ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ALEX BRISCOE, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

March 3, 2010

Mr. Terry Grayson ConocoPhillips Company 76 Broadway Sacramento, CA 95818 Pyong and Gyeong Jung 4707 First Street Livermore, CA 94551-9293

(Sent via E-mail to: Terry.L.Grayson@contractor.conocophillips.com)

Subject: Fuel Leak Case No. RO0002970 and Geotracker Global ID T0619756184, Unocal #2611129/BP#11128, 4707 First Street, Livermore, CA – Case Closure

Dear Mr. Grayson and Pyong and Gyeong Jung:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.swrcb.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Total Petroleum Hydrocarbons as diesel remain in soil at concentrations up to 80 ppm.
- Total Petroleum Hydrocarbons as diesel remain in groundwater at concentrations up to 39 ppb.
- As described in section IV of the attached Case Closure Summary, the case was closed with Site Management Requirements that limit future land use to commercial land use only.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely.

Donna L. Drogos, P.E.

Chief

Enclosures:

- 1. Remedial Action Completion Certification
- Case Closure Summary

CC:

Cheryl Dizon, QIC 80201 (w/enc)
Zone 7 Water Agency
100 North Canyons Parkway
Livermore, CA 94551
(Sent via E-mail to: cdizon@zone7water.com)

Danielle Stefani (w/enc)
Livermore-Pleasanton Fire Department
3560 Nevada Street,
Pleasanton, CA 94566
(Sent via E-mail to: dstefani@lpfire.org)

Closure Unit (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212'
Sacramento, CA 94244-2120

City of Livermore Planning Department (w/enc), 1052 South Livermore Avenue, Livermore, CA 94550

Donna Drogos, ACEH (Sent via E-mail to: donna.drogos@acgov.org)
Jerry Wickham, ACEH (w/o enc)
Geotracker (w/enc)
File (w/orig enc)

ALAMEDA COUNTY **HEALTH CARE SERVICES**AGENCY



ALEX BRISCOE, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

March 3, 2010

Mr. Terry Grayson ConocoPhillips Company 76 Broadway Sacramento, CA 95818 Pyong and Gyeong Jung 4707 First Street Livermore, CA 94551-9293

Subject: Fuel Leak Case No. RO0002970 and Geotracker Global ID T0619756184, Unocal #2611129/BP#11128, 4707 First Street, Livermore, CA

Dear Mr. Grayson and Pyong and Gyeong Jung:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Artu Levi Director

Alameda County Environmental Health

CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: November 17, 2009

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Mr. Jerry Wickham	Title: Senior Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Unocal-#2611	128/BP#11128								
Site Facility Address: 4707 First S	treet, Livermore, CA 94551								
RB Case No.: Local Case No.: LOP Case No.: R00002970									
URF Filing Dates: October 24, 2007	Geotracker ID: T0619756184	I: 99-40-13-29							
Responsible Parties	Addresses		Phone Numbers						
Ted Moise ConocoPhillips Risk Management and Remediation	76 Broadway, Sacramento, CA 958	(510) 245-5162							
Pyong and Gyeong Jung	4707 First Street, Livermore, CA	No phone number							
•		<u>.</u>							

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	1,000 gallon	Waste Oil	Removed	11/01/1995
				name of the second seco
			,	
			·	
	Piping		Removed	9/23/1999

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: TPHd was detected in soil and groundwater samples collected during a 2007 Phase II
Assessment. The petroleum hydrocarbons appear to be related to migration of free product from historic releases that
occurred at a Chevron service station located east of the site at 4904 Southfront Lane. The historic releases at the
Chevron service station were evaluated as part of fuel leak case RO000477, which was closed on December 21, 2007.

Site characterization complete? Yes

Date Approved By Oversight Agency:

Monitoring wells installed? No

Number: 0

Proper screened interval? --
Highest GW Depth Below Ground Surface: 9 feet
bgs

How Direction: West to Southwest
feet bgs

Summary of Production Wells in Vicinity: No water supply wells are within 2,000 feet of the site. The nearest well is a PG&E well located approximately 1,950 feet (upgradient) east of the site and is not a receptor due its upgradient location. Three domestic water supply wells are located approximately 2,000 to 2,100 feet west of the site. Total depth of the wells ranges from 192 to 335 feet. These water supply wells extract water from lower water—bearing zones than the zone of shallow groundwater contamination at the site and do not appear to be receptors for the site. Based on the distance from the site and review of subsurface information from the three wells, the potential for fuel hydrocarbons from the site to migrate to the lower water-bearing zones and impact the wells appears to be low.

Are drinking water wells affected? No	Aquifer Name: Northwest boundary of Mocho I Subbasin of Livermore-Amador Groundwater Basin
Is surface water affected? No	Nearest SW Name: A drainage culvert leading to Arroyo Las Positas is approximately 25 feet west of the site.
Off-Site Beneficial Use Impacts (Addresses/Loc	ations): None
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health and Livermore-Pleasanton Fire Department.

	TREATMENT	AND DISPOSAL OF AFFECTED MATERIAL	
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	1 tank	The 1,000-gallon dual-wall fiberglass waste oil UST was removed from the site and disposed at Erickson, Inc. in Reichmond,.CA.	11/1/1995
Piping			
Free Product	296 gallons	Not reported	02/1985 to 04/1986
Soil	20 cubic yards	Transported to Vasco Road Landfill for disposal	1/8/1996
Groundwater	1,070,999 gallons	Groundwater was treated by a carbon filter and air stripping unit and then discharged to a storm drain.	02/1985 to 04/1986 and 03/1990 to 01/1991

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP (Please see Attachments 1-6 for additional information on contaminant locations and concentrations)

	Soil (ppm)	Water (ppb)			
Contaminant	Before	After	Before	After		
TPH (Gas)	<1	<1	<50	<50		
TPH (Diesel)	360	80	7,300(1)	39(1)		
TPH (Motor Oil)	Not analyzed	Not analyzed	770	770		
Benzene	0.014	0.0015	<5	<5		
Toluene	0.009	0.009	<5	<5		
Ethylbenzene	0.11	<0.0050	0.8	<5		
Xylenes	0.80	0.006	4	<5		
Heavy Metals (Cd, Cr, Pb, Ni, Zn)	8(2)	8(2)	Not analyzed	Not analyzed		
MTBE	<0.005(3)	<0.005(3)	<0.5(3)	<0.5(3)		
Other (8240/8270)	Not detected at various detection limits	Not detected at various detection limits	Not analyzed	Not analyzed		

Footnotes:

⁽¹⁾ TPHd before cleanup result from grab groundwater sample B-6 collected on 08/22/2007 and after cleanup results are from grab groundwater samples collected on 2/24/2009.

⁽²⁾ Lead = 8 ppm; Cd < 1 ppm; Cr = 43 ppm; Ni = 8 ppm; and Zn = 48 ppm

⁽³⁾ No fuel oxygenates detected in soil or groundwater.

Site History and Description of Corrective Actions:

The site is currently an operating gasoline service station located at 4707 First Street in Livermore, California. Surrounding land use is primarily commercial with active service stations located northeast and northwest of the site. The fuel system at the site includes three gasoline USTs and two dispenser islands. This case was opened in response to the detection of petroleum hydrocarbons in soil and groundwater samples collected during a site assessment for due diligence in August 2007. Six soil borings (B-1 through B-6) were advanced at the site between August 21 and August 27, 2007 as part of a site assessment for due diligence. TPHd was detected in one of five soil samples collected at a concentration of 80 ppm; TPHg and benzene were not detected in any of the soil samples. TPHg was not detected in any of the five grab groundwater samples at concentrations ranging from 1,100 to 7,300 ppb. BTEX were not detected in any of the grab groundwater samples. Based on a review of the site history, it appears that the fuel hydrocarbons detected during the August 2007 investigation most likely represent residual contamination from earlier releases at a Chevron service station located directly east of the site at 4904 Southfront Lane.

A leaking UST was discovered at the Chevron service station (Chevron #9-1924; RO0000477) located at 4904 Southfront Lane in December 1984. After detection of the leak in December 1984, the leaking 10,000-gallon UST was decommissioned and then removed in March 1985. Two additional USTs, one 5,000-gallon and one 10,000-gallon UST were also removed in March 1985 and replaced by a new UST complex in a different location within the Chevron service station at 4904 Southfront Lane. In response to the leak at the Chevron station, a total of 18 soil borings were advanced as part of on-site and off-site investigations. A total of 14 of the borings were converted to monitoring wells. In addition to wells located at the Chevron station, several wells were also installed at 4707 First Street, which is the site considered in this fuel leak case. A free product plume was observed extending from the former tank pit at the Chevron station at 4904 Southfront Lane off-site to the west. A drainage culvert extending from the Chevron station to the 4707 First Street site was suspected to be a preferential pathway for free product.

Therefore, Chevron installed one 12-inch recovery well adjacent to the drainage culvert on the 4707 First Street site. A double pump recovery system and air stripping unit was used to recover free product and extract and treat groundwater. The free product recovery and groundwater extraction system was operated by Chevron from February 1985 to April 1986. The groundwater extraction system also operated during the period from March 1990 to January 1991. A total of 1,070,999 gallons of groundwater was treated and 296 gallons of separate phase hydrocarbons were removed. The extraction and treatment system was removed in July 1993. Following additional site investigation and monitoring, the fuel leak case for the Chevron station at 4904 Southfront Lane (RO0000477) was closed on June 6, 2007.

Site assessment activities consisting of advancing three soil borings (THP-1 through TPH-3) near the pump islands, fuel USTs, and waste oil UST and inspecting the fuel dispensers for indications of leakage were conducted at 4707 First Street on October 21, 1994. Stained pea gravel backfill was observed below the southwest dispenser. TPHg and TPHd were detected in soil samples collected below the dispensers at concentrations up to 79 ppm and 360 ppm, respectively. Grab groundwater samples from the three soil borings contained minor concentrations of BTEX (0.8 ppb of ethylbenzene and 4 ppb of xylenes). TPHg, TPHd, TPHo, and BTEX were not detected in soil samples from the three borings.

In 1995, one 1,000-gallon waste oil UST was removed from the site. Soil samples were collected from the former waste oil UST and former hydraulic lift sump excavations. 1,1-dichlorobenzene and 1,2-dichlorobenzene were detected in soil at concentrations of 16 and 20 ppm, respectively. In a letter dated February 16, 1996, ACEH indicated that no further investigation or cleanup was required for the waste oil UST (RO0000560).

In a follow-up investigation to the six soil borings advanced in August 2007, seven soil borings (EB-1 through EB-7) were advanced on February 24 and 25, 2009. TPHg was not detected at reportable concentrations in any of the soil or groundwater samples collected. TPHd was detected in 18 of 25 soil samples collected at concentrations up to 5 ppm and was detected in 3 of the 6 groundwater samples collected at concentrations up to 39 ppb. Benzene was detected in 2 of 25 soil samples collected at concentrations up to 0.0015 ppm and was not detected at reportable concentrations in the 6 groundwater samples collected.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions.

Site Management Requirements: Case closure for the fuel leak site is granted for the current commercial land use only. If a change in land use to any residential or other conservative land use scenario occurs at this site, Alameda County Environmental Health (ACEH) must be notified as required by Government Code Section 65850.2.2. ACEH will re-evaluate the case upon receipt of approved development/construction plans.

Excavation or construction activities in the areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

Should corrective action be reviewed if land use changes? Yes.

Was a deed restriction or deed notification filed? No

Date Recorded: -
Number Decommissioned:

Monitoring Wells Decommissioned: NA*

Number Retained: NA*

List Enforcement Actions Taken: None

List Enforcement Actions Rescinded: --

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

No soil vapor sampling was conducted for the site. Based on the apparent absence of BTEX in soil samples, the minimal BTEX concentrations in groundwater samples, and the age of the historic release, soil vapor sampling does not appear to be necessary.

Conclusion:

Based upon the information available in our files to date, Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment under the current commercial land use. No further investigation or cleanup is necessary unless a change in land use to any residential or other conservative land use scenario occurs at this site. ACEH staff recommend case closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Jerry Wickham	Title: Senior Hazardous Materials Specialist
Signature: Jevy Wirldram	Date: 01/07/10
Approved by: Donna L. Drogos, P.E.	Title: Chief
Signature: Land Sign	Date: 01/07/10

Page 5 of 6

RO0002970 - Closure Summary

^{*} Seven monitoring wells and one recovery well were installed at the site as part of the site investigation and remediation for the Chevron station located east of the site at 4904 Southfront Lane. All monitoring wells and the recovery well were decommissioned at various times between November 2001 and December 2007 as part of the Chevron RO0000477 case at 4904 Southfront Lane.

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist						
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB: 1/7/10						
Signature: Che McCaul	Date: 3/2/10						

VIII. MONITORING WELL DECOMMISSIONING

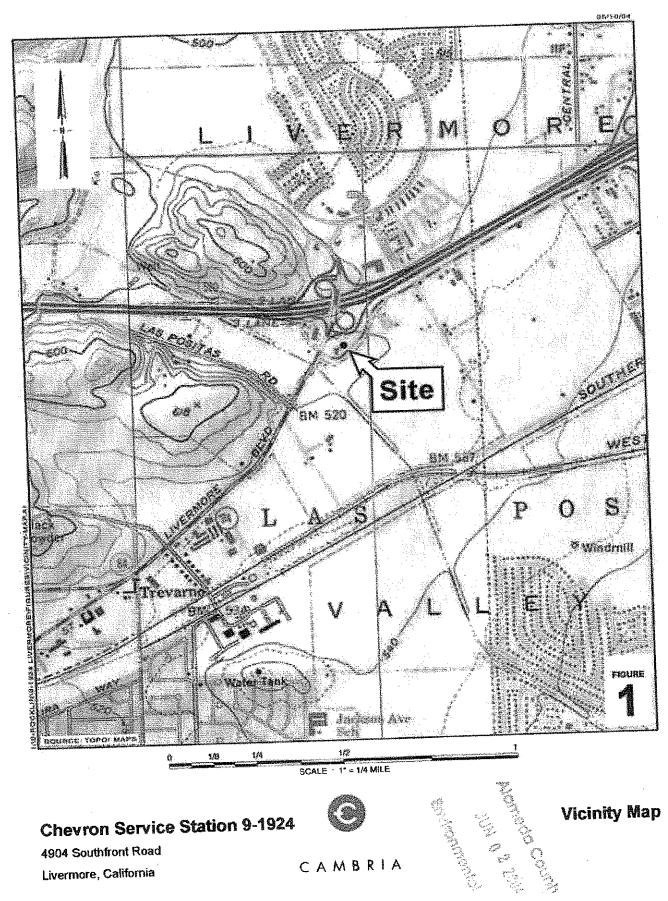
Date Requested by ACEH; NA	Report: NA			
All Monitoring Wells Decommissioned: NA*	Number Decommissioned: NA*	Number Retained: NA*		
Reason Wells Retained; NA				
Additional requirements for submittal of groundw	ater data from retained wells: None			
ACEH Concurrence - Signature:	molbi	Date: 03/03/10		

Attachments:

- Site Vicinity Map (1 pp)
- 2. Site Plans (4 pp)
- 3. Groundwater Elevation Contours (1 p)
- 4. Soil Analytical Data (5 pp)
- 5. Groundwater Analytical Data (3 pp)
- 6. Boring Logs (16 pp)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

^{*} Seven monitoring wells and one recovery well were installed at the site as part of the site investigation and remediation for the Chevron station located east of the site at 4904 Southfront Lane. All monitoring wells and the recovery well were decommissioned at various times between November 2001 and December 2007 as part of the Chevron RO0000477 case at 4904 Southfront Lane.



Chevron Service Station 9-1924

4904 Southfront Road

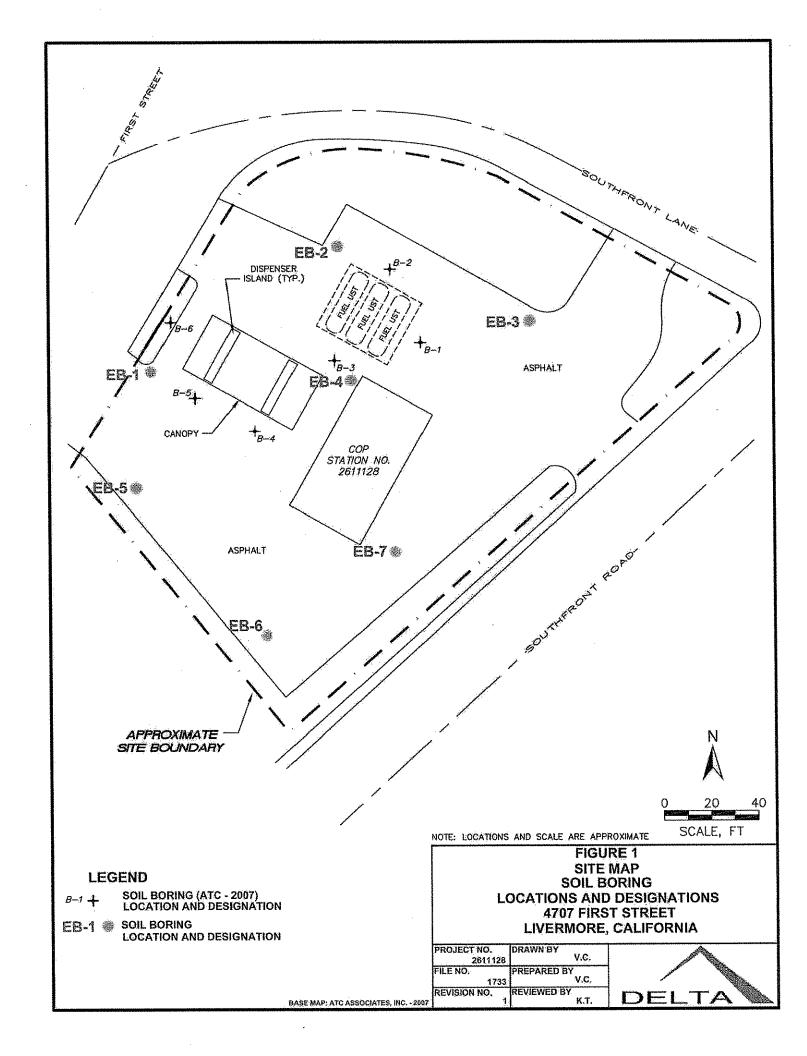
Livermore, California

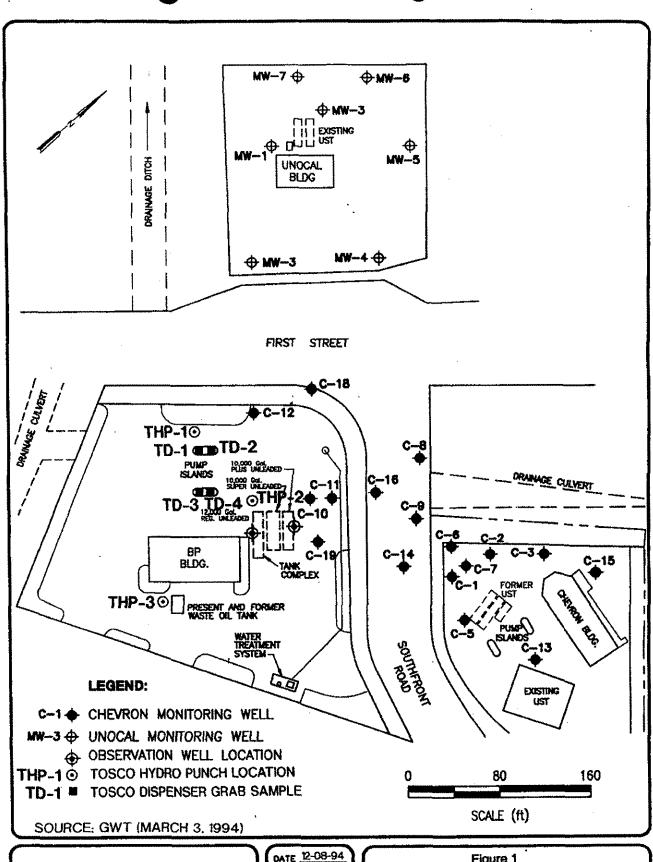
CAMBRIA

Vicinity Map

ATTACHMENT 1

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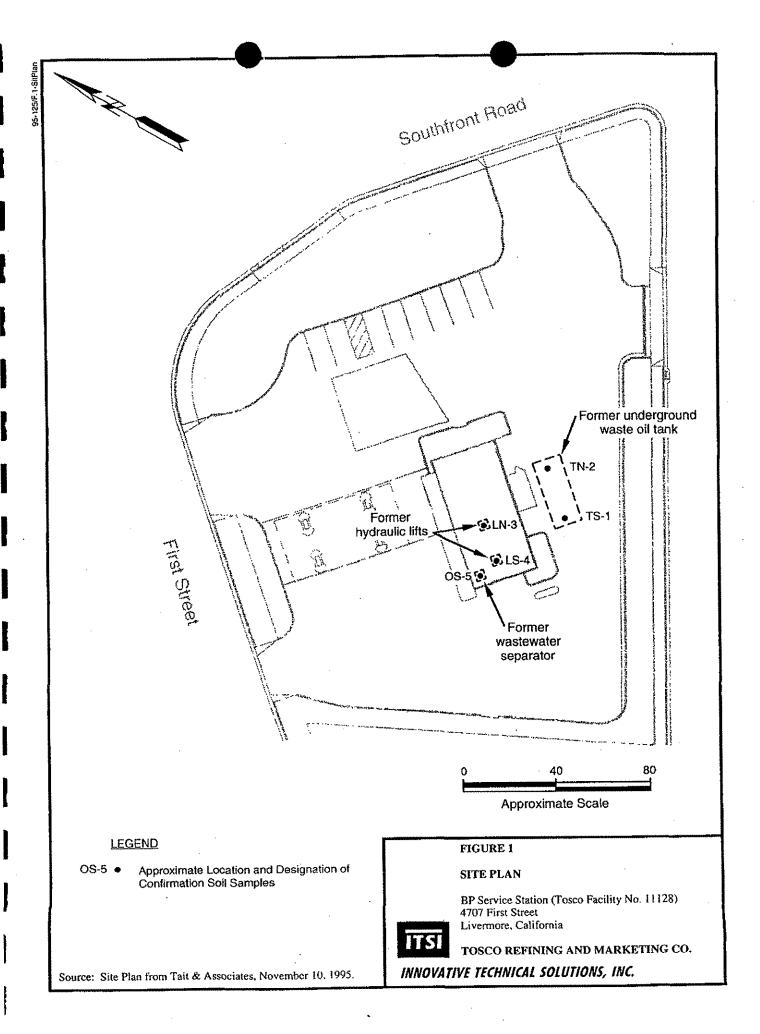


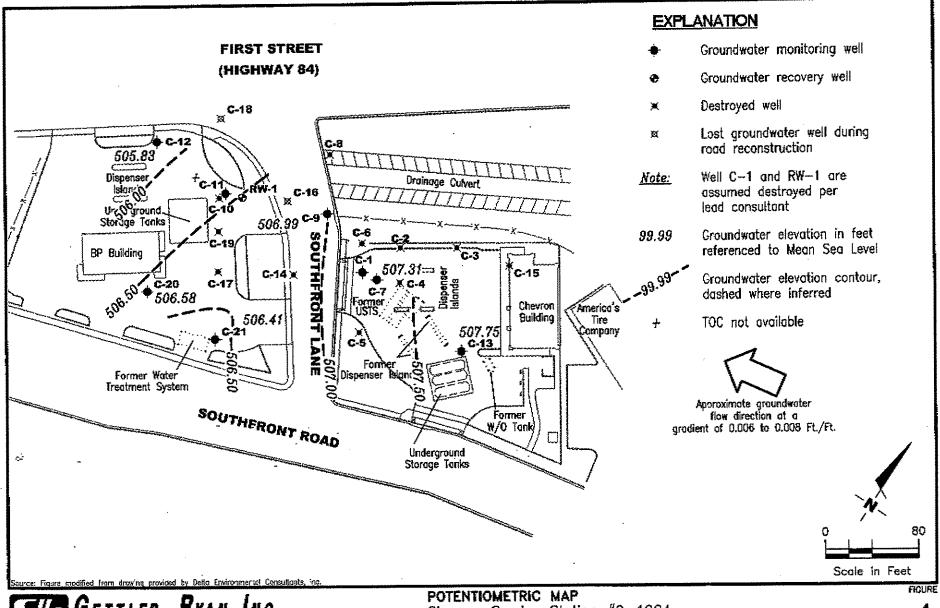




DATE	12-08-94
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REV.	
APPR.	
PRO	JECT NO.
0067	

Figure 1
TOSCO #11128
4707 FIRST STREET
LIVERMORE, CALIFORNIA
SITE PLAN





GETTLER - RYAN INC.

6747 Sierra Ct., Suite J

Dublin, CA 94558 (925) 551-7555

Chevron Service Station #9-1924 4904 Southfront Road Livermore, California

1

PROJECT NUMBER 386448

REVIEWED BY

DATE June 29, 2004

TABLE 1 SOIL SAMPLES - ANALYTICAL RESULTS ConocoPhillips Site #2611128 4707 First Street Livermore, California Page 1 of 2

SOIL BORING ID - DEPTH		EB-1-5	EB-1-10	EB-1-15	EB-1-20	EB-2-5	EB-3-5	EB-3-10	EB-3-15	EB-3-20	EB-3-25	EB-4-5	EB-4-10
Constituent													
			Ve	olatile Orga	nic Analys	is - EPA M	ethod 826)					
Benzene	mg/kg	0.0015	<0.005	<0.005	<0.005	<0.005	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.005	<0.0050
Ethylbenzene	mg/kg	<0.005	<0.005	<0.005	<0,005	<0.005	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.005	<0.0050
Methyl t-butyl ether (MTBE)	mg/kg	<0.005	<0,005	<0.005	<0.005	<0.005	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.005	<0.0050
Toluene	mg/kg	<0.005	<0.005	<0.005	<0.005	<0.005	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.005	<0.0050
Total Xylenes	mg/kg	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Naphthalene	mg/kg	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
			Purgeable .	Aromatics	and Total I	² etroleum	Hydrocarb	ons - Luft	ريا روياد برهند در اسري			- 12 - 12	
Gasoline Range Organics (C4 - C12)	mg/kg	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
Diesel Range Organics (C12 - C24)	mg/kg	<2	4.0	<2	<2	3.6	3.1	<2	<2	2.9	2.6	1.9	2,7
Diesel Range Organics (Silica Gel)	mg/kg	<2	3.0	<2	<2	<2	3.2	<2	<2	<2	<2	<2	<2

ATTACHMENT 4



TABLE 1
SOIL SAMPLES - ANALYTICAL RESULTS
ConocoPhillips Site #2611128
4707 First Street
Livermore, California
Page 2 of 2

SOIL BORING ID - DEPTH		EB-4-15'	EB-4-20'	EB-5-5'	EB-5-10'	EB-5-15'	EB-5-20'	EB-6-5'	EB-6-10'	EB-6-15'	EB-6-20'	EB-7-10	EB-7-15	EB-7-20'
Constituent														
			Vola	tile Orga	nic Analy	sis - EPA	Method	8260	. Sidina Historia G. Harasa					
Benzene	mg/kg	<0.005	<0,005	<0.005	<0.005	<0:005	<0.005	<0.0050	<0.0050	<0.0050	<0.005	0.0013	<0.0050	<0.0050
Ethylbenzene	mg/kg	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0,0050	<0.0050	<0.0050	<0.005	<0.005	<0.0050	<0.0050
Methyl t-butyl ether	mg/kg	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.0050	<0.0050	<0.0050	<0.005	<0.005	<0.0050	<0.0050
Toluene	mg/kg	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.0050	<0.0050	<0.0050	<0.005	<0.005	<0.0050	<0.0050
Total Xylenes	mg/kg	<0.01	<0.01	<0.01	<0.01	<0.01	<0,01	<0,01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Naphthalene	mg/kg	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
		Purg	eable Arc	omatics a	and Tota	Petrolet	ım Hydro	carbons	- Luft					
Gasoline Range Organics (C4 - C12)	mg/kg	<1	<1	<1	<1	<1	<5	<1	<1	<1	<1	<1	<1	<2
Diesel Range Organics (C12 - C24)	mg/kg	3.7	5.0	2.2	3.4	2.1	1.8	2.0	2.3	<2	<2	3.4	2.1	2.7
Diesel Range Organics (Silica Gel)	mg/kg	<2	<2	<2	<2	<2	<2	<2	<2	<2	1.8	2.2	<2	<2

TABLE 1 · SUMMARY OF SOIL ANALYTICAL DATA

ConocoPhillips Site No. 2611128 4707 First Street, Livermore, California

	Sample Depth	Sample	Benzene (mg/kg)	Loluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xvienes (mg/kg)	Other HVOC (mg/kg)	Oxygenates*i (mg/kg)	TPHAGRO Empkg	TPH-DRO	Lead (mg/kg)		
Sample ID	" (feet bgs)	Date				EPA 8260B			# PA 8015	B Modified	- FPA 6010B		
B-1d30.0	30	08/21/07	<0.005	<0.005	<0.005	<0.005	All analytes ND.	All analytes ND.	<1.0	<12	6.20		
B-2d31.0	31	08/23/07	<0.005	0.007	<0.005	<0.005	All remaining analytes ND.	All analytes ND.	<1.0	<12	5.43		
B-3d20.0	20	08/27/07	<0.005	0.009	<0.005	0.006	methylene chloride (0,005)	All analytes ND.	<1.0	<12	4.99 -		
B-4d21.0	21	08/22/07	<0.005	<0,005	<0.005	<0.005	All analytes ND.	All analytes ND.	<1.0	80	5.15		
B-6d19.0	19	08/22/07	<0.005	<0.005	<0.005	<0.005	All analytes ND.	All analytes ND.	<1.0	<12	2.68		
Notes:	bgs mg/kg HVOC * TPH TPH-GRO TPH-DRO EPA	- Below ground surface Milligrams per kilogram (equivalent to parts per million) Halogenated volatile organic compounds Only compounds detected at a concentration exceeding their respective laboratory method Limit of Quantitation (LOQ) are noted Total petroleum hydrocarbons Gasoline range organic hydrocarbons Diesel range organic hydrocarbons Environmental Protection Agency - Analyte not detected above specific laboratory method LOQ.											

Table A-1

Site Number 11128 4707 First Street, Livermore, California

Soil Sample Results of Analyses (ppm)

			California DHS LUFT Method TPH-G	California I Method Hydr			BTE EPA Method	X 5030/8020	
Sample Number	Depth (feet)	Date Collected	трн-с	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes
THP1-S-10-10.5**	10-10.5	10/21/94	nd	nd	nd	nd	nd	nd	nd
THP1-S-13.5-14	13.5-14	10/21/94	nd	nd	nd	nd	nd	nd	nd
THP2-S-3-3.5	3-3.5	10/21/94	nd	nd	nd	nd	nd	nd	nd
THP2-S-6.5-7	6.5-7	10/21/94	nd	nd	nd	nd	nd	nd	nd
THP3-S-10-10.5	10-10.5	10/21/94	nđ	nd	nd	nd	nd	nd	nd
f)	13.5-14	10/21/94	nd	nd	nd	nd	nđ	nd	nđ
THP3-S-13.5-14		10/21/94	0,4	140	nd	nd	0.006	nd	0.028
TD1-0.5	0.5	1	35	360	nd	nd*	nd*	nd*	0.17
TD2-0.5	0.5	10/21/94		200	nd	nd*	0.14	0.11	0.80
TD3-0.5	0.5	10/21/94	79			nd*	nd*	nd*	0.25
TD4-0.5	0.5	10/21/94	47	290	nd	inte.	7444	1 4**	

Groundwater Sample Results of Analyses (ppb)

		Depth to		California DHS LUFT Method TPH-G	California l Method Hydr	OHS LUFT ocarbon Scan			EX d 5030/8020	
Sample	Number	Water (feet)	Date Sampled	TPH-G	TPH-D	ТРН-О	Benzene	Toluene	Ethylbenzene	Total Xylenes
THP1-W THP3-W BLK-W	146111004	18 17 n/a	10/21/94 10/21/94 10/21/94	nd nd nd	nd nd 	770 nd —	nd nd nd	nd nd nd	0.8 nd nd	4 nd nd
NOTE:	TPH-D = TPH-O = nd = n/a =	Total petroleum hyd Total petroleum hyd Total petroleum hyd	recarbons as gasoline recarbons as diesef. recarbons as oil, bove method reporting			TB Tosc TD Tosc THP Tosc SGP Soil BLK Tosc	to well. to baring. to dispenser soil samp to HydroPunch. ges probe. to HydroPunch equipa d method reporting is through THP3 are	nent blank sample. imita /see laboratory	report in Attachment I prough HP3 on the lab)). report.

TABLE 1

LABORATORY RESULTS FOR PETROLEUM HYDROCARBONS AND METALS CONFIRMATION SOIL SAMPLING NOVEMBER 1, 1995

BP SERVICE STATION (TOSCO FACILITY NO. 11128) 4707 FIRST STREET LIVERMORE, CALIFORNIA

Sample	Sample		Petroleum	Hydrocarbor	is (mg/kg)		Metals (mg/kg)					
I.D.	Depth	TPHg	BTEX	TPHd	TPHh	TRPH	Cd	Cr	Pb	Ni	Zn	
TS-I	9.0	ND	ND	ND		14	ND	43	6	39	44	
TN-2	9.0	ND	ND	ND		53	ND	37	5	37	41	
LN-3	3.0	<u>—</u>	_		24				_		-	
LS-4	3.0		-	-	ND	-		-				
OS-5	4.0	ND	ND	3*	_	46	ND	17	8	25	48	

"-" indicates sample not analyzed for specified constituent.

TPHg = Total petroleum hydocarbons as gasoline

BTEX = Benzene, toluene, ethylbenzene, total xylenes

TPHd = Total petroleum hydrocarbons as diesel

TPHh = Total petroleum hydrocarbons as hydraulic oil

TRPH = Total recoverable petroleum hydrocarbons

Cd = Cadmium

Cr = Chromium

Pb = Lead

Ni = Nickel

Zn = Zinc

* Higher boiling point range than diesel fuel. The chromatogram does not match the typical diesel finger print.

TABLE 2 SUMMARY OF GROUNDWATER ANALYTICAL DATA

ConocoPhillips Site No. 2611128 4707 First Street, Livermore, California

Sample ID	Sample	((IE/L)-	Toluene (112/L)	Lihythenzent (µg/L)	Letal X vienes (µg/L)	Other HVOC**	Oxygenateer (pidl)	TPLCOROS S [NEW 2017]	(PE-DRO QUL)
	Date.				EPA 9260B			er og steami	seviodinėje de see
B-I	08/21/07	<5	<5	<5	<5	All analytes ND.	All analytes ND.	<50	1,100
B-2	08/23/07	<5	<5	<5	<5	All analytes ND.	All analytes ND.	<50	4,600
8-3	08/27/07	<5	<5	<5	<5	All analytes ND.	All analytes ND.	<50	6,300
B-4	08/22/07	<5	<5	<5	<5	All analytes ND.	All analytes ND.	<50	<1,000
Duplicate B-4	08/22/07	<5	<5	<5	<5	All analytes ND.	All analytes ND.	<50	<1,000
B- 6	08/22/07	<5	<5	<5	<5	All analytes ND.	All analytes ND.	<\$0	7,300

Notes: µg/L

- Micrograms per liter (equivalent to parts per billion).

HVOC

- Halogenated volatile organic compounds.

- Only compounds detected at a concentration exceeding their respective laboratory method Limit of Quantitation (LOQ) are noted.

TPH

- Total petroleum hydrocarbons.

TPH-GRO - Gasoline range organic hydrocarbons.

TPH-DRO - Diesel range organic hydrocarbons.

EPA

- Environmental Protection Agency

<5

- Analyte not detected above specific laboratory method LOQ.

ND

- Analyte not detected above specific laboratory method LOQ.

TABLE 2 GRAB GROUNDWATER SAMPLES - ANALYTICAL RESULTS ConocoPhillips Site #2611128 4707 First Street Livermore, California

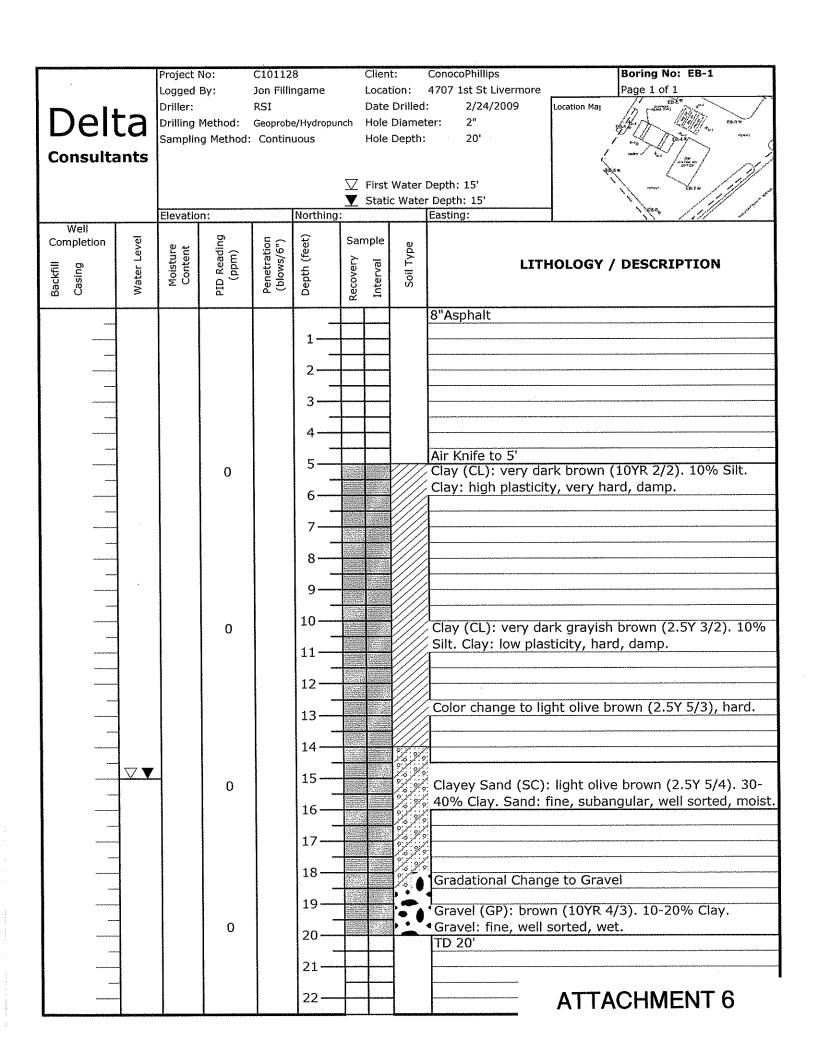
SOIL BORING ID		EB-1-GW	EB-3-GW	EB-4-GW	EB-5-GW	EB-6-GW	EB-7-GW
Constituent							
Volat	ile Org	anic Analy:	sis - EPA N	lethod 826	0		
Benzene	μg/L	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	μg/L	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Methyl t-butyl ether (MTBE)	μg/L	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Toluene	μg/L	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Total Xylenes	μg/L.	<1	<1	<1	<1	<1	<1
Naphthalene	μg/L	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Purgeable Arc	matics	and Total	Petroleum	Hydrocart	ons - Luft		
Gasoline Range Organics (C4 - C12)	μg/L	<50	<50	<50	<50	<50	<50
Diesel Range Organics (C12 - C24)	μg/L	<50	19	<50	<50	25	39

Table 1 (continued)

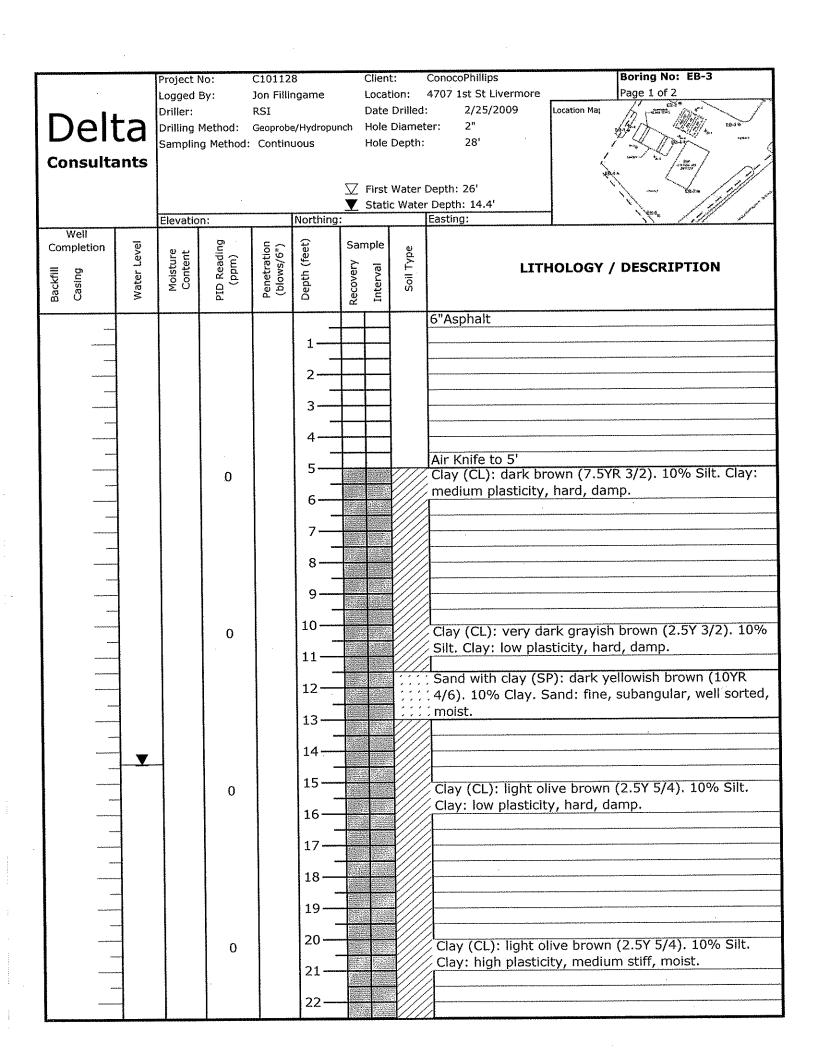
Site Number 11128 4707 First Street, Livermore, California

Groundwater Sample Results of Analyses (ppb)

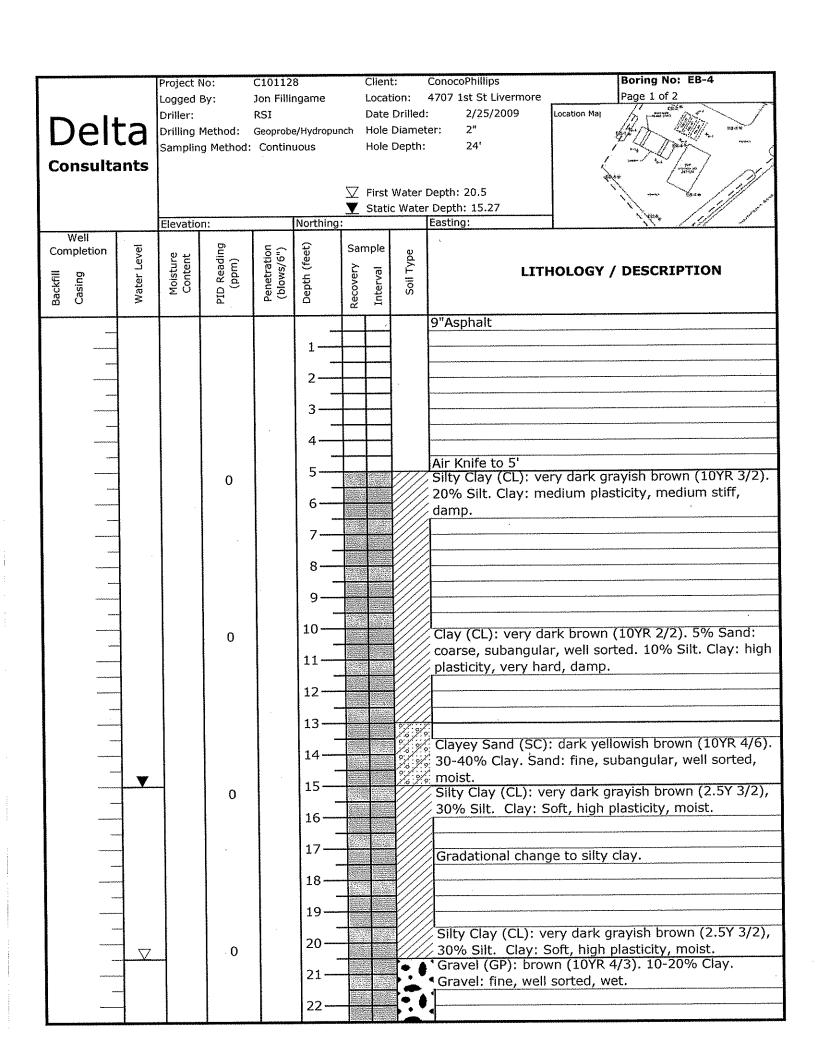
Sample	Number	Depth to Water (feet)	Date Sampled	California DHS LUFT Method TPH-G	DHS LUFT Method Hydrocarbon Method TPH-G		EPA Method 5030/8020			
				TPH-G	TPH-D	TPH-O	Benzene	Toluene	Ethylbenzene	Total Xylenes
THP1-W		18	10/21/94	nd	nd	770	nd	nd	0.8	4 ·
THP3-W		17	10/21/94	nd	nd	nd	nd	nd	nd	nd
BLK-W		n/a	10/21/94	nd			nd nd	nd	nd	<u>nd</u>
Note:	TPH-G = GPH-D = TPH-O = nd = n/a =	Total petroleum hyd Total petroleum hyd	drocarbons as gasoline drocarbons as diesel. drocarbons as oil. above method reporting			TW = TB = THIP = BILK = * =	Tosco HydroPunch. Tosco HydroPunch o Raised method repor	rting limits (see labo	nple ratory report in Attachm IPI through HP3 on the	ent D). lab report.

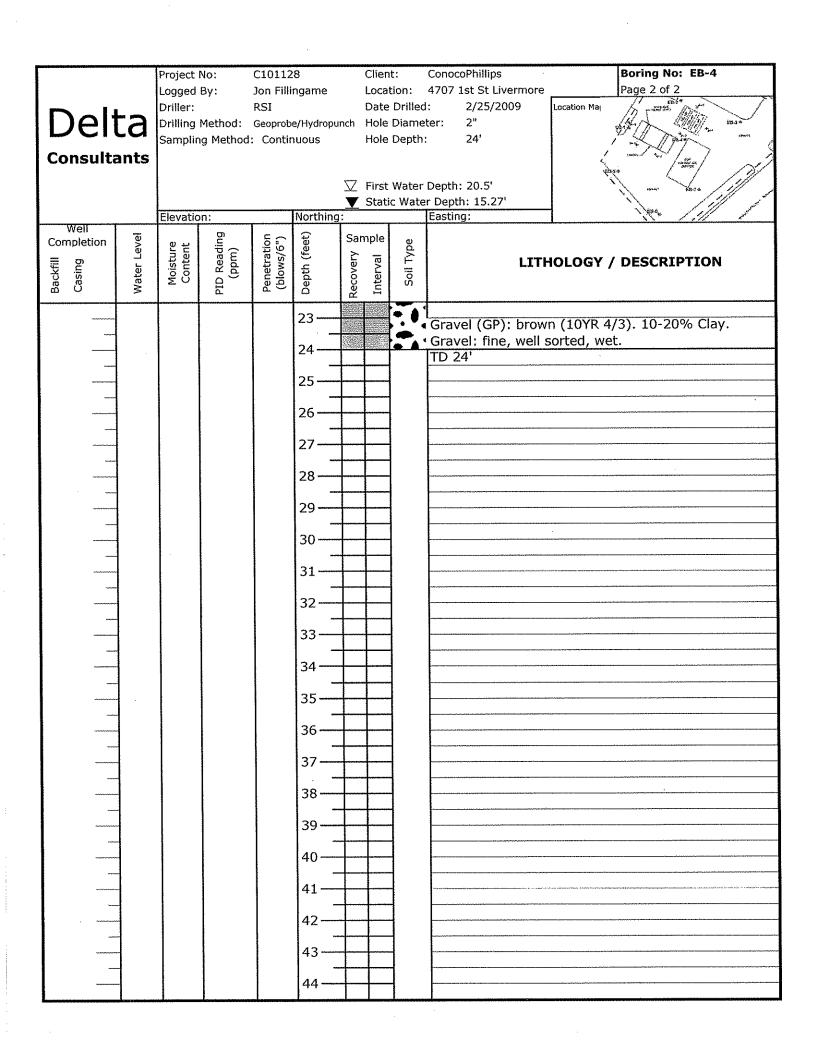


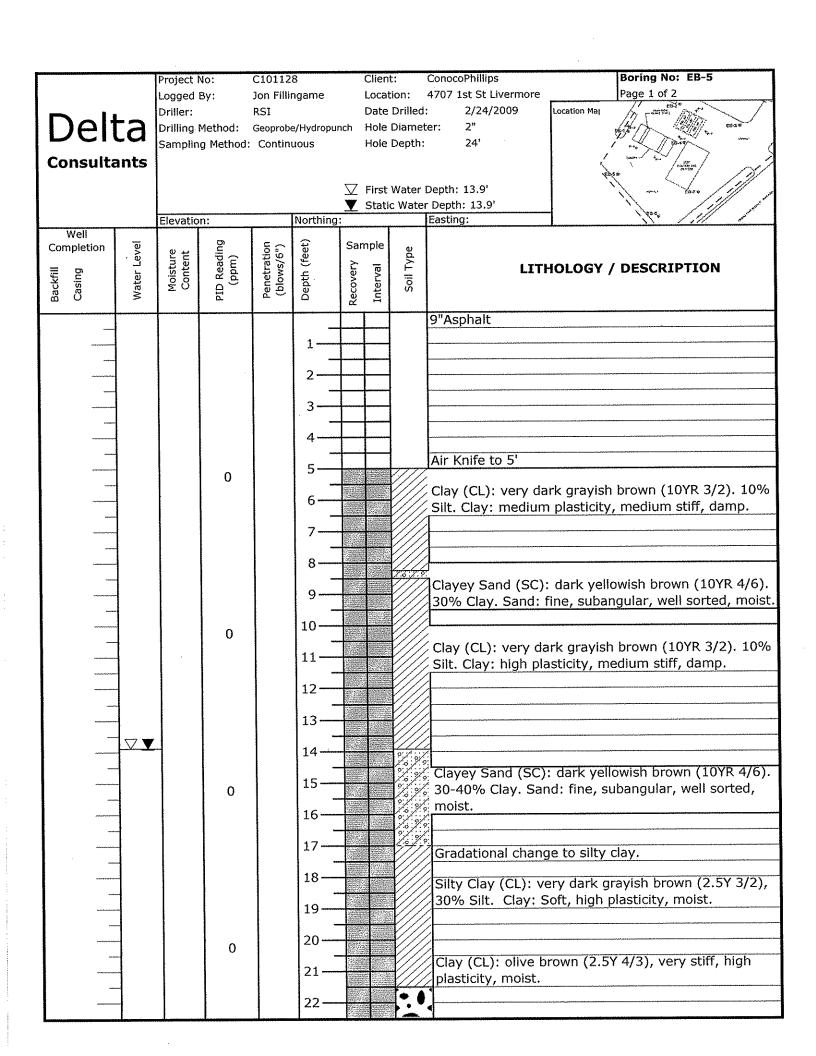
ConocoPhillips Boring No: EB-2 Project No: C101128 Client: Logged By: Jon Fillingame Location: 4707 1st St Livermore 2/25/2009 Driller: RSI Location Maj Date Drilled: Delta 2" Drilling Method: Geoprobe/Hydropunch Hole Diameter: Sampling Method: Continuous Hole Depth: 8.1' **Consultants** Static Water Depth: N/a Easting: Northing: Elevation: Well PID Reading (ppm) Penetration (blows/6") Depth (feet) Completion Sample Water Level Moisture Content Recovery LITHOLOGY / DESCRIPTION Interval 7"Asphalt Air Knife to 5' Clay (CL): dark grayish brown (10YR 4/2), high 0 plasticity, very stiff, dry. Refusal at 8.1 feet encountered concrete (tested pieces with acid) 10 13 14 15 16 17 18 19 20 21 22



Boring No: EB-3 ConocoPhillips C101128 Client: Project No: Page 2 of 2 4707 1st St Livermore Logged By: Jon Fillingame Location: 2/25/2009 Location Maj Driller: RSI Date Drilled: Delta Drilling Method: Geoprobe/Hydropunch Hole Diameter: 28' Hole Depth: Sampling Method: Continuous **Consultants** ▼ Static Water Depth: 14.4' Northing Easting: Elevation: Well PID Reading (ppm) Penetration (blows/6") Depth (feet) Sample Water Level Completion Moisture Content Recovery LITHOLOGY / DESCRIPTION Interval Backfill 23 Clay / Sand (SC/ CL): light gray (2.5Y 7/2) 40-60% 24 Clay, Sand: fine, subrounded, well sorted, moist. 0 25 ∇ 26 Clayey Sand (SC): dark yellowish brown (10YR 4/6). 27 30-40% Clay. Sand: fine, subangular, well sorted, moist. 28 TD 28' 29 30 31 32 33 34 35 36 37 38 39 40 42 43 44

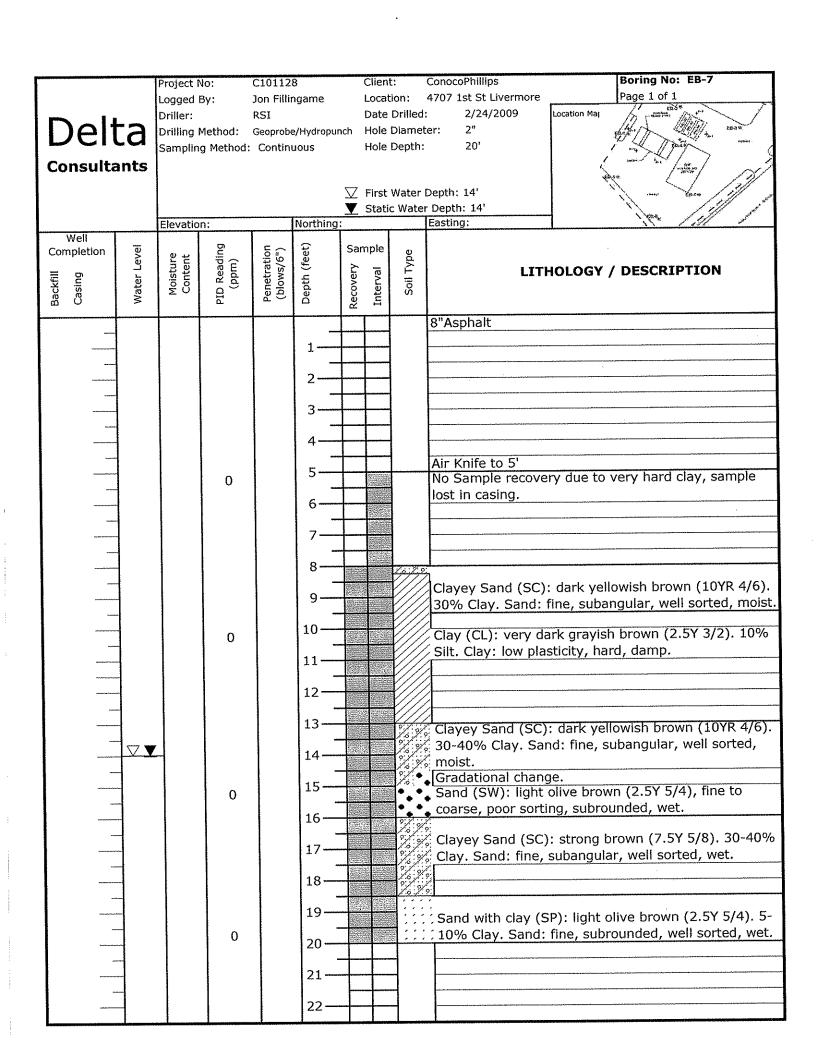






Boring No: EB-5 Client: ConocoPhillips Project No: C101128 Page 2 of 2 Location: 4707 1st St Livermore Logged By: Jon Fillingame 2/24/2009 Driller: RSI Date Drilled: Location Ma Delta 2" Hole Diameter: Drilling Method: Geoprobe/Hydropunch 241 Hole Depth: Sampling Method: Continuous **Consultants** ▼ Static Water Depth: 13.9¹ Northing: Easting: Elevation: Well PID Reading (ppm) Penetration (blows/6") Depth (feet) Sample Water Level Completion Moisture Content Soil Type Recovery Interval LITHOLOGY / DESCRIPTION Backfill Casing 23 Gravel (GP): brown (10YR 4/3). 10-20% Clay. Gravel: fine, well sorted, wet. 24 TD 24' 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43

							~1).			To the No. 20 C
	1	Project N		C10112			Clien		ConocoPhillips 4707 1st St Livermore	Boring No: EB-6 Page 1 of 1
_	1	Logged (Driller:	•	Jon Fillir RSI	ngame			ition: • Drilled:		Location Maj
Delta	3		•		e/Hydrop			: Drilled: : Diamet		Location Maj
DUIL	a	9	method: ng Method:					Depth:		The state of the s
Consultan	1	Sampana	g recious	COILLIA	avas		11000	Dopu	~ ♥	
Consultan	ILS	ĺ								Ages ()
	1					∇	First	. Water	Depth: 15'	was form
	1	<u> </u>					Stati	c Wate	er Depth: 15'	
344-11	!	Elevatio	n:		Northin	ig:		,——/	Easting:	
Well Completion	ō.		60	= _ '	£	Sar	mple	o '		
	Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)		· 1	Soil Type		OCCOUNT OF SCRIPTION
Backfill	ter	oist	Re pp	letr low	Įξ	∑ ei	EV3	[]	FTIE	HOLOGY / DESCRIPTION
Backfill Casing	Wat	Ėυ	OF C	Per (bi	Der	Recovery	Interval	Ň		
						- -	1		Toll Asshalt	
<u> </u>	1		l			+-	+-	1	8"Asphalt	
	1		ĺ		1	_	+'	1		
-			1		-	+	+	1	***************************************	
			1		2-	1	<u> </u>	1		
			(3-					
MANAGERIA					3-			1		
					4-	1_		_		
								4	1	
***************************************			1		5	4	-	1777	Air Knife to 5'	
		!	0					<i>\\\\\</i>	/ Clay (CL)+ very da	ark grayish brown (10YR 3/2). 10%
l		!			6-	-		Y ///	Cilt Clave medium	n plasticity, medium stiff, damp.
						+	#	<i>\\///</i>	/ Sill. Clay: Theorem.,	1 plasticity, medium sum, wame.
			1		7-	Telegra Ricego		¥///	1	
					,		1	X///	1	
		!			8-			Y ///,		
			1		9_			¥///		
					ا ع			¥///		
			_		10-			¥///		(10)(D 0)(D) 100/ Cil+
1 4			0		* "	1000	4	¥///	', · · · ·	ark brown (10YR 2/2). 10% Silt.
					111-		4_	¥///	∠Clay: nign piasticii ∕r	ty, very hard, damp.
						-		¥///	1	
					12-			¥///	1	
							+	<i>\\\\\</i>	Color change to liv	ght olive brown (2.5Y 5/3), hard.
l					13-	+	#	1///	7	<u> </u>
1 -				-	l.,_		l	¥///		
					14-			¥///	<u>, , , , , , , , , , , , , , , , , , , </u>	
7	$\nabla \mathbf{V}$				15-			1%%		: dark yellowish brown (10YR 4/6).
<u> </u>		1	0		12			1%%		nd: fine, subangular, well sorted,
					16-			1675	moist, roots.	
						-	4		?	
					17-					
-		,				1000			<u> </u>	
			İ		18-		1		2	
					1,0	7,00		1%%): dark yellowish brown (10YR 4/6).
1					19-			1/2/	🖁 5-10% Clav. Sand	d: fine, subrounded, well sorted,
			0		20-			1/2/	🤅 wet.	
					20-				TD 20'	
					21-		1	_		
I					£		1	_		
					22-	-	_	-		



	ConocoPhilli					Drill Contractor Cascade Drilling Inc.		IG B-1
-	Name Con		ips Site I	No. 2	61112		Elevation (ft amsi)	
	r 34.75118.					Drilling Started 8/21/07 Ended 8/21/07	Total Depth 35.0	31.0
Locatio	n <u>4707 Firs</u>	st Street,	Livermo	ore, C	A	Logged By Jonathan Flomerfelt	Depth To Water	
DEPTH (feet)	SAMPLE NO.	BLOWS/6"	PID (ppm)	NSCS	LITHOLOGY	DESCRIPTION		DEPTH
_						ASPHALT. SANDY CLAY. 80% clay, 20% sand. Fine grained sand. Hig	gh plasticity. Brown. Moist.	_
1				CL				F
_	CT							5
5	CT B-1-5		0.0			SILTY CLAY, Hard. Dry.		-
_								
-								
10 —	CT B-1-10		0.0	CL ML				 10
-								L
-								-
15	CT 8-1-15		0.0			15% sand and gravel. Coarse grained.		15
-						CLAY. High plasticity. Slightly damp.		_
								_
20 -	CT B-1-20		0.0	СН				- 20
	1 5 2		ļ					
							1 57 d. 4.	
25	CT 8-1-25		0.0			CLAYEY SAND. 70% sand, 30% clay. Fine to medium grain	ned. Siigntiy damp.	- 25
20	8-1-25		0.0	sc				-
	 					CANDY CLAY Fine to modium grained cond. Slightfu dame		
	ст					SANDY CLAY. Fine to medium grained sand. Slightly damp	r•	- 30
30 ~	B-1-30		0.0	CL				平。
	-			sc		CLAYEY SAND, Medium grained. Low plasticity. Damp.		<u> </u>
35 -	CT B-1-35		0.0			Bottom of hole at 35 fe	eet	35
								F
35 -								
						Remarks: Groundwater encountered	at approximately 31' bgs.	
1			C°	Ter	пре, А	er Ave., Ste 107		
C	A 8 B O C	IATES	1 N G.	Ph F	one: 48 ax: 48	0.894.2056 .894.2497		
Æ						See key sheet for symbols and abbreviation	ns used above.	

1	ConocoPhill						IG B-2 ET 1 OF 1
	t Name _Con		lips Site I	No. 2	61112		
1	er <u>34.75118</u>		w			Drilling Started 8/23/07 Ended 8/23/07 Total Depth 35.0 ✓ ATD	32.0
Location	on 4707 Firs	st Street	Liverno	ore, C	<u> </u>	Logged By Jonathan Flomerfelt Depth To Water	7
DEPTH (feet)	SAMPLE NO.	BLOWS/6"	PID (ppm)	nscs	LITHOLOGY	DESCRIPTION	DEPTH
					1000	ASPHALT.	
				CL		SANDY CLAY. 75% clay, 25% sand. Fine to medium grained sand. Moderate plasticity. Brown. Moist.	
5 —	CT 8-2-5		0.0			SANDY SILT.	5
	C+	-	_	ML			10
10	CT B-2-10	**************************************	0.0	CL ML		CLAYEY SILT, Hard. Dry.	10
15 —	CT B-2-15		0.0	CL ML		SILTY CLAY WITH SAND. Hard. Dry.	- - 15
20 —	CT B-2-20	THE REPORT OF THE PROPERTY OF	0.0	СН		CLAY WITH SOME SILT. High plasticity. Low density.	- 20
25 –	CT B-2-25		0.0			SILTY CLAY WITH SAND. High plasticity. Low density.	25
307 30	CT B-2-30		0.0	CL ML		Slightly damp. Expansive.	30
261128 BORING LOCS, GPJ 1.0G A EWNNGS, GDT 922707	CT B-2-35		0.0	CL		CLAY. Hard. Damp to wet. Expansive. Bottom of hole at 35 feet	35
BORING LOGS.G							
G A EWINNOS 2611128	XA	T (C 91	Tem Pho	тре, А эпе: 41	Remarks: Groundwater encountered at approximately 32' bgs.	

ł '	ConocoPhill			do 2	21112	Drill Contractor Cascade Unling Inc.	BORING B-3 SHEET 1 OF 1
i '	er 34.75118		is olds i	V.J. 21	71112	Drilling Started 8/27/07 Ended 8/27/07 Total Depth 25.0	
	n 4707 Firs		Livermo	ore, C/	4		Z ATD 20.0
DEPTH (feet)	SAMPLE NO.	BLOWS/6"	PID (ppm)	nscs	LITHOLOGY	DESCRIPTION	DEPTH FEET
5 -	CT 8-3-5		0.0	CL.		ASPHALT. SANDY CLAY. 70% day, 20% sand, 10% gravel. Fine grained sand. Moderate plastic plast	ity. Brown.
10	CT B-3-10		0.0	СН			10
15 —	CT B-3-15		0.0	CL		SANDY CLAY WITH SILT. Low plasticity. Dry. GRAVELLY SAND. 80% sand, 20% gravel. Medium to coarse grained sand.	— 15 —
20	CT B-3-20		0.0	SP		Wet.	₽ ₽ 20 -
261128 BORING LOGS, GPJ LOG A EWINNOS, GDT 9/27/07	CT B-3-25		0.0			Bottom of hole at 25 feet	25
LOG A EWINNG 2611128 BORING LOGS	ASSOCIATION OF THE PROPERTY OF	TTC SATES I	9	Ter Ph	пре, <i>А</i> опе: 4	er Ave., Ste 107 tzona 85284 30.894.2056 0.894.2497 Remarks : Groundwater encountered at approximately 20' bgs.	

Client	ConocoPhi	lips Cor	mpany			Drill Contractor Cascade Drilling Inc.	LOG OF BORING	
Projec	t Name <u>Co</u>	rocoPhi	illips Site	No. 2	61112	Drill Method Geoprobe	Elevation (ft amsl)	
Numb	er <u>34.7511</u>	3.3166				Drilling Started 8/22/07 Ended 8/22/07	Total Depth 25.0	_
Location	on <u>4707 Fi</u>	st Stree	t, Livern	ore, C	<u>A</u>	Logged By Jonathan Flomerfelt	Depth To Water	.0
DEPTH (feet)	SAMPLE NO.	BLOWS/6"	PID (ppm)	SOSA	ПТНОТОБУ	DESCRIPTION		DEPTH
						ASPHALT.		
				CL		SANDY CLAY WITH GRAVEL. 55% day, 30% sand, 15% gi Low plasticity. Brown. Damp.	ravel. Well graded sand and gravel.	_
-						SANDY CLAY. 70% day, 30% sand. Fine grained sand. Mo	oderate plasticity. Brown, Damp.	-
				CL				-
5	CT B-4-5		0.0			SILTY CLAY. Moist.		-5
-	1							
-	1							-
-				١				-
	1			CL ML				-
10 -	CT B-4-10		0.0			Moderate plasticity. Dry.		- 1 0
•	1							
	-					SANDY SILT WITH CLAY. Low plasticity. Dry.		
	1							— 15
15 -	CT B-4-15		0.0					_ ,3
	1			ML	.			L
1	1							
								_
20 -	CT B-4-20		0.0		<u> </u>			20
20	B-4-20	ĺ	0.0	CL		SANDY CLAY WITH GRAVEL. Moderate plasticity. Moist.	7	₽
						DANESY ODAYEL Fire to appear and Mot		+
	<u> </u>				0	SANDY GRAVEL. Fine to coarse grained sand. Wet.		-
	_			SF	1			-
25	CT B-4-25		0.0	<u> </u>	- 63	Bottom of hole at 25 f	eet	25
	1 0,72					Balain of Note at 22		-
		ŀ						F
2	4							F
51					ļ			-
25 -	4							<u> </u>
1						Remarks: Groundwater encountered	at approximately 21' bgs.	
			9	185 8	S. Farr	er Ave., Sie 107 zona 85284		



Phone; 480.894.2056 Fax: 480.894.2497

See key sheet for symbols and abbreviations used above.

	ConocoPhill			No.	2611128 Drill Method Geoprobe Elevation (ft amsl) —	B-5 10F1
	er <u>34.75118</u> on 4707 Firs		.ivem	nore.	Drilling Started 8/22/07 Ended 8/22/07 Total Depth 9.0 CA Logged By Jonathan Flomerfelt Depth To Water	
DEPTH (feet)			nscs	LITHOLOGY	DESCRIPTION	ОЕРТН FEET
2			CL		SANDY CLAY WITH GRAVEL 55% clay, 25% sand, 20% gravel. Well graded sand and gravel. Moderate plasticity. Dry. SANDY CLAY. 80% clay, 20% sand. Fine grained sand. Moderate plasticity. Damp.	- 2
10 -					Refusal. Bottom of hole at 9 feet	- - 10
2611128 BORING LOSS GPJ LOG A EWNNOS GDT 9/27/07				торинали на принципали на прин		- 12
OG A EWNNOS 2611128 BOR	¥A'	T.C.		T∈ P	Remarks: Refusal at 9'. No groundwater encountered. S. Farmer Ave., Ste 107 mpe, Arizona 85284 ione: 480.894.2056 Fax: 480.894.2497 See key sheet for symbols and abbreviations used above.	

Project Numbe	ConocoPhilli Name Coner 34.75118 on 4707 Firs	ocoPhill .3166	ps Site I			Drill Contractor Cascade Drilling Inc. Drill Method Geoprobe Drilling Started 8/22/07 Ended 8/22/07 Logged By Jonathan Flomerfelt	LOG OF BORING B-6 SHEET 1 OF 1 Elevation (ft amsl) Total Depth	
DEPTH		BLOWS/6"	PID (ppm)	USCS	LITHOLOGY	DESCRIPTION	Departo traca	DEPTH FEET
		89		CL	57	ASPHALT. SANDY CLAY WITH GRAVEL. 65% clay, 20% sand, 15% grav Moderate plasticity. Brown. Dry.	vel. Well graded sand and gravel.	
5 — -	CT B-8-5	A CONTRACTOR OF THE CONTRACTOR	0.0	ML		SILT.		5
10	CT B-6-10	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	0.0	CL ML		SILTY CLAY WITH TRACE SAND. Medium to high plasticity. CLAY. High plasticity. Dry.		10 1
15 -	CT B-6-15	And the state of t	0.0	CH		SANDY CLAY WITH GRAVEL. GRAVELLY SAND WITH CLAY. Dry. Subangular gravel.		15
20 -	CT B-6-20		0.0	SP		20-25% gravel, 15% fine sand, 60-65% coarse sand. Poorly g	graded. Wet,	20 20
2611128 BORING LOGS, GPJ LOG A EWANNOS, GDT 927/07	CT B-6-25	A CONTRACTOR OF THE CONTRACTOR	0.0	CL		SILTY CLAY, High plasticity. Damp. Bottom of hole at 25 fee	·	25
8 BORING LOGS, GPJ L			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1					
LOG A EWING5 281112	VA Assoc	IATES.	C	Ter Ph	npe, A one: 4	er Ave., Ste 107 izona 85284 80.894.2056 0.894.2497 Remarks: Groundwater encountered a Groundwater encountered a See key sheet for symbols and abbreviations		