STELLAR ENVIRONMENTAL SOLUTIONS, INC.

2198 SIXTH STREET, SUITE 201, BERKELEY, CA 94710 TEL: 510.644.3123 FAX: 510.644.3859

TRANSMITTAL MEMORANDUM				
А д ы Емі 160	ency – ergen 5 Maf	AKLAND FIRE SERVICES OFFICE OF CYSERVICES RTIN LUTHER KING, JR. WAY CA 94612	DATE:	DECEMBER 14, 2005
ATTENTION:	MR.	HERNAN GOMEZ	FILE:	SES 2005-65
SUBJECT: FORMER MODERN MAIL EXPRESS, INC. FACILITY 2836 UNION STREET OAKLAND, CALIFORNIA				
WE ARE SEN	DING:	`⊠ HEREWITH	□ UND	ER SEPARATE COVER
		⊠ VIA MAIL	□ VIA	`
THE FOLLOW	ING:	TECHNICAL DOCUMENTATION R CHARACTERIZATION (DATED DE		1
		As REQUESTED	□ For	YOUR APPROVAL
		☐ FOR REVIEW	□ For	YOUR USE
		☐ For signature	□ For	Your Files
AL AG REPORT ALSO U	AMEDA BENCY-	COUNTY HEALTH CARE SERVICES LOCAL OVERSIGHT PROGRAM; ED TO CALIFORNIA WATER BOARD'S LCKER" DATABASE	BY: BE	RUCE RUCKER BMR



GEOSCIENCE & ENGINEERING CONSULTING

December 14, 2005

Mr. Hernan Gomez City of Oakland Fire Services Agency Office of Emergency Services 1605 Martin Luther King, Jr. Way Oakland, CA 94612

Technical Documentation Report for Initial Site Characterization

Characterization

Characterization

Characterization

Constitution Subject:

Dear Mr. Gomez:

INTRODUCTION AND BACKGROUND

Stellar Environmental Solutions, Inc. (SES) is pleased to submit this report of findings for the recent site investigation at the referenced site, on behalf of Mr. Larry Wadler, the property owner. The objective of the work was to evaluate residual soil and groundwater contamination associated with a former 10,000-gallon gasoline underground fuel storage tank (UFST) that was removed from the property in July 1998 under City of Oakland Fire Services Agency - Office of Emergency Services (Oakland Fire) oversight. We understand from Mr. Wadler that your agency will oversee this initial phase of investigation and, based on the findings, either issue case closure or refer the case to the Alameda County Environmental Health Department (Alameda County Health).

PREVIOUS UFST-RELATED WORK

The 10,000-gallon UFST was removed in July 1998 from the north side of the property. The site location is shown on Figure 1. Figure 2 is a site plan showing the former UFST location. The UFST bottom was at a depth of 12 feet. Two soil samples were collected in the excavation sidewalls, just above first occurrence of groundwater. One sample was collected beneath the dispenser, following the purging of 250 gallons of groundwater that had a reported petroleum sheet on the water. Following the groundwater purging, one grab-groundwater sample was collected from infiltrating groundwater in the excavation. Elevated levels of petroleum hydrocarbons were detected in the dispenser soil and grab-groundwater sample. Analytical

results are discussed in a subsequent section. The tank closure report was submitted to Oakland Fire (Golden Gate Tank Removal, 1998).

In preparation for selling the property, Mr. Wadler elected to conduct the proposed investigation to evaluate residual contamination.

SUBJECT PROPERTY DESCRIPTION AND HISTORY

The approximately 7,200-square foot rectangular subject property is developed with one approximately 1,500-square foot two-story building. A narrow driveway borders the building to the north, and the rear of the property is undeveloped (paved). Adjacent uses include:

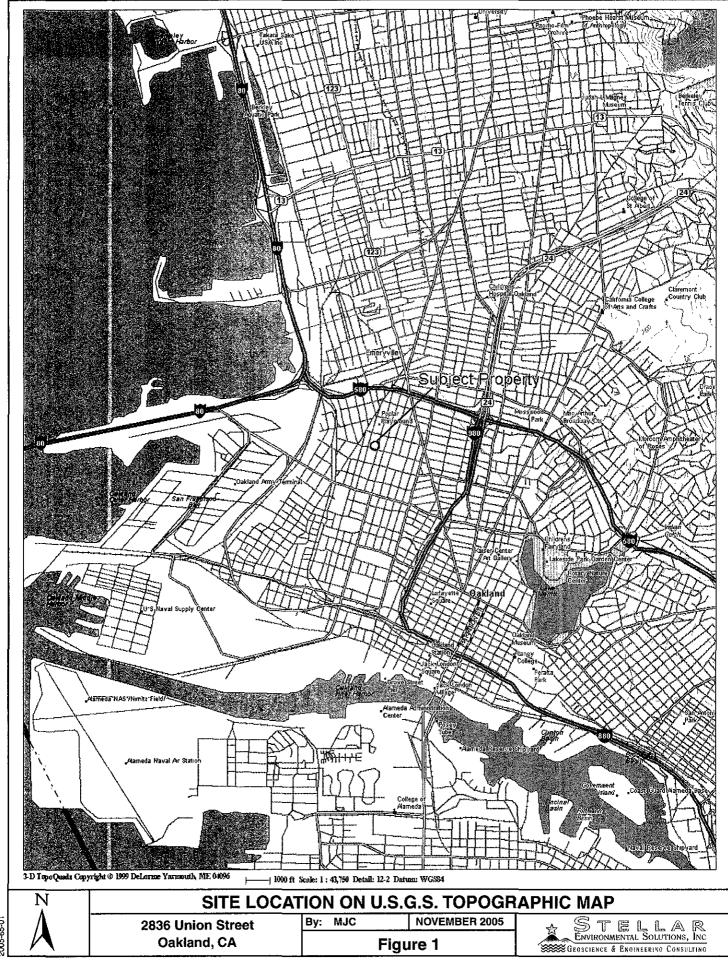
- A currently vacant and for-sale residence (to the north), which is also owned by Mr. Wadler;
- A paved parking area (to the east);
- A residence (to the south); and
- A sidewalk, then Union Street, then a commercial building (to the west).

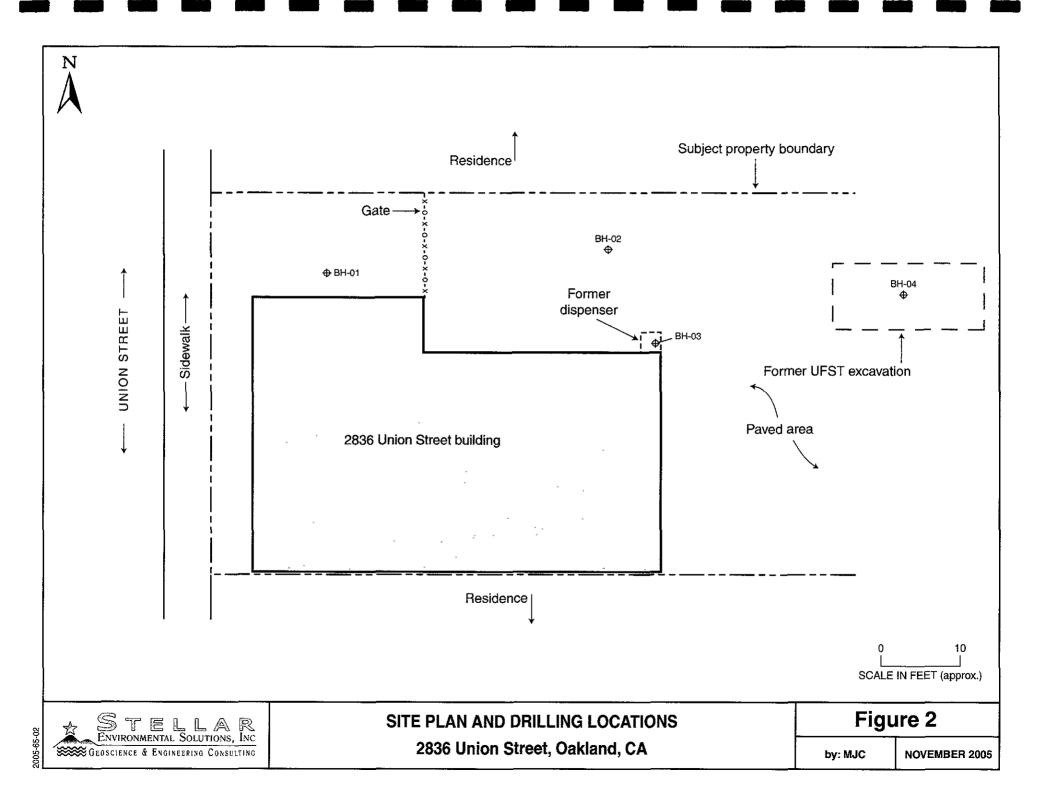
The property operated as an express courier facility (Modern Mail Services, Inc.) between 1951 and 2003. The property and business were owned by the current property's father between 1951 and his death in 1976. At that time, the current property owner and his brother took over the business and became the legal property owners. The 10,000-gallon gasoline UFST was installed in the late 1970s by the current owners to fuel courier vehicles. The UFST had a current Alameda County Health permit when it was removed (permit No. STID 4065). That permit lists both Mr. Larry Wadler and Modern Mail Service, Inc. as the permit holders.

PRE-FIELD WORK ACTIVITIES

Technical Workplan

SES submitted to Oakland Fire a technical workplan discussing the proposed scope of work (Stellar Environmental Solutions, Inc., 2005). Investigation activities did not deviate substantively deviate from that workplan.





Permitting and Planning

Prior to drilling, SES marked the drilling locations with white paint and reported the planned drilling activities to Underground Service Alert of Northern California (USA North), which is responsible for notifying local utility companies to conduct a site-specific survey and mark underground utilities. We obtained and paid for the required borehole drilling permit from Alameda County Public Works Agency (ACPWA) (permit copy included as Attachment A). We notified ACPWA of the drilling schedule; however, ACPWA did not conduct an inspection.

EXPLORATORY BOREHOLE DRILLING AND SAMPLING

Exploratory borehole drilling and sampling was conducted on November 22, 2005. Drilling was conducted by EnProb Environmental Probing (C-57 License No. 777007), under the direct supervision of an SES Registered Geologist. The boreholes were drilled with a truck-mounted GeoprobeTM rig. Boreholes were drilled with a direct-push (GeoProbeTM) rig that advances 2-inch-diameter steel outer drive casing lined with acetate sampling sleeves. Figure 2 shows the borehole locations. Attachment B contains photodocumentation of the drilling activities.

Four boreholes (BH-01 through BH-04) were advanced, as shown on Figure 2. These locations were selected as likely areas to intercept UFST-sourced contamination. Site lithology was determined by geologic logging of continuous core samples (results discussed in a subsequent section). The following samples were submitted for laboratory analysis:

■ BH-01—approximately 65 feet downgradient of the UFST:

- 8 feet below ground surface (bgs) (soil sample from the contaminated zone, just above first occurrence of groundwater)
- 17 feet bgs (soil sample from the non-water-bearing clay zone beneath first occurrence of groundwater)
- grab-groundwater sample

■ BH-02—approximately 25 feet downgradient of the UFST:

- 8.5 feet bgs (soil sample from the contaminated zone, just above first occurrence of groundwater)
- 13.5 feet bgs (soil sample from the non-water-bearing clay zone beneath first occurrence of groundwater)
- grab-groundwater sample

■ BH-03—within the former dispenser area:

- 2.5 feet bgs (soil sample from the contaminated zone)
- 7 feet bgs (soil sample just above first occurrence of groundwater)
- 14.5 feet bgs (soil sample from the non-water-bearing clay zone beneath first occurrence of groundwater)
- grab-groundwater sample

■ BH-04—within the former UFST excavation:

- 10.5 feet bgs (soil sample from the top of native soil, just below the UFST excavation backfill)
- 14.5 feet bgs (soil sample from the non-water-bearing clay zone beneath first occurrence of groundwater)
- grab-groundwater sample

Groundwater samples were collected by inserting temporary PVC casing (with basal screen) into the borehole, allowing groundwater to infiltrate the casing, then withdrawing groundwater with a new disposable bailer. Samples were labeled, chilled, and transported to the analytical laboratory under chain-of-custody documentation.

Following completion of drilling and sampling activities, the boreholes were tremie-grouted to surface with a slurry of neat Portland cement and potable water. Drill cuttings from the investigation were placed in three labeled, covered, 5-gallon buckets, which were left onsite. As a cost-savings measure, we recommend that this waste soil be held onsite until it is known that no further waste soil will be generated.

LABORATORY ANALYSES PERFORMED

The soil and groundwater samples were analyzed for the following contaminants of concern:

- Total volatile hydrocarbons (TVH), gasoline range, by EPA Method 8015M.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary-butyl ether (MTBE), by EPA Method 8020.

Curtis and Tompkins, Ltd. (a California-certified analytical laboratory) completed all laboratory analyses.

LITHOLOGY AND HYDROGEOLOGY

Shallow site lithology was determined in the current investigations by the visual method of the Unified Soils Classification System (USCS) using continuous core soil samples from the two borehole programs. Attachment C contains borehole geologic logs. The elevation of the property is approximately 17 feet above mean sea level (amsl).

In downgradient borehole BH-01, lithology encountered was wholly clay (to 22 feet bgs), predominantly either silty or sandy, with minor gravel at approximately 18.5 feet bgs. In BH-02, a 0.5-foot-thick sand interval was encountered at 9 feet bgs, and was underlain by a stiff clay. In BH-03, a sand unit was encountered from 8 to 12.5 feet bgs as a clayey and gravelly sand underlain by a stiff clay. In bore BH-04 (advanced through the former UFST excavation), sand backfill was present from surface to 9.5 feet bgs, underlain by gravel backfill (likely base rock) from 9.5 to 10.5 feet bgs. Native material underlying the backfill included a well-sorted sand from 10.5 to 13.5 feet bgs, underlain by a stiff sandy clay.

Water (i.e., saturated cuttings and measurable water levels) was encountered at depths between approximately 8 and 10 feet bgs. In boreholes with a sand unit (BH-02 and BH-03), groundwater was encountered at the top of the sand unit. In the former UFST excavation borehole (BH-04), groundwater was encountered near the bottom of the backfill material. Water levels rose approximately 1 to 2 feet in boreholes (to approximately 7.3 feet bgs), indicating confining or semi-confining conditions in the shallow aquifer. Local groundwater flow direction is likely to the west (toward San Francisco Bay and following local topography), although variations between northwest and southwest are possible.

The observed local heterogeneities in shallow lithology and groundwater levels are typical of the alluvial deposits in this area.

REGULATORY CONSIDERATIONS

Screening Levels

The California Regional Water Quality Control Board (Water Board) has established Environmental Screening Levels (ESLs) as conservative numerical standards for evaluating the likelihood of environmental impact. ESLs are screening-level criteria for soil and groundwater, designed to be generally protective of both drinking water resources and aquatic environments; they incorporate both environmental and human health risk considerations. ESLs are not cleanup criteria (i.e., health-based numerical values or disposal-based values). Rather, they are used as a

preliminary guide in determining whether additional remediation and/or investigation may be warranted. Exceedance of ESLs may warrant additional actions, such as monitoring plume stability to demonstrate no risk to sensitive receptors in the case of sites where drinking water is not threatened.

Different ESLs are published for commercial/industrial vs. residential land use, and for sites where groundwater is a potential drinking water resource vs. is not a drinking water resource. A Water Board published map of the East Bay shows areas where groundwater is and is not a potential drinking water resource.

In our professional opinion, the appropriate ESLs for the subject site are *commercial/industrial* land use and groundwater is a potential drinking water resource.

Hazardous Waste Criteria

Soils can be classified as hazardous (which requires special disposal if removed, but doesn't necessarily require cleanup). The most commonly applied California hazardous criteria are based on both total and soluble concentrations relative to State of California numerical criteria (Total Threshold Limit Concentrations [TTLCs]) and Soluble Threshold Limit Concentrations [STLCs]). Generally, total concentrations are first determined to reduce the number of samples that might require further STLC classification (by the California Waste Extraction Test [WET]) method. No hazardous waste criteria are published for petroleum or aromatic hydrocarbons, although very high concentrations of these contaminants can render soil hazardous by other criteria (i.e., ignitability and/or toxicity).

DRILLING OBSERVATIONS AND ANALYTICAL RESULTS

Drilling Observations

As noted on the borehole geologic logs (Attachment A), petroleum odor was evident in all boreholes, at the following depth intervals:

- BH-01: approximately 7.5 to 9 feet bgs
- BH-02: approximately 5.5 to 9.5 feet bgs
- BH-03: approximately 2 to 4 feet bgs
- BH-04: approximately 10.5 feet bgs (base of excavation backfill material, in the saturated zone) to approximately 12 feet bgs

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At BH-4, UFST excavation backfill material was encountered from ground surface to a depth of 9.5 feet (sand) and from 9.5 to 10.5 feet (drain rock).

Analytical Results

Attachment D contains the certified analytical laboratory report and chain-of-custody record for the borehole drilling samples.

Soil Analytical Results

Gasoline. Table 1 and Figure 3 summarize the analytical results for soil samples. In the 1998 UFST removal phase, gasoline was detected at 2,100 mg/kg at a depth of 2 feet bgs at the former UFST dispenser location (current investigation borehole BH-03). Gasoline concentrations were less than 10 mg/kg in the UFST excavation sidewall samples. In the current investigation, gasoline was detected at BH-03 (former dispenser) at 250 mg/kg (2.5 feet bgs) and 920 mg/kg (7 feet bgs in the unsaturated zone), and was not detected at 14.5 feet bgs (underlying clay aquitard). Gasoline concentrations in BH-02 were 31 mg/kg (unsaturated zone) and 3 mg/kg (underlying clay aquitard). Gasoline was not detected in any of the soil samples from source area borehole BH-04 or downgradient borehole BH-01.

The distribution pattern of gasoline, BTEX, and MTBE in the bores shown in Figure 3 suggest that the leakage from the former UST may have been at a depth such that groundwater was directly affected but soil contamination less pronounced, while at the former dispenser area the soil was more affected by more shallow contamination. The concentration of gasoline at BH-03 suggests there may be some contamination in a thin capillary fridge zone around 8 feet coincident with the upper groundwater elevation.

Aromatic Hydrocarbons and MTBE. In the 1998 UFST removal phase, elevated levels of BTEX and MTBE were detected at a depth of 2 feet bgs at the former dispenser location, and only trace to non-detectable concentrations were present in the UFST excavation sidewalls. In the current investigation, elevated levels of BTEX and MTBE were detected in only boreholes BH-02 (benzene and MTBE) and BH-03 (BTEX only).

Groundwater Analytical Results

Gasoline. Table 2 and Figure 4 summarize groundwater analytical results. In the 1998 UFST removal phase, gasoline was detected in the 1998 excavation grab-groundwater sample at $2,100~\mu g/L$. In the current investigation, gasoline was detected in all boreholes, from $7,200~\mu g/L$ (downgradient borehole BH-01) to a maximum of $430,000~\mu g/L$ (BH-02).

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Table 1
Historical and Current Soil Analytical Results
2836 Union Street, Oakland, California

Sample ID	Sample Location	Sample Depth (feet)	TVHg	Benzene	Toluene	Ethylbenzene	Total Xylenes	МТВЕ
July 1998 UFST	Removal Excavation S	oil Samples		· · · · ·				
7751-E	sidewall	8.5	< 0.5	< 0.005	< 0.005	< 0.005	< 0.01	< 0.005
7751-W	sidewall	8.5	7.2	< 0.005	0.012	0.065	0.021	< 0.005
7751-DISP	dispenser	2.0	2,100	2.8	16	15	93	5.1
November 2005 L	Borehole Soil Samples			•		•		<u></u>
BH-01-8'	unsaturated zone	8'	< 1.0	< 0.005	< 0.005	< 0.005	< 0.01	< 0.021
BH-01-17'	clay aquitard	17'	< 1.0	< 0.005	< 0.005	< 0.005	< 0.01	< 0.021
BH-02-8.5	unsaturated zone	8.5'	31	0.093	< 0.005	0.75	0.55	< 0.022
BH-02-13.5'	clay aquitard	13.5'	3.0	0.012	< 0.005	0.057	0.134	0.024
BH-03-2.5'	unsaturated zone	2.5'	220	0.47	6.7	3.1	17.9	< 0.26
BH-03-7'	unsaturated zone	7'	920	1.8	19	16	81	< 0.66
BH-03-14.5'	clay aquitard	14.5'	< 1.0	< 0.005	< 0.005	0.019	0.021	< 0.02
BH-04-10.5'	saturated zone	10.5'	< 0.93	< 0.005	< 0.005	< 0.005	0.007	< 0.019
BH-04-14.5'	clay aquitard	14.5'	< 1.0	< 0.005	< 0.005	< 0.005	< 0.01	< 0.02
ESLs (a)			100	0.044	2.9	3.3	1.5	0.023

Notes:

TVHg = total volatile hydrocarbons as gasoline

MTBE = methyl tertiary-butyl ether

All concentrations are in milligrams per kilogram (mg/kg). Samples in bold-face type exceed the ESL criterion.

⁽a) ESLs = Water Board Environmental Screening Levels for commercial/industrial sites where groundwater is a potential drinking water resource.

Table 2
Historical and Current Groundwater Analytical Results
2836 Union Street, Oakland, California

Sample ID	TVHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE
July 1998 UFST I	Removal Excavat	ion Grab-Grou	ndwater Sample	?		
7561-GW (a)	4,200	15	4.0	140	170	150
November 2005 B	orehole Groundi	vater Samples			·	
BH-01-GW	830	0.76	< 0.50	< 0.50	< 0.50	24
BH-02-GW	430,000	6,700	350	14,000	31,000	< 200
BH-03-GW	73,000	530	440	4,400	5,540	< 200
BH-04-GW	7,200	< 0.5	< 0.5	18	1.2	< 2.0
ESLs (b)	100	1.0	40	30	13	5.0

Notes:

TVHg = total volatile hydrocarbons as gasoline

MTBE = methyl tertiary-butyl ether

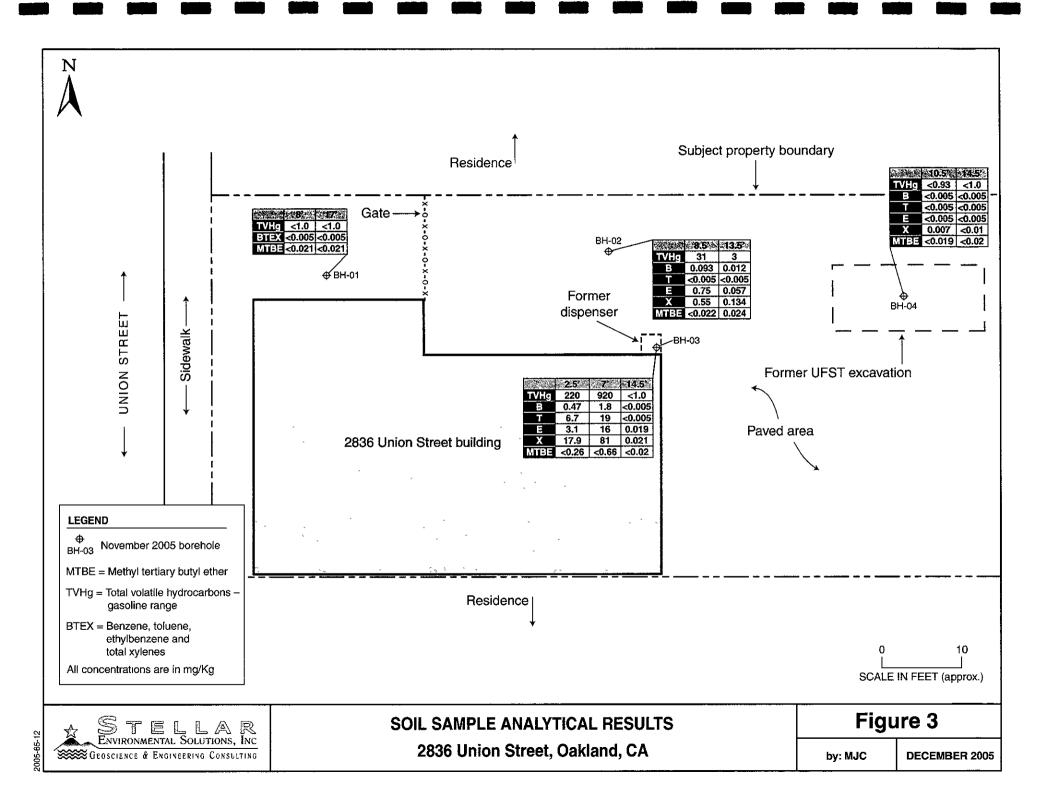
All concentrations are in micrograms per liter (µg/L). Samples in bold-face type exceed the ESL criterion.

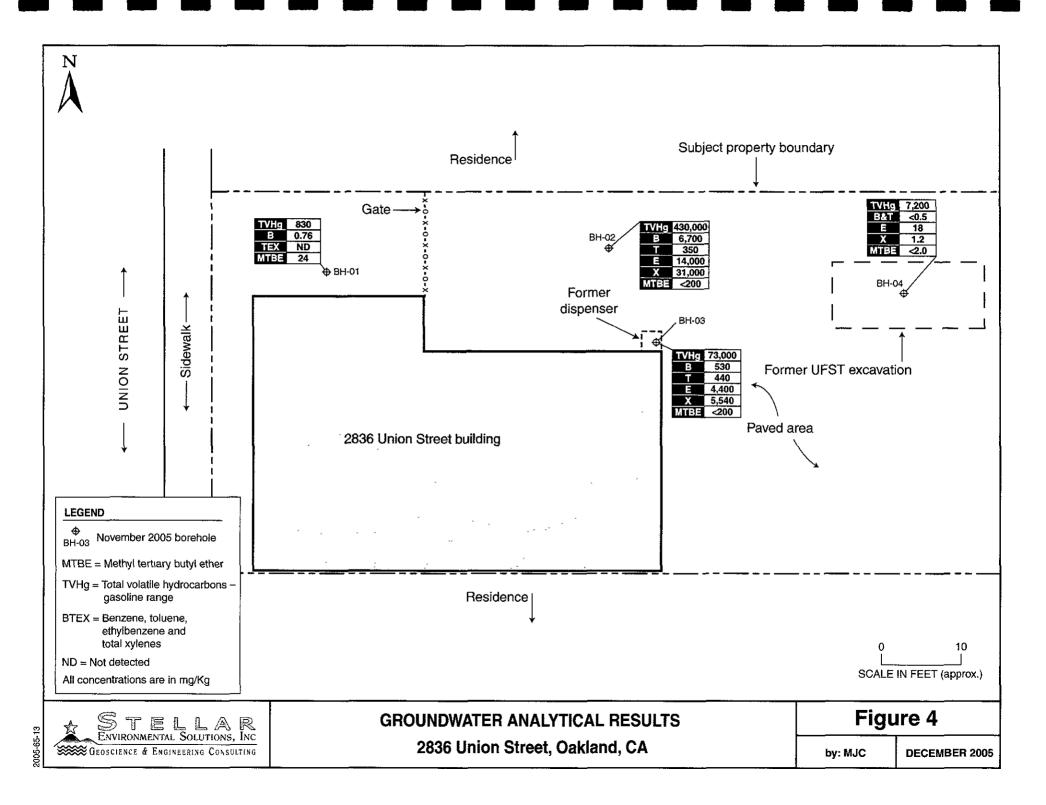
Aromatic Hydrocarbons and MTBE. The aromatic hydrocarbons BTEX and MTBE were all detected at elevated levels in the 1998 excavation grab-groundwater sample. In the current investigation, elevated levels of BTEX were detected only in boreholes BH-02 and BH-02, and trace to non-detectable concentrations were present in BH-01 and BH-04. MTBE was present (24 µg/L) above the ESL criterion only in downgradient borehole BH-01, although required sample dilution in BH-02 and BH-03 samples raised the method reporting limit to well above the ESL criterion.

Lead. Lead was not detected (less than 0.05 mg/L) in the 1998 excavation grab-groundwater sample. As this sample had elevated levels of the primary site contaminants (fuel and aromatic hydrocarbons), it is very unlikely that lead is a site contaminant of concern.

⁽a) This sample had no detectable lead (< 0.05 mg/L).

⁽b) ESLs = Water Board Environmental Screening Levels for commercial/industrial sites where groundwater is a potential drinking water resource.





DISCUSION OF FINDINGS

Contaminant Distribution

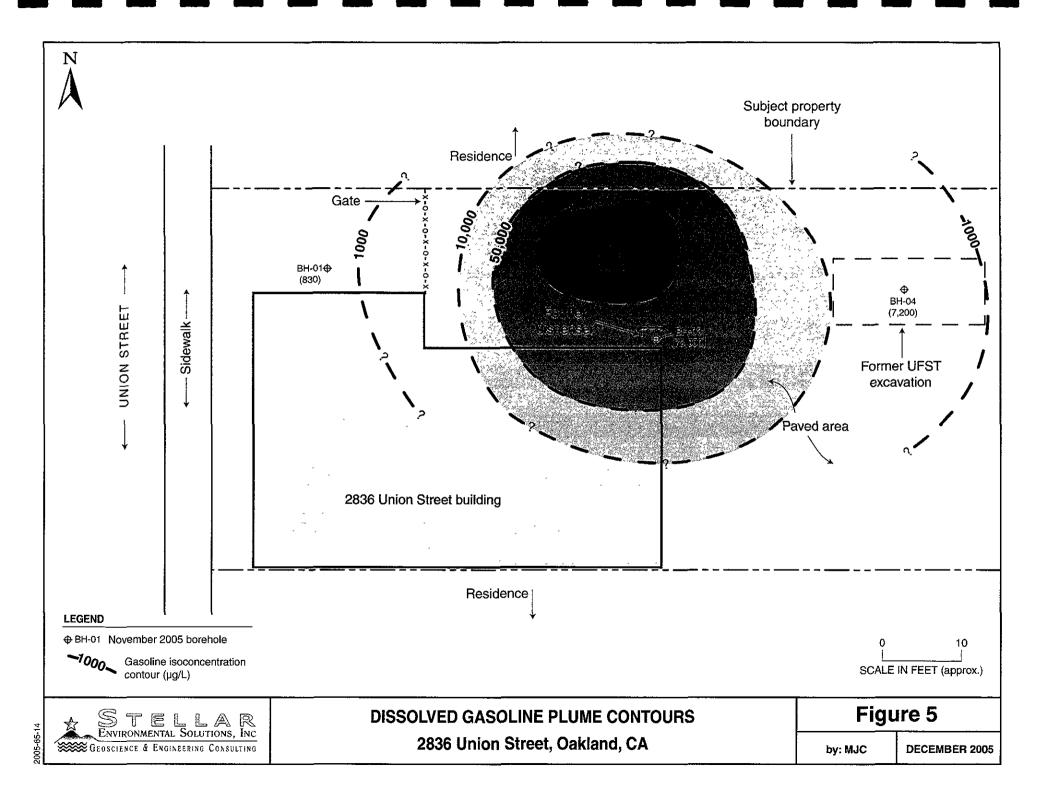
The conceptual model to explain the distribution pattern of the dissolved phase hydrocarbons depends on the groundwater flow direction. Figures 4 and 5 show the lower concentrations in the groundwater at the former UST area versus the former dispenser. This suggests that the main hydrocarbon contamination originated from the dispenser area. This model is consistent with the higher soil concentrations reported at the dispenser area. However, regional and local groundwater flow is to the west, and under that flow regime the highest concentration of dissolved hydrocarbons reported at BH-02 (approximately 30 feet west of the former UST) may reflect deeper leakage at the former UST directly into the groundwater that subsequently migrated downgradient. If, alternatively, there is a northwestern component to the flow, the high concentrations at BH-02 can be explained by migration from the dispenser area.

In either case, the findings suggest that soil and groundwater have been impacted by the former UFST/dispenser area. Maximum soil contamination was detected beneath the former dispenser, with no soil contamination detected at the former UFST source area within the deeper native material at 10 feet or more bgs.

Soil contamination above ESL criteria in the four exploratory bores is present only in unsaturated zone soil samples, and does not extend into the underlying clay aquitard. It is likely that residual soil contamination above ESL criteria is also present between the former UFST excavation and the former dispenser.

The center of mass of groundwater contamination (based on maximum groundwater contaminant concentrations) is in the vicinity of BH-02, downgradient of the former UFST. This suggests that the groundwater contaminant plume has migrated since the UFST was removed and/or it is originating mainly from the closer dispenser area to the south of BH-03. The gasoline groundwater concentrations near the solubility limit suggest a source of light, non-aqueous phase liquid (LNAPL), representing separate-phase gasoline. This LNAPL will contribute to long-term groundwater impacts (unless abated) by dissolving into groundwater.

While groundwater flow direction has not been measured at the site, it is likely to the west (toward San Francisco Bay, following local topography), and the groundwater contamination distribution suggest a generally westerly flow. It appears that groundwater contamination is



constrained onsite to the east (upgradient direction) and to the south. It is very likely that groundwater contamination above ESL criteria extends offsite to the north, and may extend offsite to the west (under Union Street).

Contaminant Migration Considerations

Residual soil and LNAPL contamination will continue to impact groundwater unless remediated. As groundwater levels rise in the rainy season, soil contamination will desorb into groundwater and become dissolved-phase contamination in the saturated zone. This contamination will then migrate, primarily by advective flow, to the west (downgradient). While natural attenuation may provide some limited contaminant mass removal on the fringes of the plume, natural attenuation will be suppressed in the majority of the plume by limited oxygen availability due to elevated contaminant concentrations.

CONCLUSIONS AND RECOMMENDATIONS

Conclusions and Opinion

- The site investigation was designed to evaluate the extent and magnitude of residual UFST-related soil and groundwater contamination in the immediate vicinity of the former UFST.
- Four boreholes were drilled and sampled in areas and at depths likely to intercept UFST-sourced contamination.
- Shallow soils encountered are typical alluvial deposits, consisting predominantly of clay with locally interbedded layers of sand. Groundwater appears to occur at depths of approximately 7 to 9 feet, under confining or semi-confining conditions.
- Elevated levels (above ESL criteria) of gasoline, BTEX, and MTBE have been detected in soils in the area of the former dispenser. Soil contamination at this location extends from near surface to the saturated zone, but was not detected in the underlying clay aquitard. Based on detected groundwater contamination in the upgradient direction (toward the former UFST), it is likely that residual soil contamination is also present between the former UFST and the former dispenser locations. Residual soil contamination will continue to impact groundwater unless abated.

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- A contaminant plume consisting of gasoline, BTEX, and MTBE is centered just downgradient of the former UFST and closest to the former dispenser, and likely extends offsite to the north and west. Based on the elevated concentrations, natural attenuation will not be effective in substantially reducing the groundwater contaminant plume to within accepted regulatory levels. Gasoline concentrations suggest that LNAPL may be present on the surface of shallow groundwater.
- Based on the detected contamination confirming a contaminant release, it appears likely that Oakland Fire will transfer the case to Alameda County Health. Alameda County Health will likely determine that the site meets its criteria for formal listing as a UFST release, and will require additional site characterization and possibly corrective action. This will also trigger the requirement to upload electronic data from the investigations to the State Water Resources Control Board "Geotracker" database and Alameda County Health's Electronic Report Upload "ftp" system.

Recommendations

- A primary regulatory criterion for case closure is removal of the contaminant source—in this case, residual contaminated soil. We recommend that additional site characterization (borehole drilling and sampling) be conducted to evaluate the effectiveness of abating residual soil contamination by excavation and offsite disposal. The data from this investigation will also supplement the site conceptual model, and will be useful in evaluating other potential remediation options.
- We recommend that a technical workplan be prepared and submitted to Alameda County Health detailing the recommended additional site characterization. Because the case will not yet have been transferred to that agency, we will provide Alameda County Health with a copy of this report as well.
- These investigation activities may be eligible for reimbursement from the California Underground Storage Tank Cleanup Fund (Fund), depending largely on the permit status of the UFST when it was removed. We recommend that you conduct an initial evaluation of your records to determine potential eligibility, and then initiate the Fund application if the results are favorable.
- As a cost-savings measure, we recommend that the non-hazardous waste soil (drill cuttings) be held onsite until it is determined that no additional drilling will be conducted.

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Please call the undersigned directly at (510) 644-3123 if you have any questions regarding this report of findings.

No. 6814

Sincerely,

Bruse M. Ruly.

Bruce M. Rucker, R.G. (#6814), R.E.A. (#2465) Project Manager / Senior Geologist

Richard S. Makdisi, R.G., R.E.A.

Principal

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REFERENCES

Golden Gate Tank Removal, 1998. Tank Closure Report – 2836 Union Street, Oakland, California. July 31.

Stellar Environmental Solutions, Inc., 2005. Workplan for Initial Site Characterization – 2836 Union Street, Oakland, California. October 25.

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LIMITATIONS

This report has been prepared for the exclusive use of Mr. Wadler, the regulatory agencies, and their authorized representatives and/or assigns. No reliance on this report shall be made by anyone other than those for whom it was prepared.

The findings and conclusions presented in this report are based solely on the findings of the 1998 UFST removal report and the November 2005 drilling investigation conducted by SES. This report provides neither a certification nor guarantee that the property is free of hazardous substance contamination. This report has been prepared in accordance with generally accepted methodologies and standards of practice. The SES personnel who performed this investigation are qualified to perform such investigations and have accurately reported the information available, but cannot attest to the validity of that information. No warranty, expressed or implied, is made as to the findings, conclusions, and recommendations included in the report.

The findings of this report are valid as of the present. Site conditions may change with the passage of time, natural processes, or human intervention, which can invalidate the findings and conclusions presented in this report. As such, this report should be considered a reflection of the current site conditions as based on the investigation and remediation completed.

ATTACHMENT A **Drilling Permit**

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 10/28/2005 By jamesy

Permits Issued: W2005-1046

Application Id:

1130521115710

Site Location:

2836 Union St, Oakland, CA 94608

Project Start Date:

11/04/2005

Applicant:

Stellar Environmental Solutions Inc - Bruce

Rucker

Property Owner:

2198 6th St. #201, Oakland, CA 94710 Larry Walder c/o Modern Express Courier 2525 Mandela Parkway, Oakland, CA 94607

Client:

same as Property Owner

Receipt Number: WR2005-2164

Permits Valid from 11/04/2005 to 11/04/2005

City of Project Site: Oakland

Completion Date: 11/04/2005

Phone: 510-644-3123

Phone: 510-444-6248

Total Due:

\$200.00

Total Amount Paid:

\$200.00

Paid Bv: CHECK

Works Requesting Permits:

Borehole(s) for Investigation-Contamination Study - 40 Boreholes

Driller: EnProb Environmental Probing - Lic #: 777007 - Method: DP

Work Total: \$200.00

Specifications

Permit	issued Dt	Expire Dt	#	Hole Diam	Max Depth
Number			Boreholes		
W2005-	10/28/2005	02/02/2006	40	2.00 in.	20.00 ft
1046					

Specific Work Permit Conditions

- 1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site.
- 2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
- 3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Applicant shall contact James Yoo for an inspection time at 510-670-6633 at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 6. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

unti Dublia Warka Aganar a Wall Darmit Water Deserving

. Spot check only					
Inspector does not have to be present for grout Inspection.					
		.			

ATTACHMENT B **Photodocumentation**



Subject: Borehole drilling rig at BH-01, looking to the west.

Site: 2836 Union Street, Oakland, Berkeley, Alameda County, California

Date Taken: November 22, 2005 Project No.: SES 2005-65

Photographer: Bruce Rucker Photo No.: 01



Subject: Borehole drilling rig at BH-3 (BH-02 at left with casing protruding from hole), looking to the east.

Site: 2836 Union Street, Oakland, Berkeley, Alameda County, California

Date Taken: November 22, 2005 Project No.: SES 2005-65

Photographer: Bruce Rucker Photo No.: 02



Subject: Borehole drilling rig at BH-04, looking to the east (BH-02 and BH-03 locations in the foreground)			
Site: 2836 Union Street, Oakland, Berkeley, Alame	la County, California		
Date Taken: November 22, 2005	Project No.: SES 2005-65		
Photographer: Bruce Rucker Photo No.: 03			

ATTACHMENT C **Borehole Geologic Logs**

v. cohesive, sl. moist, sticky



	BORING NUMBER BRIDE Page 3 of 3
PROJECT Wadler Property	OWNER Mr. Larry Wadler
LOCATION 2836 Union St., Oakland, CA	PROJECT NUMBER 2005-65
TOTAL DEPTH 22 feet	BOREHOLE DIA. 2 inch
SURFACE ELEV~17' amsi	WATER FIRST ENCOUNTERED ~8'
DRILLING COMPANY En Prob	DRILLING METHOD Direct Push
DRILLER J. Edmond GEOLOGIST	B. Rucker DATE DRILLED 11/22/2005

DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL/ RECOVERY	INSTRUMENT	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
-21- -21- -21- -21- -21- -21- -22- -1- -1		S S	0	20' Sandy clay (CL), sand is fine-med. grained, ~40%, no cohesion, no gravel, loose and wet 20.5' Brown sandy clay (CL), cohesive, sl. moist Bottom of borehole = 22'	Temporary casing inserted to 20' (screened from 15'-20') Collect BH-01-GW Water level after 2.5 hours = 7.3'

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	BORING NUMBER BH-02 Page 1 of 2
PROJECT Wadler Property	OWNER Mr. Larry Wadler
LOCATION 2836 Union St., Oakland, CA	PROJECT NUMBER 2005-65
TOTAL DEPTH14 feet	BOREHOLE DIA. 2 inch
SURFACE ELEV. ~17' amsl	WATER FIRST ENCOUNTERED ~9'
DRILLING COMPANYEn Prob	DRILLING METHOD Direct Push
DRILLER J. Edmond GEOLOGIST	B. Rucker DATE DRILLED 11/22/2005

DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL/ RECOVERY BLOW COUNTS	INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
0 -				Dark brown silty clay (CL), med. stiff, cohesive, sl. moist	
2 -				2.5' Dark brown-black, organics	
FT				3.5' Dark grey-black, rootlets	
4				4' Dark grey silty clay (CL), silt is minor, mod. stiff, v. cohesive, sl. moist	
L ₅ 🕇		1		5.5' Slight petroleum odor	
				6.5' Petroleum odor stronger, becomes more silty, very fine grained sand just visible	
6		1		7'-7.5' Gravelly (small)	
7 -				7.5' Blue-grey sandy clay (CL), minor small gravel, friable, sl. moist, cohesive, strong petroleum odor	
8 =				8'-8.5' Very moist, sl. stiff, mod. friable	
上士	BH-02-8.5'			8.5' SI. moist, mod. stiff	
9 +	<u> </u>			Blue-grey clayey sand (SC), medgrained, loose, wet, strong petroleum odor	
-10- -	/////			Blue-grey silty clay (CL), mod. stiff, cohesive, sl. moist, no petroleum odor	



	BORING NUMBER BH-02 Page 2 of 2
PROJECT Wadler Property	OWNER Mr. Larry Wadler
LOCATION 2836 Union St., Oakland, CA	PROJECT NUMBER 2005-65
TOTAL DEPTH 14 feet	BOREHOLE DIA. 2 inch
SURFACE ELEV~17' amsl	WATER FIRST ENCOUNTERED ~9'
DRILLING COMPANYEn Prob	DRILLING METHOD Direct Push
DRILLER <u>J. Edmond</u> GEOLOGIST	B. Rucker DATE DRILLED 11/22/2005

					
DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL RECOVERY RI OW	INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
-10 - -				10.5' Becomes very stiff	Water level at 11.5' after drilling to 12'.
-11-					Insert PVC casing.
					Collect BH-02-GW
-12-				12' Brown silty clay (CL), stiff, silt is minor, very cohesive, sl. moist, no petroleum odor	Water level after 2 hour = 7.4'
-13 <u>-</u>	BH-02-13.5'				
14-				Bottom of borehole = 14'	
15-					
15-					
16-		į			
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20-]]			

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	BORING NUMBER BH-03 Page 1 of 2
PROJECT Wadler Property	OWNER Mr. Larry Wadler
LOCATION 2836 Union St., Oakland, CA	PROJECT NUMBER 2005-65
TOTAL DEPTH 15 feet	BOREHOLE DIA. 2 inch
SURFACE ELEV. ~17' amsl	WATER FIRST ENCOUNTERED ~10'
DRILLING COMPANYEn Prob	DRILLING METHOD Direct Push
DRILLER J. Edmond GEOLOGIST	B. Rucker DATE DRILLED 11/22/2005

DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL/ RECOVERY BLOW COUNTS	INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
- 0 - - 1 - 				Black silty clay (CL), silt is minor, slmod. stiff, cohesive, sl. moist	
-2-	BH-03-2.5'			2' Petroleum odor begins	
-3-				3' Becomes silty	
-4-				4' Petroleum odor absent, stiff	
- 5 6				4.5' Slmod. stiff, sticky	
				6.5' Becomes stiff	
8 -	BH-03-7'			7.5' Becomes blue-grey sandy clay (CL), minor sm. gravel, v. moist, stiff, friable	
9				Clayey gravelly sand (SC), gravel is medium, ~20%, sand is medium, v. moist, stiff	

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	BORING NUMBER BH-03 Page 2 of 2
PROJECT Wadler Property	OWNER Mr. Larry Wadler
LOCATION 2836 Union St., Oakland, CA	PROJECT NUMBER 2005-65
TOTAL DEPTH15 feet	BOREHOLE DIA. 2 inch
SURFACE ELEV~17' amsl	WATER FIRST ENCOUNTERED ~10'
DRILLING COMPANYEn Prob	DRILLING METHOD Direct Push
DRILLER J. Edmond GEOLOGIST	B. Rucker DATE DRILLED 11/22/2005

DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL/ RECOVERY RI OW	INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
-10	BH-03-14.5	SAMP INTERV RECOVI	READING	10.5' Wet, black, clayey, gravelly, sand (SC), gravel ~30% and small-med, loose (no cohesion) Light brown silty clay (CL), stiff, cohesive, sl. moist	Several inches of water in borehole after advancing to 12'. Insert casing Collect BH-03-GW Water level after 1 hour = 7.4'
-15- -16- -17- -18- -19- -20-				Bottom of borehole = 15'	

	BORING NUMBER BH-04 Page 1 of 2
PROJECT Wadler Property	OWNER Mr. Larry Wadler
LOCATION 2836 Union St., Oakland, CA	PROJECT NUMBER 2005-65
TOTAL DEPTH 15 feet	BOREHOLE DIA. 2 inch
SURFACE ELEV. ~17' amsl	WATER FIRST ENCOUNTERED ~9'
DRILLING COMPANYEn Prob	DRILLING METHOD Direct Push
DRILLER J. Edmond GEOLOGIST	B. Rucker DATE DRILLED 11/22/2005

DEPTH GRAPHIC (feet) LOG	SAMPLE SA	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
-0-		Brown well-sorted (medium) sand (backfill), dry, no cohesion	
3			
5 -			
8 =			
9 =		9' Sample wet	
10-00-0	5	Well-sorted (medium) gravel, (drain rock backfill)	

ATTACHMENT D

Certified Analytical Laboratory Reports and Chain-of-Custody Records



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Stellar Environmental Solutions 2198 6th Street Suite 201 Berkeley, CA 94710

Date: 01-DEC-05
Lab Job Number: 183379
Project ID: 2005-65

Location: Wadler Property

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by:

Project Manager

Reviewed by:

perations Manager

This package may be reproduced only in its entirety.

NELAP # 01107CA

Page 1 of ____



CASE NARRATIVE

Laboratory number: 183379

Client: Stellar Environmental Solutions

Project: 2005-65

Location: Wadler Property

Request Date: 11/22/05 Samples Received: 11/22/05

This hardcopy data package contains sample and QC results for nine soil samples and four water samples, requested for the above referenced project on 11/22/05. The samples were received cold and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B and EPA 8021B) Water: No analytical problems were encountered.

TPH-Furgeables and/or BTXE by GC (EPA 8015B and EPA 8021B) Soil:

High surrogate recovery was observed for trifluorotoluene (FID) in BH-02-8.5' (lab # 183379-004), due to interference from coeluting hydrocarbon peaks; the corresponding bromofluorobenzene (FID) surrogate recovery was within limits. High surrogate recovery was observed for trifluorotoluene (PID) in BH-02-8.5' (lab # 183379-004), due to interference from coeluting hydrocarbon peaks; the corresponding bromofluorobenzene (PID) surrogate recovery was within limits. High surrogate recovery was observed for bromofluorobenzene (FID) in BH-03-7' (lab # 183379-008), due to interference from coeluting hydrocarbon peaks; the corresponding trifluorotoluene (FID) surrogate recovery was within limits. No other analytical problems were encountered.

Chain of Custody Record

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Lab job no	_
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	Oakland, Ca	lifornia			Tel	ephone No. (510) 644-		_	Filler	්/ \ <u>(</u>	/ ** /	/ /							//	/				
	Project Name Wadler Pro	perty			Fax	(No(510) 644-		- /	/ /	/ § /	\$ \begin{aligned} \[\frac{1}{2} \rightarrow \end{aligned} \]	./		/ ,	/ /	Ι,	/ .	/ /	/ /	Rema	arks			
	Project Number 2005-65				Sar	mplers: (Signature)	S M	1. 40	uli	-/		/	Mr. 67EX	/	$^{\prime}$ $^{\prime}$									
1	Field Sample Number	Location/ Depth	Date	Time	Sample Type	Type/Size of Container	Coo		ervation Chemical	<u>_</u>		15		\bot	_	<u> </u>	<u>_</u>	<u>/</u> ,	_	_				
1	BH-61-81	81 1	1/22/05	820	Soil	acetate steeve	yes	3			1	X												
1	BH-01-17'	171 1	/22/05	jo	Soil	acetale sleeve	1				1	X												
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.¥	BH-02-8.5	8.5 1	/22/05	1000	Soil	acchile sleeve					1	χ											, <u>.</u>	
5	BH- 62-13,5'	13.5' 1	1/22/05	1030	soil	acetale Steele					X									<u> </u>				
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* Stellar Environmental Solutions

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2198 Sixth Street #201, Berkeley, CA 94710

Chain of Custody Record

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	Site Addres	ss Oakland, Ca	alifornia			— Tel	lephone No. (510) 644	-3123		_	Fillers	* / Š /	*\	//						/ /		
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13	BH- 04	1-GW		11/22/05		HOO	40 ml Vons	yes	HCI		3	X										
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Curtis & Tompkins Laboratories Analytical Report Wadler Property EPA 5030B 183379 Lab #: Location: Client: Stellar Environmental Solutions 2005-65 Prep: Project#: 11/22/05 11/22/05 Matrix: Water Sampled: ug/L 108055 Received: Units: 11/23/05 Batch#: Analyzed:

Field ID: Type:

BH-01-GW

SAMPLE

Lab ID:

183379-003

Diln Fac: 1.000

Analyte	Result ****	RL,	Analysis.
Gasoline C7-C12	830 Y Z	50	EPA 8015B
MTBE	24	2.0	EPA 8021B
Benzene	0.76 C	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	ND	0.50	EPA 8021B
o-Xvlene	ND	0.50	EPA 8021B

Surrogate	%REC	Limits Analysis
Trifluorotoluene (FID)	87	62-141 EPA 8015B
Bromofluorobenzene (FID)	96	78-134 EPA 8015B
Trifluorotoluene (PID)	100	67-127 EPA 8021B
Bromofluorobenzene (PID)	92	80-122 EPA 8021B

Field ID: Гуре:

BH-02-GW SAMPLE

Lab ID:

183379-006

Diln Fac: 100.0

Analyte	Result ==	RL .	Analysis	Mari, X
Gasoline C7-C12	430,000	5,000	EPA 8015B	
MTBE	ND	200	EPA 8021B	
Benzene	6,700	50	EPA 8021B	
Toluene	350	50	EPA 8021B	
Ethylbenzene	14,000	50	EPA 8021B	
m,p-Xylenes	23,000	50	EPA 8021B	
o-Xylene	8,000	50	EPA 8021B	

Surrogate	%REC	Limits	300	Analysis	900	E	. ***
Trifluorotoluene (FID)	120	62-141	EPA	8015B			
Bromofluorobenzene (FID)	108	78-134	EPA	8015B			
Trifluorotoluene (PID)	99	67-127	EPA	8021B			ſ
Bromofluorobenzene (PID)	97	80-122	EPA	8021B		 	

C= Presence confirmed, but RPD between columns exceeds 40%
Y= Sample exhibits chromatographic pattern which does not resemble standard
Z= Sample exhibits unknown single peak or peaks
ND= Not Detected

RL= Reporting Limit Page 1 of 3



Curtis & Tompkins Laboratories Analytical Report 183379 Lab #: Location: Wadler Property Stellar Environmental Solutions 2005-65 EPA 5030B Client: Prep: Project#: 11/22/05 11/22/05 11/23/05 Water Sampled: Matrix: Received: ug/L 108055 Units: Batch#: Analyzed:

Field ID: Type:

BH-03-GW SAMPLE

Lab ID:

183379-010

Diln Fac: 100.0

Analyte	Result	RL	Analysis	
Gasoline C7-C12	73,000	5,000	EPA 8015B	
MTBE	ND	200	EPA 8021B	1
Benzene	530	50	EPA 8021B	
Toluene	440	50	EPA 8021B	
Ethylbenzene	4,400	50	EPA 8021B	
m,p-Xylenes	4,600	50	EPA 8021B	Į
o-Xylene	940	<u>50</u>	EPA 8021B	

Surrogate	%REC	Limits	Analysi	S		
Trifluorotoluene (FID)	100	62-141	EPA 8015B		 	
Bromofluorobenzene (FID)	92	78-134	EPA 8015B			
Trifluorotoluene (PID)	89	67-127	EPA 8021B			
Bromofluorobenzene (PID)	88	80-122	EPA 8021B		 	

Field ID: Type:

BH-04-GW SAMPLE

Lab ID: Diln Fac: 183379-013

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Analyte	Result 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	RL	Analysis
Gasoline C7-C12	7,200 Y	50	EPA 8015B
MTBE	ND	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	18	0.50	EPA 8021B
m,p-Xylenes	1.2 C	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

			_		
Surrogate	%REC	Limits		Analysis	: £. +30
Trifluorotoluene (FID)	72	62-141	EPA	A 8015B	\neg
Bromofluorobenzene (FID)	121	78-134	EPA	A 8015B	- 1
Trifluorotoluene (PID)	101	67-127	EPA	A 8021B	- 1
Bromofluorobenzene (PID)	89	80-122	EPA	A 8021B	

C= Presence confirmed, but RPD between columns exceeds 40%
Y= Sample exhibits chromatographic pattern which does not resemble standard
Z= Sample exhibits unknown single peak or peaks

ND= Not Detected

RL= Reporting Limit Page 2 of 3



Curtis & Tompkins Laboratories Analytical Report Wadler Property EPA 5030B Lab #: Location: Stellar Environmental Solutions 2005-65 Client: Prep: Project#: Matrix: Water Sampled: 11/22/05 11/22/05 11/23/05 ug/L 108055 Received: Units: Batch#: Analyzed:

Type: Lab ID: BLANK QC318367 Diln Fac:

1.000

Analyte	Result ()	RL Analysis	. 28£ 3
Gasoline C7-C12	ND	50 EPA 8015B	
MTBE	ND	2.0 EPA 8021B	
Benzene	ND	0.50 EPA 8021B	
Toluene	ND	0.50 EPA 8021B	
Ethylbenzene	ND	0.50 EPA 8021B	
m,p-Xylenes	ND	0.50 EPA 8021B	
o-Xylene	ND	0.50EPA 8021B	

Surrogate	%REC	Limits =	Maria -	Analysi	s		
Trifluorotoluene (FID)	90	62-141	EPA	8015B		 	
Bromofluorobenzene (FID)	93	78-134	EPA	8015B			l
Trifluorotoluene (PID)	91	67-127	EPA	8021B			1
Bromofluorobenzene (PID)	90	80-122	EPA	8021B		 	

RL= Reporting Limit Page 3 of 3

C= Presence confirmed, but RPD between columns exceeds 40%
Y= Sample exhibits chromatographic pattern which does not resemble standard
Z= Sample exhibits unknown single peak or peaks
ND= Not Detected



	Curtis & Tompkins La	boratories Ana	lytical Report;
Lab #:	183379	Location:	Wadler Property
Client:	Stellar Environmental Solutions	Prep:	EPA 5030B
Project#:	2005-65	Analysis:	EPA 8021B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC318368	Batch#:	108055
Matrix:	Water	Analyzed:	11/23/05
Units:	ug/L		

Analyte	Spiked 💮	Result	%REC	Limits
MTBE	20.00	21.40	107	72-124
Benzene	20.00	19.83	99	80-120
Toluene	20.00	19.63	98	80-120
Ethylbenzene	20.00	20.20	101	80-120
m,p-Xylenes	20.00	19.58	98	80-120
o-Xylene	20.00	19.23	96	80-120

Surrogate	%REC	Limits		7	7	20 20 20	
Trifluorotoluene (PID)	90	67-127	 				
Bromofluorobenzene (PID)	91	80-122			 		

Page 1 of 1



Analyte

	Curtis & Tompkins Labo	ratories Analyt	ical Report
Lab #: 1	83379	Location:	Wadler Property
Client: S	tellar Environmental Solutions	Prep:	EPA 5030B
Project#: 2	005-65	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC318369	Batch#:	108055
Matrix:	Water	Analyzed:	11/23/05
Units:	ug/L		

Gasoline C7-C12		2,000	 1,780	89	80-120	
Surrogate	%REC_	Limits 💮				4.76
Trifluorotoluene (FID)	103	62-141	 			

Spiked: Result & REC Limits

Surrogate	%REC	Limits 👾			1.5
Trifluorotoluene (FID)	103	62-141		 	
Bromofluorobenzene (FID)	92	78-134			

Page 1 of 1



	Curtis & Tompkins Labor	atories Analyti	ical Report
Lab #: 183379		Location:	Wadler Property
Client: Stella:	r Environmental Solutions	Prep:	EPA 5030B
Project#: 2005-6	5	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	108055
MSS Lab ID:	183420-004	Sampled:	11/22/05
Matrix:	Water	Received:	11/23/05
Units:	ug/L	Analyzed:	11/24/05
Diln Fac:	1.000		

Type:

MS

Lab ID:

QC318477

Analyte	MSS Result	Spiked	Result	*REC Limits
Gasoline C7-C12	<23.71	2,000	1,792	90 80-120

Surrogate	%REC	Limits				
Trifluorotoluene (FID)	111	62-141				
Bromofluorobenzene (FID)	91	78-134				

Type:

MSD

Analyte

Lab ID:

QC318478

Spiked Result &REC Limits RPD Lim

Gasoline C7-C12	2,000	1,682	84	80-120	6 20
Survogato	&PEC Limits				A 47.1

Surrogate	%REC	Limits		
Trifluorotoluene (FID)	106	62-141		
Bromofluorobenzene (FID)	89	78-13 <u>4</u>		



Wadler Property EPA 5030B 183379 Location: Lab #: Stellar Environmental Solutions Client: Prep: 2005-65 Project#: 11/22/05 11/22/05 Sampled: Matrix: Soil as received Received: Basis:

Field ID: BH-01-8' Diln Fac: 1.000 108056 11/23/05 Batch#: SAMPLE ype: 183379-001 Lab ID: Analyzed:

Analyte	Result -	er e van de la Robert de la company	Units	
Gasoline C7-C12	ND	1.0		EPA 8015B
MTBE	ND	21		EPA 8021B
Benzene	ND	5.2	ug/Kg	EPA 8021B
Toluene	ND	5.2	ug/Kg	EPA 8021B
Ethylbenzene	ND	5.2		EPA 8021B
m,p-Xylenes	ND	5.2	ug/Kg	EPA 8021B
o-Xylene	ND	5.2	ug/Kg	EPA 8021B

Surrogate	%REC	Limits	Analysis	
Trifluorotoluene (FID)	103	59-140 EP	A 8015B	
Bromofluorobenzene (FID)	106	62-149 EPA	A 8015B	i
Trifluorotoluene (PID)	102	63-125 EPA	A 8021B	
Bromofluorobenzene (PID)	107	71-129 EPA	A 8021B	

BH-01-17' Diln Fac: 1.000 Field ID: Batch#: 108056 SAMPLE 11/23/05 ab ID: 183379-002 Analyzed:

Analyte	Result	RE RE	Units Analysis
Gasoline C7-C12	ND	1.0	mg/Kg EPA 8015B
MTBE	ND	21	ug/Kg EPA 8021B
Benzene	ND	5.2	ug/Kg EPA 8021B
Toluene	ND	5.2	ug/Kg EPA 8021B
Ethylbenzene	ND	5.2	ug/Kg EPA 8021B
m,p-Xylenes	ND	5.2	ug/Kg EPA 8021B
o-Xylene	ND	5.2	ug/Kg EPA 8021B

Surrogate	%REC	Limits	<u> </u>	Analysis	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Trifluorotoluene (FID)	100	59-140	EPA	8015B		
Bromofluorobenzene (FID)	108	62-149	EPA	8015B		
Trifluorotoluene (PID)	103	63-125	EPA	8021B		
Bromofluorobenzene (PID)	106	71-129	EPA	8021B		

^{*=} Value outside of QC limits; see narrative C= Presence confirmed, but RPD between columns exceeds 40%

ND= Not Detected

L= Reporting Limit Page 1 of 6



183379 Wadler Property Lab #: Location: EPA 5030B Client: Stellar Environmental Solutions Prep: 2005-65 Project#: 11/22/05 11/22/05 Sampled: Soil Matrix: Received: Basis: as received

BH-02-8.5' Field ID: Diln Fac: 1.000 Batch#: 108056 Type: SAMPLE Lab ID: 183379-004 Analyzed: 11/23/05

Analyte	Result ****	RL RL	Units	Analysis
Gasoline C7-C12	31	1.1	mg/Kg EPA	8015B
MTBE	ND	22	ug/Kg EPA	8021B
Benzene	93 C	5.4	ug/Kg EPA	8021B
	ND	5.4	ug/Kg EPA	8021B
Ethylbenzene	750	5.4	ug/Kg EPA	8021B
m,p-Xylenes	400	5.4	ug/Kg EPA	8021B
o-Xylene	150	5.4	ug/Kg EPA	8021B

Surrogate	%REC	Limits #		Analysis	AX (3
Trifluorotoluene (FID)	144 *	59-140	EPA 8	015B	 	
Bromofluorobenzene (FID)	149	62-149	EPA 8	015B		
Trifluorotoluene (PID)	127 *	63-125	EPA 8	021B		ì
Bromofluorobenzene (PID)	116	71- <u>129</u>	EPA 8	021B	 	

Field ID: BH-02-13.5' Diln Fac: 1.000 Batch#: 108056 SAMPLE 11/23/05 āb ID: 183379-005 Analyzed:

Analyte	Result	PL PL	Units Analysis	
Gasoline C7-C12	3.0	1.1	mg/Kg EPA 8015B	
MTBE	24	22	ug/Kg EPA 8021B	
Benzene	12 C	5.4	ug/Kg EPA 8021B	ľ
Toluene	ND	5.4	ug/Kg EPA 8021B	
Ethylbenzene	57	5.4	ug/Kg EPA 8021B	
m,p-Xylenes	100	5.4	ug/Kg EPA 8021B	i
o-Xylene	34	5.4	ug/Kg EPA 8021B	

Surrogate	FREC	Limits	Analysis
Trifluorotoluene (FID)	120	59-140	EPA 8015B
Bromofluorobenzene (FID)	114	62-149	EPA 8015B
Trifluorotoluene (PID)	124	63-125	EPA 8021B
Bromofluorobenzene (PID)	116	71- <u>129</u>	EPA 8021B

ND= Not Detected RL= Reporting Limit Page 2 of 6

^{*=} Value outside of QC limits; see narrative C= Presence confirmed, but RPD between columns exceeds 40%



Wadler Property Lab #: Location: Stellar Environmental Solutions 2005-65 EPA 5030B Client: Prep: Project#: 11/22/05 11/22/05 Sampled: Soil Matrix: Received: Basis: as received

13.20 108056 BH-03-2.5' Diln Fac: Field ID: Type: Lab ID: Batch#: SAMPLE 11/23/05 183379-007 Analyzed:

_				
Analyte	Result	RL 22.5	Units Analysis .	77
Gasoline C7-C12	220	13	mg/Kg EPA 8015B	
MTBE	ND	260	ug/Kg EPA 8021B	l
Benzene	470	66	ug/Kg EPA 8021B	
Toluene	6,700	66	ug/Kg EPA 8021B	
Ethylbenzene	3,100	66	ug/Kg EPA 8021B	
m,p-Xylenes	12,000	66	ug/Kg EPA 8021B	
o-Xvlene	5,900	66	ug/Kg EPA 8021B	

Surrogate	%REC	<u>Limits</u>	Analysis	
Trifluorotoluene (FID)	122	59-140	EPA 8015B	\neg
Bromofluorobenzene (FID)	131	62-149	EPA 8015B	
Trifluorotoluene (PID)	102	63-125	EPA 8021B	
Bromofluorobenzene (PID)	109	71-12 <u>9</u>	EPA 8021B	

BH-03-7' Diln Fac: 33.00 Field ID: 108125 Batch#: SAMPLE Type: 11/28/05 Lấb ID: 183379-008 Analyzed:

Analyte	Result	RL RL	Units Analysi	5 4 2 2 2 2
Gasoline C7-C12	920	33	mg/Kg EPA 8015B]
MTBE	ND	660	ug/Kg EPA 8021B	
Benzene	1,800	170	ug/Kg EPA 8021B	
Toluene	19,000	170	ug/Kg EPA 8021B	
Ethvlbenzene	16,000	170	ug/Kg EPA 8021B	
m,p-Xylenes	57,000	170	ug/Kg EPA 8021B	ŀ
o-Xylene	24,000	170	ug/Kg EPA 8021B	

Surrogate	₽REC	Limits	Analy	sis		
Trifluorotoluene (FID)	132	59-140	EPA 8015B		 	
Bromofluorobenzene (FID)	162 *	62-149	EPA 8015B			ŀ
Trifluorotoluene (PID)	114	63-125	EPA 8021B			
Bromofluorobenzene (PID)	122	71-129	EPA 8021B		 	

RL= Reporting Limit Page 3 of 6

^{*=} Value outside of QC limits; see narrative
C= Presence confirmed, but RPD between columns exceeds 40%

ND= Not Detected



183379 Wadler Property Lab #: Location: Stellar Environmental Solutions 2005-65 EPA 5030B Client: Prep: Project#:

11/22/05 11/22/05 Matrix: Sampled: Soil as received Received: Basis:

BH-03-14.5' Diln Fac: 1.000 Field ID: 108125 11/28/05 Гуре: SAMPLE Batch#: Lab ID: 183379-009 Analyzed:

Analyte	Result	RL	Units	Analysis
Gasoline C7-C12	ND	1.0	mg/Kg EPA	
MTBE	ND	20	ug/Kg EPA	8021B
Benzene	ND	5.1	ug/Kg EPA	
Toluene	ND	5.1	ug/Kg EPA	
Ethylbenzene	19 C	5.1	ug/Kg EPA	8021B
m,p-Xylenes	21	5.1	ug/Kg EPA	8021B
lo-Xvlene	ND	5.1	ug/Kg EPA	8021B

Surrogate	%REC	Limits =	Analysis		
Trifluorotoluene (FID)	99	59-140	EPA 8015B		
Bromofluorobenzene (FID)	113	62-149	EPA 8015B		
Trifluorotoluene (PID)	101	63-125	EPA 8021B		
Bromofluorobenzene (PID)	114	71-129	EPA 8021B		

BH-04-10.5' Diln Fac: 1.000 Field ID: SAMPLE 108056 Batch#: 11/23/05 āb ID: 183379-011 Analyzed:

Analyte	Result (The	RL Units Analysis
Gasoline C7-C12	ND	0.93 mg/Kg EPA 8015B
MTBE	ИD	19 ug/Kg EPA 8021B
Benzene	ND	4.6 ug/Kg EPA 8021B
Toluene	ND	4.6 ug/Kg EPA 8021B
Ethylbenzene	ND	4.6 ug/Kg EPA 8021B
m,p-Xylenes	6.7 C	4.6 ug/Kg EPA 8021B
o-Xylene	ND	4.6 ug/Kg EPA 8021B

Surrogate	%REC	Limits	. Fright (Analysis		3.	4. 基金金、类。	- 4 4 A
Trifluorotoluene (FID)	103	59-140	EPA	8015B	 			
Bromofluorobenzene (FID)	103	62-149	ΕPΑ	8015B				- 1
Trifluorotoluene (PID)	100	63-125	EPA	8021B				
Bromofluorobenzene (PID)	106	71-129_	EPA	8021B				

ND= Not Detected RL= Reporting Limit Page 4 of 6

^{*=} Value outside of QC limits; see narrative C= Presence confirmed, but RPD between columns exceeds 40%



183379 Wadler Property Lab #: Location: EPA 5030B Client: Stellar Environmental Solutions Prep: 2005-65 Project#: Sampled: 11/22/05 Soil Matrix: as received Received: 11/22/05 Basis:

1.000 BH-04-14.5' Diln Fac: Field ID: Type: Lab ID: Batch#: 108056 SAMPLE Analyzed: 183379-012 11/23/05

Analyte	Result	RE	Units Analysis	T.
Gasoline C7-C12	ND	1.0	mg/Kg EPA 8015B	
MTBE	ND	20	ug/Kg EPA 8021B	
Benzene	ND	5.1	ug/Kg EPA 8021B	
Toluene	ND	5.1	ug/Kg EPA 8021B	- 1
Ethylbenzene	ND	5.1	ug/Kg EPA 8021B	i
m,p-Xylenes	ND	5.1	ug/Kg EPA 8021B	- 1
7 o-Xvlene	ND	5.1	ug/Kg EPA 8021B	

Surrogate	%REC \	Limits		Analysis	4.5	**
Trifluorotoluene (FID)	97	59-140	EPA 80	015B		
Bromofluorobenzene (FID)	102	62-149	EPA 80	015B		
Trifluorotoluene (PID)	100	63-125	EPA 80	021B		
Bromofluorobenzene (PID)	105	71-129	EPA 80	021B	=	

BLANK Batch#: 108056 Type: OC318370 1.000 11/23/05 Analyzed: Lāb ID: Diln Fac:

Analyte	Result 👙 🥞	Fig. 18 and 18 RL	Units Analysis	- 2
Gasoline C7-C12	ND	1.0	mg/Kg EPA 8015B	
MTBE	ND	20	ug/Kg EPA 8021B	1
Benzene	ND	5.0	ug/Kg EPA 8021B	
Toluene	ND	5.0	ug/Kg EPA 8021B	ł
Ethvlbenzene	ND	5.0	ug/Kg EPA 8021B	
m,p-Xylenes	ND	5.0	ug/Kg EPA 8021B	- 1
o-Xvlene	ND	5.0	ug/Kg EPA 8021B	

Surrogate	%REC	Limits *			3	
Trifluorotoluene (FID)	97	59-140	EPA	8015B		
Bromofluorobenzene (FID)	96	62-149	EPA	8015B		
Trifluorotoluene (PID)	100	63-125	EPA	8021B		
Bromofluorobenzene (PID)	101	71-129	EPA	8021B		

ND= Not Detected RL= Reporting Limit Page 5 of 6

^{*=} Value outside of QC limits; see narrative C= Presence confirmed, but RPD between columns exceeds 40%



Curtis & Tompkins Laboratories Analytical Report 183379 Location: Wadler Property Stellar Environmental Solutions 2005-65 EPA 5030B Prep: Client: Project#: Matrix: Soil Sampled: 11/22/05 11/22/05 as received Received: Basis:

Type: BLANK Lab ID: QC318675 Diln Fac: 1.000 Batch#: Analyzed: 108125 11/28/05

Analyte	Result :	RL .	Units Analysis	
Gasoline C7-C12	ND	1.0	mg/Kg EPA 8015B	_
MTBE	ND	20	ug/Kg EPA 8021B	
Benzene	ND	5.0	ug/Kg EPA 8021B	
	ND	5.0	ug/Kg EPA 8021B	
Ethvlbenzene	ND	5.0	ug/Kg EPA 8021B	
m,p-Xylenes	ND	5.0	ug/Kg EPA 8021B	
lo-Xylene	ND	5.0	ug/Kg EPA 8021B	

Surrogate	%REC	Limits	Ž. * **	Anal	ysis			
Trifluorotoluene (FID)	95	59-140	EPA	8015B		 	 	
Bromofluorobenzene (FID)	104	62-149	EPA	8015B				
Trifluorotoluene (PID)	97	63-125	EPA	8021B				
Bromofluorobenzene (PID)	102	71-129	EPA	8021B		 	 	

^{*=} Value outside of QC limits; see narrative C= Presence confirmed, but RPD between columns exceeds 40% ND= Not Detected RL= Reporting Limit Page 6 of 6



	Curtis & Tompkins La	boratories Analy	rtical Report
Lab #: 18	33379	Location:	Wadler Property
Client: St	cellar Environmental Solutions	Prep:	EPA 5030B
Project#: 20	005-65	Analysis:	EPA 8021B
Type:	LCS	Basis:	as received
Lab ID:	QC318371	Diln Fac:	1.000
Matrix:	Soil	Batch#:	108056
Units:	ug/Kg	Analyzed:	11/23/05

Analyte	Spiked	Result	*REC	Limits
MTBE	100.0	112.8	113	71-130
Benzene	100.0	109.3	109	80-120
Toluene	100.0	107.3	107	80-120
Ethylbenzene	100.0	103.4	103	80-120
m,p-Xylenes	100.0	100.9	101	80-120
o-Xylene	100.0	103.3	103	80-120

Surrogate	%REC	Limits	
Trifluorotoluene (PID)	103	63-125	
Bromofluorobenzene (PID)	106	71-129	

Page 1 of 1 7.0



Analyte

	Curtis & Tompkins Labor	ratories Analyt	ical Report
Lab #: 183379		Location:	Wadler Property
Client: Stella	r Environmental Solutions	Prep:	EPA 5030B
Project#: 2005-6	5	Analysis:	EPA 8015B
Type:	LCS	Basis:	as received
Lab ID:	QC318372	Diln Fac:	1.000
Matrix:			108056
Units:	mg/Kg	Analyzed:	11/23/05

		2,000	A me American				
Gasoline C7-C12		10.00		9.807	98	80-120	
Surrogate	%REC	Limits					
Trifluorotoluene (FID)	123	59-140					
Bromofluorobenzene (FID)	111	62-149					

Spiked Result Result Rec Limits

Page 1 of 1 8.0



Lab #: 183379 Location: Wadler Property Client: Stellar Environmental Solutions Prep: EPA 5030B Project#: 2005-65 Analysis: EPA 8015B Field ID: BH-01-8' Diln Fac: 1.000 MSS Lab ID: 183379-001 Batch#: 108056 Matrix: Soil Sampled: 11/22/05 Units: mg/Kg Received: 11/22/05 Basis: as received Analyzed: 11/23/05		Curtis & Tompkins Labora	atories Analyt	ical Report
Project#: 2005-65 Analysis: EPA 8015B Field ID: BH-01-8' Diln Fac: 1.000 MSS Lab ID: 183379-001 Batch#: 108056 Matrix: Soil Sampled: 11/22/05 Units: mg/Kg Received: 11/22/05	Lab #: 183379		Location:	Wadler Property
Field ID: BH-01-8' Diln Fac: 1.000 MSS Lab ID: 183379-001 Batch#: 108056 Matrix: Soil Sampled: 11/22/05 Units: mg/Kg Received: 11/22/05	Client: Stella	r Environmental Solutions	Prep:	EPA 5030B
MSS Lab ID: 183379-001 Batch#: 108056 Matrix: Soil Sampled: 11/22/05 Units: mg/Kg Received: 11/22/05	Project#: 2005-6	5	Analysis:	EPA 8015B
Matrix: Soil Sampled: 11/22/05 Units: mg/Kg Received: 11/22/05	Field ID:	BH-01-8'	Diln Fac:	1.000
Units: mg/Kg Received: 11/22/05	MSS Lab ID:	183379-001	Batch#:	108056
(- 1, - 1, - 1, - 1, - 1, - 1, - 1, - 1	Matrix:	Soil	Sampled:	11/22/05
Basis: as received Analyzed: 11/23/05	Units:	mg/Kg	Received:	11/22/05
	Basis:	as received	Analyzed:	11/23/05

Type:

MS

Lab ID:

QC318466

Analyte	MSS Result	Spiked	Result %REC 1	Limits
Gasoline C7-C12	0.1257	10.53	9.993 94 4	4-120

Surrogate	%REC	Limits:		
Trifluorotoluene (FID)	127	59-140		
Bromofluorobenzene (FID)	115	62-149		

Type:

MSD

Analyte

Bromofluorobenzene (FID)

Lab ID:

QC318467

Result

			War w	www.aado			
Gasoline C7-C12		10.42		9.590	91	44-120	3 23
Surrogate	%REC	Limits			1, 11		· · · · · · · · · · · · · · · · · · ·
Trifluorotoluene (FID)	125	59-140		-	<u>-</u>		

Spiked ____

62-149

118

*REC Limits RPD Lim



	Curtis & Tompkins La		lytical Report
Lab #:	183379	Location:	Wadler Property
Client:	Stellar Environmental Solutions	Prep:	EPA 5030B
Project#:	2005-65	Analysis:	EPA 8021B
Type:	LCS	Basis:	as received
Lab ID:	QC318676	Diln Fac:	1.000
Matrix:	Soil	Batch#:	108125
Units:	ug/Kg	Analyzed:	11/28/05

- Analyte	Spiked	Result	FREC	Limits
MTBE	100.0	111.3	111	71-130
Benzene	100.0	106.8	107	80-120
Toluene	100.0	106.0	106	80-120
Ethylbenzene	100.0	100.9	101	80-120
m,p-Xylenes	100.0	101.4	101	80-120
o-Xylene	100.0	101.7	102	80-120

Surrogate	%REC	Limits	ŧ#	9	4	To		
Trifluorotoluene (PID)	105	63-125			· <u></u>		 	
Bromofluorobenzene (PID)	111	71-129	 					

Page 1 of 1 10.0



Analyte

	Curtis & Tompkins Labor	atories Analyt	ical Report
Lab #: 183379		Location:	Wadler Property
Client: Stella	r Environmental Solutions	Prep:	EPA 5030B
Project#: 2005-6		Analysis:	EPA 8015B
Type:	LCS	Basis:	as received
Lab ID:	QC318677	Diln Fac:	1.000
Matrix:	Soil	Batch#:	108125
Units:	mg/Kg	Analyzed:	11/28/05

Gasoline C7-C12		10.00	10.11	101	80-120	
Surrogate	%REC	Limits				
m. : fl (DTD)	120	EO 140	 			

Spiked Result Result Recollimits

Surrogate	%REC	Limits	
Trifluorotoluene (FID)	120	59-140	
Bromofluorobenzene (FID)	118	62-149	

Page 1 of 1



	Curtis & Tompkins Labora	itories Analyti	cal Report
Lab #: 183379		Location:	Wadler Property
Client: Stella:	r Environmental Solutions	Prep:	EPA 5030B
Project#: 2005-6	5	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Diln Fac:	1.000
MSS Lab ID:	183422-003	Batch#:	108125
Matrix:	Soil	Sampled:	11/23/05
Units:	mg/Kg	Received:	11/23/05
Basis:	as received	Analyzed:	11/28/05

MS

Lab ID: QC318793

Analyte	MSS Result 👙	Spiked	Result -	%REC	Limits
Gasoline C7-C12	0.1256	10.87	10.47	95	44-120

Surrogate	%REC	Limits	e tele		₹ <u>7</u> 1,	
Trifluorotoluene (FID)	120	59-140	<u></u>			
Bromofluorobenzene (FID)	120	62-149		 		

Type:

MSD

Lab ID:

QC318794

Analyt	te Spiked	Result	*REC	Limits RPD	Lim
Gasoline C7-C12	10.20	9.327	90	44-120 5	23

Surrogate	%REC	Limits		
Trifluorotoluene (FID)	121	59-140	 	
Bromofluorobenzene (FID)	117	62-149		