	-							
	Ethyl t-butyl ether	mg/kg	0.0045-0.005	ND	ND	ND	ND	ND	-	-	-	-							

Notes:

- Environmental Screening Levels (ESLs) for shallow Soils (<3m bgs) / Groundwater IS NOT Current or Potential Source of Drinking Water
- 2) Environmental Screening Levels (ESLs) for Deep Soils (>3m bgs) / Groundwater IS NOT Current or Potential Source of Drinking Water
- 3) ND = Not detected above method reporting limit.
- = Not analyzed or not established.
- 5) Compounds detected in at least one environmental sample, complete list of analytes in Appendix A, Laboratory Testing Reports.
- Value for total xylenes.
- 7) 83 Sample result exceeding Table B or D screening criteria.

Table 2 Limited Phase II Soil and Groundwater Investigation 7701 Bancroft Avenue, Oakland,CA

Summary of Grab Groundwater Sampling Data

				GP-1	GP-2	GP-6	
Method	Analyte	Units	Method Reporting Limit				
							SFB RWQCB Table B
Date Sampled				1/10/2012	1/10/2012	1/10/2012	ESLs ¹

Petroleum Hydrocarbons

8	3260B	Gasoline Range (C5-C12)	ug/L	50	ND	ND	ND	210
8	3015B	Diesel Range (C10-C28)	ug/L	58-62	91	150	ND	210
8	3015B	Motor Oil Range (C24-C36)	ug/L	120	240	370	ND	210

Volatile Organic Compounds

	· · · · · · · · · · · · · · · · · · ·						
	Benzene	ug/L	0.5	ND	ND	ND	46
	Ethylbenzene	ug/L	0.5	ND	ND	ND	43
	Toluene	ug/L	0.5	ND	ND	ND	130
	Xylene, Total⁵	ug/L	1	ND	ND	ND	100.0
8260B	Methyl tert-butyl ether	ug/L	0.5	ND	ND	ND	1,800
	TBA	ug/L	4	ND	ND	ND	-
	DIPE	ug/L	0.5	ND	ND	ND	-
	TAME	ug/L	0.5	ND	ND	ND	-
	Ethyl t-butyl ether	ug/L	0.5	ND	ND	ND	-

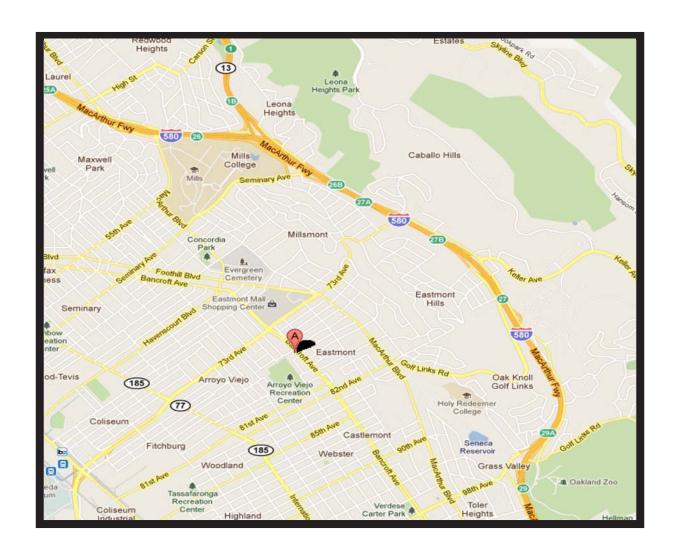
Notes:

- 1) Environmental Screening Levels (ESLs) for shallow Soils (<3m bgs) / Groundwater IS NOT Current or Potential Source of Drinking Water
- 2) ND = Not detected above method reporting limit.
- 3) -= Not analyzed or not established.
- 4) Compounds detected in at least one environmental sample, complete list of analytes in Appendix C, Laboratory Testing Reports.
- 5) Value for total xylenes.
- 6) Sample result exceeding Table B screening criteria.

<u>Figures</u>

Figure 1 Site Location Map

Figure 2 Sample Detection Map

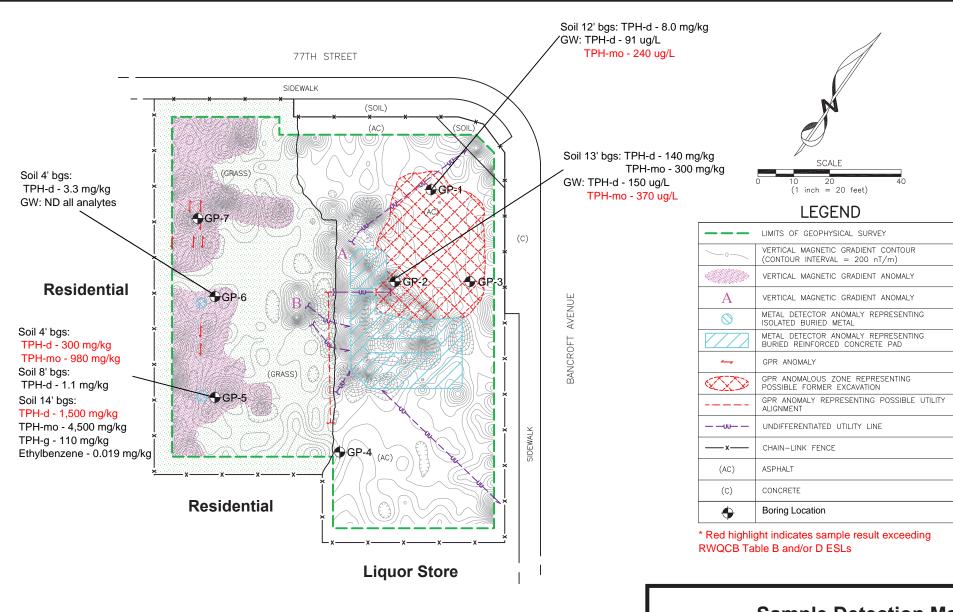




Site Location Map

7701 Bancroft Avenue Oakland, CA 94621





Sample Detection Map

7701 Bancroft Avenue Oakland, California 94621



Figure 2

Attachment A

NORCAL Geophysical Survey Report



November 7, 2011

Mr. Greg Romero Geologica, Inc. 5 Third St., Suite 224 San Francisco, CA 94103

Subject:

Geophysical Investigation

Former Gas Station, 7701 Bancroft Avenue, Oakland, CA

NORCAL Job # 11-652.10

Dear Mr. Romero:

This letter presents the findings of a geophysical investigation performed by NORCAL Geophysical Consultants, Inc. on the subject property in Oakland, CA. The field survey was conducted on October 27, 2011 by NORCAL Professional Geophysicist Donald J. Kirker and geophysical technician Anna G. Brody. Logistical support was provided by Greg Romero of Geologica.

1.0 PURPOSE AND SITE DESCRIPTION

Geologica indicates that the subject property was formerly occupied by a gas station. All of the above ground facilities have been demolished and removed. However, it is unknown if the underground storage tanks (USTs) were removed. Therefore, the purpose of the geophysical investigation was to obtain subsurface information that will aid in determining if USTs exist within the designated limits of the survey area.

The survey area, as specified by Geologica, measures approximately 100- by 120-ft and is enclosed by a chain link fence. It is bound by Bancroft Avenue and a sidewalk to the east, 77th Street and a sidewalk to the north, and buildings to the west and south. Ground conditions consist of grass over the west half, and asphalt paving over the east half. Surface cracks, indicating the possible outline of a former pump island, are evident in the center of the paved area. The survey area is free of above ground obstructions.

2.0 FIELD INVESTIGATION

2.1 APPROACH

NORCAL conducted the geophysical investigation using the vertical magnetic gradient (VMG), metal detection (MD), and ground penetrating radar (GPR) methods. The VMG method was used to identify the location of buried ferrous metal that may indicate the presence of a UST or other metallic buried debris. The MD method was used to detect shallow subsurface metal



objects such as USTs and utilities. The GPR method was used to provide images that represent variations in the electrical properties of the shallow subsurface. These images may indicate possible locations and dimensions of USTs, buried objects, and fill boundaries. Descriptions of the VMG, MD, and GPR methods are provided in Appendix A.

2.2 GEOPHYSICAL SURVEYS

Prior to proceeding with the geophysical work, we established a survey grid to provide horizontal control. The grid was based on a rectangular coordinate system with the origin (0E,0N) located in the southwest corner. We established the grid in the field using a fiberglass measuring tape and marking paint. The marking paint was used to mark the grid nodes every 10-ft on the ground. These grids were then used to guide the VMG, MD, and GPR surveys.

For the geophysical investigation, we first performed a reconnaissance using the MD equipment. Initially, the MD was scanned along south-north and west-east trending traverses spaced 5-ft apart throughout the entire survey area. When a buried object was detected, the MD was then scanned along additional closely spaced traverses. During this reconnaissance, we detected several subsurface targets. The locations of these targets were marked on the ground surface with pink spray paint and subsequently mapped. We used GPR to verify the approximate depths and lateral limits of the MD anomalies.

We then conducted a VMG survey over the established grid. VMG data were acquired at five foot intervals (stations) along south-north trending traverses spaced five feet apart. This small spacing provided increased resolution for relatively small targets. Following data acquisition, we transferred the VMG data to a personal computer and converted it into a format for contouring. The contouring program (*SURFER Version 9.0 by Golden Software*) calculates an evenly spaced array of values (grid) based on the observed field data. Finally, these gridded values are contoured to produce a VMG contour map. This map provided a general characterization of the magnetic variations and can be used to assess the existence of USTs and other subsurface objects. The contour configurations are the net effect of one or more magnetic sources that may be within the instrument zone of detection for each measurement location.

3.0 RESULTS

The results of the geophysical investigation are presented on the Geophysical Survey Map, Plate 1. This map shows the limits of the survey, site features, and the locations of detected subsurface features and detected utility alignments. Also shown on this map are the VMG contours. The contours illustrate the variation in the vertical magnetic gradient throughout the site.



3.1 MD RECONNAISSANCE SURVEY

Initially, we scanned the survey area with the MD (metal detection) equipment. This reconnaissance scan identified two small isolated buried metal objects, a buried reinforced concrete pad, and undifferentiated utility alignments. They are considered undifferentiated because the specific type (i.e. water, gas, etc.) could not be determined.

The isolated buried metal objects are located along the west boundary of the survey area, as shown on Plate 1. Both measure less than 2- by 2-ft and exhibit dimensions that are consistent with small near surface metal debris.

The buried reinforced concrete (RC) slab is located in the center of the asphalt covered area and is represented by a blue-dashed zone on Plate 1. The shape of this zone is highly irregular and suggestive of a 30- by 40-ft rectangular slab that had portions removed. There is also an outline within the south portion of this slab that suggests the location of a former pump island.

The undifferentiated utility alignments are generally located in the east half of the survey area, as shown on Plate 1. All are truncated and measure from 13- to over 46-ft long. The shortest segments extend west from the buried RC pad to the grass covered area where they end abruptly. The longest segments generally trend from the northeast and southeast comers of the parcel to the west side of the buried RC pad. The varying response from the MD over these utilities suggests that they are variable in composition and depth.

3.2 VMG SURVEY

The results of the VMG survey are illustrated by the VMG contours shown on Plate 1. The contours indicate highly variable vertical magnetic gradients throughout the site. Areas with significant concentrations of ferrous metal, either above or below ground, have steep magnetic gradients, as indicated by contours that are closely spaced and/or form closures. Areas where there are no above or below ground ferrous metal are characterized by a lack of contours or widely distributed contours.

The VMG contours on Plate 1 indicate numerous small VMG variations (contour closures) scattered throughout the survey area. Some of these closures can be associated with the MD defined small isolated buried metal objects, buried reinforced concrete pad, and undifferentiated utility alignments. Others represent affects from the perimeter fencing. The remaining closures, however, cannot be attributed to known above or below ground features, and are therefore considered anomalous. Most are very small and result from a single measurement point. These are accumulated along the west boundary and are represented by a red stipple area on Plate 1. The character of these anomalies is indicative of an accumulation of very small, isolated, shallow, metallic debris that may be associated with the demolition of past structures. Others are slightly larger, resulting from more than a single measurement point. They are labeled as A and



B on Plate 1, and are located in the center. The magnitude and aerial extent of these anomalies are indicative of a slightly larger object, such as a small UST, utility vault, and/or other buried metal debris.

Except for a few small isolated near surface objects along the west boundary, the MD and GPR surveys did not detect anything significant at these locations. Therefore, their sources are either very small and/or buried deeper than the detection capabilities of the MD and GPR equipment.

3.3 AREA WIDE GPR SURVEY

Because of the MD detected features and the numerous scattered VMG anomalies, we obtained GPR data throughout the survey area. Our analysis of this data did not define hyperbolic reflection patterns large enough to represent a UST within the designated survey limits. However, they did resolve distinct reflection patterns that comprise a large zone in the northeast corner of the site. It measures approximately 30- by 40-ft and is referred to as a GPR Anomalous Zone on Plate 1. The character of the reflection patterns within this zone is suggestive of a possible change in fill associated with a former excavation. The size of this zone is consistent with the removal of one or two large USTs.

Additionally, the GPR defined multiple small hyperbolic reflection patterns indicative of underground utility alignments and rebar in the buried concrete slab. Most of the utilities were previously defined by the MD. However, there is an additional utility defined by the GPR that measures approximately 36-ft long and trends south-north along the west side of the buried RC pad. Since the MD did not detect this object, we believe that it is nonmetallic in nature.

4.0 LIMITATIONS

In general, there are limitations unique to the geophysical methods used for this investigation. For example, subsurface objects may be buried deeper than the detection capabilities of the geophysical method. There may be a lack of contrast in physical properties between native soils and buried objects. Above or below ground cultural features, such as utilities, fences, vehicles, and debris, may cause interference that limits or masks the detection of nearby buried objects.

Since the accuracy of our findings is subject to these limitations, it should be noted that not all USTs and buried objects or features can be detected or characterized by the geophysical techniques used for this investigation. Specifically, USTs buried deeper than about four to five-feet cannot be detected by the MD, and the GPR cannot detect objects buried deeper than about 5 feet below ground surface. A more detailed discussion of the limitations with regard to each of the geophysical methods used for this investigation is presented in Appendix A.



5.0 STANDARD CARE AND WARRANTY

The scope of NORCAL's services for this project consisted of using geophysical methods to characterize the shallow subsurface. The accuracy of our findings is subject to specific site conditions and limitations inherent to the techniques used. We performed our services in a manner consistent with the standard of care ordinarily exercised by members of the profession currently employing similar methods. No warranty, with respect to the performance of services or products delivered under this agreement, expressed or implied, is made by NORCAL.

We appreciate having the opportunity to provide our services to Geologica for this investigation.

Respectfully,

NORCAL Geophysical Consultants, Inc.

Sonald J. Kuken

Donald J. Kirker

Professional Geophysicist, PGp-997

DJK/tt

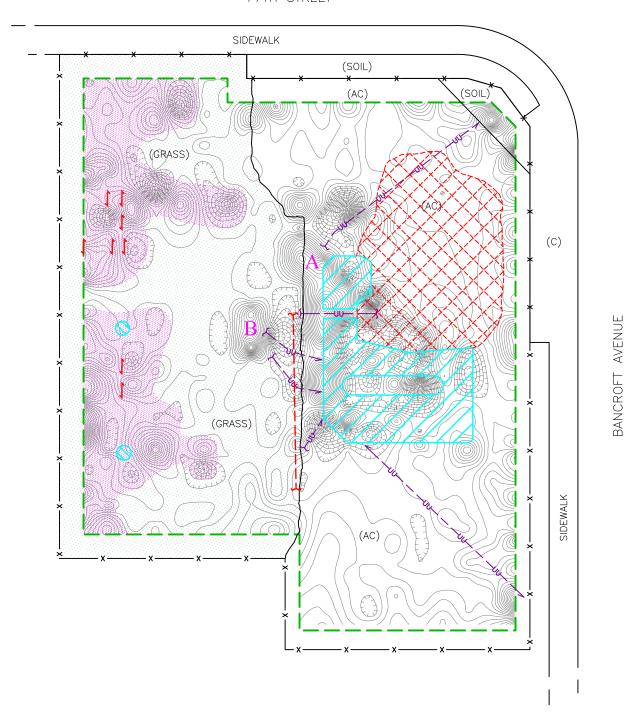
Enclosure:

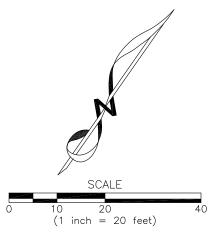
Plate 1

Appendix A

GEOPHYSICAL METHODS

77TH STREET





LEGEND

LIMITS OF GEOPHYSICAL SURVEY
VERTICAL MAGNETIC GRADIENT CONTOUR (CONTOUR INTERVAL = 200 nT/m)
VERTICAL MAGNETIC GRADIENT ANOMALY
VERTICAL MAGNETIC GRADIENT ANOMALY
METAL DETECTOR ANOMALY REPRESENTING ISOLATED BURIED METAL
METAL DETECTOR ANOMALY REPRESENTING BURIED REINFORCED CONCRETE PAD
GPR ANOMALY
GPR ANOMALOUS ZONE REPRESENTING POSSIBLE FORMER EXCAVATION
GPR ANOMALY REPRESENTING POSSIBLE UTILITY ALIGNMENT
UNDIFFERENTIATED UTILITY LINE
CHAIN-LINK FENCE
ASPHALT
CONCRETE



GEOPHYSICAL SURVEY MAP VACANT LOT 7701 BANCROFT AVENUE

LOCATION: UAKLAND, CALIFORN	IΙΑ
-----------------------------	-----

	CLIENT. GEOLOGICA	
	NORCAL GEOPHYSICAL COI	
DATE: NOV. 2011	DRAWN BY: G.RANDALL	APPROVED BY: DJK

: DJK

PLATE



APPENDIX A GEOPHYSICAL METHODOLOGY



APPENDIX A

VERTICAL MAGNETIC GRADIENT

METHODOLOGY

Vertical magnetic gradient surveys are used to determine the presence of buried ferrous objects. A magnetic gradiometer measures the vertical gradient of the earth's magnetic field. It consists of two total field magnetic sensors separated vertically by one-half meter. The magnetic field strength is measured simultaneously at both of these sensors. The difference in magnetic intensity between these measurements is proportional to the vertical gradient of the earth's magnetic field. Because the vertical gradient is constant with respect to time, the effect of diurnal variations is eliminated. Therefore, a gradiometer provides higher sensitivity and better resolution of near surface sources than total field magnetometers. Areas with significant amounts of buried metal typically produce anomalously steep magnetic gradients. Since it is sensitive to ferrous metal sources both above and below ground, site and vicinity surface conditions can affect survey results.

We typically use a Geometrics G-858 cesium vapor magnetometer to obtain vertical magnetic gradient data. This instrument features a built-in memory that stores the vertical magnetic gradient and survey grid information. The information can be down loaded to a computer for further processing.

DATA ANALYSIS

Computer Processing

The VMG data are down loaded to a lap-top computer and converted it into a format for contouring. The contouring program (SURFER Version 9.0 by Golden Software) calculates an evenly spaced array of values (grid) based on the observed field data. Finally, these gridded values are contoured to produce a VMG contour map.

Contour Map Interpretation

The VMG contour map illustrates the variations in the vertical magnetic gradient across the site. Areas without below or above ground ferrous metal are characterized by very low magnetic gradients. In these areas, there are very few contours. In areas with above or below ground ferrous metal, the magnetic gradient is relatively steep. These areas are characterized by numerous closely spaced contours and are considered anomalous. If the source of the anomaly is linear (e.g. underground utilities or fence lines), then the contours tend to be parallel and evenly distributed. If the source of the anomaly is localized (e.g. sign post, buried drum, etc.), then the contours tend to form circular or elliptical closures proportional to the size of the object.

The larger the object and the closer it is to the magnetometer, the denser the concentrations of contours. Magnetic anomalies that cannot be attributed to above ground objects (fences, vehicles, buildings, etc.) are probably caused by buried objects.



USTs are often characterized by circular to elliptical contour closures. These closures have magnitudes ranging from several hundred to several thousand nano-Tesla per meter (nT/m) depending on the size and depth of the tank. If the UST is cylindrical and lying horizontally, it will often produce a bi-polar VMG anomaly. This consists of two adjacent contour closures. One has VMG values that increase towards the center of the closure and is referred to as a positive lobe. The second has VMG values that decrease towards the center of the closure and is referred to as a negative lobe. Typically, the positive lobe is situated directly above the UST and the negative lobe is to the north of the UST. Utilities and scattered metal debris, on the other hand, are generally characterized by single circular or irregular shaped negative lobes, or a group of alternating positive and negative lobes (closures). These closures typically have magnitudes ranging from less than fifty to several hundred nano-Tesla per meter (nT/m) depending on the size, depth, and amount of utilities and debris in a given area.

LIMITATIONS

Below ground metal ferrous objects produce localized variations in the earth's magnetic field. The magnetic intensity associated with buried metal depends on the mass of the metal and the distance the metal object is from the magnetometer sensor. As the distance between the object and the magnetometer sensor increases, the intensity of the associated field decreases, thereby making detection more difficult. In addition, the ability to detect a buried metal object is based on the intensity of these variations versus the intensity of the background variations. Background variations can be caused by other nearby above or below ground metallic sources. Cultural features such as chain link fences, buildings, debris, railroad spurs, utilities, above ground electric lines, etc. typically produce numerous magnetic variations with high intensities. These variations may mask effects from buried metal objects, or make it very difficult to determine whether the magnetic variations are associated with below ground metal or above/below ground cultural features.

ELECTROMAGNETIC LINE LOCATION/METAL DETECTION (EMLL/MD)

METHODOLOGY

Electromagnetic line location techniques are used to locate the magnetic field resulting from an electric current flowing on a line. These magnetic fields can arise from currents already on the line (passive) or currents applied to a line with a transmitter (active). The most common passive signals are generated by live electric lines and re-radiated radio signals. Active signals can be introduced by connecting the transmitter to the line at accessible locations or by induction.

The detection of underground utilities is affected by the composition and construction of the line in question. Utilities detectable with standard line location techniques include any continuously connected metal pipes, cables/wires or utilities with tracer wires. Unless the utilities carry a passive current, they must be exposed at the surface or in accessible utility vaults. These generally include water, electric, natural gas, telephone, and other conduits related to facility operations. Utilities that are not detectable using standard electromagnetic line location techniques include those made of non-electrically conductive materials such as PVC, fiberglass, vitrified clay, and pipes with insulated connections.



Buried objects can also be detected, without direct contact, by using the induction mode. This is used to detect buried near surface metal objects such as rebar, manhole covers, USTs, and various metallic debris. The induction mode is used by holding the transmitter-receiver unit above the ground and continuously scanning the surface. The unit utilizes two orthogonal coils that are separated by a specified distance. One of the coils transmits an electromagnetic signal (primary magnetic field) which in turn produces a secondary magnetic field about the subsurface metal object. Since the receiver coil is orthogonal to the transmitter coil, it is unaffected by the primary field. Therefore, the secondary magnetic fields produced by buried metal object will generate an audible response from the unit. The peak of this response indicates when the unit is directly over the metal object.

The instrumentation typically used for the EMLL survey consists of a Radio Detection RD-400 and a Fisher TW-6 inductive pipe and cable locator.

DATA ANALYSIS

The EMLL instrumentation indicates the presence of buried metal by emitting an audible tone; there are no recorded data to analyze. Therefore, the locations of buried objects detected with the EMLL method are marked on the ground surface during the survey.

LIMITATIONS

The detection of underground utilities is dependent upon the composition and construction of the line of interest, as well as depth. Utilities detectable with standard line location techniques include any continuously connected metal pipes, cables/wires or utilities with tracer wires. Unless carrying a passive current these utilities must be exposed at the surface or accessible in a utility vault. These generally include water, electric, natural gas, telephone, and other conduits related to facility operations. Utilities that may not be detectable using standard electromagnetic line location techniques include certain abandoned utilities, utilities not exposed at the ground surface, or those made of non-electrically conductive materials such as PVC, fiberglass, vitrified clay, and metal pipes with insulating joints. Pipes generally deeper than about five to seven feet may not be detected.

GROUND PENETRATING RADAR (GPR)

METHODOLOGY

Ground penetrating radar is a method that provides a continuous, high resolution cross-section depicting variations in the electrical properties of the shallow subsurface. The method is particularly sensitive to variations in electrical conductivity and electrical permittivity (the ability of a material to hold a charge when an electrical field is applied).

The GPR system operates by radiating electromagnetic pulses into the ground from a transducer (antenna) as it is moved along a traverse. Since most earth materials are transparent to electromagnetic energy, the signal spreads downward into the subsurface.



However, when the signal encounters a variation in electrical permittivity, a portion of the electromagnetic energy is reflected back to the surface. When the signal encounters a metal object, all of the incident energy is reflected. The reflected signals are received by the same transducer and are printed in cross-section form on a graphical recorder. Changes in subsurface reflection character on the GPR records can provide information regarding the location of USTs, sumps, buried debris, underground utilities, and variations in the shallow stratigraphy.

The GPR system typically used is a Geophysical Survey Systems, Inc. SIR-3000 Subsurface Interface Radar Systems equipped with a 400 megahertz (MHz) transducer. This transducer is near the center of the available frequency range and is used to provide high resolution at shallow depths.

DATA ANALYSIS

GPR records are examined to identify reflection patterns characteristic of USTs, utilities, and other buried debris. Typically, USTs are manifested by broad localized hyperbolic (upside-down "U" shape) reflection patterns that vary in intensity. The intensity of a reflection pattern is usually dependent upon the condition of the respective UST, its burial depth, and the type of fill over the UST. Utilities and other buried debris are typically manifested by narrow localized hyperbolic reflections that also vary in intensity.

LIMITATIONS

The ability to detect subsurface targets is dependent on site specific conditions. These conditions include depth of burial, the size or diameter of the target, the condition of the specific target in question, the type of backfill material associated with the target, and the surface conditions over the target. Under ideal conditions, the GPR can generally detect objects buried to approximately six feet. However, as the clay content in the subsurface increases, the GPR depth of detection decreases. Therefore, it is possible that on-site soil conditions and target features may limit the depth of detection to the upper one to two feet below ground surface.

Attachment B

Exploration Boring Logs

GEOLOGICA INC. **Boring Log Boring Number:** GP-1 5 Third St, Suite 224 San Francisco, CA 94103 1 of 1 Page Project Number: Union Bank:Bancroft Ave Date Started: 1/10/12 Project Name: Oakland Bancroft Date Completed: 1/10/12 Site Location: 7701 Bancroft Ave, Oakland, CA Casing Type/Diameter: Boring Location: Screen Type/Slot: hydro punch 12-16 ft bgs Drilling Method: GeoProbe Gravel/Sand Pack Type: Sampling Method: MacroCore Grout Type/Quantity: Neat cement grout from 0-16 ft Boring Diameter: 2" Depth to Water: ~12.5 -13 ft bgs Logged by: GR Elevation of Top of PVC Casing: Drilling Contractor: ECA Casing Stickup: Remarks: Weather: Recovery (inches PID/OVA (ppm) BGS) **Blow Counts** Sample ID. Depth (ft JSCS **Boring Completion** Lithologic Description Diagram 0.5 0.5 1_ 0.5 0.5 2_ 0.5 0.5 3_ Gravelly Sand, tan, 30% med-coarse gravel, 70% fine-med sand, 0.5 SP loose, dry 0.5 0.5 0.5 5_ 0.5 0.5 6 0.5 0.5 7 0.5 0.5 _ 8 _ 0.5 0.5 9 SW Sand, brown, 100% fine sand, dry 0.5 0.5 _10_ 0.5 0.5 _11_ 0.5 0.5 SP Gravelly Sand, tan, 25 % med-course gravel, 75% fine-med sand, dry 12 0.5 Gravelly Sand, brown, 10% med-course gravel, 90% fine-med SP 0.5 13 sand, moist 0.5 0.5 _14_ 0.5 ML Silty Clay, brown, 25% silt, 75% clay, wet 15_ 0.5 0.5

0.5

16

GEOLOGICA INC. **Boring Log Boring Number:** GP-2 5 Third St, Suite 224 San Francisco, CA 94103 Page 1 of 1 Project Number: Union Bank:Bancroft Ave Date Started: 1/10/12 Project Name: Oakland Bancroft Date Completed: 1/10/12 Site Location: 7701 Bancroft Ave, Oakland, CA Casing Type/Diameter: Boring Location: Screen Type/Slot: hydro punch from 12-16 ft bgs Drilling Method: GeoProbe Gravel/Sand Pack Type: Sampling Method: MacroCore Grout Type/Quantity: Neat cement grout from 0-16 ft Boring Diameter: 2" Depth to Water: ~13-13.5 ft bgs Logged by: GR Elevation of Top of PVC Casing: Drilling Contractor: ECA Casing Stickup: Remarks: Weather: Recovery (inches PID/OVA (ppm) BGS) **Blow Counts** Sample ID. Depth (ft **USCS Boring Completion** Lithologic Description Diagram No Recovery _ 1 _ 2_ 0.5 0.5 SP Gravelly Sand, tan, 30% fine-med gravel, 70% fine-med sand 0.5 3_ 0.5 0.5 4 0.5 0.5 5 _ 0.5 No Recovery 0.5 6 0.5 0.5 7 0.5 SP Gravelly Sand, tan, 30% fine-med gravel, 70% fine-med sand 0.5 8 9_ _10_ No Recovery _11_ 12_ 0.5 Gravelly Clay Sand, green, 5% fine-med gravel, 90% fine-med SC sand, 5% clay, dry 0.5 13 0.5 0.5 _14_ 0.5 Silty Clay, brown, 30% silt, 70% clay ML0.5 _15_ 0.5 0.5 16

GEOLOGICA INC. Boring Log Boring Number: GP-3 5 Third St, Suite 224 San Francisco, CA 94103 Page 1 of 1 Project Number: Union Bank:Bancroft Ave Date Started: 1/10/12 Project Name: Oakland Bancroft Date Completed: 1/10/12 Site Location: 7701 Bancroft Ave, Oakland, CA Casing Type/Diameter: Screen Type/Slot: hydro punch from 12-20 ft bgs - no H2O Boring Location: Drilling Method: GeoProbe Gravel/Sand Pack Type: Sampling Method: MacroCore Grout Type/Quantity: Neat cement grout from 0-20 ft Boring Diameter: 2" Depth to Water: Logged by: GR Elevation of Top of PVC Casing: Drilling Contractor: ECA Casing Stickup: Weather: Remarks: Recovery (inches PID/OVA (ppm) Depth (ft BGS) Blow Counts Sample ID. JSCS Boring Completion Lithologic Description Diagram No Recovery 1 0.5 0.5 2 0.5 Gravelly Sand, tan, 25% fine-med gravel, 75% med-course sand 0.5 3_ 0.5 0.5 4 0.5 0.5 5_ 0.5 Gravelly Silty Clay Sand, brown, 10% med-course gravel, 70% 0.5 6_ SC med-course sand, 10% silt, 10% clay 0.5 0.5 7 _ 0.5 0.5 8 9 _ _10_ No Recovery _11_ _12_ _13_ _14_ _15_ _16_ 17_ _18_ _19_

20_

GEC	LOG	SICA	INC.				
	ng L						
	_	Suite 2	24			Boring Number:	GP-4
			A 94103			209	U
		,				Pag	e 1 of 1
Projed	t Nun	nber: l	Jnion Bank	:Bancr	oft Ave	Date Started: 1/10/12	
Projec	t Nan	ne: Oa	kland Band	croft		Date Completed: 1/10/12	
Site L	ocatio	n: 770	01 Bancrof	t Ave, (Oaklar	d, CA Casing Type/Diameter:	
Boring	Loca	ation:				Screen Type/Slot: 0.01 slotted PVC from 10-	30 ft bgs - no H2O
Drillin	g Metl	hod: G	ieoProbe			Gravel/Sand Pack Type:	
Samp	ling M	lethod	: MacroCor	·e		Grout Type/Quantity: Neat cement grout from	n 0-30 ft
		neter:				Depth to Water:	
	ed by:					Elevation of Top of PVC Casing:	
			r: ECA			Casing Stickup:	
	9						
Rema	rks:					Wea	ather:
		es)					
PID/OVA (ppm)	, 0	Recovery (inches		ŝ			
ď.	Blow Counts	y (ir	o.	Depth (ft BGS)			
Š	CO	ver	Sample ID.	#)	"		
20	Š	900	ш	abt	JSCS		Boring Completion
₫	B	Ř	ΐ	Δ	Ë	Lithologic Description	Diagram
				 1		No Recovery	
		0.5			sw	Sand, dark brown, 100% fine sand	
		0.5		_2_	OVV	Ganu, dank brown, 100 /6 line Salid	
		0.5					
		0.5		_ 3 _	sc	Clay Sand, brown, 80% fine sand, 20% clay	
		0.5		ļ	00	oldy dana, brown, 60% line dana, 20% day	
		0.5		_4_			
		0.5		ļ			
		0.5		_ 5 _			
		0.5		ļ			
		0.5		_ 6 _	SM	Gravelly Silty Clay Sand, brown, 2% med-course gravel, 50%	
		0.5				sand, 25% silt, 23% clay	
		0.5		_7_			
		0.5					
		0.5		_8_			
		0.5 0.5		_ 9 _			
		0.5		- 3 -			
		0.5		_10_			
		0.5				Gravelly Clay Sand, brown, 30% fine-med gravel, 60% fine-med	
		0.5		_11_	sc	sand, 10% clay	
		0.5					
		0.5		_12_			
		0.5]			
		0.5		_13_			
				ļ.		No Recovery	
				14		,	
		0.5		ļ- <u>, -</u> -			
		0.5		_15_			
		0.5		16_			
		0.5					
		0.5		_17_			
		0.5			ML	Sandy Silty Clay, brown, 10% fine-med sand, 20% silt, 70% clay	
		0.5 0.5		_18_	IVIL	Carray Only Clay, Drown, 1070 Interfficu Saliu, 2070 Sill, 7070 Clay	
		0.5		19_			
		0.5]			
		0.5		_20_			
		0.5 0.5					
		0.5		21_			
		0.5		_22_			
		0.5]			
		0.5		_23_			
		0.5 0.5					
		0.5					
		0.5		_25_			
		0.5		Î		Sandy Silty Clay, brown, 10% fine-med sand, 20% silt, 70% clay,	
		0.5		_26_	ML	dry	
		0.5 0.5				<i>,</i>	
		0.5		_21_			
		0.5		_28_			
		0.5		<u> </u>			
]		0.5		_29_			
		0.5 0.5					
		0.0		1_00_	1		VIIIIII

GEOLOGICA INC. Boring Log 5 Third St, Suite 224 San Francisco, CA 94103						Boring Number: GP-5
						Page 1 of 1
Projec	ct Nun	nber: l	Jnion Bank	:Bancr	oft Ave	
			kland Band			Date Completed: 1/10/12
			01 Bancroft	t Ave, (Oaklar	
Boring			D I .			Screen Type/Slot: 0.01 slotted PVC from 10-30 ft bgs - no H2O
	_		eoProbe			Gravel/Sand Pack Type:
		neter:	: MacroCor	е		Grout Type/Quantity: Neat cement grout from 0-30 ft Depth to Water:
Logge						Elevation of Top of PVC Casing:
			r: ECA			Casing Stickup:
Rema	ırks:					Weather:
Ê		;hes		<u>@</u>		
PID/OVA (ppm)	Blow Counts	Recovery (inches	Sample ID.	Depth (ft BGS)	SOS	Boring Completion Lithologic Description Diagram
ш	Е	0.5	0)			Lithologic Description Diagram
		0.5		_ 1 _		
		0.5				Countly Cond have 400/ made a 1 000/ f
		0.5		_2_	SP	Gavelly Sand, brown, 10% med-course gravel, 90% fine-med sand
		0.5		_ 3 _		
		0.5		ļ		
		0.5		_4_		
		0.5 0.5		_ 5_		
		0.5				
		0.5		_6_	sc	Gravelly Silty Clay Sand, brown, 5% fine-med gravel, 65% fine-
		0.5				med sand, 10% silt, 20% clay
		0.5		_7_		
		0.5		_ 8 _		
		0.5				
		0.5		_9_	00	Gravelly Clay Sand, brown, 10% fine-med gravel, 85% fine-med
		0.5			SC	sand, 5% clay
		0.5				
		0.5		_11_		
		0.5				
		0.5		_12_	sc	Gravelly Clay Sand, brown, 15% fine-med gravel,75% fine-med
		0.5		_13_		sand, 10% clay
		0.5				
		0.5		_14_		
		0.5		_15_	sc	Gravelly Clay Sand,green, 25% med-course gravel,50% med-
		0.5		16		course sand, 25% clay
		0.5		_16_		
		0.5		_17_	ML	Gravelly Sandy Silty Clay, brown, 1% med-course gravel, 5% fine
		0.5 0.5			L	sand, 4% silt, 90% clay
		0.5				
		0.5 0.5		_19_		
		0.5		_20_		
		0.5 0.5				
		0.5				
		0.5		_22_		
		0.5 0.5				
		0.5		ļ		
		0.5		_24_	ML	Silty Clay, brown, 30% silt, 70% clay
		0.5		_25_		
		0.5 0.5				
		0.5]		
		0.5 0.5		_27_		
		0.5				
		0.5		ļ		
		0.5 0.5		_29_		
		0.5		_30_		

GEOLOGICA INC. Boring Log Boring Number: GP-6 5 Third St, Suite 224 San Francisco, CA 94103 Page 1 of 1 Project Number: Union Bank:Bancroft Ave Date Started: 1/10/12 Project Name: Oakland Bancroft Date Completed: 1/10/12 Site Location: 7701 Bancroft Ave, Oakland, CA Casing Type/Diameter: Screen Type/Slot: 0.01 slotted PVC from 10-20 ft bgs Boring Location: Drilling Method: GeoProbe Gravel/Sand Pack Type: Sampling Method: MacroCore Grout Type/Quantity: Neat cement grout from 0-20 ft Boring Diameter: 2" Depth to Water: ~17.5-18 ft bgs Logged by: GR Elevation of Top of PVC Casing: Drilling Contractor: ECA Casing Stickup: Weather: Remarks: Recovery (inches PID/OVA (ppm) Depth (ft BGS) Blow Counts Sample ID. JSCS **Boring Completion** Lithologic Description Diagram 0.5 0.5 1_ 0.5 0.5 2 Gravelly Sand, brown, 5% fine-med gravel, 95% fine-med sand, SP 0.5 0.5 3_ 0.5 0.5 4 0.5 0.5 5 0.5 0.5 6 Gravelly Clay Sand, brown, 5% fine-med gravel,85% fine-med SC sand, 10% clay, dry 0.5 0.5 _ 7 _ 0.5 0.5 8 0.5 0.5 9_ 0.5 Gravelly Sand, brown, 10% fine-med gravel, 90% fine-med sand, 0.5 _10_ 0.5 0.5 _11_ 0.5 0.5 12_ 0.5 0.5 _13_ 0.5 Gravelly Clay Sand, brown, 5% med-course gravel, 85% fine-0.5 _14_ SC med sand, 10% clay, moist 0.5 0.5 _15_ 0.5 0.5 _16_ 0.5 0.5 _17_ Gravelly Clay Sand, brown, 3% fine-med gravel, 60% fine sand, SC 37% clay, 0.5 18 0.5 0.5 0.5 _19_ ML Sandy Silty Clay, brown, 15% fine sand, 5% silt, 80% Clay

0.5

0.5

20

GEOLOGICA INC. Boring Log 5 Third St, Suite 224 **Boring Number:** GP-7 San Francisco, CA 94103 Page 1 of 1 Date Started: 1/10/12 Project Number: Union Bank:Bancroft Ave Project Name: Oakland Bancroft Date Completed: 1/10/12 Site Location: 7701 Bancroft Ave, Oakland, CA Casing Type/Diameter: Boring Location: Screen Type/Slot: 0.01 slotted PVC from 14-24 ft bgs - no H20 Drilling Method: GeoProbe Gravel/Sand Pack Type: Sampling Method: MacroCore Grout Type/Quantity: Neat cement grout from 0-24 ft Boring Diameter: 2" Depth to Water: Logged by: GR Elevation of Top of PVC Casing: Drilling Contractor: ECA Casing Stickup: Weather: Remarks: (inches) PID/OVA (ppm) Depth (ft BGS) Blow Counts Sample ID. Recovery **USCS** Boring Completion Lithologic Description Diagram 0.5 0.5 _ 1 _ 0.5 2_ 0.5 Gravelly Sand, brown, 5% fine-med gravel, 95% fine-med sand, SP 0.5 dry _ 3 _ 0.5 0.5 0.5 4 0.5 _ 5 _ 0.5 0.5 0.5 _6_ Gravelly Sand, brown, 10% fine-med gravel, 90% fine-med sand, SP 0.5 7_ 0.5 0.5 0.5 8 0.5 0.5 9_ 0.5 Gravelly Clay Sand, brown, 3% fine-med gravel, 77% fine-med 0.5 _10_ SC sand, 20% clay, dry 0.5 0.5 _11_ 0.5 0.5 12 0.5 0.5 _13_ 0.5 0.5 _14_ 0.5 0.5 _15_ Gravelly Clay Sand, brown, 5% med-course gravel, 75% fine-med SC 0.5 sand, 20% clay, moist 0.5 16_ 0.5 _17_ 0.5 0.5 0.5 _18_ 0.5 0.5 19_ 0.5 _20_ 0.5 0.5 0.5 _21_ 0.5 Sandy Silty Clay, brown, 20% fine sand, 5% silt, 75% clay, moist ML 22 0.5 0.5 0.5 _23_ 0.5

0.5

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 12/16/2011 By jamesy Permit Numbers: W2011-0766
Permits Valid from 01/10/2012 to 01/10/2012

Application Id: 1324069224278 City of Project Site:Oakland

Site Location: 7701 Bancroft Ave Oakland, CA 94621

Vacant Lot

Project Start Date: Vacant Lo

01/10/2012 Completion Date:01/10/2012

Assigned Inspector: Contact Steve Miller at (510) 670-5517 or stevem@acpwa.org

Applicant: Geologica Inc - Greg Romero Phone: 415-597-7884

5 Third Street, Suite 224, San Francisco, CA 94103
Property Owner: Phone: --

Union Bank ERM - 500 South Main St, Suite 320, Orange, CA 92868

Client: Greg Romero Phone: 415-597-7884

Geologica - 5 Third St, suite 224, San Francisco, CA 94103

Total Due: \$265.00
Total Amount Paid: \$265.00

Receipt Number: WR2011-0375 Total Amount Paid: \$265.00
Payer Name: Geologica Inc. (Dave Klimberg)Paid By: VISA PAID IN FULL

Works Requesting Permits:

Borehole(s) for Geo Probes-Sampling 24 to 72 hours only - 7 Boreholes

Driller: Environmental Control Associates - Lic #: 695970 - Method: DP Work Total: \$265.00

Specifications

Permit	Issued Dt	Expire Dt	#	Hole Diam	Max Depth
Number			Boreholes		
W2011-	12/16/2011	04/09/2012	7	2.00 in.	20.00 ft
0766					

Specific Work Permit Conditions

- 1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.
- 2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
- 3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Applicant shall contact Steve Miller for an inspection time at (510) 670-5517 or email to stevem@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 5. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters

Alameda County Public Works Agency - Water Resources Well Permit

generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

- 6. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 7. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 8. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

Attachment C

Laboratory Analytical Testing Reports



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica San Francisco 1220 Quarry Lane Pleasanton, CA 94566 Tel: (925)484-1919

TestAmerica Job ID: 720-39692-1

Client Project/Site: 7701 Bancroft, Oakland

For:

Geologica Inc 2625 Alcatraz Ave Suite 504 Berkeley, California 94705

Attn: Mr. Dan Matthews



Authorized for release by: 1/18/2012 4:51:13 PM

Dimple Sharma
Project Manager I
dimple.sharma@testamericainc.com

·····LINKS ·······

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Geologica Inc Project/Site: 7701 Bancroft, Oakland TestAmerica Job ID: 720-39692-1

Table of Contents

Cover Page	1
Table of Contents	2
Definitions/Glossary	3
Case Narrative	4
Detection Summary	5
Client Sample Results	7
QC Sample Results	22
QC Association Summary	38
Lab Chronicle	43
Certification Summary	47
Method Summary	48
Sample Summary	49
Chain of Custody	50
Receipt Checklists	54

Definitions/Glossary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
X	Surrogate is outside control limits
F	MS or MSD exceeds the control limits
F	PPD of the MS and MSD exceeds the control limits

GC Semi VOA

Qualifier	Qualifier Description
D	Surrogate or matrix spike recoveries were not obtained because the extract was diluted for analysis; also compounds analyzed at a
	dilution may be flagged with a D.
X	Surrogate is outside control limits

Glossary

RPD

TEF

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
\tilde{\pi}	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit

Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

3

4

5

0

9

10

12

13

Case Narrative

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Job ID: 720-39692-1

Laboratory: TestAmerica San Francisco

Narrative

Job Narrative 720-39692-1

Comments

No additional comments.

Receipt

The following sample was submitted for analysis; however, it was not listed on the Chain-of-Custody (COC): Trip Blank logged per revised coc from client.

All other samples were received in good condition within temperature requirements.

GC/MS VOA

Method 8260B: The matrix spike / matrix spike duplicate (MS/MSD) percent recoveries and %RPD for batch #105849 were outside control limits. This is attributed to: non-homogeneity of the sample matrix; abundance of target analytes at concentrations significantly higher than the spike concentration; matrix interferences; etc.>>

Method 8260B: Surrogate recovery for the following sample was outside control limits: GP-5-14' (720-39692-10). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No other analytical or quality issues were noted.

GC VOA

No analytical or quality issues were noted.

GC Semi VOA

Method 8015B: Surrogate capric acid recovery for the following sample was outside control limits: GP-2-13' (720-39692-3). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015B: Due to the level of dilution required for the following sample, surrogate recoveries are not reported: GP-5-14' (720-39692-10).

No other analytical or quality issues were noted.

Metals

No analytical or quality issues were noted.

Organic Prep

No analytical or quality issues were noted.

TestAmerica San Francisco 1/18/2012

Page 4 of 54

4

7

10

12

13

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Client Sample ID: GP-1-12'
Lab Sample ID: 720-39692-1

Analyte	Result Qualifier	RL	MDL Unit	Dil Fac D	Method	Prep Type
Diesel Range Organics [C10-C28]	8.0	1.0	mg/Kg		8015B	Silica Gel Clear

Client Sample ID: GP-2-13'

Lab Sample ID: 720-39692-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics [C10-C28]	140		3.0		mg/Kg	3	_	8015B	 Silica Gel Clear
Motor Oil Range Organics [C24-C36]	300		150		mg/Kg	3		8015B	Silica Gel Clear

Client Sample ID: GP-3-8'

Lab Sample ID: 720-39692-4

No Detections

Client Sample ID: GP-4-4'

Lab Sample ID: 720-39692-5

No Detections

Client Sample ID: GP-4-13'

Lab Sample ID: 720-39692-7

No Detections

Client Sample ID: GP-5-14'

Lab Sample ID: 720-39692-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	19		4.5		ug/Kg		_	8260B/CA_LUFTM	Total/NA
Gasoline Range Organics (GRO) -C5-C12	110000		24000		ug/Kg	100		8260B/CA_LUFTM	Total/NA
Diesel Range Organics [C10-C28]	1500		50		mg/Kg	50		8015B	Silica Gel Clear
Motor Oil Range Organics [C24-C36]	4500		2500		mg/Kg	50		8015B	Silica Gel Clear

Client Sample ID: GP-6-4' Lab Sample ID: 720-39692-11

Analyte	Result Qualifier	RL	MDL Unit	Dil Fac D Method	Prep Type
Diesel Range Organics [C10-C28]	3.3	1.0	mg/Kg	1 8015B	Silica Gel Clear

Client Sample ID: GP-6-12'

Lab Sample ID: 720-39692-13

No Detections

Client Sample ID: GP-7-4'

Lab Sample ID: 720-39692-14

No Detections

Client Sample ID: GP-7-12' Lab Sample ID: 720-39692-16

No Detections

Client Sample ID: IDW-SOIL Lab Sample ID: 720-39692-17

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	6.1		3.9		mg/Kg	4		6010B	Total/NA
Barium	170		2.0		mg/Kg	4		6010B	Total/NA
Chromium	51		2.0		mg/Kg	4		6010B	Total/NA
Cobalt	11		0.78		mg/Kg	4		6010B	Total/NA
Copper	34		5.9		mg/Kg	4		6010B	Total/NA
Lead	47		2.0		mg/Kg	4		6010B	Total/NA

Detection Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Client Sample ID: IDW-SOIL (Continued)

	_			
Lab	Sample	ID:	720-39692	-17

Analyte	Result Qualifier	RL	MDL Unit	Dil Fac D	Method	Prep Type
Nickel	52	2.0	mg/Kg	4	6010B	Total/NA
Vanadium	52	2.0	mg/Kg	4	6010B	Total/NA
Zinc	70	5.9	mg/Kg	4	6010B	Total/NA
Mercury	0.35	0.0094	mg/Kg	1	7471A	Total/NA

Client Sample ID: GP-1 Lab Sample ID: 720-39692-18

Analyte	Result Qualifier	RL	MDL Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics [C10-C28]	91	60	ug/L	1	_	8015B	Silica Gel Clear
Motor Oil Range Organics [C24-C36]	240	120	ug/L	1		8015B	Silica Gel Clear

Client Sample ID: GP-2 Lab Sample ID: 720-39692-19

Analyte	Result Qua	alifier RL	MDL Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics [C10-C28]	150	58	ug/L	1	_	8015B	Silica Gel Clear
Motor Oil Range Organics [C24-C36]	370	120	ug/L	1		8015B	Silica Gel Clear

Client Sample ID: GP-6 Lab Sample ID: 720-39692-20

No Detections

Client Sample ID: TRIP BLANK Lab Sample ID: 720-39692-21

No Detections

2

3

6

7

8

9

12

13

4 /

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-1

Matrix: Solid

Client Sample ID: GP-1-12' Date Collected: 01/10/12 09:14

Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
Benzene	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
Ethylbenzene	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
Toluene	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
Xylenes, Total	ND		9.1		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
Gasoline Range Organics (GRO) -C5-C12	ND		230		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
TBA	ND		9.1		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
DIPE	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
TAME	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
Ethyl t-butyl ether	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 17:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	99		45 - 131				01/11/12 14:06	01/11/12 17:37	1
1,2-Dichloroethane-d4 (Surr)	99		60 - 140				01/11/12 14:06	01/11/12 17:37	1
Toluene-d8 (Surr)	100		58 ₋ 140				01/11/12 14:06	01/11/12 17:37	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	8.0		1.0		mg/Kg		01/12/12 09:14	01/13/12 18:01	1
Motor Oil Range Organics [C24-C36]	ND		50		mg/Kg		01/12/12 09:14	01/13/12 18:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.02		0 - 1				01/12/12 09:14	01/13/12 18:01	1
p-Terphenyl	107		38 - 148				01/12/12 09:14	01/13/12 18:01	1

А

5

7

8

10

11

13

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-3

Matrix: Solid

Client Sample ID: GP-2-13'
Date Collected: 01/10/12 10:49

Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		4.7		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
Benzene	ND		4.7		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
Ethylbenzene	ND		4.7		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
Toluene	ND		4.7		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
Xylenes, Total	ND		9.4		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
Gasoline Range Organics (GRO) -C5-C12	ND		230		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
TBA	ND		9.4		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
DIPE	ND		4.7		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
TAME	ND		4.7		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
Ethyl t-butyl ether	ND		4.7		ug/Kg		01/11/12 14:06	01/11/12 19:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		45 - 131				01/11/12 14:06	01/11/12 19:10	1
1,2-Dichloroethane-d4 (Surr)	96		60 - 140				01/11/12 14:06	01/11/12 19:10	1
Toluene-d8 (Surr)	99		58 ₋ 140				01/11/12 14:06	01/11/12 19:10	1

Method: 8015B - Diesel Range O	rganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	140		3.0		mg/Kg		01/12/12 09:14	01/17/12 10:36	3
Motor Oil Range Organics [C24-C36]	300		150		mg/Kg		01/12/12 09:14	01/17/12 10:36	3
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	15	X	0 - 1				01/12/12 09:14	01/17/12 10:36	3
p-Terphenyl	57		38 - 148				01/12/12 09:14	01/17/12 10:36	3

5

7

10

12

13

4 /

Client: Geologica Inc

TAME

Ethyl t-butyl ether

Project/Site: 7701 Bancroft, Oakland

Client Sample ID: GP-3-8'

Date Collected: 01/10/12 10:08

Date Received: 01/10/12 17:40

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-4

01/11/12 14:06

01/11/12 14:06

Analyzed

01/11/12 19:41

01/11/12 19:41

Matrix: Solid

Method: 8260B/CA LUFTMS - 8260B / CA LUFT MS Analyte Result Qualifier RL MDL Unit Prepared Methyl tert-butyl ether ND 4.7 ug/Kg Benzene ND 4.7 ug/Kg ug/Kg Ethylbenzene ND 4.7

ND

ND

01/11/12 14:06 01/11/12 19:41 01/11/12 14:06 01/11/12 19:41 01/11/12 14:06 01/11/12 19:41 ND Toluene 01/11/12 14:06 01/11/12 19:41 4.7 ug/Kg Xylenes, Total ND 9.3 01/11/12 14:06 01/11/12 19:41 ug/Kg ND 230 01/11/12 14:06 01/11/12 19:41 ug/Kg Gasoline Range Organics (GRO) -C5-C12 TBA ND 9.3 ug/Kg 01/11/12 14:06 01/11/12 19:41 DIPE 01/11/12 14:06 ND 4.7 ug/Kg 01/11/12 19:41

Dil Fac %Recovery Qualifier Limits Prepared Surrogate Analyzed 4-Bromofluorobenzene 100 45 - 131 01/11/12 14:06 01/11/12 19:41 1,2-Dichloroethane-d4 (Surr) 98 60 - 140 01/11/12 14:06 01/11/12 19:41 99 01/11/12 14:06 Toluene-d8 (Surr) 58 - 140 01/11/12 19:41

4.7

4.7

ug/Kg

ug/Kg

Method: 8015B - Diesel Range Organics (DRO) (GC) - Silica Gel Cleanup Qualifier MDL Unit D Dil Fac Analyte Result Prepared Analyzed ND 1.0 01/12/12 09:14 01/13/12 18:50 Diesel Range Organics [C10-C28] mg/Kg Motor Oil Range Organics [C24-C36] ND 50 01/12/12 09:14 01/13/12 18:50 mg/Kg

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 01/12/12 09:14 Capric Acid (Surr) 0.03 0 - 1 01/13/12 18:50 p-Terphenyl 01/12/12 09:14 01/13/12 18:50 111 38 - 148

Dil Fac

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Client Sample ID: GP-4-4'

Date Collected: 01/10/12 11:05
Date Received: 01/10/12 17:40

Lab Sample ID: 720-39692-5

Matrix: Solid

60B / CA LUFT	MS							
Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
ND		4.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		4.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		4.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		4.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		9.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		250		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		9.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		4.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		4.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
ND		4.9		ug/Kg		01/11/12 14:06	01/11/12 20:12	1
%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
86		45 - 131				01/11/12 14:06	01/11/12 20:12	1
100		60 - 140				01/11/12 14:06	01/11/12 20:12	1
96		58 - 140				01/11/12 14:06	01/11/12 20:12	1
	Result ND ND ND ND ND ND ND N	ND N	Result Qualifier RL ND 4.9 ND 4.9 ND 4.9 ND 9.9 ND 250 ND 9.9 ND 4.9 ND 4.9 ND 4.9 ND 4.9 ND 4.9 ND 4.9 ND 6.9 WRecovery Qualifier Limits 86 45 - 131 100 60 - 140	Result Qualifier RL MDL ND 4.9 4.9 ND 4.9 4.9 ND 9.9 9.9 ND 4.9 4.9 MD 6.9 4.9 MRecovery Qualifier Limits 86 45 - 131 60 - 140	Result Qualifier RL MDL Unit ND 4.9 ug/Kg ND 4.9 ug/Kg ND 4.9 ug/Kg ND 9.9 ug/Kg ND 9.9 ug/Kg ND 4.9 ug/Kg ND 6.9 ug/Kg	Result Qualifier RL MDL Unit D ND 4.9 ug/Kg ug/Kg ND 4.9 ug/Kg ND 4.9 ug/Kg ND 9.9 ug/Kg ND 9.9 ug/Kg ND 4.9 ug/Kg ND 60 - 140 60 - 140	Result Qualifier RL MDL Unit D Prepared ND 4.9 ug/Kg 01/11/12 14:06 ND 4.9 ug/Kg 01/11/12 14:06 ND 4.9 ug/Kg 01/11/12 14:06 ND 9.9 ug/Kg 01/11/12 14:06 ND 9.9 ug/Kg 01/11/12 14:06 ND 4.9 ug/Kg 01/11/12 14:06 %Recovery Qualifier Limits Prepared 01/11/12 14:06 01/11/12 14:06 01/11/12 14:06	Result Qualifier RL MDL Unit D Prepared Analyzed ND 4.9 ug/Kg 01/11/12 14:06 01/11/12 20:12 ND 9.9 ug/Kg 01/11/12 14:06 01/11/12 20:12 ND 9.9 ug/Kg 01/11/12 14:06 01/11/12 20:12 ND 4.9 ug/Kg 01/11/12 14:06 01/11/12 20:12 **Recovery* Qualifier <td< td=""></td<>

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		1.0		mg/Kg		01/12/12 09:14	01/13/12 19:14	1
Motor Oil Range Organics [C24-C36]	ND		50		mg/Kg		01/12/12 09:14	01/13/12 19:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.2		0 - 1				01/12/12 09:14	01/13/12 19:14	1
p-Terphenyl	102		38 - 148				01/12/12 09:14	01/13/12 19:14	1

4

6

8

46

11

12

. .

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Lab Sample ID: 720-39692-7

TestAmerica Job ID: 720-39692-1

Matrix: Solid

Client Sample ID: GP-4-13' Date Collected: 01/10/12 11:24

Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		4.9		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
Benzene	ND		4.9		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
Ethylbenzene	ND		4.9		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
Toluene	ND		4.9		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
Xylenes, Total	ND		9.8		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
Gasoline Range Organics (GRO)	ND		250		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
-C5-C12									
TBA	ND		9.8		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
DIPE	ND		4.9		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
TAME	ND		4.9		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
Ethyl t-butyl ether	ND		4.9		ug/Kg		01/13/12 19:00	01/14/12 02:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	99		45 - 131				01/13/12 19:00	01/14/12 02:18	1
1,2-Dichloroethane-d4 (Surr)	97		60 - 140				01/13/12 19:00	01/14/12 02:18	1
Toluene-d8 (Surr)	101		58 ₋ 140				01/13/12 19:00	01/14/12 02:18	1

Method: 8015B - Diesel Range Or	rganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		0.99		mg/Kg		01/17/12 19:50	01/18/12 10:03	1
Motor Oil Range Organics [C24-C36]	ND		49		mg/Kg		01/17/12 19:50	01/18/12 10:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.03		0 - 1				01/17/12 19:50	01/18/12 10:03	1
p-Terphenyl	92		38 - 148				01/17/12 19:50	01/18/12 10:03	1

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Client Sample ID: GP-5-14'

Lab Sample ID: 720-39692-10

Matrix: Solid

Date Collected: 01/10/12 12:08 Date Received: 01/10/12 17:40

Method: 8260B/CA_LUFTMS - 82	260B / CA LUF1	MS							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
Benzene	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
Ethylbenzene	19		4.5		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
Toluene	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
Xylenes, Total	ND		8.9		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
Gasoline Range Organics (GRO)	110000		24000		ug/Kg		01/12/12 10:34	01/12/12 16:03	100
-C5-C12									
TBA	ND		8.9		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
DIPE	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
TAME	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
Ethyl t-butyl ether	ND		4.5		ug/Kg		01/11/12 14:06	01/11/12 20:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene		X	45 - 131				01/11/12 14:06	01/11/12 20:43	1
4-Bromofluorobenzene	103		66 - 148				01/12/12 10:34	01/12/12 16:03	100
1,2-Dichloroethane-d4 (Surr)	100		60 - 140				01/11/12 14:06	01/11/12 20:43	1
1,2-Dichloroethane-d4 (Surr)	99		62 - 137				01/12/12 10:34	01/12/12 16:03	100
Toluene-d8 (Surr)	91		58 - 140				01/11/12 14:06	01/11/12 20:43	1
Toluene-d8 (Surr)	100		65 - 141				01/12/12 10:34	01/12/12 16:03	100

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1500		50		mg/Kg		01/12/12 09:14	01/17/12 10:59	50
Motor Oil Range Organics [C24-C36]	4500		2500		mg/Kg		01/12/12 09:14	01/17/12 10:59	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0	D	0 - 1				01/12/12 09:14	01/17/12 10:59	50
p-Terphenyl	0	XD	38 - 148				01/12/12 09:14	01/17/12 10:59	50

TestAmerica San Francisco 1/18/2012

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Lab Sample ID: 720-39692-11

TestAmerica Job ID: 720-39692-1

Matrix: Solid

Client Sample ID: GP-6-4'
Date Collected: 01/10/12 13:33
Date Received: 01/10/12 17:40

Method: 8260B/CA_LUFTMS - 8	3260B / CA LUFT	MS							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
Benzene	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
Ethylbenzene	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
Toluene	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
Xylenes, Total	ND		10		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
Gasoline Range Organics (GRO)	ND		250		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
-C5-C12									
TBA	ND		10		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
DIPE	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
TAME	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
Ethyl t-butyl ether	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	94		45 - 131				01/11/12 14:06	01/11/12 21:13	1
1,2-Dichloroethane-d4 (Surr)	104		60 - 140				01/11/12 14:06	01/11/12 21:13	1
Toluene-d8 (Surr)	96		58 - 140				01/11/12 14:06	01/11/12 21:13	1

Method: 8015B - Diesel Range Or	rganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	3.3		1.0		mg/Kg		01/12/12 09:14	01/17/12 10:13	1
Motor Oil Range Organics [C24-C36]	ND		50		mg/Kg		01/12/12 09:14	01/17/12 10:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.6		0 - 1				01/12/12 09:14	01/17/12 10:13	1
p-Terphenyl	94		38 - 148				01/12/12 09:14	01/17/12 10:13	1

3

5

7

8

10

11

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-13

Matrix: Solid

Client Sample ID: GP-6-12' Date Collected: 01/10/12 13:38

Date Received: 01/10/12 17:40

Method: 8260B/CA LUFTMS - 8260B / CA LUFT MS Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac Methyl tert-butyl ether ND 4.8 ug/Kg 01/13/12 19:00 01/14/12 02:46 ND Benzene 4.8 ug/Kg 01/13/12 19:00 01/14/12 02:46 Ethylbenzene ND 4.8 ug/Kg 01/13/12 19:00 01/14/12 02:46 Toluene ND 01/14/12 02:46 4.8 ug/Kg 01/13/12 19:00 Xylenes, Total ND 9.6 ug/Kg 01/13/12 19:00 01/14/12 02:46 ND 240 01/13/12 19:00 01/14/12 02:46 ug/Kg Gasoline Range Organics (GRO) -C5-C12 TBA ND 9.6 ug/Kg 01/13/12 19:00 01/14/12 02:46 DIPE ND 01/13/12 19:00 01/14/12 02:46 4.8 ug/Kg TAME ND ug/Kg 01/13/12 19:00 01/14/12 02:46 4.8 01/13/12 19:00 01/14/12 02:46 Ethyl t-butyl ether ND 4.8 ug/Kg

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		45 - 131	01/13/12 19:00	01/14/12 02:46	1
1,2-Dichloroethane-d4 (Surr)	98		60 - 140	01/13/12 19:00	01/14/12 02:46	1
Toluene-d8 (Surr)	100		58 - 140	01/13/12 19:00	01/14/12 02:46	1

Method: 8015B - Diesel Range O	rganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND	-	0.99		mg/Kg		01/17/12 19:50	01/18/12 10:28	1
Motor Oil Range Organics [C24-C36]	ND		50		mg/Kg		01/17/12 19:50	01/18/12 10:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.009		0 - 1				01/17/12 19:50	01/18/12 10:28	1
p-Terphenyl	85		38 - 148				01/17/12 19:50	01/18/12 10:28	1

3

4

6

R

9

10

12

13

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Client Sample ID: GP-7-4' Lab Sample ID: 720-39692-14

Date Collected: 01/10/12 14:59 Matrix: Solid Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
Benzene	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
Ethylbenzene	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
Toluene	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
Xylenes, Total	ND		10		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
Gasoline Range Organics (GRO) -C5-C12	ND		250		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
-C3-C12 TBA	ND		10		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
DIPE	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
TAME	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
Ethyl t-butyl ether	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 21:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	76		45 - 131				01/11/12 14:06	01/11/12 21:44	1
1,2-Dichloroethane-d4 (Surr)	100		60 - 140				01/11/12 14:06	01/11/12 21:44	1
Toluene-d8 (Surr)	94		58 ₋ 140				01/11/12 14:06	01/11/12 21:44	1

Method: 8015B - Diesel Range Or	ganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		0.99		mg/Kg		01/12/12 09:14	01/13/12 20:28	1
Motor Oil Range Organics [C24-C36]	ND		50		mg/Kg		01/12/12 09:14	01/13/12 20:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.01		0 - 1				01/12/12 09:14	01/13/12 20:28	1
p-Terphenyl	96		38 - 148				01/12/12 09:14	01/13/12 20:28	1

TestAmerica Job ID: 720-39692-1

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-16

Matrix: Solid

Client Sample ID: GP-7-12'
Date Collected: 01/10/12 15:05

Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		4.7		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
Benzene	ND		4.7		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
Ethylbenzene	ND		4.7		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
Toluene	ND		4.7		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
Xylenes, Total	ND		9.5		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
Gasoline Range Organics (GRO) -C5-C12	ND		240		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
TBA	ND		9.5		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
DIPE	ND		4.7		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
TAME	ND		4.7		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
Ethyl t-butyl ether	ND		4.7		ug/Kg		01/13/12 19:00	01/14/12 03:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		45 - 131				01/13/12 19:00	01/14/12 03:15	1
1,2-Dichloroethane-d4 (Surr)	96		60 - 140				01/13/12 19:00	01/14/12 03:15	1
Toluene-d8 (Surr)	99		58 ₋ 140				01/13/12 19:00	01/14/12 03:15	1

Method: 8015B - Diesel Range O	rganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		0.98		mg/Kg		01/17/12 19:50	01/18/12 10:52	1
Motor Oil Range Organics [C24-C36]	ND		49		mg/Kg		01/17/12 19:50	01/18/12 10:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.009		0 - 1				01/17/12 19:50	01/18/12 10:52	1
n-Ternhenyl	86		38 148				01/17/12 19:50	01/18/12 10:52	1

5

7

8

1 N

<u> 11</u>

40

Client: Geologica Inc

Mercury

Project/Site: 7701 Bancroft, Oakland

Lab Sample ID: 720-39692-17

01/12/12 12:49

01/12/12 18:49

TestAmerica Job ID: 720-39692-1

Client Sample ID: IDW-SOIL Date Collected: 01/10/12 15:50

Date Received: 01/10/12 17:40

Matrix: Solid

Analyte	Result Q	ualifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	ND	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Arsenic	6.1	3.9		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Barium	170	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Beryllium	ND	0.39		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Cadmium	ND	0.49		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Chromium	51	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Cobalt	11	0.78		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Copper	34	5.9		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Lead	47	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Molybdenum	ND	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Nickel	52	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Selenium	ND	3.9		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Silver	ND	0.98		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Thallium	ND	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Vanadium	52	2.0		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Zinc	70	5.9		mg/Kg		01/11/12 18:49	01/13/12 03:43	4
Method: 7471A - Mercury (CVAA)								
Analyte	Result Q	ualifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

0.0094

mg/Kg

0.35

TestAmerica San Francisco 1/18/2012

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Client Sample ID: GP-1 Lab Sample ID: 720-39692-18

Date Collected: 01/10/12 09:32 Matrix: Water

Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			01/11/12 23:16	1
Benzene	ND		0.50		ug/L			01/11/12 23:16	1
Ethylbenzene	ND		0.50		ug/L			01/11/12 23:16	1
Toluene	ND		0.50		ug/L			01/11/12 23:16	1
Xylenes, Total	ND		1.0		ug/L			01/11/12 23:16	1
Gasoline Range Organics (GRO)	ND		50		ug/L			01/11/12 23:16	1
-C5-C12									
TBA	ND		4.0		ug/L			01/11/12 23:16	1
DIPE	ND		0.50		ug/L			01/11/12 23:16	1
TAME	ND		0.50		ug/L			01/11/12 23:16	1
Ethyl t-butyl ether	ND		0.50		ug/L			01/11/12 23:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	91		67 - 130					01/11/12 23:16	1
1,2-Dichloroethane-d4 (Surr)	82		75 ₋ 138					01/11/12 23:16	1
Toluene-d8 (Surr)	72		70 - 130					01/11/12 23:16	1
- Method: 8015B - Diesel Range O	rganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	91		60		ug/L		01/11/12 15:12	01/12/12 17:17	1
Motor Oil Range Organics	240		120		ug/L		01/11/12 15:12	01/12/12 17:17	1

[C24-C36]					
Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.0005	0 - 5	01/11/12 15:12	01/12/12 17:17	1
p-Terphenyl	83	31 - 150	01/11/12 15:12	01/12/12 17:17	1

4

6

9

10

12

13

Client: Geologica Inc

Analyte

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-19

Analyzed

Prepared

Matrix: Water

Client Sample ID: GP-2

Date Collected: 01/10/12 11:15 Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			01/12/12 00:48	1
Benzene	ND		0.50		ug/L			01/12/12 00:48	1
Ethylbenzene	ND		0.50		ug/L			01/12/12 00:48	1
Toluene	ND		0.50		ug/L			01/12/12 00:48	1
Xylenes, Total	ND		1.0		ug/L			01/12/12 00:48	1
Gasoline Range Organics (GRO)	ND		50		ug/L			01/12/12 00:48	1
-C5-C12									
TBA	ND		4.0		ug/L			01/12/12 00:48	1
DIPE	ND		0.50		ug/L			01/12/12 00:48	1
TAME	ND		0.50		ug/L			01/12/12 00:48	1
Ethyl t-butyl ether	ND		0.50		ug/L			01/12/12 00:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		67 - 130			_		01/12/12 00:48	1
1,2-Dichloroethane-d4 (Surr)	80		75 - 138					01/12/12 00:48	1
Toluene-d8 (Surr)	101		70 - 130					01/12/12 00:48	1

Diesel Range Organics [C10-C28]	150	58	ug/L	01/11/12 15:12	01/12/12 17:42	1
Motor Oil Range Organics	370	120	ug/L	01/11/12 15:12	01/12/12 17:42	1
[C24-C36]						
Surrogate	%Recovery Qualifier	Limits		Prepared	Analyzed	Dil Fac
Surrogate Capric Acid (Surr)	%Recovery Qualifier 0.002			Prepared 01/11/12 15:12	Analyzed 01/12/12 17:42	Dil Fac

RL

MDL Unit

Result Qualifier

5

6

8

9

10

12

13

14

Dil Fac

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-20

Matrix: Water

Client Sample ID: GP-6 Date Collected: 01/10/12 14:15

Date Received: 01/10/12 17:40

Method: 8260B/CA_LUFTMS - 8			ъ.			_			5
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			01/12/12 01:19	1
Benzene	ND		0.50		ug/L			01/12/12 01:19	1
Ethylbenzene	ND		0.50		ug/L			01/12/12 01:19	1
Toluene	ND		0.50		ug/L			01/12/12 01:19	1
Xylenes, Total	ND		1.0		ug/L			01/12/12 01:19	1
Gasoline Range Organics (GRO)	ND		50		ug/L			01/12/12 01:19	1
-C5-C12									
TBA	ND		4.0		ug/L			01/12/12 01:19	1
DIPE	ND		0.50		ug/L			01/12/12 01:19	1
TAME	ND		0.50		ug/L			01/12/12 01:19	1
Ethyl t-butyl ether	ND		0.50		ug/L			01/12/12 01:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	92		67 - 130			-		01/12/12 01:19	1
1,2-Dichloroethane-d4 (Surr)	79		75 - 138					01/12/12 01:19	1
Toluene-d8 (Surr)	97		70 ₋ 130					01/12/12 01:19	1

Method: 8015B - Diesel Range O	rganics (DRO)	(GC) - Silic	a Gel Cleanup						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		62		ug/L		01/11/12 15:12	01/12/12 18:06	1
Motor Oil Range Organics [C24-C36]	ND		120		ug/L		01/11/12 15:12	01/12/12 18:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.0002		0 - 5				01/11/12 15:12	01/12/12 18:06	1
p-Terphenyl	73		31 - 150				01/11/12 15:12	01/12/12 18:06	1

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-21

Matrix: Water

Client Sample ID: TRIP BLANK

Date Collected: 01/10/12 00:00 Date Received: 01/10/12 17:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			01/12/12 20:05	1
Benzene	ND		0.50		ug/L			01/12/12 20:05	1
Ethylbenzene	ND		0.50		ug/L			01/12/12 20:05	1
Toluene	ND		0.50		ug/L			01/12/12 20:05	1
Xylenes, Total	ND		1.0		ug/L			01/12/12 20:05	1
Gasoline Range Organics (GRO)	ND		50		ug/L			01/12/12 20:05	1
-C5-C12									
TBA	ND		4.0		ug/L			01/12/12 20:05	1
DIPE	ND		0.50		ug/L			01/12/12 20:05	1
TAME	ND		0.50		ug/L			01/12/12 20:05	1
Ethyl t-butyl ether	ND		0.50		ug/L			01/12/12 20:05	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		67 - 130			_		01/12/12 20:05	1
1,2-Dichloroethane-d4 (Surr)	98		75 - 138					01/12/12 20:05	1
Toluene-d8 (Surr)	99		70 - 130					01/12/12 20:05	1

1

6

7

4.0

1 1

12

13

4 /

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Lab Sample ID: MB 720-105833/1-A

Matrix: Solid

Analysis Batch: 105830

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 105833

		MB	MB							
Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-buty	yl ether	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
Benzene		ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
Ethylbenzene		ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
Toluene		ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
Xylenes, Total		ND		10		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
Gasoline Rang -C5-C12	e Organics (GRO)	ND		250		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
TBA		ND		10		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
DIPE		ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
TAME		ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 14:52	1
Ethyl t-butyl eth	ner	ND		5.0		ug/Kg		01/11/12 14:06	01/11/12 14:52	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		45 - 131	01/11/12 14:06	01/11/12 14:52	1
1,2-Dichloroethane-d4 (Surr)	97		60 - 140	01/11/12 14:06	01/11/12 14:52	1
Toluene-d8 (Surr)	98		58 - 140	01/11/12 14:06	01/11/12 14:52	1

Lab Sample ID: LCS 720-105833/2-A

Matrix: Solid

Analysis Batch: 105830

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 105833

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methyl tert-butyl ether	49.4	51.4		ug/Kg		104	70 - 144	
Benzene	49.4	48.2		ug/Kg		98	70 - 130	
Ethylbenzene	49.4	48.6		ug/Kg		98	80 - 137	
Toluene	49.4	48.4		ug/Kg		98	80 - 128	
m-Xylene & p-Xylene	98.8	99.2		ug/Kg		100	70 - 146	
o-Xylene	49.4	48.8		ug/Kg		99	70 - 140	
TBA	988	951		ug/Kg		96	63 - 130	
DIPE	49.4	49.8		ug/Kg		101	70 - 131	
TAME	49.4	51.4		ug/Kg		104	70 - 140	
Ethyl t-butyl ether	49.4	46.2		ug/Kg		94	70 _ 130	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	99		45 - 131
1,2-Dichloroethane-d4 (Surr)	93		60 - 140
Toluene-d8 (Surr)	100		58 ₋ 140

Lab Sample ID: LCS 720-105833/4-A

Matrix: Solid

Analysis Batch: 105830

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 105833

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)	998	1100		ug/Kg	_	110	61 - 128	

-C5-C12

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	102		45 - 131
1,2-Dichloroethane-d4 (Surr)	99		60 - 140

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCS 720-105833/4-A

Matrix: Solid

Analysis Batch: 105830

Client Sample ID: Lab Control Sample

Prep Type: Total/NA **Prep Batch: 105833**

LCS LCS

Surrogate %Recovery Qualifier Limits Toluene-d8 (Surr) 58 - 140 101

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 105833

Lab Sample ID: LCSD 720-105833/3-A **Matrix: Solid**

Analysis Batch: 105830

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methyl tert-butyl ether	50.0	54.0		ug/Kg		108	70 - 144	5	20
Benzene	50.0	49.8		ug/Kg		100	70 - 130	3	20
Ethylbenzene	50.0	52.2		ug/Kg		104	80 - 137	7	20
Toluene	50.0	51.8		ug/Kg		104	80 - 128	7	20
m-Xylene & p-Xylene	100	107		ug/Kg		107	70 - 146	8	20
o-Xylene	50.0	53.2		ug/Kg		106	70 - 140	9	20
TBA	1000	960		ug/Kg		96	63 - 130	1	20
DIPE	50.0	52.2		ug/Kg		104	70 - 131	5	20
TAME	50.0	53.2		ug/Kg		106	70 - 140	3	20
Ethyl t-butyl ether	50.0	48.2		ug/Kg		96	70 - 130	4	20

LCSD LCSD

Surrogate	%Recovery Q	ualifier	Limits
4-Bromofluorobenzene	103		45 - 131
1,2-Dichloroethane-d4 (Surr)	94		60 - 140
Toluene-d8 (Surr)	99		58 ₋ 140

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 105830

Lab Sample ID: LCSD 720-105833/5-A

Prep Batch: 105833

Spike LCSD LCSD Added Result Qualifier Limits Limit Analyte Unit %Rec RPD Gasoline Range Organics (GRO) 996 1050 105 61 - 128 20 ug/Kg

-C5-C12

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	104		45 - 131
1,2-Dichloroethane-d4 (Surr)	99		60 - 140
Toluene-d8 (Surr)	100		58 - 140

Lab Sample ID: 720-39692-1 MS

Matrix: Solid

Analysis Batch: 105830

Client Sample ID: GP-1-12'

Prep Type: Total/NA

Prep Batch: 105833

, and the second	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methyl tert-butyl ether	ND		48.1	52.9		ug/Kg		110	69 - 130	
Benzene	ND		48.1	47.9		ug/Kg		100	70 - 130	
Ethylbenzene	ND		48.1	47.7		ug/Kg		99	65 - 130	
Toluene	ND		48.1	47.3		ug/Kg		98	70 - 130	
m-Xylene & p-Xylene	ND		96.2	97.1		ug/Kg		101	70 - 130	
o-Xylene	ND		48.1	48.8		ug/Kg		102	68 - 130	
TBA	ND		962	937		ug/Kg		98	70 - 130	
DIPE	ND		48.1	50.0		ug/Kg		104	70 - 130	

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Client Sample ID: GP-1-12'

Prep Type: Total/NA

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: 720-39692-1 MS **Matrix: Solid**

Analysis Batch: 105830

Prep Batch: 105833 Sample Sample Spike MS MS Analyte Result Qualifier Added Result Qualifier D %Rec Limits Unit TAME ND 48.1 52.9 ug/Kg 110 70 - 130 Ethyl t-butyl ether ND 48.1 47.5 ug/Kg 99 70 - 130

MS MS %Recovery Qualifier Limits Surrogate 45 - 131 4-Bromofluorobenzene 98 60 - 140 1,2-Dichloroethane-d4 (Surr) 94 Toluene-d8 (Surr) 99 58 - 140

Lab Sample ID: 720-39692-1 MSD

Analysis Batch: 105830

Client Sample ID: GP-1-12' **Matrix: Solid** Prep Type: Total/NA

Prep Batch: 105833

Allaryolo Batoli. 100000										00000	
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methyl tert-butyl ether	ND		48.1	52.7		ug/Kg		110	69 - 130	0	20
Benzene	ND		48.1	47.7		ug/Kg		99	70 - 130	0	20
Ethylbenzene	ND		48.1	49.2		ug/Kg		102	65 - 130	3	20
Toluene	ND		48.1	50.2		ug/Kg		104	70 - 130	6	20
m-Xylene & p-Xylene	ND		96.2	100		ug/Kg		104	70 - 130	3	20
o-Xylene	ND		48.1	50.2		ug/Kg		104	68 - 130	3	20
TBA	ND		962	945		ug/Kg		98	70 - 130	1	20
DIPE	ND		48.1	51.2		ug/Kg		106	70 - 130	2	20
TAME	ND		48.1	52.5		ug/Kg		109	70 - 130	1	20
Ethyl t-butyl ether	ND		48.1	47.9		ug/Kg		100	70 - 130	1	20

	MSD N	ISD	
Surrogate	%Recovery C	ualifier	Limits
4-Bromofluorobenzene	101		45 - 131
1,2-Dichloroethane-d4 (Surr)	98		60 - 140
Toluene-d8 (Surr)	98		58 ₋ 140

Lab Sample ID: MB 720-105841/1-A

Matrix: Solid

Analysis Batch: 105878

Client Sample ID: Method Blank

Prep Type: Total/NA **Prep Batch: 105841**

MB MB Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac 25000 01/11/12 15:17 01/12/12 14:05 Gasoline Range Organics (GRO) ND ug/Kg 100 -C5-C12

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 102 66 - 148 01/11/12 15:17 01/12/12 14:05 4-Bromofluorobenzene 100 1,2-Dichloroethane-d4 (Surr) 101 62 - 137 01/11/12 15:17 01/12/12 14:05 100 Toluene-d8 (Surr) 101 65 - 141 01/11/12 15:17 01/12/12 14:05 100

Lab Sample ID: LCS 720-105841/6-A

Gasoline Range Organics (GRO)

Matrix: Solid Prep Type: Total/NA Analysis Batch: 105878 **Prep Batch: 105841** Spike LCS LCS %Rec. Added Result Qualifier Unit D Limits Analyte %Rec

49800

ug/Kg

-C5-C12

TestAmerica San Francisco 1/18/2012

Client Sample ID: Lab Control Sample

60 - 120

100

Spike

Added

50000

LCSD LCSD

55600

Result Qualifier

Unit

ug/Kg

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCS 720-105841/6-A

Matrix: Solid

Analysis Batch: 105878

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 105841

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene	107	66 - 148
1,2-Dichloroethane-d4 (Surr)	101	62 - 137
Toluene-d8 (Surr)	101	65 ₋ 141

Lab Sample ID: LCSD 720-105841/7-A

Matrix: Solid

Analysis Batch: 105878

Gasoline Range Organics (GRO)

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Prep Batch: 105841

RPD

%Rec.

Limits Limit %Rec RPD 60 - 120 111 11

-C5-C12

Analyte

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	105		66 - 148
1,2-Dichloroethane-d4 (Surr)	103		62 - 137
Toluene-d8 (Surr)	101		65 - 141

Client Sample ID: Method Blank

Prep Type: Total/NA

Matrix: Water

Analysis Batch: 105849

Lab Sample ID: MB 720-105849/4

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			01/11/12 19:41	1
Benzene	ND		0.50		ug/L			01/11/12 19:41	1
Ethylbenzene	ND		0.50		ug/L			01/11/12 19:41	1
Toluene	ND		0.50		ug/L			01/11/12 19:41	1
Xylenes, Total	ND		1.0		ug/L			01/11/12 19:41	1
Gasoline Range Organics (GRO)	ND		50		ug/L			01/11/12 19:41	1
-C5-C12									
TBA	ND		4.0		ug/L			01/11/12 19:41	1
DIPE	ND		0.50		ug/L			01/11/12 19:41	1
TAME	ND		0.50		ug/L			01/11/12 19:41	1
Ethyl t-butyl ether	ND		0.50		ug/L			01/11/12 19:41	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	91		67 - 130		01/11/12 19:41	1
1,2-Dichloroethane-d4 (Surr)	77		75 ₋ 138		01/11/12 19:41	1
Toluene-d8 (Surr)	97		70 - 130		01/11/12 19:41	1

Lab Sample ID: LCS 720-105849/5

Matrix: Water

Analysis Batch: 105849

•	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methyl tert-butyl ether	25.0	22.5		ug/L		90	62 - 130	
Benzene	25.0	22.7		ug/L		91	79 - 120	
Ethylbenzene	25.0	21.8		ug/L		87	84 - 120	
Toluene	25.0	23.0		ug/L		92	78 - 118	
m-Xylene & p-Xylene	50.0	42.8		ug/L		86	70 - 142	

TestAmerica San Francisco 1/18/2012

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Page 25 of 54

TestAmerica Job ID: 720-39692-1

Client: Geologica Inc Project/Site: 7701 Bancroft, Oakland

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCS 720-105849/5

Matrix: Water

Analysis Batch: 105849

Client Sample ID: Lab Control Sample Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
o-Xylene	25.0	21.9		ug/L		88	85 - 127	
TBA	500	454		ug/L		91	82 _ 116	
DIPE	25.0	22.2		ug/L		89	69 _ 134	
TAME	25.0	24.8		ug/L		99	79 - 129	
Ethyl t-butyl ether	25.0	21.8		ug/L		87	70 _ 130	

LCS LCS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene 92 67 - 130 1,2-Dichloroethane-d4 (Surr) 77 75 - 138 Toluene-d8 (Surr) 100 70 - 130

Lab Sample ID: LCS 720-105849/7

Matrix: Water

Analysis Batch: 105849

Gasoline Range Organics (GRO)

Client Sample ID: Lab Control Sample Prep Type: Total/NA

LCS LCS Spike %Rec. Added Result Qualifier Unit D %Rec Limits 500 456 ug/L 91 62 - 117

-C5-C12

Analyte

	LCS LCS				
Surrogate	%Recovery Qualifier	Limits			
4-Bromofluorobenzene	91	67 - 130			
1,2-Dichloroethane-d4 (Surr)	77	75 - 138			
Toluene-d8 (Surr)	99	70 - 130			

Lab Sample ID: LCSD 720-105849/6

Matrix: Water

Analysis Batch: 105849

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Į	Analysis Datch. 100040									
		Spike	LCSD	LCSD				%Rec.		RPD
	Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
	Methyl tert-butyl ether	25.0	23.6		ug/L		94	62 _ 130	5	20
١	Benzene	25.0	22.8		ug/L		91	79 - 120	0	20
١	Ethylbenzene	25.0	21.3		ug/L		85	84 - 120	2	20
١	Toluene	25.0	22.6		ug/L		90	78 - 118	2	20
١	m-Xylene & p-Xylene	50.0	41.8		ug/L		84	70 - 142	2	20
١	o-Xylene	25.0	21.6		ug/L		86	85 - 127	1	20
١	TBA	500	449		ug/L		90	82 - 116	1	20
١	DIPE	25.0	22.6		ug/L		90	69 - 134	2	20
١	TAME	25.0	25.8		ug/L		103	79 - 129	4	20
١	Ethyl t-butyl ether	25.0	22.3		ug/L		89	70 - 130	2	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	91		67 - 130
1,2-Dichloroethane-d4 (Surr)	79		75 - 138
Toluene-d8 (Surr)	101		70 ₋ 130

Page 26 of 54

TestAmerica San Francisco 1/18/2012

Added

500

TestAmerica Job ID: 720-39692-1

Client Sample ID: Lab Control Sample Dup

Limits

62 - 117

RPD

4

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCSD 720-105849/8

Matrix: Water

Analyte

Analysis Batch: 105849

Prep Type: Total/NA Spike LCSD LCSD RPD

Unit

ug/L

D

%Rec

95

Result Qualifier

473

Gasoline Range Organics (GRO)

-C5-C12

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	93		67 - 130
1,2-Dichloroethane-d4 (Surr)	77		75 - 138
Toluene-d8 (Surr)	99		70 - 130

Analysis Batch: 105849

Client Sample ID: GP-1 Lab Sample ID: 720-39692-18 MS **Matrix: Water** Prep Type: Total/NA

Analysis Batom 100040										
	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methyl tert-butyl ether	ND		25.0	13.5	F	ug/L		54	60 - 138	
Benzene	ND		25.0	23.4		ug/L		94	60 _ 140	
Ethylbenzene	ND		25.0	20.7		ug/L		83	60 _ 140	
Toluene	ND		25.0	21.9		ug/L		88	60 - 140	
m-Xylene & p-Xylene	ND		50.0	38.7		ug/L		77	60 _ 140	
o-Xylene	ND		25.0	20.2		ug/L		81	60 - 140	
TBA	ND		500	416		ug/L		83	60 _ 140	
DIPE	ND		25.0	23.5		ug/L		94	60 _ 140	
TAME	ND		25.0	2.76	F	ug/L		11	60 - 140	
Ethyl t-butyl ether	ND		25.0	5.34	F	ug/L		21	60 - 140	

MS MS %Recovery Qualifier Surrogate Limits 4-Bromofluorobenzene 96 67 - 130 1,2-Dichloroethane-d4 (Surr) 79 75 - 138 Toluene-d8 (Surr) 70 - 130 99

Lab Sample ID: 720-39692-18 MSD

Matrix: Water

Analysis Batch: 105849

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methyl tert-butyl ether	ND		25.0	18.3	F	ug/L		73	60 - 138	30	20
Benzene	ND		25.0	23.9		ug/L		96	60 - 140	2	20
Ethylbenzene	ND		25.0	21.4		ug/L		86	60 - 140	3	20
Toluene	ND		25.0	22.5		ug/L		90	60 - 140	3	20
m-Xylene & p-Xylene	ND		50.0	41.7		ug/L		83	60 - 140	7	20
o-Xylene	ND		25.0	21.6		ug/L		86	60 - 140	7	20
ТВА	ND		500	419		ug/L		84	60 - 140	1	20
DIPE	ND		25.0	24.1		ug/L		96	60 - 140	3	20
TAME	ND		25.0	8.91	F	ug/L		36	60 - 140	105	20
Ethyl t-butyl ether	ND		25.0	10.8	F	ua/L		43	60 - 140	68	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	96		67 - 130
1,2-Dichloroethane-d4 (Surr)	80		75 - 138
Toluene-d8 (Surr)	101		70 - 130

TestAmerica San Francisco 1/18/2012

Page 27 of 54

Limit

Prep Type: Total/NA

Client Sample ID: GP-1

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: MB 720-105910/4

Matrix: Water

Analysis Batch: 105910

Client Sample ID: Method Blank

Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		0.50		ug/L			01/12/12 15:27	1
Benzene	ND		0.50		ug/L			01/12/12 15:27	1
Ethylbenzene	ND		0.50		ug/L			01/12/12 15:27	1
Toluene	ND		0.50		ug/L			01/12/12 15:27	1
Xylenes, Total	ND		1.0		ug/L			01/12/12 15:27	1
Gasoline Range Organics (GRO)	ND		50		ug/L			01/12/12 15:27	1
-C5-C12									
TBA	ND		4.0		ug/L			01/12/12 15:27	1
DIPE	ND		0.50		ug/L			01/12/12 15:27	1
TAME	ND		0.50		ug/L			01/12/12 15:27	1
Ethyl t-butyl ether	ND		0.50		ug/L			01/12/12 15:27	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	102		67 - 130	 	01/12/12 15:27	1
1,2-Dichloroethane-d4 (Surr)	94		75 - 138		01/12/12 15:27	1
Toluene-d8 (Surr)	101		70 - 130		01/12/12 15:27	1

Lab Sample ID: LCS 720-105910/5

Matrix: Water

Analysis Batch: 105910

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methyl tert-butyl ether	25.0	24.6		ug/L		98	62 _ 130	_
Benzene	25.0	23.4		ug/L		94	79 - 120	
Ethylbenzene	25.0	23.3		ug/L		93	84 _ 120	
Toluene	25.0	23.1		ug/L		92	78 - 118	
m-Xylene & p-Xylene	50.0	47.7		ug/L		95	70 - 142	
o-Xylene	25.0	23.8		ug/L		95	85 - 127	
TBA	500	453		ug/L		91	82 - 116	
DIPE	25.0	23.8		ug/L		95	69 _ 134	
TAME	25.0	24.9		ug/L		100	79 - 129	
Ethyl t-butyl ether	25.0	22.6		ug/L		90	70 - 130	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	100		67 - 130
1,2-Dichloroethane-d4 (Surr)	92		75 - 138
Toluene-d8 (Surr)	101		70 - 130

Lab Sample ID: LCS 720-105910/7

Matrix: Water

Analysis Batch: 105910

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)	500	519		ug/L	_	104	62 - 117	

-C5-C12

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	103		67 - 130
1,2-Dichloroethane-d4 (Surr)	95		75 - 138

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCS 720-105910/7

Lab Sample ID: LCSD 720-105910/6

Matrix: Water

Matrix: Water

Analysis Batch: 105910

LCS LCS

 Surrogate
 %Recovery
 Qualifier
 Limits

 Toluene-d8 (Surr)
 102
 70 - 130

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analysis Batch: 105910

Spike LCSD LCSD %Rec. RPD Added Result Qualifier Unit Limits RPD Limit Analyte D %Rec Methyl tert-butyl ether 25.0 25.3 ug/L 101 62 - 130 3 20 25.0 23.5 79 - 120 20 Benzene ug/L 94 0 Ethylbenzene 25.0 24.5 ug/L 98 84 - 120 20 24.6 78 - 118 Toluene 25.0 ug/L 98 6 20 m-Xylene & p-Xylene 50.0 50.1 ug/L 100 70 - 142 5 20 o-Xylene 25.0 24.8 ug/L 99 85 - 127 20 82 - 116 TBA 500 453 ug/L 91 20 DIPE 25.0 23.8 95 69 - 134 0 20 ug/L TAME 25.0 25.1 79 - 129 20 ug/L 100 25.0 22.7 70 - 130 Ethyl t-butyl ether ug/L 91

LCSD LCSD

Surrogate	%Recovery G	Qualifier	Limits
4-Bromofluorobenzene	102		67 - 130
1,2-Dichloroethane-d4 (Surr)	94		75 - 138
Toluene-d8 (Surr)	101		70 - 130

Lab Sample ID: LCSD 720-105910/8

Matrix: Water

-C5-C12

Analysis Batch: 105910

Spike LCSD LCSD %Rec. RPD Added Result Qualifier Limits Limit Analyte Unit D %Rec RPD 500 62 - 117 Gasoline Range Organics (GRO) 486 ug/L 97 20

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	103		67 - 130
1,2-Dichloroethane-d4 (Surr)	95		75 - 138
Toluene-d8 (Surr)	101		70 - 130

Lab Sample ID: MB 720-106041/1-A

Matrix: Solid

Analysis Batch: 106023

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 106041

Prep Type: Total/NA

MB MB MDL Unit Analyte Result Qualifier RLD Prepared Analyzed Dil Fac Methyl tert-butyl ether ND 5.0 ug/Kg 01/13/12 19:00 01/13/12 20:32 Benzene ND 5.0 ug/Kg 01/13/12 19:00 01/13/12 20:32 Ethylbenzene ND 5.0 ug/Kg 01/13/12 19:00 01/13/12 20:32 Toluene ND 5.0 ug/Kg 01/13/12 19:00 01/13/12 20:32 Xylenes, Total ND 10 ug/Kg 01/13/12 19:00 01/13/12 20:32 ND 250 ug/Kg 01/13/12 19:00 01/13/12 20:32 Gasoline Range Organics (GRO) -C5-C12 ND 10 01/13/12 19:00 01/13/12 20:32 TBA ug/Kg

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: MB 720-106041/1-A

Lab Sample ID: LCS 720-106041/2-A

Lab Sample ID: LCS 720-106041/4-A

Lab Sample ID: LCSD 720-106041/3-A

Matrix: Solid

Matrix: Solid

Analysis Batch: 106023

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 106041

Analyte	Result	Qualifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DIPE	ND	5.0		ug/Kg	_	01/13/12 19:00	01/13/12 20:32	1
TAME	ND	5.0		ug/Kg		01/13/12 19:00	01/13/12 20:32	1
Ethyl t-butyl ether	ND	5.0		ug/Kg		01/13/12 19:00	01/13/12 20:32	1

MB MB

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		45 _ 131	01/13/12 19:00	01/13/12 20:32	1
1,2-Dichloroethane-d4 (Surr)	99		60 - 140	01/13/12 19:00	01/13/12 20:32	1
Toluene-d8 (Surr)	100		58 - 140	01/13/12 19:00	01/13/12 20:32	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 106041

Analysis Batch: 106023 Spike LCS LCS %Rec. Added Result Qualifier Unit %Rec Limits Methyl tert-butyl ether 50.0 57.6 ug/Kg 115 70 - 144 50.0 70 - 130 Benzene 48.4 ug/Kg 97 50.0 Ethylbenzene 48.8 ug/Kg 98 80 - 137 Toluene 50.0 47.4 ug/Kg 95 80 - 128 m-Xylene & p-Xylene 100 101 ug/Kg 101 70 - 146 o-Xylene 50.0 50.6 101 70 - 140 ug/Kg TBA 1000 912 91 63 - 130 ug/Kg DIPE 50.0 53.2 106 70 - 131 ug/Kg TAME 50.0 60.4 ug/Kg 121 70 - 140 50.0 52.8 106 70 - 130 Ethyl t-butyl ether ug/Kg

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	105		45 - 131
1,2-Dichloroethane-d4 (Surr)	97		60 - 140
Toluene-d8 (Surr)	102		58 ₋ 140

Client Sample ID: Lab Control Sample

Prep Type: Total/NA **Prep Batch: 106041**

LCS LCS Spike %Rec. Added Analyte Result Qualifier Unit %Rec Limits Gasoline Range Organics (GRO) 1000 974 ug/Kg 97 61 - 128

-C5-C12

Matrix: Solid

Matrix: Solid

Analysis Batch: 106023

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	105		45 - 131
1,2-Dichloroethane-d4 (Surr)	102		60 - 140
Toluene-d8 (Surr)	101		58 ₋ 140

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA **Prep Batch: 106041**

Analysis Batch: 106023 LCSD LCSD Spike %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit Methyl tert-butyl ether 50.0 54.8 ug/Kg 110 70 - 144 5

TestAmerica Job ID: 720-39692-1

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCSD 720-106041/3-A

Matrix: Solid

Analysis Batch: 106023

Client Sample ID: Lab Control Sample Dup

Prep '	Гуре: Т	Γotal	/NA
Prep	Batch	: 106	041

	Spike	LCSD LC	CSD			%Rec.		RPD
Analyte	Added	Result Qu	ualifier Unit	D	%Rec	Limits	RPD	Limit
Benzene	50.0	47.2	ug/Kg		94	70 - 130	3	20
Ethylbenzene	50.0	47.4	ug/Kg		95	80 - 137	3	20
Toluene	50.0	46.4	ug/Kg		93	80 - 128	2	20
m-Xylene & p-Xylene	100	98.8	ug/Kg		99	70 - 146	3	20
o-Xylene	50.0	49.4	ug/Kg		99	70 - 140	2	20
TBA	1000	976	ug/Kg		98	63 - 130	7	20
DIPE	50.0	51.6	ug/Kg		103	70 - 131	3	20
TAME	50.0	57.6	ug/Kg		115	70 - 140	5	20
Ethyl t-butyl ether	50.0	50.6	ug/Kg		101	70 - 130	4	20

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	102		45 - 131
1,2-Dichloroethane-d4 (Surr)	95		60 - 140
Toluene-d8 (Surr)	103		58 ₋ 140

Lab Sample ID: LCSD 720-106041/5-A **Client Sample ID: Lab Control Sample Dup**

Matrix: Solid

Analysis Batch: 106023

Prep Type: Total/NA

Prep Batch: 106041

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)	1000	970		ug/Kg	_	97	61 - 128	0	20

-C5-C12

LCSD LCSD %Recovery Qualifier Limits Surrogate 45 - 131 4-Bromofluorobenzene 104 60 - 140 1,2-Dichloroethane-d4 (Surr) 100 Toluene-d8 (Surr) 58 - 140 101

Lab Sample ID: 720-39692-7 MS

Matrix: Solid

Analysis Batch: 106023

Client Sample ID: GP-4-13' Prep Type: Total/NA

Prep Batch: 106041

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methyl tert-butyl ether	ND		48.9	54.0		ug/Kg		110	69 - 130	
Benzene	ND		48.9	47.7		ug/Kg		98	70 - 130	
Ethylbenzene	ND		48.9	47.6		ug/Kg		97	65 _ 130	
Toluene	ND		48.9	48.5		ug/Kg		98	70 - 130	
m-Xylene & p-Xylene	ND		97.8	98.4		ug/Kg		101	70 - 130	
o-Xylene	ND		48.9	50.1		ug/Kg		102	68 - 130	
TBA	ND		978	939		ug/Kg		96	70 _ 130	
DIPE	ND		48.9	54.6		ug/Kg		112	70 - 130	
TAME	ND		48.9	59.1		ug/Kg		121	70 - 130	
Ethyl t-butyl ether	ND		48.9	51.7		ug/Kg		106	70 - 130	

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	101		45 - 131
1,2-Dichloroethane-d4 (Surr)	93		60 - 140
Toluene-d8 (Surr)	103		58 - 140

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: 720-39692-7 MSD

Matrix: Solid

Analysis Batch: 106023

Client Sample ID: GP-4-13' Prep Type: Total/NA

Prep Batch: 106041

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methyl tert-butyl ether	ND		47.9	50.6		ug/Kg		106	69 - 130	7	20
Benzene	ND		47.9	45.6		ug/Kg		95	70 - 130	5	20
Ethylbenzene	ND		47.9	46.0		ug/Kg		96	65 _ 130	3	20
Toluene	ND		47.9	46.6		ug/Kg		96	70 - 130	4	20
m-Xylene & p-Xylene	ND		95.8	95.2		ug/Kg		99	70 - 130	3	20
o-Xylene	ND		47.9	48.1		ug/Kg		100	68 - 130	4	20
TBA	ND		958	905		ug/Kg		94	70 - 130	4	20
DIPE	ND		47.9	51.7		ug/Kg		108	70 - 130	5	20
TAME	ND		47.9	55.7		ug/Kg		116	70 - 130	6	20
Ethyl t-butyl ether	ND		47.9	49.2		ug/Kg		103	70 - 130	5	20

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	102		45 - 131
1,2-Dichloroethane-d4 (Surr)	95		60 - 140
Toluene-d8 (Surr)	103		58 ₋ 140

Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 720-105838/1-A

Matrix: Water

Analysis Batch: 105875

Client Sample ID: Method Blank Prep Type: Silica Gel Cleanup Prep Batch: 105838

MB MB Result Qualifier Dil Fac Analyte RL MDL Unit Prepared Analyzed Diesel Range Organics [C10-C28] 50 ND ug/L 01/11/12 15:12 01/12/12 19:19 Motor Oil Range Organics [C24-C36] 99 ND ug/L 01/11/12 15:12 01/12/12 19:19

MB M			MB				
	Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
	Capric Acid (Surr)	0.0007		0 - 5	01/11/12 15:12	01/12/12 19:19	1
	p-Terphenyl	116		31 - 150	01/11/12 15:12	01/12/12 19:19	1

Lab Sample ID: LCS 720-105838/2-A

Matrix: Water

Analysis Batch: 105875

Client Sample ID: Lab Control Sample Prep Type: Silica Gel Cleanup

Prep Batch: 105838

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits 2500 1910 ug/L 77 32 - 119 **Diesel Range Organics**

[C10-C28]

LCS LCS Surrogate %Recovery Qualifier Limits p-Terphenyl 98 31 - 150

Lab Sample ID: LCSD 720-105838/3-A

Matrix: Water

Analysis Batch: 105875

Client Sample ID: Lab Control Sample Dup Prep Type: Silica Gel Cleanup Prep Batch: 105838 %Rec. RPD

Spike LCSD LCSD Added Result Qualifier Unit D %Rec Limits RPD Limit Analyte 2500 1780 32 _ 119 35 Diesel Range Organics ug/L [C10-C28]

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 720-105838/3-A

Matrix: Water

Surrogate p-Terphenyl

Analysis Batch: 105875

Client Sample ID: Lab Control Sample Dup Prep Type: Silica Gel Cleanup Prep Batch: 105838

mg/Kg

LCSD LCSD

%Recovery Qualifier Limits 97 31 - 150

> Client Sample ID: Method Blank Prep Type: Silica Gel Cleanup

Prep Batch: 105890

Lab Sample ID: MB 720-105890/1-A **Matrix: Solid**

Analysis Batch: 105968

RL MDL Unit Dil Fac Analyte Result Qualifier D Prepared Analyzed Diesel Range Organics [C10-C28] ND 1.0 01/12/12 09:14 01/13/12 22:54 mg/Kg ND 50 mg/Kg 01/13/12 22:54 Motor Oil Range Organics [C24-C36] 01/12/12 09:14

MB MB

мв мв

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac Capric Acid (Surr) 0.01 0 - 1 01/12/12 09:14 01/13/12 22:54 p-Terphenyl 01/12/12 09:14 01/13/12 22:54 94 38 - 148

Lab Sample ID: LCS 720-105890/2-A

Matrix: Solid

Analysis Batch: 105968

Client Sample ID: Lab Control Sample Prep Type: Silica Gel Cleanup

Prep Batch: 105890

Spike LCS LCS Added Result Qualifier Analyte Unit D %Rec Limits 36 - 112 82.8 52 9 mg/Kg 64 Diesel Range Organics

[C10-C28]

LCS LCS

%Recovery Qualifier Limits Surrogate 38 - 148 p-Terphenyl 96

Lab Sample ID: LCSD 720-105890/3-A

Matrix: Solid

Analysis Batch: 105968

Client Sample ID: Lab Control Sample Dup

Prep Type: Silica Gel Cleanup **Prep Batch: 105890**

%Rec. RPD

Spike LCSD LCSD Result Qualifier Analyte Added Unit D Limits RPD Limit %Rec Diesel Range Organics 83.0 63.1 mg/Kg 76 36 - 112 18 35

[C10-C28]

LCSD LCSD

%Recovery Qualifier Limits Surrogate 38 - 148 p-Terphenyl 107

Lab Sample ID: 720-39692-1 MS

Matrix: Solid

Diesel Range Organics

Analysis Batch: 105968

Client Sample ID: GP-1-12' Prep Type: Silica Gel Cleanup

Prep Batch: 105890

Sample Sample Spike MS MS %Rec. Result Qualifier Added Limits Analyte Result Qualifier Unit D %Rec 8.0 82.8 56.0 58 50 - 150

[C10-C28]

MS MS

Surrogate %Recovery Qualifier Limits p-Terphenyl 87 38 - 148

MSD MSD

62.9

Result Qualifier

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 720-39692-1 MSD **Matrix: Solid**

Analysis Batch: 105968

Diesel Range Organics

Client Sample ID: GP-1-12' Prep Type: Silica Gel Cleanup

Prep Batch: 105890

%Rec. RPD Limits RPD Limit D %Rec 50 - 150 66 12 20

[C10-C28] MSD MSD

%Recovery Qualifier

Sample Sample

8.0

96

Result Qualifier

Limits 38 - 148

Spike

Added

83.2

Client Sample ID: Method Blank

Lab Sample ID: MB 720-106222/1-A

Matrix: Solid

Analyte

Surrogate

p-Terphenyl

Analysis Batch: 106248

мв мв

Prep Type: Silica Gel Cleanup Prep Batch: 106222

Unit

mg/Kg

Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Diesel Range Organics [C10-C28] ND 1.0 mg/Kg 01/17/12 19:50 01/18/12 10:03 Motor Oil Range Organics [C24-C36] ND 50 mg/Kg 01/17/12 19:50 01/18/12 10:03

мв мв

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.008		0 - 1	01/17/12 19:50	01/18/12 10:03	1
p-Terphenyl	95		38 - 148	01/17/12 19:50	01/18/12 10:03	1

Lab Sample ID: LCS 720-106222/2-A

Matrix: Solid

Analysis Batch: 106248

Spike

LCS LCS

Unit D

Prep Batch: 106222 %Rec.

Prep Type: Silica Gel Cleanup

Added Result Qualifier %Rec Limits Analyte 82.9 71.2 36 - 112 mg/Kg 86 **Diesel Range Organics**

[C10-C28]

LCS LCS

Surrogate %Recovery Qualifier Limits 38 - 148 p-Terphenyl 100

Lab Sample ID: LCSD 720-106222/3-A

Matrix: Solid

[C10-C28]

Analysis Batch: 106248

Client Sample ID: Lab Control Sample Dup

Client Sample ID: Lab Control Sample

Prep Type: Silica Gel Cleanup Prep Batch: 106222

Spike LCSD LCSD %Rec. RPD Added Result Qualifier Unit Limits Limit Analyte D %Rec RPD **Diesel Range Organics** 83.4 76.5 mg/Kg 92 36 - 112 35

LCSD LCSD

мв мв

%Recovery Qualifier Limits Surrogate p-Terphenyl 104 38 - 148

Method: 6010B - Metals (ICP)

Lab Sample ID: MB 720-105862/1-A

Matrix: Solid

Analysis Batch: 105971

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 105862

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Arsenic	ND		1.0		mg/Kg		01/11/12 18:49	01/13/12 02:06	1

TestAmerica Job ID: 720-39692-1

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: MB 720-105862/1-A

Matrix: Solid

Analysis Batch: 105971

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 105862

	IVID	IVID							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Beryllium	ND		0.10		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Cadmium	ND		0.13		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Chromium	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Cobalt	ND		0.20		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Copper	ND		1.5		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Lead	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Molybdenum	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Nickel	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Selenium	ND		1.0		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Silver	ND		0.25		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Thallium	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Vanadium	ND		0.50		mg/Kg		01/11/12 18:49	01/13/12 02:06	1
Zinc	ND		1.5		mg/Kg		01/11/12 18:49	01/13/12 02:06	1

MR MR

Lab Sample ID: LCS 720-105862/2-A

Matrix: Solid

Analysis Batch: 105971

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 105862

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Antimony	50.0	46.5		mg/Kg		93	80 - 120	
Arsenic	50.0	48.1		mg/Kg		96	80 - 120	
Barium	50.0	51.1		mg/Kg		102	80 - 120	
Beryllium	50.0	48.4		mg/Kg		97	80 - 120	
Cadmium	50.0	48.1		mg/Kg		96	80 - 120	
Chromium	50.0	48.8		mg/Kg		98	80 - 120	
Cobalt	50.0	49.4		mg/Kg		99	80 - 120	
Copper	50.0	48.7		mg/Kg		97	80 - 120	
Lead	50.0	48.9		mg/Kg		98	80 - 120	
Molybdenum	50.0	48.9		mg/Kg		98	80 - 120	
Nickel	50.0	49.0		mg/Kg		98	80 - 120	
Selenium	50.0	47.8		mg/Kg		96	80 - 120	
Silver	25.0	24.0		mg/Kg		96	80 - 120	
Thallium	50.0	49.3		mg/Kg		99	80 - 120	
Vanadium	50.0	48.8		mg/Kg		98	80 - 120	
Zinc	50.0	48.4		mg/Kg		97	80 - 120	

Lab Sample ID: LCSD 720-105862/3-A

Matrix: Solid

Analysis Batch: 105971

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Prep Batch: 105862

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	50.0	47.0		mg/Kg		94	80 - 120	1	20
Arsenic	50.0	48.1		mg/Kg		96	80 - 120	0	20
Barium	50.0	51.5		mg/Kg		103	80 - 120	1	20
Beryllium	50.0	49.1		mg/Kg		98	80 - 120	1	20
Cadmium	50.0	48.8		mg/Kg		98	80 - 120	1	20
Chromium	50.0	49.4		mg/Kg		99	80 - 120	1	20
Cobalt	50.0	49.5		mg/Kg		99	80 - 120	0	20
Copper	50.0	49.5		mg/Kg		99	80 - 120	2	20

TestAmerica Job ID: 720-39692-1

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: LCSD 720-105862/3-A

Matrix: Solid

Analysis Batch: 105971

Client Sample ID: I	Lab Control Sample Dup
	Pron Type: Total/NA

Prep Batch: 105862

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Lead	50.0	49.6		mg/Kg		99	80 - 120	1	20
Molybdenum	50.0	49.5		mg/Kg		99	80 - 120	1	20
Nickel	50.0	49.5		mg/Kg		99	80 - 120	1	20
Selenium	50.0	48.2		mg/Kg		96	80 - 120	1	20
Silver	25.0	24.1		mg/Kg		96	80 - 120	0	20
Thallium	50.0	49.8		mg/Kg		100	80 - 120	1	20
Vanadium	50.0	49.8		mg/Kg		100	80 - 120	2	20
Zinc	50.0	48.5		mg/Kg		97	80 - 120	0	20

Lab Sample ID: LCSSRM 720-105862/20-A

Matrix: Solid

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analysis Batch: 105971	Spike	LCSSRM	LCSSRM				Prep Batch: 105862 %Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Antimony	105	60.7		mg/Kg		58	11 - 101
Arsenic	79.4	72.1		mg/Kg		91	69 _ 119
Barium	391	341		mg/Kg		87	61 - 117
Beryllium	304	266		mg/Kg		88	56 - 102
Cadmium	48.3	41.0		mg/Kg		85	67 - 118
Chromium	171	151		mg/Kg		88	67 _ 121
Cobalt	59.2	52.4		mg/Kg		89	64 - 133
Copper	327	293		mg/Kg		89	68 - 126
Lead	181	152		mg/Kg		84	62 _ 113
Molybdenum	156	137		mg/Kg		88	62 - 128
Nickel	76.0	65.5		mg/Kg		86	65 _ 117
Selenium	76.9	67.9		mg/Kg		88	63 - 126
Silver	29.1	25.9		mg/Kg		89	51 - 130
Thallium	192	164		mg/Kg		85	64 - 124
Vanadium	213	195		mg/Kg		91	67 - 123
Zinc	256	225		ma/Ka		88	62 - 110

Method: 7471A - Mercury (CVAA)

Lab Sample ID: MB 720-105907/1-A

Matrix: Solid

Analysis Batch: 105950

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 105907

MB MB Analyte Result Qualifier MDL Unit Prepared Analyzed ND 0.010 01/12/12 12:49 01/12/12 17:47 Mercury mg/Kg

Spike

Lab Sample ID: LCS 720-105907/2-A

Matrix: Solid

Analysis Batch: 105950

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 105907

%Rec.

80 - 120

Limits

%Rec

95

Analyte Mercury

Added Result Qualifier Unit 0.833 0.790 mg/Kg

LCS LCS

TestAmerica San Francisco 1/18/2012

Page 36 of 54

QC Sample Results

Client: Geologica Inc

TestAmerica Job ID: 720-39692-1 Project/Site: 7701 Bancroft, Oakland

Method: 7471A - Mercury (CVAA) (Continued)

Mercury

Lab Sample ID: LCSD 720-105907/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid** Prep Type: Total/NA Analysis Batch: 105950 **Prep Batch: 105907** Spike LCSD LCSD %Rec. RPD Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit

0.802

mg/Kg

0.833

20

1

80 - 120

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

GC/MS VOA

Analysis Batch: 105830

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-1	GP-1-12'	Total/NA	Solid	8260B/CA_LUFT MS	105833
720-39692-1 MS	GP-1-12'	Total/NA	Solid	8260B/CA_LUFT MS	105833
720-39692-1 MSD	GP-1-12'	Total/NA	Solid	MS 8260B/CA_LUFT MS	105833
720-39692-3	GP-2-13'	Total/NA	Solid	8260B/CA_LUFT MS	105833
720-39692-4	GP-3-8'	Total/NA	Solid	8260B/CA_LUFT MS	105833
720-39692-5	GP-4-4'	Total/NA	Solid	8260B/CA_LUFT MS	105833
720-39692-10	GP-5-14'	Total/NA	Solid	8260B/CA_LUFT MS	105833
720-39692-11	GP-6-4'	Total/NA	Solid	8260B/CA_LUFT MS	105833
720-39692-14	GP-7-4'	Total/NA	Solid	8260B/CA_LUFT MS	105833
LCS 720-105833/2-A	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT MS	105833
LCS 720-105833/4-A	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT MS	105833
LCSD 720-105833/3-A	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT MS	105833
LCSD 720-105833/5-A	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT MS	105833
MB 720-105833/1-A	Method Blank	Total/NA	Solid	8260B/CA_LUFT MS	105833

Prep Batch: 105833

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-1	GP-1-12'	Total/NA	Solid	5030B	_
720-39692-1 MS	GP-1-12'	Total/NA	Solid	5030B	
720-39692-1 MSD	GP-1-12'	Total/NA	Solid	5030B	
720-39692-3	GP-2-13'	Total/NA	Solid	5030B	
720-39692-4	GP-3-8'	Total/NA	Solid	5030B	
720-39692-5	GP-4-4'	Total/NA	Solid	5030B	
720-39692-10	GP-5-14'	Total/NA	Solid	5030B	
720-39692-11	GP-6-4'	Total/NA	Solid	5030B	
720-39692-14	GP-7-4'	Total/NA	Solid	5030B	
LCS 720-105833/2-A	Lab Control Sample	Total/NA	Solid	5030B	
LCS 720-105833/4-A	Lab Control Sample	Total/NA	Solid	5030B	
LCSD 720-105833/3-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
LCSD 720-105833/5-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
MB 720-105833/1-A	Method Blank	Total/NA	Solid	5030B	

Prep Batch: 105841

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-10	GP-5-14'	Total/NA	Solid	5030B	
LCS 720-105841/6-A	Lab Control Sample	Total/NA	Solid	5030B	
LCSD 720-105841/7-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
MB 720-105841/1-A	Method Blank	Total/NA	Solid	5030B	

3

4

O —

4

_

10

11

12

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

GC/MS VOA (Continued)

Analysis Batch: 105849

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-18	GP-1	Total/NA	Water	8260B/CA_LUFT	
				MS	
720-39692-18 MS	GP-1	Total/NA	Water	8260B/CA_LUFT	
				MS	
720-39692-18 MSD	GP-1	Total/NA	Water	8260B/CA_LUFT	
				MS	
720-39692-19	GP-2	Total/NA	Water	8260B/CA_LUFT	
				MS	
720-39692-20	GP-6	Total/NA	Water	8260B/CA_LUFT	
				MS	
LCS 720-105849/5	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
LCS 720-105849/7	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
1 000 700 1070 10/0		a.a		MS	
LCSD 720-105849/6	Lab Control Sample Dup	Total/NA	Water	8260B/CA_LUFT	
1 000 700 405040/0	Lab Cartal Carrata D	Tatal/ALA	NA/-1	MS	
LCSD 720-105849/8	Lab Control Sample Dup	Total/NA	Water	8260B/CA_LUFT	
ND 700 405040/4	M. W. J. Div. J.		NA/-1	MS	
MB 720-105849/4	Method Blank	Total/NA	Water	8260B/CA_LUFT	
L				MS	

Analysis Batch: 105878

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-10	GP-5-14'	Total/NA	Solid	8260B/CA_LUFT	105841
				MS	
LCS 720-105841/6-A	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT	105841
				MS	
LCSD 720-105841/7-A	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT	105841
				MS	
MB 720-105841/1-A	Method Blank	Total/NA	Solid	8260B/CA_LUFT	105841
				MS	

Analysis Batch: 105910

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-21	TRIP BLANK	Total/NA	Water	8260B/CA_LUFT	
				MS	
LCS 720-105910/5	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
LCS 720-105910/7	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
LCSD 720-105910/6	Lab Control Sample Dup	Total/NA	Water	8260B/CA_LUFT	
				MS	
LCSD 720-105910/8	Lab Control Sample Dup	Total/NA	Water	8260B/CA_LUFT	
				MS	
MB 720-105910/4	Method Blank	Total/NA	Water	8260B/CA_LUFT	
				MS	

Analysis Batch: 106023

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-7	GP-4-13'	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
720-39692-7 MS	GP-4-13'	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
720-39692-7 MSD	GP-4-13'	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
720-39692-13	GP-6-12'	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
720-39692-7 MSD	GP-4-13'	Total/NA	Solid	MS 8260B/CA_LUFT MS 8260B/CA_LUFT	106041

Λ

5

0

9

11

12

15

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

GC/MS VOA (Continued)

Analysis Batch: 106023 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-16	GP-7-12'	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
LCS 720-106041/2-A	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
LCS 720-106041/4-A	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
LCSD 720-106041/3-A	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
LCSD 720-106041/5-A	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	
MB 720-106041/1-A	Method Blank	Total/NA	Solid	8260B/CA_LUFT	106041
				MS	

Prep Batch: 106041

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-7	GP-4-13'	Total/NA	Solid	5030B	_
720-39692-7 MS	GP-4-13'	Total/NA	Solid	5030B	
720-39692-7 MSD	GP-4-13'	Total/NA	Solid	5030B	
720-39692-13	GP-6-12'	Total/NA	Solid	5030B	
720-39692-16	GP-7-12'	Total/NA	Solid	5030B	
LCS 720-106041/2-A	Lab Control Sample	Total/NA	Solid	5030B	
LCS 720-106041/4-A	Lab Control Sample	Total/NA	Solid	5030B	
LCSD 720-106041/3-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
LCSD 720-106041/5-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
MB 720-106041/1-A	Method Blank	Total/NA	Solid	5030B	

GC Semi VOA

Prep Batch: 105838

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-18	GP-1	Silica Gel Cleanup	Water	3510C SGC	
720-39692-19	GP-2	Silica Gel Cleanup	Water	3510C SGC	
720-39692-20	GP-6	Silica Gel Cleanup	Water	3510C SGC	
LCS 720-105838/2-A	Lab Control Sample	Silica Gel Cleanup	Water	3510C SGC	
LCSD 720-105838/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	3510C SGC	
MB 720-105838/1-A	Method Blank	Silica Gel Cleanup	Water	3510C SGC	

Analysis Batch: 105875

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-18	GP-1	Silica Gel Cleanup	Water	8015B	105838
720-39692-19	GP-2	Silica Gel Cleanup	Water	8015B	105838
720-39692-20	GP-6	Silica Gel Cleanup	Water	8015B	105838
LCS 720-105838/2-A	Lab Control Sample	Silica Gel Cleanup	Water	8015B	105838
LCSD 720-105838/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Water	8015B	105838
MB 720-105838/1-A	Method Blank	Silica Gel Cleanup	Water	8015B	105838

Prep Batch: 105890

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-1	GP-1-12'	Silica Gel Cleanup	Solid	3546	
720-39692-1 MS	GP-1-12'	Silica Gel Cleanup	Solid	3546	
720-39692-1 MSD	GP-1-12'	Silica Gel Cleanup	Solid	3546	
720-39692-3	GP-2-13'	Silica Gel Cleanup	Solid	3546	
720-39692-4	GP-3-8'	Silica Gel Cleanup	Solid	3546	

6

8

9

10

. .

13

4 /

TestAmerica San Francisco 1/18/2012

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

GC Semi VOA (Continued)

Prep Batch: 105890 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-5	GP-4-4'	Silica Gel Cleanup	Solid	3546	
720-39692-10	GP-5-14'	Silica Gel Cleanup	Solid	3546	
720-39692-11	GP-6-4'	Silica Gel Cleanup	Solid	3546	
720-39692-14	GP-7-4'	Silica Gel Cleanup	Solid	3546	
LCS 720-105890/2-A	Lab Control Sample	Silica Gel Cleanup	Solid	3546	
LCSD 720-105890/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Solid	3546	
MB 720-105890/1-A	Method Blank	Silica Gel Cleanup	Solid	3546	

Analysis Batch: 105968

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-1	GP-1-12'	Silica Gel Cleanup	Solid	8015B	105890
720-39692-1 MS	GP-1-12'	Silica Gel Cleanup	Solid	8015B	105890
720-39692-1 MSD	GP-1-12'	Silica Gel Cleanup	Solid	8015B	105890
720-39692-4	GP-3-8'	Silica Gel Cleanup	Solid	8015B	105890
720-39692-5	GP-4-4'	Silica Gel Cleanup	Solid	8015B	105890
720-39692-14	GP-7-4'	Silica Gel Cleanup	Solid	8015B	105890
LCS 720-105890/2-A	Lab Control Sample	Silica Gel Cleanup	Solid	8015B	105890
LCSD 720-105890/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Solid	8015B	105890
MB 720-105890/1-A	Method Blank	Silica Gel Cleanup	Solid	8015B	105890

Analysis Batch: 106132

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-3	GP-2-13'	Silica Gel Cleanup	Solid	8015B	105890
720-39692-10	GP-5-14'	Silica Gel Cleanup	Solid	8015B	105890
720-39692-11	GP-6-4'	Silica Gel Cleanup	Solid	8015B	105890

Prep Batch: 106222

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
720-39692-7	GP-4-13'	Silica Gel Cleanup	Solid	3546	
720-39692-13	GP-6-12'	Silica Gel Cleanup	Solid	3546	
720-39692-16	GP-7-12'	Silica Gel Cleanup	Solid	3546	
LCS 720-106222/2-A	Lab Control Sample	Silica Gel Cleanup	Solid	3546	
LCSD 720-106222/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Solid	3546	
MB 720-106222/1-A	Method Blank	Silica Gel Cleanup	Solid	3546	

Analysis Batch: 106248

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 720-106222/2-A	Lab Control Sample	Silica Gel Cleanup	Solid	8015B	106222
LCSD 720-106222/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Solid	8015B	106222
MB 720-106222/1-A	Method Blank	Silica Gel Cleanup	Solid	8015B	106222

Analysis Batch: 106249

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-7	GP-4-13'	Silica Gel Cleanup	Solid	8015B	106222
720-39692-13	GP-6-12'	Silica Gel Cleanup	Solid	8015B	106222
720-39692-16	GP-7-12'	Silica Gel Cleanup	Solid	8015B	106222

Metals

Prep Batch: 105862

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-17	IDW-SOIL	Total/NA	Solid	3050B	

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Metals (Continued)

Prep Batch: 105862 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 720-105862/2-A	Lab Control Sample	Total/NA	Solid	3050B	
LCSD 720-105862/3-A	Lab Control Sample Dup	Total/NA	Solid	3050B	
LCSSRM 720-105862/20-A	Lab Control Sample	Total/NA	Solid	3050B	
MB 720-105862/1-A	Method Blank	Total/NA	Solid	3050B	

Prep Batch: 105907

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-17	IDW-SOIL	Total/NA	Solid	7471A	
LCS 720-105907/2-A	Lab Control Sample	Total/NA	Solid	7471A	
LCSD 720-105907/3-A	Lab Control Sample Dup	Total/NA	Solid	7471A	
MB 720-105907/1-A	Method Blank	Total/NA	Solid	7471A	

Analysis Batch: 105950

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-17	IDW-SOIL	Total/NA	Solid	7471A	105907
LCS 720-105907/2-A	Lab Control Sample	Total/NA	Solid	7471A	105907
LCSD 720-105907/3-A	Lab Control Sample Dup	Total/NA	Solid	7471A	105907
MB 720-105907/1-A	Method Blank	Total/NA	Solid	7471A	105907

Analysis Batch: 105971

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-17	IDW-SOIL	Total/NA	Solid	6010B	105862
LCS 720-105862/2-A	Lab Control Sample	Total/NA	Solid	6010B	105862
LCSD 720-105862/3-A	Lab Control Sample Dup	Total/NA	Solid	6010B	105862
LCSSRM 720-105862/20-A	Lab Control Sample	Total/NA	Solid	6010B	105862
MB 720-105862/1-A	Method Blank	Total/NA	Solid	6010B	105862

3

4

Ц.

ŏ

3

10

12

Project/Site: 7701 Bancroft, Oakland

Client Sample ID: GP-1-12'

Date Collected: 01/10/12 09:14 Date Received: 01/10/12 17:40 Lab Sample ID: 720-39692-1

Matrix: Solid

Matrix: Solid

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B	_		105833	01/11/12 14:06	AC	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	105830	01/11/12 17:37	AC	TAL SF
Silica Gel Cleanup	Prep	3546			105890	01/12/12 09:14	MP	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	105968	01/13/12 18:01	EC	TAL SF

Client Sample ID: GP-2-13'

Lab Sample ID: 720-39692-3

Date Collected: 01/10/12 10:49 Date Received: 01/10/12 17:40

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor Number or Analyzed Analyst Lab Total/NA 5030B 105833 01/11/12 14:06 AC TAL SF Prep Total/NA Analysis 8260B/CA_LUFTMS 1 105830 01/11/12 19:10 AC TAL SF Silica Gel Cleanup 105890 01/12/12 09:14 MP TAL SF Prep 3546 Silica Gel Cleanup 106132 01/17/12 10:36 JΖ TAL SF Analysis 8015B 3

Client Sample ID: GP-3-8'

Date Collected: 01/10/12 10:08 Date Received: 01/10/12 17:40 Lab Sample ID: 720-39692-4

Matrix: Solid

Matrix: Solid

Matrix: Solid

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			105833	01/11/12 14:06	AC	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	105830	01/11/12 19:41	AC	TAL SF
Silica Gel Cleanup	Prep	3546			105890	01/12/12 09:14	MP	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	105968	01/13/12 18:50	EC	TAL SF

Client Sample ID: GP-4-4'

Lab Sample ID: 720-39692-5

Date Collected: 01/10/12 11:05

Date Received: 01/10/12 17:40

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			105833	01/11/12 14:06	AC	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	105830	01/11/12 20:12	AC	TAL SF
Silica Gel Cleanup	Prep	3546			105890	01/12/12 09:14	MP	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	105968	01/13/12 19:14	EC	TAL SF

Client Sample ID: GP-4-13'

Lab Sample ID: 720-39692-7

Date Collected: 01/10/12 11:24

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			106041	01/13/12 19:00	LL	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	106023	01/14/12 02:18	AC	TAL SF
Silica Gel Cleanup	Prep	3546			106222	01/17/12 19:50	RU	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	106249	01/18/12 10:03	JZ	TAL SF

Project/Site: 7701 Bancroft, Oakland

Client Sample ID: GP-5-14'

Date Collected: 01/10/12 12:08 Date Received: 01/10/12 17:40 Lab Sample ID: 720-39692-10

Matrix: Solid

Matrix: Solid

Matrix: Solid

Matrix: Solid

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			105833	01/11/12 14:06	AC	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	105830	01/11/12 20:43	AC	TAL SF
Total/NA	Prep	5030B			105841	01/12/12 10:34	LL	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		100	105878	01/12/12 16:03	AC	TAL SF
Silica Gel Cleanup	Prep	3546			105890	01/12/12 09:14	MP	TAL SF
Silica Gel Cleanup	Analysis	8015B		50	106132	01/17/12 10:59	JZ	TAL SF

Client Sample ID: GP-6-4'

Lab Sample ID: 720-39692-11

Date Collected: 01/10/12 13:33

Date Received: 01/10/12 17:40

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			105833	01/11/12 14:06	AC	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	105830	01/11/12 21:13	AC	TAL SF
Silica Gel Cleanup	Prep	3546			105890	01/12/12 09:14	MP	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	106132	01/17/12 10:13	JZ	TAL SF

Client Sample ID: GP-6-12'

Date Collected: 01/10/12 13:38

Lab Sample ID: 720-39692-13

Matrix: Solid

Date Collected: 01/10/12 13:38 Date Received: 01/10/12 17:40

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			106041	01/13/12 19:00	LL	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	106023	01/14/12 02:46	AC	TAL SF
Silica Gel Cleanup	Prep	3546			106222	01/17/12 19:50	RU	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	106249	01/18/12 10:28	JZ	TAL SF

Client Sample ID: GP-7-4'

Lab Sample ID: 720-39692-14

Date Collected: 01/10/12 14:59 Date Received: 01/10/12 17:40

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			105833	01/11/12 14:06	AC	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	105830	01/11/12 21:44	AC	TAL SF
Silica Gel Cleanup	Prep	3546			105890	01/12/12 09:14	MP	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	105968	01/13/12 20:28	EC	TAL SF

Client Sample ID: GP-7-12'

Lab Sample ID: 720-39692-16

Date Collected: 01/10/12 15:05

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			106041	01/13/12 19:00	LL	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	106023	01/14/12 03:15	AC	TAL SF

Project/Site: 7701 Bancroft, Oakland

Client Sample ID: GP-7-12'

Date Collected: 01/10/12 15:05 Date Received: 01/10/12 17:40 Lab Sample ID: 720-39692-16

Matrix: Solid

Matrix: Solid

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor Number or Analyzed Analyst Lab Silica Gel Cleanup Prep 3546 106222 01/17/12 19:50 RU TAL SF 8015B 106249 01/18/12 10:52 JΖ TAL SF Silica Gel Cleanup Analysis 1

Client Sample ID: IDW-SOIL Lab Sample ID: 720-39692-17

Date Collected: 01/10/12 15:50
Date Received: 01/10/12 17:40

Dilution Batch Batch Batch Prepared Prep Type Type Method Run Factor Number or Analyzed Analyst Lab Total/NA Prep 7471A 105907 01/12/12 12:49 AM TAL SF Total/NA 105950 01/12/12 18:49 TAL SF Analysis 7471A 1 SK Total/NA Prep 3050B 105862 01/11/12 18:49 CDT TAL SF Total/NA 105971 01/13/12 03:43 BA TAL SF Analysis 6010B 4

Client Sample ID: GP-1 Lab Sample ID: 720-39692-18

Date Collected: 01/10/12 09:32 Matrix: Water

Date Received: 01/10/12 17:40

Dilution Batch Prepared Batch Batch Prep Type Туре Method Run Factor Number or Analyzed Analyst Lab 01/11/12 23:16 Total/NA Analysis 8260B/CA_LUFTMS 105849 AC TAL SF 01/11/12 15:12 Silica Gel Cleanup Prep 3510C SGC 105838 RU TAL SF Silica Gel Cleanup Analysis 8015B 105875 01/12/12 17:17 JΖ TAL SF 1

Client Sample ID: GP-2 Lab Sample ID: 720-39692-19

Date Collected: 01/10/12 11:15

Date Received: 01/10/12 17:40

Matrix: Water

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS			105849	01/12/12 00:48	AC	TAL SF
Silica Gel Cleanup	Prep	3510C SGC			105838	01/11/12 15:12	RU	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	105875	01/12/12 17:42	JZ	TAL SF

Client Sample ID: GP-6 Lab Sample ID: 720-39692-20

Date Collected: 01/10/12 14:15 Matrix: Water

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS			105849	01/12/12 01:19	AC	TAL SF
Silica Gel Cleanup	Prep	3510C SGC			105838	01/11/12 15:12	RU	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	105875	01/12/12 18:06	JZ	TAL SF

Lab Chronicle

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Client Sample ID: TRIP BLANK

TestAmerica Job ID: 720-39692-1

Lab Sample ID: 720-39692-21

Matrix: Water

Date Collected: 01/10/12 00:00 Date Received: 01/10/12 17:40

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		1	105910	01/12/12 20:05	AC	TAL SF

Laboratory References:

TAL SF = TestAmerica San Francisco, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

Certification Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Laboratory	Authority	Program	EPA Region	Certification ID
TestAmerica San Francisco	California	State Program	9	2496

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.

3

4

5

7

8

4.6

IU

10

13

Method Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Method	Method Description	Protocol	Laboratory
8260B/CA_LUFTM	8260B / CA LUFT MS	SW846	TAL SF
S			
8015B	Diesel Range Organics (DRO) (GC)	SW846	TAL SF
6010B	Metals (ICP)	SW846	TAL SF
7471A	Mercury (CVAA)	SW846	TAL SF

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SF = TestAmerica San Francisco, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

3

4

J

6

10

Sample Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
720-39692-1	GP-1-12'	Solid	01/10/12 09:14	01/10/12 17:40
720-39692-3	GP-2-13'	Solid	01/10/12 10:49	01/10/12 17:40
720-39692-4	GP-3-8'	Solid	01/10/12 10:08	01/10/12 17:40
720-39692-5	GP-4-4'	Solid	01/10/12 11:05	01/10/12 17:40
720-39692-7	GP-4-13'	Solid	01/10/12 11:24	01/10/12 17:40
720-39692-10	GP-5-14'	Solid	01/10/12 12:08	01/10/12 17:40
720-39692-11	GP-6-4'	Solid	01/10/12 13:33	01/10/12 17:40
720-39692-13	GP-6-12'	Solid	01/10/12 13:38	01/10/12 17:40
720-39692-14	GP-7-4'	Solid	01/10/12 14:59	01/10/12 17:40
720-39692-16	GP-7-12'	Solid	01/10/12 15:05	01/10/12 17:40
720-39692-17	IDW-SOIL	Solid	01/10/12 15:50	01/10/12 17:40
720-39692-18	GP-1	Water	01/10/12 09:32	01/10/12 17:40
720-39692-19	GP-2	Water	01/10/12 11:15	01/10/12 17:40
720-39692-20	GP-6	Water	01/10/12 14:15	01/10/12 17:40
720-39692-21	TRIP BLANK	Water	01/10/12 00:00	01/10/12 17:40

THE LEADER IN ENVIRONMENTAL TESTIME

TESTAMERICA San Frai (15 o Chain) f 1220 Quarry Lane Pleasanton CA 94566-4756 Phone: (925) 484-1919 • Fax: (925) 600-3002

Page___of__

Report To			34 (2.54) (2.6 (3.44) (3.45)					1.2	1	nalys	is Re	quest	# 1919 W	ALCO POLICE								
Attn: Brian Audress: 5 Third S Phone: Ema	- C 8015/8021 C 82608	atics 021 🗆 8260B	TEPH EPA 8015M* Ef Silica Gel Ef Diesel Ef Motor Oil □ Other	Flue Tests EPA 8260B: EPG SS EPBTEX Flue Oxyenates DCA, EDB D Flyand	arbons 021 by 8260B	Volatile Organics GC/MS (VOCs)	J/MS J 625	☐ Petroleum ☐ Total	EPA 8081 🛮 608 EPA 8082 🔲 608	3270 🛮 8310	07471)	Metais: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other	Low Level Metals by EPA 200.8/6020 ((CP-MS):	r.c)	Hexavalent Chromium pH (24h hold tìme for H ₂ O)	Cond. Alkalinity TDS	□ SO₄ □ NO₃ □ F □ NO₂ □ PO₄			9	ontainers	
Bill To:	Sampled By:	H EPA	Purgeable Aromatics BTEX EPA - □ 8021	EPH EPA 80-15 Diesel El Mote	uel Tests EPA 826 of Five Oxyenates I	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	/olatile Organica □ EPA 8260B	Semivolatiles GC/MS	Oil and Grease (EPA 1664)	Pesticides PCBs P	PNAs by 🗅 8270 🗇 8310	CAM17 Metals (EPA 6010/7470/7471)	Metais: 🛘 Lead 🗖 Other.	Low Level Meta (ICP-MS):	O W.E.T (STLC)	☐ Hexavaleı ☐ pH (24h h	□ Spec Cor □ TSS	Anions: DCI			Thef	Number of Containers
Sample ID 10 and GP-1-12 116	te Time Mat	erv.	1 4 11	X	X									<u> </u>	-			<u> </u>				
GP-1-14' /	9:27 5		 					<u> </u>		<u> </u>											X	
GP-2-13'	10:49 5	7	 	x	X		· ·	<u> </u>											<u> </u>		ļ	_
GP-3-8'	10:08 5			X	X									<u> </u>	ļ			-	ļ	ļ		-
GP-4-41	11:05 5			1	X			<u> </u>		ļ	ļ	<u> </u>			<u> </u>	ļ	 	-	-	 	-/	╁
GP-4-8'	10:14 5		_						1	ļ	ļ <u>.</u>		-	-	-	<u> </u>				<u> </u>	X	╁
GP-4-13'	13' 11-24 5				ļ			-	-		 			-	-	<u> </u>	<u> </u>	1		 	H	1
GP-5-4'	5-4' 11:55 5				 	<u> </u>		-	 	1	 	 	-	-		-	1-	-	-	1	1	+
GP-5-8'	4:57 5			-	×	-	-	-		_		 	<u></u>	_	-	<u> </u>		1	1	-	1	+
GP-5-14'	12:08 5			1) Relin	quished	l by:				2) Re	linguis!	ned by:	<u> </u>	<u> </u>		3)	Relinq	uished b	oy:			
Project Info	Sample R	2 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		Signati	Dan	me	>	16:	15		圣	ned by:	TW		740	2 _						
Project Name: 7701 Bamrof+ Project#:				Signati	ire	<u> </u>		Time		Signa	ature	· 1+		Tin	10 17	S	ignature	3		١	ime	
Project#:				Gre	Roy Dame	NOTO	<u> </u>	1 to	12-	Print	> <i>†</i> ed Nam	-; / t		/~	ate	~ _P	rinted N	lame			Date	
PO#:	Temp: 3	HOC		Cal		·				17	75	F										
Credit Card#:	Conforms to	record:	-	Compa	iny of					Com	pany					- c	ompan	У				***************************************
T 75		<u> </u>		Signat Printed	eived by	r. 6	21		; //_	2) _/ R	eceived	by:	\mathcal{L}		a . 70	1) Recei	ved by:				
T Vay	4h Other:			0:		>_	3 V'	Time	617	Sion	edura .			$-\!$	7 4() ne	! - <u>s</u>	ignatur	e	-		Time	
Report: Routine Level Fund EDF			e Tank	Signat	ure	+7	1 -	<i>1 1</i>	! !h= /.		h. I	V J	shil	- 77	///// ate	2						
Special Instructions / Commer	nts: 🗆 Globi	al ID		Printed	i Name	1//		Dat	1 <i>0-/-</i> e	Prin	ted Nan	ne l'	- 1 - 1-	- 6	ate	F	Printed 1	Vame			Date	
TPH-g.d, mo, BTE	ex, fuel ox	49, w/ sil	ica	T.	ASF any	=					M	5/				_ -	S					
See Terms and Conditions on reverse			- '	Comp	any			•		Con	npany					(Compan	ıy			De:	v02/0
*TestAmerica SF reports 8015M from C	: Terms and Conditions on reverse as Conditions of the Condition C_0 - C_2 (industry norm). Default for 80158 is C_{10} - C_2																				1971	02/

THE LEADER IN ENVIRONMENTAL TESTING

TESTAMERICA San Francis to Chair of Caste 1220 Quarry Lane • Pleas (F.N.C.) 94566 .75 Phone: (925) 484-1919 • Fax: (925) 600-3002

Date 1 12 12

Repolito Atn: Some as 1st Company:											(4)	P	nalys	is Re	quest			24/3/69				E-90/29			
	a	9	st	-			- I	. X		(s	:		809 608			\$	9020		റ	≱ _	7 P				
Company:	A 8	<i></i> `			O 8015/8021 O 82608 O BTEX O MTBE	e l	lica G	<u> </u>	30B	700	,	Petroleum Total		D 8310		J RC	200.8/		Hexavalent Chromium pH (24h hold time for H ₂ O)	Alkalinity TDS □	ONO.				
Address:	8				20.0	1 8260	\ <u>s</u> 0	A G	ns 1y 82	/MS (- 33	³etroi Total	EPA 8081 EPA 8082	ũ	£	UFT 1	E A		ime fe	- A	SO, C				iners
Phone:	Email:				15/802 TEX	afics 1021 □	* Ö	08: E	arbo 021 t	20°8	C/MS		EPA EPA	8270	017.47		ls by	1,C)	nt C? Sold t						onta
Bill To:	S	ampied E	Ву: -		80	tom-	Mot 75	A 826 Tates	Hafor PA 8	janic 60B	es G	Sase (õ	stats 1747	Lead	Meta	S) L	avate 24h t	Spec.Cond.: TSS	B.C.			اک	of C
		_::			EPA is w/	able / EPA	EPA Sei 12	sts EF Oxyel	able Cs) E	ie Org	rolatil A B2	d Gr	sídes	查	17 Mi 5010	ls: O	Level MS):	W.E.T (STLC) TCLP	F E .	Spe	٠.	-		2	Number of Containers
Attn:		none:	:Matic	Pres	TPH E	Purgeable Aromatics BTEX EPA - □ 8021 □ 8260B	TEPH EPA 8915M* Er Silica Gel Er Diesel Er Motor Oll □ Other	Flue Tests EPA 82608: IETGas IETET EX ID COA, EDB ID CHANNEL ID COA, EDB ID CHANNEL IN CHANNEL IN THE IDEA ID CHAN	Purgeable Hafocarbons (HVOCs) EPA 8021 by 8250B	Volatile Organics GC/MS (VOCs)	Semivolatiles GC/MS	Oil and Grease (EPA 1664)	Pesticides 🛘 PCBs 🗅	PNÀs by	CAM17 Metals (EPA 5010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other	Low Level Metals by EPA 200.8/6020 (ICP-MS):	0		00	Anions				N P
Sample ID	100	Time		Pres erv.		с. ш					"					<u> </u>	1								
	1/10/12		5		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		X	メ			<u> </u>	<u> </u>	<u> </u>				-	-			 	1		X	
GP-6-8'	-	13:36					 			 	 	-				 	-	\dagger						X	
GP-6-12'	-	13:38		<u> </u>		<u> </u>	~	V	<u> </u>		-	1	 		 		-	1				1			
GP-7-4'		।५: ऽ१	-	<u> </u>	<u> </u>	-	X	1	<u> </u>	 				<u> </u>	1.	-	-	1		1		 		X	
GP-7-8'	 	15:61		<u> </u>	 	 			<u> </u>	-	 	-	 		1	-	1	+		1		†		X	
GP-7-12'	1	15:05		 	ļ		ļ	 				1	 	-	$+ \overline{}$		-	-	ļ	1	1		.	/	
IDW-50:1	4	15:50	5	<u> </u>	<u> </u>	 	ļ		<u> </u>	-		 	 	 	+	 		-			-	1			
		 		-		1	ļ		-	<u> </u>	 -	-		 	 .	-		 	 	-	1	 			\vdash
			 	-	-	 	<u> </u>	-	 	 	<u> </u>	-	-	 		 		+	-	_	+	+	-		+
							1) Relic	quished	i hv:				2) Re	l linguist	ned by:	٠.		<u> </u>		Relinqu	uished b	y:			-
Project Info				≀ecei	oi.			Per		_	161	5	く	$ \mathcal{Z}_{\geq} $	<u>}</u>	-d/		174	0		•				
Project Name: 7701 Banc	Ho.	# of Co	ontaine	ers:	•		Signati	re			Time		Signa	ture		,	Tin	ne .	Si	gnature	;		T	lme	
Project#:	*. <u>* </u>	Head	Space:				GN	Name	OMC	0	l lc Date	12	1	2 . آ	stit SF	<i>t</i>		- <i> D ~</i> ate	162 _						
PO#:		Temp:					Printed	Name			Date	31	Printe	ed Nam	ie ^ =	•	, D	ate	. P	rinted N	lame			Date	
		Conto	roop to	record		, 	Ge	ol oc	110	<u>مب</u>			Com	<i>] [</i>] :	<u>>/</u>		· · · ·		- -	ompany	J		· .		•
Credit Card#:		Como	ims to	record.			Compa	iny 🕻	<i>J</i>			·		_		(#K#.								****	eleminate de la company
T 5 72h 48h	24h	Other					1) Rec	eived by	<u></u>		1 1	11 28	十 ^{2) Re}	celved			1-	140	3) Receiv	vea by:				
TUBY							Signat	==			Time	1613	Sign	ature	\sqrt{V}	<u>~</u>	Tir	ne	- <u> s</u>	ignatur	 e			ime	
Report: Routine Fund EDF	Level 3	□ Leve	14 C	1 FDD	- □ State	: lank	SIGNAL	י אי <i>ס</i> יי	l: .i.	L^{+}	الله المالة	//)			Con	A			7	-					
Special Instructions / Cor			☐ Glob	al ID			Printed	ر کے ا Name	17	<u> </u>	/ /U Dat	ـــــــــــــــــــــــــــــــــــــ	Print	ed Nan	<u>ту // '</u> 1е	· · · · ·	D	ate	** P	rinted N	lame			Date	
See 1st pg				T Stitt 1~10-12 Printed Name Date TASF				1038																	
	۲.(9					Comp	зпу					Com	pany					_ 5	ompan	У				
See Terms and Conditions on reverse *TestAmerica SF reports 8015M	<u>₹</u>				C16-C28																		Revi	02/09	

Prence #: _

THE LEADER IN ENVIRONMENTAL TESTING

TESTAMERICA San Francisco Citair of 2 co. 1220 Quarry Lane • Pleasanto S. 4566 //56 Phone: (925) 484-1919 • Fax: (925) 600-3002

Report To						Service so						1	nalys	is Re	ques										
Attn: Sane	_ م	<u>-</u>	(s	+			Gel	.ដ		(s)			608 608			₹ 1	020		<u></u>	->-	J.F.		and the state of		
Company:	rje	•			32608 ITBE	血	ica G ther	<u> </u>	30B	Vac		enm		310		J.R.C.	00.8/6		F H2C	Alkalinity TDS D	, QC				
Address:	0				O 8015/8021 O 82608 O BTEX O MTBE	J 8260	10 G	A EDE	ns ny 826	/MS (24	S	etroj	EPA 8081 EPA 8082		÷) T-R	EPA 2		готпі́и те fo	# ₩ #	1 SO4 () NO, () F		outer the second		rers
Phone:	Email:				15/802 TEX	atics 021 C	.Μ* ν Ο≝	0B: E	arboi 021 t	20°C	2/MS 1 62	<u> </u>	EPA E	1270	17.47		ls by	(5)	nt Chu		SO				ntair
Bill To:	S	ampled	Ву:		80 0	Yom - □ 8	80.15 Mote	'A 826 lates (Haloc PA 80	Janica 30 B	Ss G(ase }		<u> </u>	tals 7470	ead	Meta	r (ST	valer 4h h	Coj	0 0 0				100
	-		*		1 :	Purgeable Aromatics BTEX EPA - □ 8021 □ 8260B	TEPH EPA 8015M* 四乙llica G GDiesel GMotor Oil Other_	Fuel Tests EPA 8260B: 四Gas 四名TEX In Five Oxyenates ロ OCA, EDB ロ	Purgeable Halocarbons (HVOCs) EPA 8021 by 8250B	Volatile Organics GC/MS (VOCs) ☐ EPA 8250B ☐ 624	Semivolatifes GC/MS EPA 8270	Oil and Grease 🏻 Petroleum (EPA 1664) 🖒 Total	Pesticides 🗆 PCBs 🗀	PNAs by 🗆 8270 🗅 8310	CAM17 Metais (EPA 5010/7471)	Metats: ⊡ Lead ⊡ LUFT ⊡ RCRA □ Other	Low Level Metals by EPA 200.8/6020 (ICP-MS):	W.E.T (STLC) TCLP	Hexavalent Chromium pH (24h hold time for H ₂ O)	Spec Cond. TSS			***************************************	_	Number of Containers
Attn:		ione:	Mat	Pres	TPH EPA C Gas w	urges TEX	E 2	2 E	urge:	olatic 1 EP,	ещіv	il and	estici	NAs	EPA (fetals 1 Oth	OW L				Anions			•	- Frank
Sample ID	Date			Pres erv.	F.O	<u> </u>	ļ		1 = =	> 0	ω⊔	0 =	<i>a. a.</i>		05	20	15				4				
GP-1	1/10/12	9:32					×	X			ļ						-			<u> </u>	_				5
GP-2 GP-6		11:15	1		<u> </u>	<u> </u>	×	X	ļ	ļ				<u> </u>		<u> </u>	ļ	-		ļ	ļ ·				5
GP-6	V	14:48	W	<u> </u>	1	ļ	X	X	<u> </u>	ļ	<u> </u>		ļ		 	<u> </u>	<u> </u>	ļ	***************************************		<u> </u>	 			5
			ļ	<u> </u>					-		ļ	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	 	 	<u> </u>		 				+-
	-	 		<u> </u>	<u> </u>	ļ	-	-	 	-		<u> </u>	<u> </u>	ļ	<u> </u>	 	+	· .	<u> </u>	-	-				
		ļ	ļ	<u> </u>	ļ			ļ	<u> </u>	<u> </u>		-	ļ		-	<u> </u>		-		 	-		· · ·		+-
		1					<u> </u>	-	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	-	-	4	<u> </u>		ļ	-	1	· .		-
	ļ			<u> </u>		<u> </u>	ļ	ļ		<u> </u>	ļ	ļ	ļ ·	<u> </u>	ļ	-	 	-	-	-	-	-		<u> </u>	-
		-	<u> </u>	-		ļ		-	1	ļ	<u> </u>	<u> </u>	-	<u> </u>	ļ		-		<u> </u>		-	<u> </u>		-	-
								<u> </u>	ļ			<u></u>		<u> </u>	<u> </u>	<u> </u>	<u></u>	<u></u>	<u> </u>	D-1'	-1		<u></u>]	<u></u>
Project Info.		21 16 35 72 12		≀eceiţ	ot		1) Relin	quished	d by:		H_{-}^{-1}	15		inquish		· · · · · · · · · · · · · · · · · · ·	<u>-</u>	710		Kelinqu	ished b	y:			
Project Name: 7701 Bancre Project#:	CT	# of C	ontaine	ers:			Signatu Signatu Printed	Wee 10	<u>~~</u>		Time	1)	Signa	ture	>	- AV	Tim <i>J-</i> Da	/ 70 e	- -	gnature	<u></u>		Ti	ime	
Project#:	<u> </u>	Head	Space				Signario	"P.	***		المال	n	T	<	4). J.	-10-1	12	g.10t030			•		
PO#:		Temp				······································	Printed	Name	NAME C	^	Date	1-	Printe	d Name	=		Da	te	Pr	inted N	ame		[Date	
]											-	TAS	F				. [
Credit Card#:		Confo	rms to	record:	-		رصوه Compa	ny 3.			.:	.	1				***************************************	•	- C	ompany	f			_	
TELL			-				1) Rece	eived by	<i>-</i>				2)/Re	ceived ture	by: \	\	ار ب _ا	in	3)	Receiv	ed by:				**********
A Day 72h 48h	24h	Other				1	1) Rece	\$		M		615		1	WX)		40	_						
Report: Routine	evel 3	□ Leve	4 🗆	EDD	· 🗆 State	Tank	Sionatu	ire			Time		Signa	ture	(1/	(-	níT 1			gnature			T	ìme	
Fund EDF Special Instructions / Con	nments:		□ Glob	al ID			7.	<u>St</u>	144		1-10	5-12	1	AM	*W	15 ~	11	0°12	_ _					Date	
							Printed	Name	· >		Date	:	Printe	ed Nam		•	Da	ate	Pr	rinted N	ame		1	uate	
See (st	Pa	مجع					T. Compa	H'>					Com	Vans.	0,				- -	ompany	:				٠,
See Terms and Conditions on reverse		. 🔾	\ ^	afault for s	antsa le ∩		Compa	.i.y			i i		Jone	ZELIY							T			Dec	กาเกก
*TeslAmerica SF reports 8015M (IOIN OG-CZI	funnazak t	ionn). U	esevictor (WIDD IS C	10~~28							<u> </u>											Kev	02/09

Sharma, Dimple

Greg Romero [gromero@geologica.net] From: Thursday, January 12, 2012 11:44 AM Sent:

To: Sharma, Dimple

Subject: FW: Files from 720-39692-1 7701 Bancroft, Oakland

Dimple,

Please analyze the trip blanks

Thanks, Greg

Greg Romero, Project Geologist Geologica, Inc. 5 Third Street, Suite 224 San Francisco, CA 94103 415.597.7884 (Phone) 415.597.7880 (Fax) 415.613.8330 (Mobile) gromero@geologica.net

From: Sharma, Dimple [mailto:dimple.sharma@testamericainc.com]

Sent: Thursday, January 12, 2012 11:01 AM

To: Brian Aubry; Mr. Dan Matthews

Subject: Files from 720-39692-1 7701 Bancroft, Oakland

The following sample(s) was submitted for analysis; however, it was not listed on the Chain-of-Custody (COC): Trip Blank logged and placed on hold.

DIMPLE SHARMA

TestAmerica San Francisco

THE LEADER IN ENVIRONMENTAL TESTING

Tel: 925.484,1919 www.testamericainc.com

Reference: [096723] Attachments: 1

Job Number: 720-39692-1

Login Number: 39692 List Source: TestAmerica San Francisco

List Number: 1 Creator: Apostol, Anita

oroutor. Apostor, Arma		
Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A	
The cooler's custody seal, if present, is intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.4
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	False	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	

TestAmerica San Francisco



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica San Francisco 1220 Quarry Lane Pleasanton, CA 94566 Tel: (925)484-1919

TestAmerica Job ID: 720-39692-2

Client Project/Site: 7701 Bancroft, Oakland

For:

Geologica Inc 2625 Alcatraz Ave Suite 504 Berkeley, California 94705

Attn: Mr. Dan Matthews



Authorized for release by: 1/30/2012 3:17:58 PM

Dimple Sharma Project Manager I

dimple.sharma@testamericainc.com

·····LINKS ·······

Review your project results through
Total Access

Have a Question?



Visit us at: www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Geologica Inc Project/Site: 7701 Bancroft, Oakland TestAmerica Job ID: 720-39692-2

Table of Contents

Cover Page	1
Table of Contents	2
Definitions/Glossary	3
Case Narrative	4
Detection Summary	5
Client Sample Results	6
QC Sample Results	8
QC Association Summary	11
Lab Chronicle	12
Certification Summary	13
Method Summary	14
Sample Summary	15
Chain of Custody	16
Receipt Checklists	17

Definitions/Glossary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

2

Λ

0

46

10

13

Case Narrative

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

Job ID: 720-39692-2

Laboratory: TestAmerica San Francisco

Narrative

Job Narrative 720-39692-2

Comments

No additional comments.

Receipt

All samples were received in good condition within temperature requirements.

GC/MS VOA

No analytical or quality issues were noted.

GC VOA

No analytical or quality issues were noted.

GC Semi VOA

No analytical or quality issues were noted.

Organic Prep

No analytical or quality issues were noted.

-3

4

6

6

8

9

1 1

12

12

Detection Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

Client Sample ID: GP-5-4'

Lab Sample ID: 720-39692-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics [C10-C28]	300		10		mg/Kg	10	_	8015B	 Silica Gel Clear
Motor Oil Range Organics [C24-C36]	980		500		mg/Kg	10		8015B	Silica Gel Clear

Client Sample ID: GP-5-8'

Lab Sample ID: 720-39692-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics [C10-C28]	1.1		0.99		mg/Kg	1		8015B	Silica Gel Clear

3

4

5

6

7

0

9

10

4.0

13

Client Sample Results

Client: Geologica Inc

Capric Acid (Surr)

p-Terphenyl

Project/Site: 7701 Bancroft, Oakland

Lab Sample ID: 720-39692-8

01/23/12 20:01 01/24/12 16:43

01/24/12 16:43

01/23/12 20:01

TestAmerica Job ID: 720-39692-2

Client Sample ID: GP-5-4' Date Collected: 01/10/12 11:55 Date Received: 01/10/12 17:40

Matrix: Solid

Method: 8260B/CA_LUFTMS - 8						_			
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
Benzene	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
Ethylbenzene	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
Toluene	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
Xylenes, Total	ND		9.9		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
Gasoline Range Organics (GRO) -C5-C12	ND		250		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
TBA	ND		9.9		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
DIPE	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
TAME	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
Ethyl t-butyl ether	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	92		45 - 131				01/23/12 16:57	01/23/12 17:11	1
1,2-Dichloroethane-d4 (Surr)	124		60 - 140				01/23/12 16:57	01/23/12 17:11	1
Toluene-d8 (Surr)	93		58 - 140				01/23/12 16:57	01/23/12 17:11	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	300		10		mg/Kg		01/23/12 20:01	01/24/12 16:43	10
Motor Oil Range Organics [C24-C36]	980		500		mg/Kg		01/23/12 20:01	01/24/12 16:43	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac

0 - 1

38 - 148

0

84

10

10

TestAmerica San Francisco 1/30/2012

Client Sample Results

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Lab Sample ID: 720-39692-9

TestAmerica Job ID: 720-39692-2

Matrix: Solid

Client Sample ID: GP-5-8' Date Collected: 01/10/12 11:57

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
Benzene	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
Ethylbenzene	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
Toluene	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
Xylenes, Total	ND		9.9		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
Gasoline Range Organics (GRO)	ND		250		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
-C5-C12 TBA	ND		9.9		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
DIPE	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
TAME	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
Ethyl t-butyl ether	ND		5.0		ug/Kg		01/23/12 16:57	01/23/12 17:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	99		45 - 131				01/23/12 16:57	01/23/12 17:39	1
1,2-Dichloroethane-d4 (Surr)	119		60 - 140				01/23/12 16:57	01/23/12 17:39	1
Toluene-d8 (Surr)	97		58 ₋ 140				01/23/12 16:57	01/23/12 17:39	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1.1		0.99		mg/Kg		01/23/12 20:01	01/24/12 14:09	1
Motor Oil Range Organics [C24-C36]	ND		50		mg/Kg		01/23/12 20:01	01/24/12 14:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.0005		0 - 1				01/23/12 20:01	01/24/12 14:09	1
p-Terphenyl	81		38 - 148				01/23/12 20:01	01/24/12 14:09	1

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Lab Sample ID: MB 720-106524/1-A

Matrix: Solid

Analysis Batch: 106492

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 106524

ı		MB	MB							
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Methyl tert-butyl ether	ND		5.0		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
	Benzene	ND		5.0		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
ı	Ethylbenzene	ND		5.0		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
	Toluene	ND		5.0		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
	Xylenes, Total	ND		10		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
	Gasoline Range Organics (GRO)	ND		250		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
	-C5-C12									
	TBA	ND		10		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
ı	DIPE	ND		5.0		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
	TAME	ND		5.0		ug/Kg		01/23/12 06:30	01/23/12 08:22	1
	Ethyl t-butyl ether	ND		5.0		ug/Kg		01/23/12 06:30	01/23/12 08:22	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	101		45 - 131	01/23/12 06:30	01/23/12 08:22	1
1,2-Dichloroethane-d4 (Surr)	110		60 - 140	01/23/12 06:30	01/23/12 08:22	1
Toluene-d8 (Surr)	101		58 - 140	01/23/12 06:30	01/23/12 08:22	1

Lab Sample ID: LCS 720-106524/2-A

Matrix: Solid

Analysis Batch: 106492

Client Sample ID: Lab Control Sample

Prep Type: Total/NA **Prep Batch: 106524**

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methyl tert-butyl ether	50.0	51.4		ug/Kg		103	70 - 144	
Benzene	50.0	47.8		ug/Kg		96	70 - 130	
Ethylbenzene	50.0	49.2		ug/Kg		98	80 _ 137	
Toluene	50.0	48.2		ug/Kg		96	80 - 128	
m-Xylene & p-Xylene	100	100		ug/Kg		100	70 - 146	
o-Xylene	50.0	50.2		ug/Kg		100	70 - 140	
TBA	1000	982		ug/Kg		98	63 - 130	
DIPE	50.0	48.4		ug/Kg		97	70 _ 131	
TAME	50.0	50.6		ug/Kg		101	70 - 140	
Ethyl t-butyl ether	50.0	47.2		ug/Kg		94	70 - 130	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	103		45 - 131
1,2-Dichloroethane-d4 (Surr)	105		60 - 140
Toluene-d8 (Surr)	102		58 ₋ 140

Lab Sample ID: LCS 720-106524/4-A

Matrix: Solid

Analysis Batch: 106492

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 106524

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)	1000	976		ug/Kg		98	61 - 128	

-C5-C12

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	106		45 - 131
1,2-Dichloroethane-d4 (Surr)	110		60 - 140

TestAmerica Job ID: 720-39692-2

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCS 720-106524/4-A

Matrix: Solid

Analysis Batch: 106492

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 106524

LCS LCS

Surrogate %Recovery Qualifier Limits Toluene-d8 (Surr) 58 - 140 103

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 106524

Lab Sample ID: LCSD 720-106524/3-A **Matrix: Solid**

Analysis Batch: 106492

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methyl tert-butyl ether	50.0	51.8		ug/Kg		104	70 - 144	1	20
Benzene	50.0	47.6		ug/Kg		95	70 - 130	0	20
Ethylbenzene	50.0	48.0		ug/Kg		96	80 - 137	2	20
Toluene	50.0	47.2		ug/Kg		94	80 - 128	2	20
m-Xylene & p-Xylene	100	97.4		ug/Kg		97	70 - 146	3	20
o-Xylene	50.0	50.2		ug/Kg		100	70 - 140	0	20
TBA	1000	947		ug/Kg		95	63 _ 130	4	20
DIPE	50.0	47.6		ug/Kg		95	70 - 131	2	20
TAME	50.0	52.2		ug/Kg		104	70 - 140	3	20
Ethyl t-butyl ether	50.0	47.4		ua/Ka		95	70 - 130	0	20

LCSD LCSD

Surrogate	%Recovery Qualified	r Limits
4-Bromofluorobenzene	104	45 - 131
1,2-Dichloroethane-d4 (Surr)	107	60 - 140
Toluene-d8 (Surr)	101	58 ₋ 140

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 106492

Lab Sample ID: LCSD 720-106524/5-A

Prep Batch: 106524 Spike LCSD LCSD Added Result Qualifier Limits Limit Unit %Rec RPD

Analyte 1000 943 61 - 128 3 Gasoline Range Organics (GRO) ug/Kg 94 20

-C5-C12

LCSD LCSD

7 45 - 131	
2 60 - 140)
3 58 - 140)
	2 60 - 140

Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 720-106503/1-A

Matrix: Solid

Analysis Batch: 106501

Client Sample ID: Method Blank Prep Type: Silica Gel Cleanup **Prep Batch: 106503**

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		1.0		mg/Kg		01/23/12 08:12	01/24/12 04:35	1
Motor Oil Range Organics [C24-C36]	ND		50		mg/Kg		01/23/12 08:12	01/24/12 04:35	1
	МВ	МВ							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0		0 - 1				01/23/12 08:12	01/24/12 04:35	1

TestAmerica Job ID: 720-39692-2

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 720-106503/1-A

Lab Sample ID: LCS 720-106503/2-A

Matrix: Solid

Matrix: Solid

Analysis Batch: 106501

Analysis Batch: 106501

Client Sample ID: Method Blank Prep Type: Silica Gel Cleanup

Prep Batch: 106503

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 38 - 148 01/23/12 08:12 01/24/12 04:35 p-Terphenyl 96

Client Sample ID: Lab Control Sample

Prep Type: Silica Gel Cleanup

Prep Batch: 106503 LCS LCS %Rec. Limits Unit D %Rec

Analyte Added Result Qualifier 82.3 69.3 mg/Kg 84 36 - 112 Diesel Range Organics

Spike

[C10-C28]

LCS LCS

Surrogate %Recovery Qualifier Limits p-Terphenyl 98 38 - 148

Lab Sample ID: LCSD 720-106503/3-A Client Sample ID: Lab Control Sample Dup

Matrix: Solid Prep Type: Silica Gel Cleanup Analysis Batch: 106501 **Prep Batch: 106503**

LCSD LCSD Spike %Rec. RPD Analyte Added Result Qualifier Unit %Rec Limits **RPD** Limit

Diesel Range Organics 82.4 70.8 mg/Kg 86 36 - 112 2 35

[C10-C28]

LCSD LCSD Surrogate %Recovery Qualifier Limits p-Terphenyl 104 38 - 148

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

GC/MS VOA

Analysis Batch: 106492

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-8	GP-5-4'	Total/NA	Solid	8260B/CA_LUFT	106524
				MS	
720-39692-9	GP-5-8'	Total/NA	Solid	8260B/CA_LUFT	106524
				MS	
LCS 720-106524/2-A	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT	106524
				MS	
LCS 720-106524/4-A	Lab Control Sample	Total/NA	Solid	8260B/CA_LUFT	106524
				MS	
LCSD 720-106524/3-A	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT	106524
				MS	
LCSD 720-106524/5-A	Lab Control Sample Dup	Total/NA	Solid	8260B/CA_LUFT	106524
				MS	
MB 720-106524/1-A	Method Blank	Total/NA	Solid	8260B/CA_LUFT	106524
				MS	

Prep Batch: 106524

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-8	GP-5-4'	Total/NA	Solid	5030B	_
720-39692-9	GP-5-8'	Total/NA	Solid	5030B	
LCS 720-106524/2-A	Lab Control Sample	Total/NA	Solid	5030B	
LCS 720-106524/4-A	Lab Control Sample	Total/NA	Solid	5030B	
LCSD 720-106524/3-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
LCSD 720-106524/5-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
MB 720-106524/1-A	Method Blank	Total/NA	Solid	5030B	

GC Semi VOA

Analysis Batch: 106501

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 720-106503/2-A	Lab Control Sample	Silica Gel Cleanup	Solid	8015B	106503
LCSD 720-106503/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Solid	8015B	106503
MB 720-106503/1-A	Method Blank	Silica Gel Cleanup	Solid	8015B	106503

Prep Batch: 106503

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-8	GP-5-4'	Silica Gel Cleanup	Solid	3546	
720-39692-9	GP-5-8'	Silica Gel Cleanup	Solid	3546	
LCS 720-106503/2-A	Lab Control Sample	Silica Gel Cleanup	Solid	3546	
LCSD 720-106503/3-A	Lab Control Sample Dup	Silica Gel Cleanup	Solid	3546	
MB 720-106503/1-A	Method Blank	Silica Gel Cleanup	Solid	3546	

Analysis Batch: 106583

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-39692-8	GP-5-4'	Silica Gel Cleanup	Solid	8015B	106503
720-39692-9	GP-5-8'	Silica Gel Cleanup	Solid	8015B	106503

_

5

7

0

10

11

12

Lab Chronicle

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

Date Received: 01/10/12 17:40

Lab Sample ID: 720-39692-8

TestAmerica Job ID: 720-39692-2

Client Sample ID: GP-5-4' Date Collected: 01/10/12 11:55

Matrix: Solid

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			106524	01/23/12 16:57	YB	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	106492	01/23/12 17:11	LL	TAL SF
Silica Gel Cleanup	Prep	3546			106503	01/23/12 20:01	NP	TAL SF
Silica Gel Cleanup	Analysis	8015B		10	106583	01/24/12 16:43	WR	TAL SF

Lab Sample ID: 720-39692-9

Matrix: Solid

Client Sample ID: GP-5-8' Date Collected: 01/10/12 11:57 Date Received: 01/10/12 17:40

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			106524	01/23/12 16:57	YB	TAL SF
Total/NA	Analysis	8260B/CA_LUFTMS		1	106492	01/23/12 17:39	LL	TAL SF
Silica Gel Cleanup	Prep	3546			106503	01/23/12 20:01	NP	TAL SF
Silica Gel Cleanup	Analysis	8015B		1	106583	01/24/12 14:09	WR	TAL SF

Laboratory References:

TAL SF = TestAmerica San Francisco, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

Certification Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

Laboratory	Authority	Program	EPA Region	Certification ID
TestAmerica San Francisco	California	State Program	9	2496

Accreditation may not be offered or required for all methods and analytes reported in this package . Please contact your project manager for the laboratory's current list of certified methods and analytes.

-

J

4

5

7

0

10

IU

15

13

Method Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

Method	Method Description	Protocol	Laboratory
8260B/CA_LUFTM	8260B / CA LUFT MS	SW846	TAL SF
S			
8015B	Diesel Range Organics (DRO) (GC)	SW846	TAL SF

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SF = TestAmerica San Francisco, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

2

7

8

9

11

12

13

Sample Summary

Client: Geologica Inc

Project/Site: 7701 Bancroft, Oakland

TestAmerica Job ID: 720-39692-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
720-39692-8	GP-5-4'	Solid	01/10/12 11:55	01/10/12 17:40
720-39692-9	GP-5-8'	Solid	01/10/12 11:57	01/10/12 17:40

A

_

8

9

10

13

20 · 39 692 - ema

Sharma, Dimple

From: Greg Romero [gromero@geologica.net]

Sent: Friday, January 20, 2012 3:14 PM

To: Sharma, Dimple; 'Brian Aubry'

Subject: RE: Files from 720-39692-1 7701 Bancroft, Oakland

Dimple,

Please test additional samples, GP-5-4' and GP-5-8', for same analysis. Note that these samples are close to their holding times.

Also, can you please confirm that the GP-5-14' sample data previously analyzed is correct and can you compare those results to the diesel and motor oil that were detected in samples GP-1-12' and GP-2-13'.

Thank you, Greg

Greg Romero, Project Geologist Geologica, Inc. 5 Third Street, Suite 224 San Francisco, CA 94103 415.597.7884 (Phone) 415,597,7880 (Fax) 415.613.8330 (Mobile) gromero@geologica.net

From: Sharma, Dimple [mailto:Dimple.Sharma@testamericainc.com]

Sent: Friday, January 13, 2012 3:07 PM

To: Brian Aubry; Greg Romero

Subject: RE: Files from 720-39692-1 7701 Bancroft, Oakland

Will do!

DIMPLE SHARMA

Project Manager

TestAmerica

THE LEADER IN ENVIRONMENTAL TELEVINO

1220 Quarry Lane Pleasanton, CA 94566 Tel 925.484.1919 | Fax 925.600.3002 www.testamericainc.com www.stl-inc.com

----Original Message----

Sent: Friday, January 13, 2012 2:52 PM To: 'Greg Romero'; Sharma, Dimple

Subject: RE: Files from 720-39692-1 7701 Bancroft, Oakland

From: Brian Aubry [mailto:baubry@geologica.net]

1/23/2012

Login Sample Receipt Checklist

Client: Geologica Inc Job Number: 720-39692-2

Login Number: 39692 List Source: TestAmerica San Francisco

List Number: 1

Creator: Apostol, Anita

Creator. Apostol, Affita		
Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A	
The cooler's custody seal, if present, is intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.4
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	False	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	

9

4

6

8

10

4.0

13

Attachment D

Credentials

BRIAN F. AUBRY, P.G., C.E.G, C.Hg.

Senior Hydrogeologist

EXPERIENCE SUMMARY

Brian Aubry has over 23 years of professional experience with technical responsibility for hydrogeological, geological, and geotechnical engineering tasks on environmental, litigation, redevelopment, and water resources projects in the San Francisco Bay Area of California. Mr. Aubry's expertise is in hazardous waste management, hydrogeological evaluation, and contaminant fate and transport. He is skilled in technical problem solving, regulatory agency negotiation, litigation support and strategy development, communication, and project management. Mr. Aubry is particularly capable in review and evaluation of complex data sets, project scoping, and environmental and water resources projects involving multiple stakeholders. He is broadly experienced in undertaking major CERCLA and RCRA projects for the public and private sector and the DOD, facility closure, and interaction with agencies and PRP groups, as well as projects in the water resources services market.

PROFESSIONAL REGISTRATIONS

Certified Hydrogeologist, California Certified Engineering Geologist, California Registered Geologist, California Registered Environmental Assessor, California

PROFESSIONAL AFFILIATIONS

Society of Am. Military Engineers American Geophysical Union

EDUCATION

M.S., Geological Sciences, Univ. of Washington, Seattle, Washington, 1984. B.S., Geology, Stanford University, Stanford, California, 1978.

REPRESENTATIVE PROJECT EXPERIENCE

- Project Manager for environmental portion of The Gap corporate headquarters construction in waterfront area of downtown San Francisco. Project required site characterization and disposal management of hazardous soil generated during excavation of approximately 80,000 cubic yards for the building parking garage. Duties included development of approach, agency negotiation, and subcontractor management.
- Principal-in-Charge for BART General Environmental Services contract related to system extensions. The three-year, \$3 MM contract included ISA and PSIs for land acquisition; site characterization and remediation; hazardous waste mitigation prior to demolition; construction monitoring; regulatory and health and safety compliance.
- Project Manager on Preliminary Roadway Design and Soil and Groundwater Contamination investigation for a road-widening along Sebastopol Road in Santa Rosa, California. The objective was to provide a preliminary design and assist Sonoma County Community Development Commission make informed decisions regarding financial and regulatory liabilities related to the road widening.
- Project Manager for contract with City and County of San Francisco to perform a subsurface contamination assessment along the 3-mile segment of San Francisco Bay waterfront property currently occupied by the Embarcadero automobile/light rail transportation corridor. Approximately 50 borings were drilled to characterize soil and groundwater conditions. Work was conducted during restricted hours.

PRIOR PROFESSIONAL EXPERIENCE

Dames & Moore 1984 -- 1998

Corporate Officer and Vice President,

Manager, San Francisco Geosciences and Geotechnical Engineering Services Group

Built and maintained successful environmental services group through dedication to superior client service, operational growth and expansion, and commitment to staff development. Maintained a loyal group of diverse, motivated, creative, and client-oriented practitioners.

GREG ROMERO

Project Geologist

EXPERIENCE SUMMARY

Greg Romero has 8 years of experience with the Environmental Consulting Industry. Mr. Romero has provided 4 years of analytical and consulting services for asbestos management and 4 years of technical analysis for geological and hydrogeological tasks on environmental, redevelopment, and water resources projects. He has experience on a broad range of sites in California, the San Francisco Bay Area, and the US.

EXPERTISE

Phase I and II Environmental Site Assessments Soil and groundwater sampling Monitoring well installation/development Asbestos Consultation and Analysis

EDUCATION

B.S. in Earth Sciences 2001, University of California at Santa Cruz, Santa Cruz, CA. Field Geology Course, summer 2000, University of California at Santa Cruz, Santa Cruz, CA.

AWARDS AND CERTIFICATIONS

OSHA HAZWOPR 40-hour training (April 2010) EPA/AHERA Asbestos Building Inspector (February 2006)

REPRESENTATIVE PROJECT EXPERIENCE

Geologica, Inc.

Project Geologist (May 2006 - present)

Mr. Romero has provided environmental consulting services for regulatory compliance of hazardous materials, waste management, and environmental health & safety concerns. Key project experience is described below:

- Performed Phase I and II environmental site assessments for commercial, residential, and
 industrial facilities including shopping malls and retail facilities, banks, office buildings and
 complexes, gasoline service stations, dry cleaners, apartment complexes, and many other types of
 facilities in California.
- Performed soil and/or groundwater subsurface investigations including groundwater, and soil sampling, soil vapor, as well as well installation, development, and closure in sites in California and the US.
- Supervised the excavation and removal of contaminated soils in accordance to OSHA/HAZWOPER regulations for the EBMUD facility in Oakland, CA.

PROFESSIONAL EXPERIENCE

RJ Lee Group Inc. 2002 -- 2006

Performed Polarized Light Microscopy (PLM) analysis for bulk asbestos samples and Phase Contrast Microscopy (PCM) analysis for asbestos air samples. Consulted in analytical results with written and verbal reports to various clientele. Assisted in TEM and AA Lead testing preparation and analysis. Consulted on Natural Occurring Asbestos (NOA) sampling and testing procedures for California.

Tim Best, CEG Engineering & Geologic Consulting

2000 -- 2001

Assisted in technical and data review for Northern California Landslide and Water-Shed Analysis. Used computer models for the transfer of roads, landslides, and geologic data from various aerial photos and plots.



www.geologica.net

5 Third Street, Suite 224 San Francisco, California 94103 Phone: (415) 597-7883

Fax: (415) 597-7880

E-mail: baubry@geologica.net