

February 26, 2001



Ms. Susan Hugo Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

STAD 6593

Re:

Woodfin Suite Hotel 5 for Shellwarmal

Emeryville, California

Dear Ms. Hugo:

At Tom Farrell's request, enclosed please find a copy of the Monitoring and Sampling Report 0164.R8, dated January 31, 2001 for the above referenced project.

Please let me know if you require anything further.

Yours sincerely,

CHASE
SUITE HOTEL
by Woodfin

Beth A. Chaney

Assistant to Thomas D. Farrell

Executive Vice President

and General Counsel

/bac

Enclosure

cc:

Tom Farrell



February 15, 2001 RGA Job # HSHI3908 Letter 0164.L37

Mr. Tom Farrell Hardage Construction Corporation 12730 High Bluff Drive, Suite 250 San Diego, CA 92130 Received FEB 26 2001

RE: MONITORING AND SAMPLING REPORT TRANSMITTAL

Hardage Construction Corporation Site 5800 Shellmound Street

Emeryville, California

Dear Mr. Farrell:

Please find enclosed five copies of the Monitoring and Sampling Report 0164.R8, dated January 31, 2001 for the subject site. Please contact us if you need additional copies of this report. One copy should be forwarded to each of the following people:

- Ms. Susan Hugo
 Alameda County Department of Environmental Health
 1131 Harbor Bay Parkway
 Alameda, California 94502
 - Mr. Chuck Headlee
 San Francisco Bay Regional Water Quality Control Board
 1515 Clay Street, Suite 1400
 Oakland, California 94612

Should you have any questions, please do not hesitate to call us at (510) 547-7771.

Sincerely,

RGA Environmental, Inc.

and Hiking

Paul King

Hydrogeologist

Enclosures

PHK 0164.L37 ÁĽ

4701 Doyle Street Suite 14 Emeryville, CA 94608

510 547 777<u>1</u> AX 547 1983



January 31, 2001 RGA Job # HSHI3908 Report 0164.R8

Mr. Tom Farrell Hardage Construction Corporation 12730 High Bluff Drive, Suite 250 San Diego, CA 92130

RE: QUARTERLY MONITORING AND SAMPLING REPORT

Hardage Construction Corporation Site 5800 Shellmound Street Emeryville, CA 94608

Dear Mr. Farrell:

RGA Environmental, Inc. (RGA) is pleased to present this report documenting the results of the monitoring and sampling of the seven groundwater monitoring wells at the subject site. The wells are designated as ATD1B, ATD2A, ATD3, ATD4A, ATD5, ATD6, and ATD7. The wells were monitored and sampled on January 15, 2001. The monitoring and sampling was performed to evaluate groundwater conditions as part of the quarterly monitoring and sampling program requested by Ms. Susan Hugo of the Alameda County Department of Environmental Health (ACDEH). A Site Location Map (Figure 1) and Site Plan (Figure 2) are attached with this report.

All work was performed under the direct supervision of an appropriately registered professional. This report is prepared in accordance with guidelines set forth in the document "Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites" dated August 10, 1990 and "Appendix A - Workplan for Initial Subsurface Investigation" dated August 20, 1991.

BACKGROUND

A summary of investigations performed at the subject site is provided in RGA's "Environmental Site Assessment Update Report" dated December 11, 1997. A total of seven groundwater monitoring wells were installed at the site by others during previous subsurface investigations. Based on discussions with Ms. Susan Hugo of the ACDEH, the seven groundwater monitoring wells were determined to be adequate to characterize groundwater conditions at the subject site. One of the wells installed by others (ATD1) appeared to have been destroyed by others, and was subsequently replaced with a well designated as ATD1A. One of the wells installed by others (ATD2) was destroyed and replaced with well ATD2A because the wellhead had been removed during construction and the well had filled with gravel.



One of the wells (ATD4) was destroyed and replaced with well ATD4A so as not to be located within the footprint of the new hotel at the site. Installation of the three wells was performed to restore the site groundwater monitoring network to a total of seven wells. Documentation of replacement of the wells is provided in RGA's report 0164.R4, "Well Installation Report," dated May 2, 2000.

Recent quarterly monitoring and sampling activity revealed that one well in the system (ATD1A) was partially full of sand. Documentation of attempts to flush and purge the sand out of ATD1A with clean water can be found in RGA's Report 0164.R5, "Quarterly Monitoring and Sampling Report," dated September 6, 2000. The sand in the well was the sand used for construction of the well filter pack. Based upon repeated attempts to remove the sand, it was determined that well replacement was appropriate. A Monitoring Well Replacement Work Plan (Letter 0164.L29) dated September 13, 2000 was submitted to the ACDEH for review and approval. The work plan was verbally approved by Ms. Susan Hugo of the ACDEH on September 19, 2000. On October 2, 2000, RGA personnel oversaw the destruction of ATD1A and the installation of one replacement groundwater monitoring well, designated as ATD1B, in the same borehole. Documentation of replacement of this well is provided in RGA's Report 0164.R6, "Monitoring Well Replacement Report," dated October 25, 2000.

FIELD ACTIVITIES

On January 15, 2001, the seven groundwater monitoring wells at the site (designated as ATD1B, ATD2A, ATD3, ATD4A, ATD5, ATD6, and ATD7 on the attached Site Plan) were monitored by RGA personnel. The groundwater monitoring wells were monitored for depth to water and the presence of free product or sheen. Depth to water was measured to the nearest 0.01 foot using an electric water level indicator, and the presence of free product or sheen was evaluated using a transparent bailer. No sheen was observed on the water from any of the wells, with the exception of well ATD6. Free product was not observed in any of the wells. A faint sulfurous odor was detected from well ATD2A, and a creosote-like odor was detected from well ATD6. Depth to water level measurements for the wells are presented in Table 1. Surveyed wellhead elevations were obtained during this quarter. Calculated groundwater surface elevations are also presented in Table 1.

All of the wells were sampled on January 15, 2001. After monitoring and prior to sampling, the monitoring wells were purged of a minimum of three casing volumes of water or until the wells were purged dry. During purging operations, the field parameters of electrical conductivity, temperature and pH were monitored. Once the field parameters were observed to stabilize, and a minimum of three casing volumes had been purged or the wells had been purged dry and partially recovered, water samples were collected using a clean Teflon bailer. Records of the field parameters measured during well purging are attached with this report.

The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials and 1-liter amber glass bottles which were sealed with Teflon-lined screw caps, and to plastic polypropylene bottles which were sealed with plastic screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present.

The VOA vials and bottles were then transferred to a cooler with ice, until they were transported directly to McCampbell Analytical, Inc. in Pacheco, California. McCampbell Analytical, Inc. is a State-Certified hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory.

HYDROGEOLOGY

Water levels were measured in the monitoring wells once during the quarter. The measured depth to water in wells ATD1B through ATD7 ranged from 2.73 to 6.28 feet. Since the previous quarter, groundwater levels have increased in all of the wells by 0.31 to 2.2 feet with the exception of ATD3, where the water level decreased by 0.46 feet.

Based on the wellhead elevation survey data obtained from Santina & Thompson (State-licensed surveyors) and the measured depth to groundwater, the groundwater flow direction on January 15, 2001 was calculated to be to the west-southwest with a gradient of 0.012. This flow direction is consistent with previous reports by others which have shown that the groundwater flow direction at the site is westerly, towards San Francisco Bay. The groundwater monitoring data collected during this monitoring and sampling episode is presented in Table 1.

LABORATORY RESULTS

The groundwater samples collected on October 25 and 26, 2000 from monitoring wells ATD1B, ATD2A, ATD3, ATD4A, ATD5, ATD6, and ATD7 were analyzed for the following constituents: Total Petroleum Hydrocarbons as Diesel (TPH-D) using EPA Method 3510 in conjunction with Modified EPA Method 8015; benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Method 8020; and the RCRA 8 metals (arsenic, barium, cadmium, chromium, mercury, lead, selenium, and sliver) by various EPA-approved methods.

The laboratory analytical results of the groundwater samples collected on January 15, 2001 show: that TPH-D was detected in wells ATD1B, ATD2A, ATD3, ATD6, and ATD7 at concentrations ranging from 0.088 to 0.53 ppm, and in wells ATD4A and ATD5 at concentrations of 2.5 and 1.2 ppm, respectively. Benzene was not detected with the exception of wells ATD2A and ATD4A, where it was detected at concentrations of 0.0019 and 0.002 ppm, respectively. Review of the laboratory analytical reports indicates that the TPH-D results for wells ATD2A, ATD5, ATD6 and ATD7 are described as possibly aged diesel and a medium boiling point pattern that does not match diesel fuel.

The laboratory analytical results for the RCRA 8 metals for the groundwater samples collected on January 15, 2001 show: that cadmium, chromium, mercury, selenium and silver were not detected in any of the wells. Arsenic was detected in wells ATD5, and ATD6 at concentrations of 0.084 and 0.0065 ppm, respectively. Barium was detected in all of the wells at concentrations ranging from 0.027 to 0.15 ppm, with the exception of well ATD2A, where it was not detected. Lead was detected in wells ATD4A and ATD5 at concentrations of 0.10 ppm and 0.017 ppm, respectively.

Since the previous quarter when the wells sampled on October 25 and 26, 2000, TPH-D concentrations have increased in all of the wells except in well ATD4A where the TPH-D concentration has decreased. Benzene concentrations have decreased in the two wells where benzene was detected, since the previous quarter. Similarly, since the previous quarterly monitoring and sampling episode, concentrations of the RCRA 8 metals have decreased in all of the wells with the exception of arsenic in well ATD5 and barium in wells ATD1B, ATD3 and ATD5. The laboratory analytical results for organic compound analysis of the groundwater samples are summarized in Table 2. Laboratory analytical results for metals analysis of the groundwater samples are summarized in Table 3. Copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

DISCUSSION AND RECOMMENDATIONS

All of the wells were monitored and sampled one time during the quarter. Sheen was detected in well ATD6 only. No measurable free product layers were detected in any of the wells.

The sample results showed that TPH-D was detected in all of the wells at concentrations ranging from 0.088 to 2.5 ppm. Benzene was not detected with the exception of wells ATD2A and ATD4A, where it was detected at concentrations of 0.0019 and 0.002 ppm, respectively. Review of the laboratory analytical reports indicates that the TPH-D results for wells ATD2A, ATD5, ATD6 and ATD7 are described by the laboratory as possibly aged diesel and a medium boiling point pattern that does not match diesel fuel.

None of the RCRA metals were detected at concentrations exceeding their respective MCL values with the exception of arsenic in well ATD5 and lead in well ATD4A.

Wellhead elevation survey data was obtained from a State-licensed surveyor, and the groundwater surface elevations calculated for the wells. Based on this information, the groundwater flow direction on January 15, 2001 was calculated to be to the west-southwest with a gradient of 0.012. This flow direction is consistent with previous reports by others which have shown that the groundwater flow direction at the site is westerly, towards San Francisco Bay.

Based on the sample results, RGA recommends that the quarterly groundwater monitoring and sampling program be continued for one more quarter, followed by evaluation for case closure.

LIMITATIONS

This report was prepared solely for the use of Hardage Construction Corporation. The content and conclusions provided by RGA in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgement based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the informationion cained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. RGA is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgement based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

Should you have any questions, please do not hesitate to call us at (510) 547-7771.

Sincerely,

RGA Environmental

Paul H. King

California Registered Geologist

1 - and H. King

Registration No.: 5907 Expires: 12/31/01

Steff Steiner

Project Manager

Attachments: Ta

Tables 1, 2, & 3

Site Location Map (Figure 1)

Site Plan Showing Well Locations (Figure 2)

Wellhead Elevation Survey Data Monitoring Well Purge Data Sheets

Laboratory Analytical Results Chain of Custody Documentation

PHK 0164.R8

TABLE 1 WELL MONITORING DATA

Well	Date	Top of Casing	Depth to	Water Table
No.	Monitored	Elev. (ft.)	Water (ft.)	Elev. (ft.)
ATD1B+	1/15/01	8.77	2.73	6.04
	10/25/00	Unknown	3.56	Unknown
ATD1A+	10/2/00 8/15/00 8/10/00 7/17/00	Destroyed and replace Unknown Unknown Unknown	ed by well ATD1B 3.90 6.10 5.22	Unknown Unknown Unknown
ATD2A	1/15/01	9.23	2.94	6.29
	10/25/00	Unknown	3.95	Unknown
	7/17/00	Unknown	3.91	Unknown
	8/26/98	Unknown	3.77	Unknown
ATD3	1/15/01	9.96	4.37	5.59
	10/26/00	Unknown	3.91	Unknown
	7/17/00	Unknown	3.64	Unknown
	8/26/98	Unknown	3.37	Unknown
ATD4A	1/15/01	10.28	6.28	4.00
	10/26/00	Unknown	6.59	Unknown
	7/17/00	Unknown	4.30	Unknown
ATD5	1/15/01	10.05	5.21	4.84
	10/25/00	Unknown	6.21	Unknown
	7/17/00	Unknown	5.96	Unknown
	11/9/97	Unknown	3.85	Unknown
	11/5/97	Unknown	3.92	Unknown

Notes:

+ = Well ATD1A was replaced by Well ATD1B on October 2, 2000.

Elev. = Elevation

ft. = feet

TABLE 2 SUMMARY OF LABORATORY ANALYTICAL RESULTS GROUNDWATER SAMPLES ORGANIC ANALYSIS RESULTS

Well No.	TPH-D	ТРН-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes
		(Sample	es Collected	on January	15, 2001)		
ATD1B	0.088	NA	NA	ND	ND	ND	ND
ATD2A	0.53	NA	NA	0.0019	ND	ND	ND
ATD3	0.1	NA	NA	ND	ND	ND	ND
ATD4A	2.5	NA	NA	0.002	0.00098	ND	0.0014
ATD5	1.2	NA	NA	ND	ND	0.012	0.025
ATD6	0.9	NA	NA	ND	ND	0.0011	ND
ATD7	0.25	NA	NA	ND	ND	ND	ND

Notes:

NA = Not Analyzed. ND = Not Detected.

Results are in ppm (mg/L), unless otherwise indicated.

TABLE 2 (Continued) SUMMARY OF LABORATORY ANALYTICAL RESULTS GROUNDWATER SAMPLES ORGANIC ANALYSIS RESULTS

Well No.	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes
		(Sample	es Collected	l on August	26, 1998)		
ATD2	1.2	ND	NA	0.0021	ND	ND	ND
ATD3	ND	ND	NA	ND	ND	ND	ND
ATD5	0.22	NA .	NA	on Novembe	NA	NA	NA
ATD7	0.24	NA	NA	NA	NA	NA	NA
		(Sample	s Collected	on Novembe	er 5, 1997)		
ATD5	0.23	ND	ND	ND	ND	ND	ND
ATD7	0.21	ND	ND	ND	ND	ND	ND

Notes:

NA = Not Analyzed.

ND = Not Detected.

- * = Laboratory analytical report note: oil-range compounds significant in TPH-D result
- ** = Laboratory analytical report note: gasoline-range compounds significant in TPH-D result.
- *** = Laboratory analytical report note: both diesel- and oil-range compounds are significant in the TPH-D result.

Results are in ppm (mg/L), unless otherwise indicated.

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYTICAL RESULTS GROUNDWATER SAMPLES METALS RESULTS

Well No.	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Selenium	Silver
MCL	0.05	1.00	0.01	None	0.05	0.002	0.01	0.05
	((Samples	Collected or	n October 25	and 2	6, 2000)		
ATD1B	ND	0.078	ND	ND	ND	ND	ND	ND
ATD2A	0.0077	ND	ND	ND	ND	ND	ND	ND
ATD3	ND	0.14	ND	ND	ND	ND	ND	ND
ATD4A	0.23	0.12	ND	ND	0.12	ND	ND	ND
ATD5	0.022	ND	ND	ND	0.027	ND	ND	ND
ATD6	NA	NA	NA	NA	NA	NA	NA	NA
ATD7	ND	0.16	ND	ND	ND	ND	ND	ND
(Samples Collected on July 17, 18, and August 15, 2000)								
ATD1A	0,015	0.22	ND	ND	ND	ND	ND	ND
ATD2A	0.0087	ND	ND	ND	ND	ND	ND	ND
ATD3	ND	0.14	ND	ND	ND	ND	ND	ND
ATD4A	10	0.34	ND	0.031	0.72	0.006	ND	ND
ATD5	0.016	ND	ND	0.024	0.04	0.001	ND	ND
ATD6	0.0066	0.088	ND	ND	ND	ND	ND	ND
ATD7	ND	0.11	ND	0.17	ND	ND	ND	ND
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ATD2	0.023	ND	pies Conect ND	ed on Augus ND	st 20, 1 ND	ND	ND	ND
ATD3	ND	ND ND	ND ND	ND ND	ND	ND	ND ND	ND
AID	ND	ND	ND	MD	עווו	ND	ND	ND
		, ,		d on Novem		,		
ATD5	NA	NA	NA	ND	NA	NA	NA	NA
ATD7	NA	NA	NA	NA	NA	NA	NA	NA
		(Samp	les Collecte	d on Novem	ber 5.	1997)		
ATD5	0.026	0.11	ND	0.01	0.016	,	ND	ND
ATD7	ND	0.095	ND	0.0055	ND	ND	ND	ND

Notes:

MCL = Maximum Concentration Limit.

NA = Not Analyzed.

ND = Not Detected.

Results are in ppm (mg/L), unless otherwise indicated.

Page 13 of 13

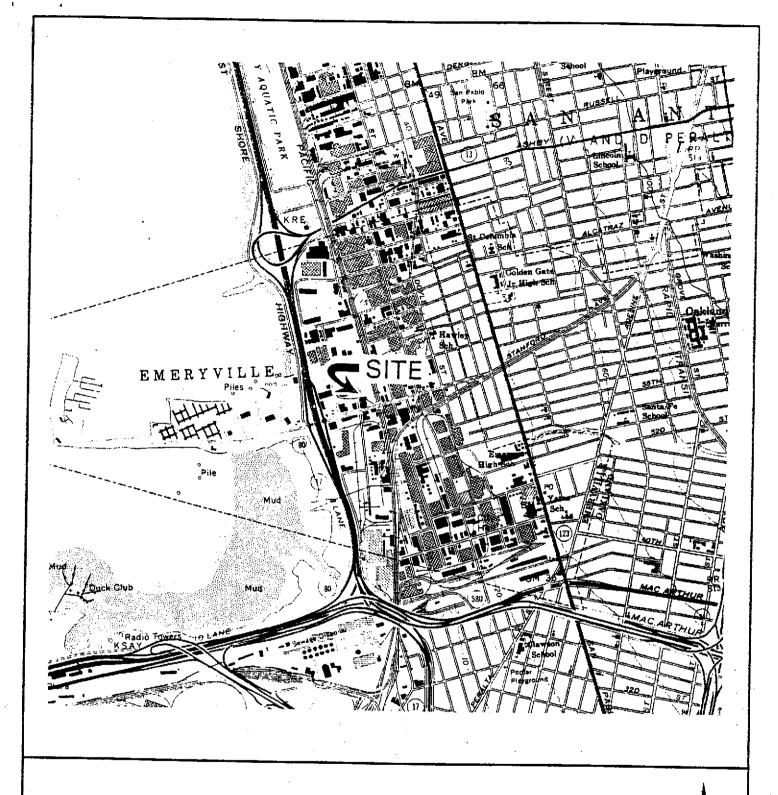


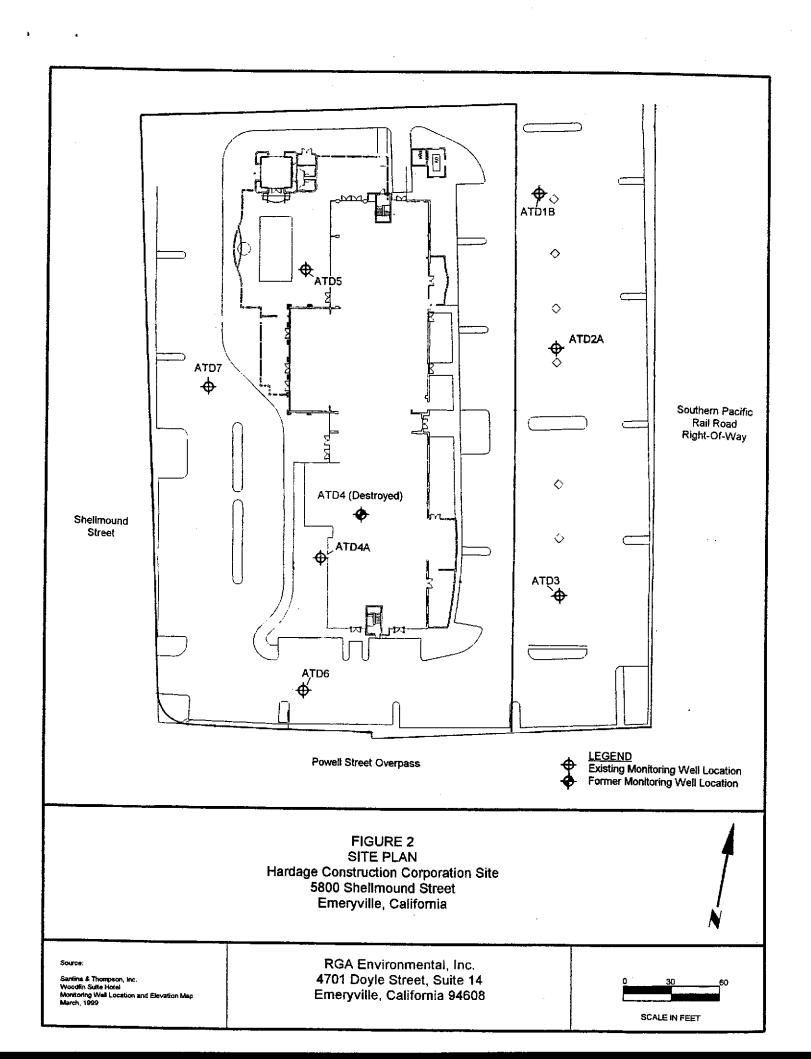
FIGURE 1
SITE LOCATION MAP
Hardage Construction Corporation Site
5800 Shellmound Street
Emeryville, California

Source:

U.S. Geological Survey Ocksand West. California 7.5 Minute Guadrangle Photorevised. 1980 RGA Environmental, Inc. 4701 Doyle Street, Suite 14 Emeryville, California 94608



SCALE IN FEET



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MW-1	TP.	·	6.26	8.77	
V-decent	6.23	15.00			_
MW-2	TP		5.77	9.23	,
	5.76	14.99			
MW-3	TP		5.03	9.96	
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MW-6	TP		6.325	7.865	
· <u>- · </u>	6.25	14.115			
MW-4	TP		3.835	10.28	
	3.89	14.17			—
MW.7	TP		6.25	7.92	
	6.65	14.57			•
MW-5	TP		4.52	10.05	
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WOODFIN SUITE HOTEL MONTORING WELL LOACTION AND ELEVATION MAP BENCH MARK: DESCRIPTION: TEMPORARY BENCHMARK ON TOP OF A FIRE HYDRANT UNDERNEATH POWELL OVERPASS, 250' EAST OF THE C/L OF SHELLMOUND STREET AND 25' NORTH OF THE C/L OF POWELL LOCATION: ELEV. WAS TAKEN ON TOP OF PVC AT NORTHERLY EDGE, WHERE A BLACK MARK WAS LEFT STREET. ELEVATION: 10.79 DATUM: ALL OF THE MONTORING WELL WERE SHOT BY TAKING OFF THE PVC PIPE CAP AND SHOOTING THE TOP OF THE PVC PIPE SLEEVE (SEE DETAIL), A MARK WAS MADE AT THE POINT SHOT WAS TAKEN. TYPICAL ELEVATION SHOT LOCATION N.T.S. 0 RIGHTI **K** SHELLMOUND 0 Ġ 00 TOP OF F.H. (OVERPASS) ST. POWELL OVE: 3, 2001 Jan. MUNICIPAL INCOMERCING RAILNOAD ENGUIERRING SOUL 1"- 60" SURVEYING PLANSING JMR 1356 WILLOW WAY, SUITE 280 CONCORD, CHECKED BY: JMR/B

Site Name	HSHF	-	Well No	APDIA
Job Noi	4SHE 3908	_	Date	1/15/0
TOC to Water	(ft.) 2.73	-	Sheen	None
	ft.)	_	Free Produc	t Thickness \$\dagger{\psi}\$
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52.01	3.0	7.69	62,4	8.26
10:33	3.5	7.54	62.7	8,18
10:34	4.0	7,47	62.9	8.27
10:35	4.5	7.39	62.9	8.40
10:36	5.0	7,34	63.0	8.24
10:40	Collect Su	mple		
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NOTES:				<u></u>

Site Name HSHI		Well No	ATD-SA
JOB NO. HSHE 3908		Date	1/15/01
TOC to Water (ft.) Z.44		Sheen	Jone
Well Depth (ft.) 9.9		Free Product	Thickness
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	<u> </u>	<u> </u>	(113
12:40 Collect Son	mple		

NOTES: Suffrons	oder i	n purge with	
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Site Name <u>HSHL</u>	Well No. ATD 3	
JOD NO. 45H13908	Date115 01	
TOC to Water (ft.) 4.37	Sheen None	
Well Depth (ft.) ZZ,4	Free Product Thickness Ø	
Well Diameter 4"	Sample Collection Method	
Gal./Casing Vol. 11.8	Teflan Bailer	
£=35,4 TIME GAL. PURGED	DH TEMPERATURE CONDUCTIVITY	i/cm)
9:28	10,43 67.0 7.23 x100	>
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9:45 25 water	a @ 21' (came up 1 ft in 8 minute	5)
9.50 AM 36 CO	Elect Sample	
		٠
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		•
		•
	· · · · · · · · · · · · · · · · · · ·	
<u> </u>		
NOTES:		

Site Name	HSHI	_	Well No	AFD-4A
Job No	MSHIZGO8	_	Date	11502
TOC to Water	: (ft.) <u>6, 2</u> を	-	Sheen	None
Well Depth	(ft.) <u> </u>	_	Free Produc	Thickness 🤣
Well Diamete	er * Z ⁽⁾		Sample Colle	ection Method
Gal./Casing	Vol.		Tes	Ion Bailer
TIME	E= DA Z	μ _α	TEMPERATURE	ELECTRICAL CONDUCTIVITY CUS/cm
Z:50 M		52.01	<u>688</u>	1,41×1000
2.52	1.0	10.06	68.1	1.97
2:54		9.84	٦.٢	1.96
2:56	٥.5_	5r.P	67.5	10.5
<u> 2.58</u>	2.5	9.76	679	1.96
3.05	_ Collect San	nyle		
				
				-4.
				
				· · · · · · · · · · · · · · · · · · ·
				· · · · · · · · · · · · · · · · · · ·
				
				
				
				· · · · · · · · · · · · · · · · · · ·
				
NOTES:	***************************************			

Site Name	MSHI	_	Well No	ATD-5
Job No.	15HE 3908	_	Date	1115-101
TOC to Water	(ft.) 5.21	_	Sheen	None
Well Depth (ft.) <u>8.3</u>	_	Free Product	Thickness
Well Diamete	er <u>U</u> !	_	Sample Colle	ection Method
Gal./Casing	۷ol. <u>ک</u>	-	TeA	on Bailer
TIME	GAL. PURGED	<u> H</u>	TEMPERATURE (%)	ELECTRICAL CONDUCTIVITY
<u>~~~~</u>	0.5	11.42	54.7	6'22 X100
1:35	1.0	11.72	60.0	9.53
1:37	2.0	11.18	59,4	9.79
1:40	3.0	11.17	28.2	7.03
1:42	4.0	11.24	57.3	8.85
1:45	5,0	11.29	57.6	9.10
1:47	6.2	11.31	537. 2	8.82
150	Collect Sa	mple		
		·		
				
	·			
				
				
NOTES:	Lots of fo	an		
	<i>v l</i> –			

Site Name _	HSHI	_	Well No	
Job No	B HSHIZGOS	<u>,</u>	Date	115701
TOC to Water	(ft.) <u>\$.29</u>	<u>-</u>	Sheen	Ye 3
Well Depth	(ft.) <u> </u>	5	Free Product	Thickness <u>Ø</u>
Well Diamete	erL("	·	Sample Colle	ection Method
Gal./Casing	Vol. 7 2.7	-	Tekb	n Bailer
TIME	Sal. purged	<u>на</u>	TEMPERATURE (P)	ELECTRICAL CONDUCTIVITY
3:52	1	9.86	59,5	10.85 ×100
3:55	3	9.69	60.2	8,46
3:58	5	9,40	60.5	8.83
4:00	R 6	well d	ewaterial	
<u>4:05</u>	_ Sample v	<u>ull_</u>		
				
				
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, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
NOTEG				
NOTES:	Strong P	ctroleum	Odor in pu	nge water

Site Name HSHL	-	Well No	ATD-7
JOB NO. WSHT 3908	_	Date,/,	5/01
TOC to Water (ft.) 4.54	<u>-</u>	Sheen	None
Well Depth (ft.) 4.2	_	Free Produc	t Thickness
Well Diameter 4"	<u>.</u>		ection Method
Gal./Casing Vol. 3.1	_		e Mon Boulet
₹=9.5 TIME GAL. PURGED	Нq	TEMPERATURE (F)	ELECTRICAL CONDUCTIVITY (S/Cm)
11:19 AM ()	7.15	60.3	3,44 X1000
N:20 2	6,510	64.1	5.47
#:21 3	7.01	65.4	4.10
11:22 4	7.21	65.9	<u> 288</u>
n:23 5	<u>85.7′ </u>	65.5	2,28
11:24 6	7.30	66:Z	7.81
10:25 7	7.18	66.6	3.61
11:26 Am 8 11:11	7.06	67.1	HAI
11:27AM & Well des	watered		
			<u></u>
,			
			
	<u> </u>		
2			
NOTES:	,		

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

RGA Environmental	Client Project ID: HSHI3908; Hardage	Date Sampled: 01/15/2001		
4701 Doyle Street, #14		Date Received: 01/16/2001		
Emeryville, CA 94608	Client Contact: Paul King	Date Extracted: 01/16-01/22/2001		
	Client P.O:	Date Analyzed: 01/16-01/22/2001		

Lab ID	ods 5030, modifi Client ID	Matrix	TPH(g)⁺	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes	% Recovery Surrogate
57982	ATD-1B	W	703		ND	ND	ND	ND	98
57983	ATD-2A	w			1.9	ND	ND	ND	104
57984	ATD-3	w			ND	ND	ND	ND	104
57985	ATD-4A	w			2.0	0.98	ND `	1.4	99
57986	ATD-5	w			ND	ND	12	25	102
57987	ATD-6	w			ND	ND	1.1	ND	101
57988	ATD-7	w			ND	ND	ND	ND	105
							-		
					-				
					_				
Reporting	Limit unless	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	
neans not d	etected above rting limit	s	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant, b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gusoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



cluttered chromatogram; sample peak coelutes with sumogate peak



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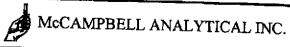
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

RGA Envir	onmental	Client Project ID): HSHI3908; Hardage	Date Sampled: 0	1/15/2001		
4701 Doyle Street, #14 Emeryville, CA 94608			•	Date Received: 01/16/2001			
		Client Contact: F	Paul King	Date Extracted: 0	1/16/2001		
					Date Analyzed: 01/17-01/23/20		
EPA methods r	Diesel R modified 8015, and 3550	ange (C10-C23) Ex	xtractable Hydrocarbon QCB (SF Bay Region) method	ns as Diesel *			
Lab ID	Client ID	Matrix	TPH(d)	GCFID(3550) or GCFI	0(3510) % Recovery Surrogate		
57982	ATD-1B	w	88,b		106		
57983	ATD-2A	w	530,c/e		107		
57984	ATD-3	w	100,b		106		
57985	ATD-4A	W	2500,a		109		
57986	ATD-5	w	1200,c/e		102		
57987	ATD-6	w	900,c/e		104		
57988	ATD-7	w	250,c/e		103		
	· · · · · · · · · · · · · · · · · · ·				-		
stated; ND mea	nit unless otherwise ns not detected above	W	50 ug/L				
the rep	porting limit	s	1.0 mg/kg				

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP

^{*} cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (fuel oil?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than -5 vol. % sediment.



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RGA Environmental	Client Pr	oject ID: HS	SHI3908; Hardage			Date Sampled: 01/15/2001			
4701 Doyle Street, #14						Date Received: 01/16/2001			
Emeryville, CA 94608	Client Co	Client Contact: Paul King				Date Extracted: 01/16/2001 Date Analyzed: 01/16/2001			
	Client P.								
EPA methods 6010/200.7; 7470/7470/	/245.1/245.5 (H _j	RCRA (Metals* As): 7740/270	2 (Se): 239	2 (1)	h water mass	÷1		
Lab ID	57982	57983	57984	57985		o, water right			
Client ID	ATD-1B	ATD-2A	ATD-3	ATD-4	Λ	F	it		
Matrix	w	w	w	w		S	w	STLC	
Extraction	Dissolved	Dissolved	Dissolved	Dissolv	ed	TTLC	Dissolved	TCLP	
Compound	_	Concent	ration*			mg/kg	rng/L	mg/L	
Arsenic (As)	ND	ND	ND	ND	_	2.5	0.005	0.25	
Barium (Ba)	0.14	ND	0.15	0.088		1.0	0.05	0.05	
Cadmium (Cd)	ND	ND	ND	ND		0.5	0.005	0.01	
Chromium (Cr)	ND	ND	ND	ND		0.5	0.02	0.05	
Lead (Pb)	ND	ND	ND	01.0	1	3.0	0.005	0.2	
Mercury (Hg)	ND	ND	ND	ND		0.06	0.0008	0.005	
Selenium (Se)	ND	ND	ND	ND		2.5	0.005	0.25	
Silver (Ag)	ИD	ND	ND	ND	1	1.0	0.01	0.05	
% Recovery Surrogate	N/A	N/A	N/A	N/A	Ť				
Comments									

^{*} water samples are reported in mg/L, soil and sludge samples in mg/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in mg/L. ND means not detected above the reporting limit; N/A means surrogate not applicable to this analysis

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.



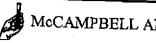
Edward Hamilton, Lab Director

[°] EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC -CA Title 22

^{**} DISTLC extractions are performed using STLC methodology except that deionized water is substituted for citric acid buffer as the extraction fluid. DISTLC results are not applicable to STLC regulatory limits.

** surrogate diluted out of range*

a reporting limit raised due to matrix interference



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RGA Environmental	Client Project ID: HSH13908; Hardage	Date Sampled: 01/15/2001
4701 Doyle Street, #14		Date Received: 01/16/2001
Emeryville, CA 94608	Client Contact: Paul King	Date Extracted: 01/16/2001
	Client P.O:	Date Analyzed: 01/16-01/18/2001
: F	RCRA Motolet	

EPA methods 6010/200.7;	7470/7470	/245.1/245.5 (H	g); 7060/206.2 (Metals* (As); 7740/270.2 (Sc); 2	39.2 (Pb. water mat	miv)		
L	ab ID	57986	57987	57988	(o, while the	112)	*	
	licnt ID	ATD-5	ATD-6	ATD-7	Reporting Limit			
M	fatrix	w	W	w	s	W		
Ex	traction	Dissolved	Dissolved	Dissolved	TILC	Dissolved	STLC TCLP	
Compound			Concent	ration*	mg/kg	mg/L	mg/L	
Arsenic (As)		0.084	0.0065	ND	2.5	0.005	0.25	
Barium (Ba)		0.027	0.075	0.14	1.0	0.05	0.05	
Cadmium (Cd)		ND	ND	ND	0.5	0.005	0.03	
Chromium (Cr)		ND	ND	ND	0.5	0.003		
Lead (Pb)		0.017	ND	ND	3.0	0.005	0.05	
Mercury (Hg)		ND	ND	ND	0.06	0.0008	0.2	
Selenium (Sc)		ND	ND	ND	2.5		0.005	
Silver (Ag)	∤	ND	ND	ND ND	·	0.005	0.25	
% Recovery Surrogate		N/A	N/A	N/A	1.0	0.01	0.05	
Comments			. 7721	177				

^{*} water samples are reported in mg/L, soil and sludge samples in mg/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in mg/L

DHS Certification No. 1644



__Edward Hamilton, Lab Director

ND means not detected above the reporting limit; N/Λ means surrogate not applicable to this analysis

^o EPA extraction methods 1311(TCLP), 3010/3020(water, TTLC), 3040(organic matrices, TTLC), 3050(solids, TTLC); STLC -CA Title 22

DISTLC extractions are performed using STLC methodology except that deionized water is substituted for citric acid buffer as the extraction fluid. DISTLC results are not applicable to STLC regulatory limits. * surrogate diluted out of range

⁴ reporting limit raised due to matrix interference

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

ENVIRONMENTAL INC.

4701 Doyle Sh, AMESSI 45 TH STRUET

Tet: (510) 547-7771

FAX: (510) 547-1983

EMERYVILLE, CA 94608

CHAIN OF CUSTODY

By: McCampbell Analytical 24025 ZVgg 72. doc Project Number: No. of Containers: Project Name: HSHE 3908 Mardage Sampled By: (Printed and Signature): and H. King Paw H. Kina Sample Number Date Time Remarks Туре Sample Location 57982 ATD-13 1115/01 Water ATD - ZA 6 X X <u>፲</u>ረታ Normal Trum America X ATD- 3 AFD - 4A × 57983 ATD -5 ス х 71 57984 ATD -6 ን ATD -7 X 11 57985 ± X 57986 57987 57988 Relinquished By; (Signature): Date Time Relinquished By: (Signature): Total No. of Samples auly, King Total No. of 116/01 Laboratory: 10:00 Allias Kelinquished By: (Signature): Containers 286 McCampbell Analytical Time Relinquished By: (Signature): Date Laboratory Contact: Laboratory Phone Number: 16/05 17:41 Ed Hamilton Relinquished By: (Signature): 925-798-1620 Received For Daboratory By: Date Time Sample Analysis Request Sheet (Signature) Attatched () Yes (x) No Comments:

Please Filter and preserve samples in polypropylene containers for metals analysis VOAS OSCILLAR OTHER

PRESERVATION APPROPRIATE

CONTAINERS