# ALAMEDA COUNTY HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

July 13, 2007

Mr. Larry Pearce MBM Corporation 5675 Sunol Blvd. Pleasanton, CA 94566 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

(510) 567-6700 FAX (510) 337-9335

Subject: Fuel Leak Case No. RO0002740 and Geotracker Global ID T0600126288, MBM Corporation, 5675 Sunol Blvd., Pleasanton, CA 94566 – Case Closure

Dear Mr. Pearce:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Section 25296.10 of the Health and Safety Code. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

#### SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

Residual total petroleum hydrocarbons as diesel remain in soil at concentrations up to 16 ppm.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely.

Donna L. Drogos, P.E.

LOP and Toxics Program Manager

#### **Enclosures:**

Remedial Action Completion Certificate

2. Case Closure Summary

CC:

Ms. Cherie McCaulou (w/enc) SF- Regional Water Quality Control Board 1515 Clay Street, Suite 1400 Oakland, CA 94612

Ms. Danielle Stefani (w/enc) Livermore-Pleasanton Fire Department 3560 Nevada Street Pleasanton, CA 94566

City of Pleasanton Planning and Community Development (w/enc) 200 Old Bernal Avenue P.O. Box 520 Pleasanton, CA 94566-0802 Mr. Toru Okamoto (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120

Ms. Colleen Winey, QIC 80201 (w/enc) Zone 7 Water Agency 100 North Canyons Parkway Livermore, CA 94551

Frank Goldman
Environmental and Hydrogeological Consulting
P.O. Box 59
Sonoma, CA 95476

Jerry Wickham (w/orig enc), D. Drogos (w/enc), File (w/enc)

### ALAMEDA COUNTY

### **HEALTH CARE SERVICES**

**AGENCY** 



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

REMEDIAL ACTION COMPLETION CERTIFICATION() 337-9335

July 13, 2007

Mr. Larry Pearce MBM Corporation 5675 Sunol Blvd. Pleasanton, CA 94566

Subject: Fuel Leak Case No. RO0002740 and Geotracker Global ID T0600126288, MBM Corporation, 5675 Sunol Blvd., Pleasanton, CA 94566 – Case Closure

Dear Mr. Pearce:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely.

Ariu Levi Director

Alameda County Environmental Health

## CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

#### I. AGENCY INFORMATION

Date: January 17, 2007

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Jerry Wickham	Title: Hazardous Materials Specialist

#### II. CASE INFORMATION

Site Facility Name: MBM Corpora	tion	
Site Facility Address: 5675 Sunol	Boulevard, Pleasanton, CA 94566	
RB Case No.:	Local Case No.:	LOP Case No.: RO0002740
URF Filing Date: 06/03/04	SWEEPS No.:	APN: 947-4-3-4
Responsible Parties	Addresses	Phone Numbers
Responsible Parties  Larry Pearce, MBM Corporation	Addresses 5675 Sunol Boulevard, Pleasanton, CA 94566	Phone Numbers
,	5675 Sunol Boulevard, Pleasanton, CA	Phone Numbers

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	20,000 gallons	Diesel	Removed	05/13/2004
2	20,000 gallons	Diesel	Removed	05/13/2004
3	6,000 gallons	Diesel	Removed	05/13/2004
4	500 gallons	Motor Oil	Removed	11/06/1990
5	600 gallons	Waste Oil	Removed	11/06/1990
	Piping		Removed	05/13/2004

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown. No he during removal; however, the 6,000-gallon dies	oles, cracks, or other signs of failure were observed in the tanks sel UST was damaged during removal.
Site characterization complete? Yes	Date Approved By Oversight Agency:

## CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

#### I. AGENCY INFORMATION

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Jerry Wickham	Title: Hazardous Materials Specialist

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Larry Pearce, MBM Corporation	5675 Sunol Boulevard, Pleasanton, CA 94566	
	:	

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4	500 gallons	Motor Oil	Removed	11/06/1990
5	600 gallons	Waste Oil	Removed	11/06/1990
	Piping		Removed	05/13/2004

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown. No holes, cracks, or other signs of failure were observed in the tanks during removal; however, the 6,000-gallon diesel UST was damaged during removal.		
Site characterization complete? Yes	Date Approved By Oversight Agency:	

Date: January 17, 2007

Monitoring wells installed? Yes	Number: 4	Proper screened interval? Yes
Highest GW Depth Below Ground Surface: 6	Lowest Depth: 7	Flow Direction: West Northwest
Most Sensitive Current Use: Drinking water source.		

Summary of Production Wells in Vicinity: A total of 37 water supply wells are located within 1/2 –mile of the site. Based on their groundwater flow direction and distance of the wells from the site, none of the wells are expected to be receptors for the site. The nearest water supply well to the site is 3S/1E 29G7, which is located approximately 400 feet south of the site. Based on the cross gradient location of well 3S/1E 29G7 and the distance from the site, the well is not expected to be a receptor for the site. The nearest downgradient water supply well is an irrigation well 3S/1E 29C, which is approximately 1,200 feet west of the site. Based on the limited extent of potential groundwater contamination from the site and distance of the downgradient wells from the site, the downgradient wells are not expected to be a receptor for the site.

Are drinking water wells affected? No Aquifer Name: Bernal Subbasin of Livermore/Amador I			
Is surface water affected? No	Nearest SW Name: Sycamore Creek is approximately 125 feet northwest of the site. Sycamore Creek flows through an underground culvert approximately 60 feet northeast of the former diesel USTs.		
Off-Site Beneficial Use Impacts (Addresses/Loc	ations): None		
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health and Livermore Pleasanton Fire Department		

	TREATMENT	AND DISPOSAL OF AFFECTED MATERIAL			
Material	Material Amount (Include Units) Action (Treatment or Disposal w/Destination) Date				
Tank	2 – 20,000 gallon tanks 1 – 6,000 gallon tank	Transported to Ecology Control Industries in Richmond, CA for disposal	05/13/2004		
Piping	Not reported	Not reported	05/13/2004		
Free Product	None				
Soil	None				
Groundwater	None	-10-			

#### MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP (Please see Attachments 1 through 7 for additional information on contaminant locations and concentrations)

Contominant	Soil (	Soil (ppm)		Water (ppb)	
Contaminant	Before	After	Before	After	
TPH (Gas)	<1	<1	<50	. <50	
TPH (Diesel)	16	16	5,500	<100	
Oil and Grease	NA	NA	NA	NA	
Benzene	<0.005	<0.005	<0.5	<0.5	
Toluene	0.006	0.006	<0.5	<0.5	
Ethylbenzene	0.012	0.012	<0.5	<0.5	
Xylenes	0.038	0.038	0.54	<0.5	
Lead	NA(1)	NA(1)	NA(1)	NA(1)	
MTBE	NA(2)	NA(2)	<2(3)	<2(3)	
Other (8240/8270)	<0.5	<0.5	8.6(4)	<0.5(4)	

<sup>(1)</sup> No metals analyses conducted.

<sup>(2)</sup> No analysis for MTBE, fuel oxygenates, or lead scavengers in soil.
(3) MTBE, DIPE, ETBE, and TAME <2.0 ppb; TBA <10 ppb in groundwater. EDB and EDC <0.5 ppb in groundwater.</li>

<sup>(4)</sup> Tetrachloroethene = 8.6 ppb in groundwater sample from well MW-3 collected on 08/16/95. No VOCs detected in groundwater samples collected on 04/12/06.

Site History and Description of Corrective Actions:

The site is within a mixed commercial and residential area of Pleasanton, CA. Eight soil borings were advanced in the area of the former diesel UST tank pit in May 1990. Two of five soil samples collected from the borings contained TPH as diesel at concentrations of 1.3 and 1.4 ppm. TPH as gasoline and benzene were not detected in the soil samples. Vapor monitoring wells were installed in five of the eight soil borings within the former diesel UST tank pit on May 29 and 30, 1990.

A 500-gallon motor oil UST and 600-gallon waste oil UST were removed from the site in November 1990. The waste oil product line was pressure tested and found to be tight. Therefore, the line was grouted in place over the section running from the service pit inside the building to the waste oil tank pit. The vent lines, which are within the walls of the truck maintenance building were left in place and grouted at the bottom. Soil samples collected beneath the tanks contained less than 5 ppm of TPH as motor oil. Stockpiled soil from the waste oil tank pit contained 190 ppm of TPH as motor oil and stockpiled soil removed from the motor oil tank pit contained 180 ppm of TPH as motor oil. The stockpiled soil was disposed off-site. The City of Pleasanton issued a closure letter for the tanks on February 8, 1991.

On August 14 and 15, 1995, three exploratory borings were drilled adjacent to the former waste oil tank, former motor oil tank, and existing diesel fuel tanks. TPH as motor oil was detected in soil samples from the three soil borings at concentrations up to 62 ppm. TPH as diesel was detected in soil samples from the three soil borings at concentrations up to 5.2 ppm. TPH as gasoline, BTEX, and VOCs were not detected in the soil samples. Monitoring wells (MW-1 through MW-3) were installed in the three borings. Groundwater samples from the three monitoring wells did not contain detectable concentrations of TPH as gasoline, TPH as diesel, benzene, toluene, or ethylbenzene. Xylenes were detected in groundwater from well MW-2 at a concentration of 0.5 ppb and tetrachloroethene (PCE) was detected in groundwater from well MW-3 at a concentration of 8.6 ppb. PCE was not detected in groundwater from any monitoring wells during subsequent groundwater sampling events.

Three dieset USTs were removed from the site in May 2004. TPH as diesel was detected in soil samples collected below the tanks at concentrations up to 5.7 ppm. No stockpile soil sample results were reported. The tank pit was backfilled with excavated soil and imported fill. The 6,000-gallon single-wall fiberglass UST was damaged during removal, causing a release of residual fuel from the tank. Three water samples were collected from water that accumulated in depressions below each of the tanks. A water sample collected below the 6,000-gallon UST tank contained 5,500 ppb of TPH as diesel; water samples collected from below the other two tanks contained TPH as diesel at concentrations of 150 and 220 ppb, respectively. The water sample collected in the area of the 6,000-gallon diesel tank appeared to have been affected by the surface release of diesel fuel during tank removal and does not appear to be representative of groundwater quality. An aboveground tank system was subsequently installed in the location of the former USTs.

In April 2006, one monitoring well (MW-4) was installed downgradient of the former diesel USTs. Soil samples collected at depths ranging from 5 to 26 feet bgs did not contain detectable concentrations of TPH as diesel. Groundwater samples were collected from each of the four monitoring wells on April 26, 2006. TPH as gasoline, TPH as diesel, fuel oxygenates, lead scavengers, and chlorinated solvents were not detected in any of the groundwater samples.

#### **IV. CLOSURE**

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? ---Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? ---Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions. Site Management Requirements: Case closure for the fuel leak site is granted for commercial land use only. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Health must be notified and the case needs to be re-evaluated. Should corrective action be reviewed if land use changes? Yes Date Recorded: --Was a deed restriction or deed notification filed? No Number Retained: 4 Number Decommissioned: 0 Monitoring Wells Decommissioned: No List Enforcement Actions Taken: None List Enforcement Actions Rescinded: --

#### V. ADDITIONAL COMMENTS, DATA, ETC.

#### Considerations and/or Variances:

The nearest monitoring wells to the former USTs (MW1 and MW2) are located in a cross gradient direction approximately 10 and 20 feet, respectively, north of the former UST tank pit. The nearest well downgradient of the former USTs is approximately 65 feet west northwest of the former tank pit. Diesel fuel may be present in groundwater beneath and immediately downgradient of the former tank pit. However, fuel hydrocarbons were not detected in either the cross gradient or downgradient monitoring wells. Based on the proximity of the cross gradient and downgradient wells, a plume, if present, is limited in extent to the area of the former tank pit and does not pose a risk to downgradient receptors or groundwater resources in the area.

No analyses for metals were performed during the removal of the waste oil tank in 1995.

No analyses for MTBE, fuel oxygenates, or lead scavengers were performed for soil samples.

#### Conclusion:

Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment based upon the information available in our files to date. No further investigation or cleanup is necessary. ACEH staff recommend case closure for this site.

#### VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Jerry Wickham	Title: Hazardous Materials Specialist
Signature: North Nichblusson	Date: 6116/07
Approved by: Donna L. Drogos, P.E.	Title: Supervising Hazardous Materials Specialist
Signature: Jan 3 Ley 6	Date: 01/16/07

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

#### VII. RÉGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title; Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB:
Signature: Ohn Mc Caulor	Date: 1/23/07

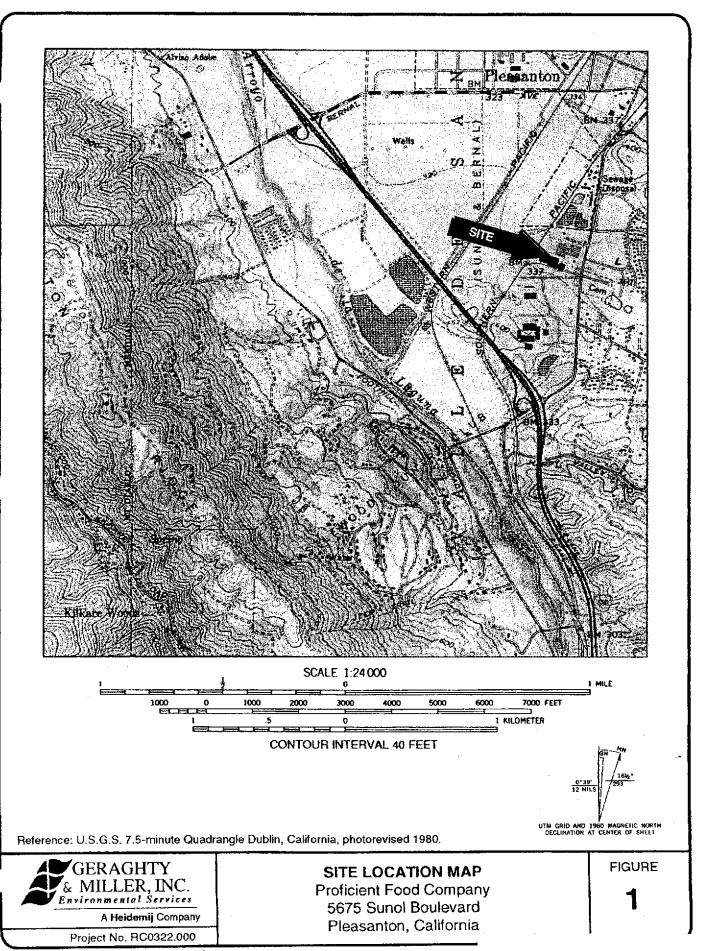
#### VIII. MONITORING WELL DECOMMISSIONING

Date of Well Decommissioning Re	Port: 04/29/07						
Number Decommissioned:	Number Retained: O						
Reason Wells Retained: N A							
Additional requirements for submittal of groundwater data from retained wells: No conc							
Wielstein	Date: 6 7 / 12 / 0 7						
	ter data from retained wells: D						

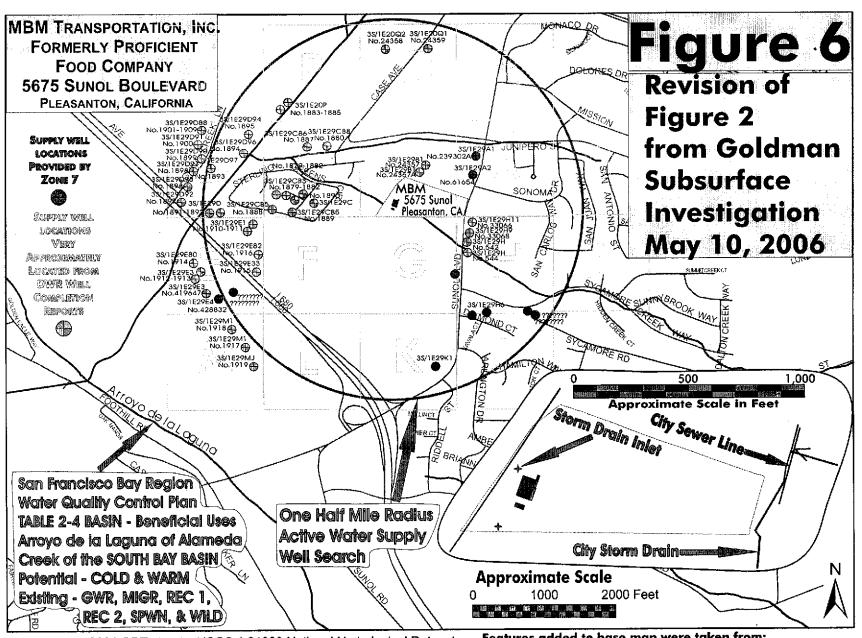
#### Attachments:

- Site Location Map and Well Location Maps (3 pages)
  Site Layout, Soli Sample Location Map, Well Location Map, Lines of Section, Section Line A-A', Section Line B-B' 2. (6 pages)
- 3. Groundwater Elevation Contour Maps (2 pages)
- 4. Soil Analytical Data (6 pages)
- Groundwater Analytical Data (4 pages) 5.
- Boring Logs (18 pages)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file,

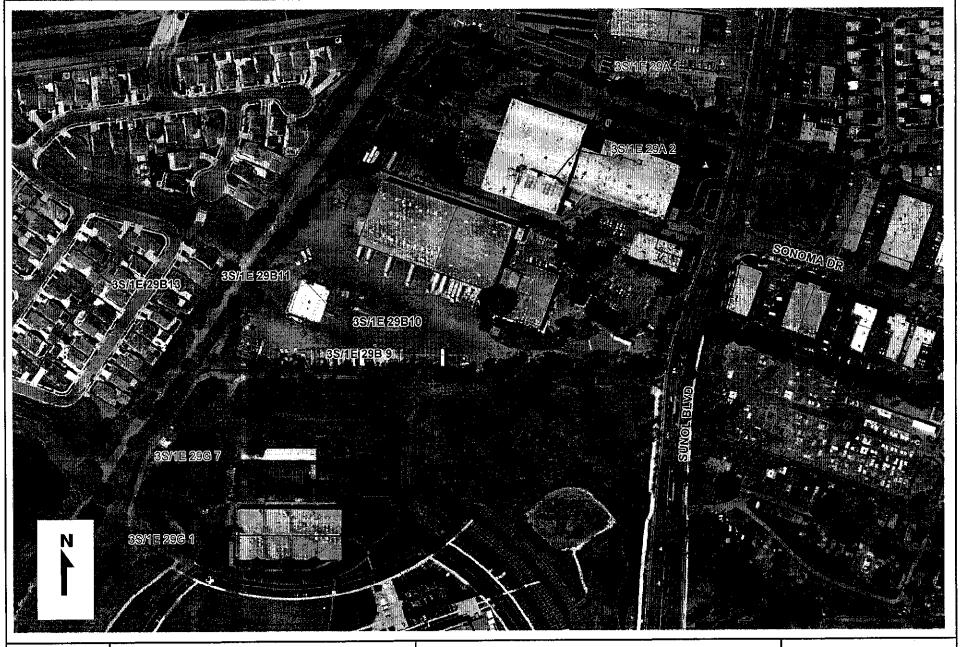


**ATTACHMENT 1** 



Data sources: 2004 GDT streets, USGS 1:24000 National Hydrological Dataset Date: April 20, 2006 Editor: J. Kapellas, SF Bay Reg. Water Quality Control Board

Features added to base map were taken from: City of Pleasanton Sewer/Storm Drain System Facilities 12/02 Tank Addition Map - Duram & Associates 04/17/04 Well Location Map - Zone 7 Water Agency 04/03/06



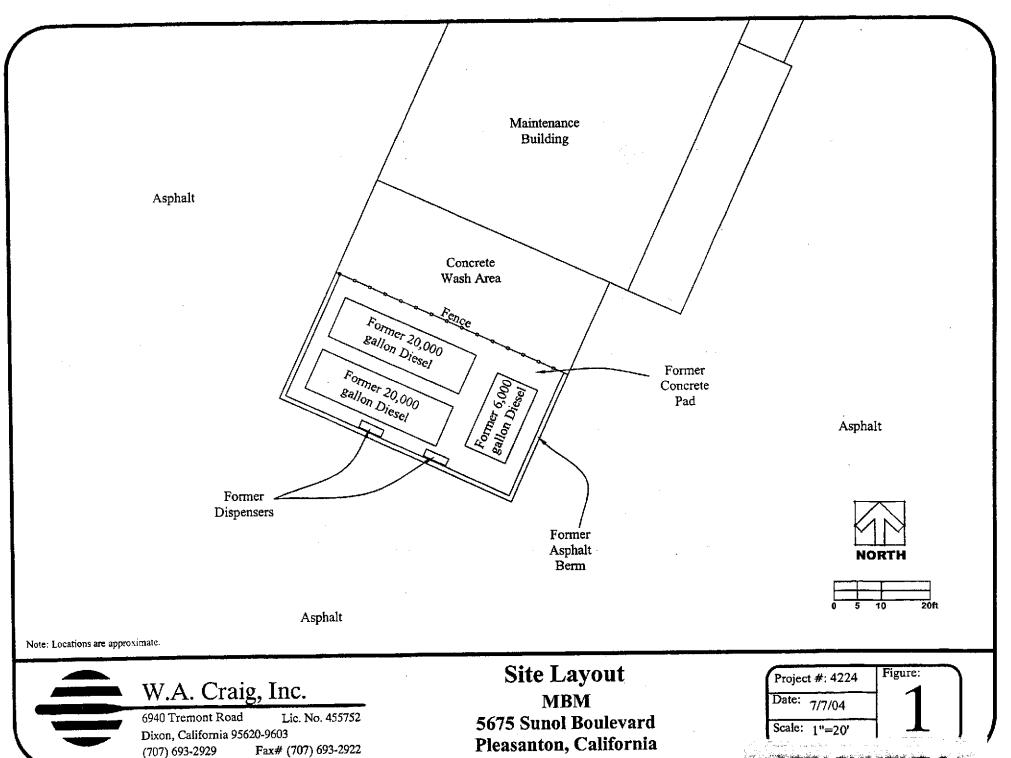
**ZONE 7 WATER AGENCY 100 NORTH CANYONS PARKWAY** LIVERMORE, CA 94551

**WELL LOCATION MAP** 

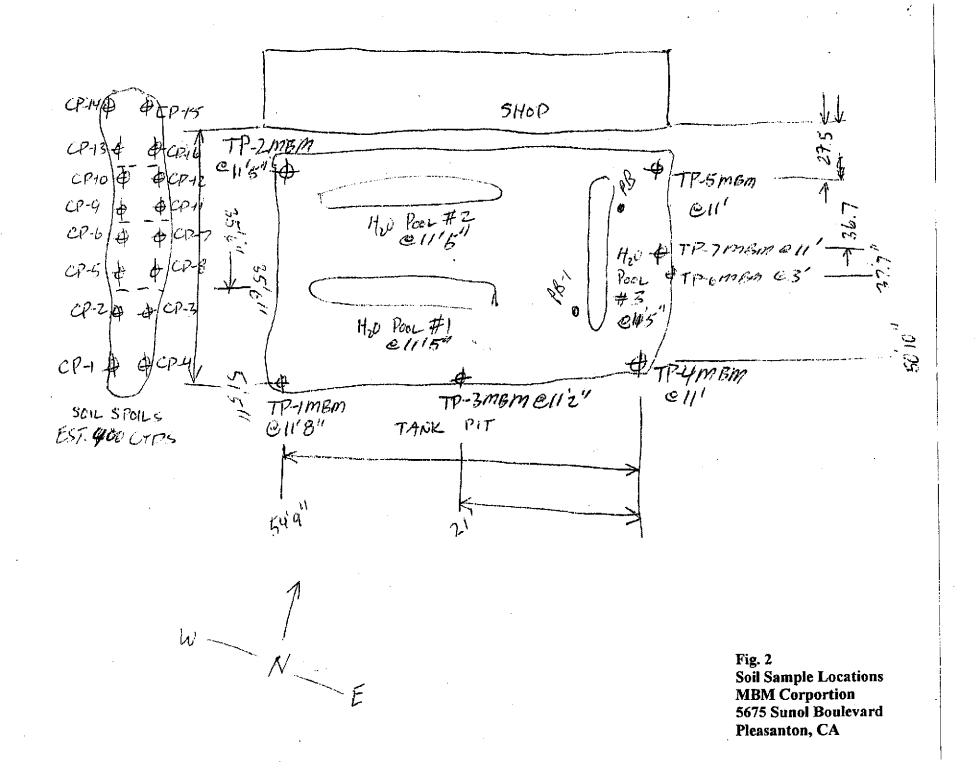
SCALE: 1"= 250 ft

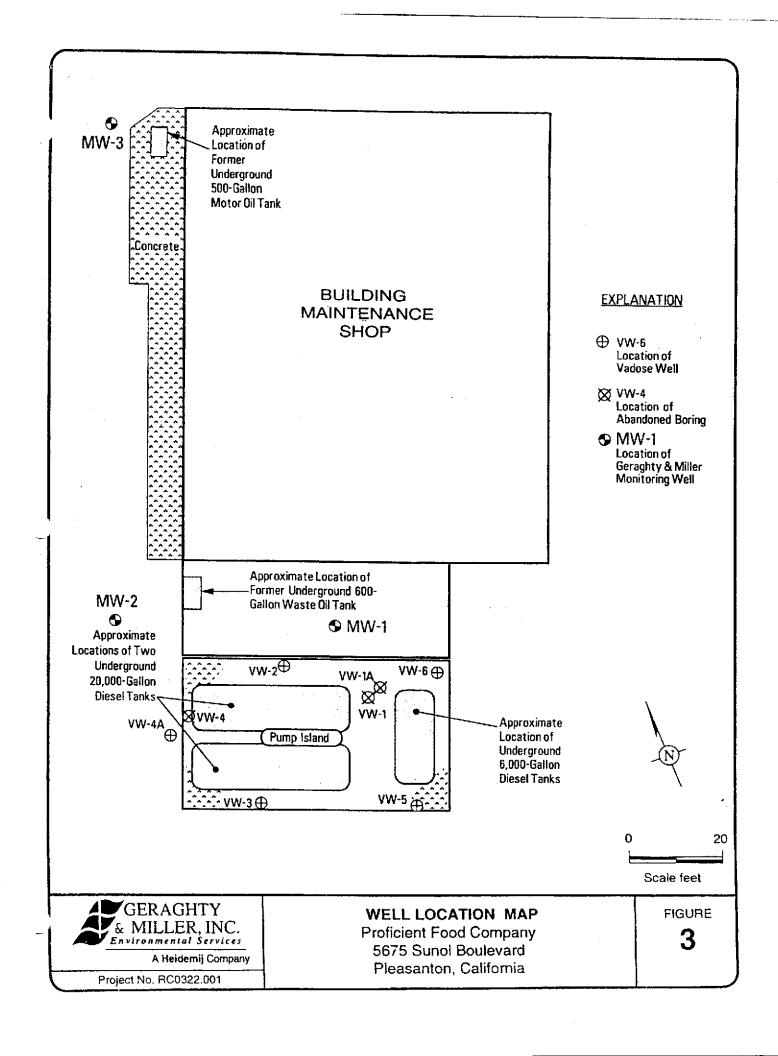
DATE: 8/28/06

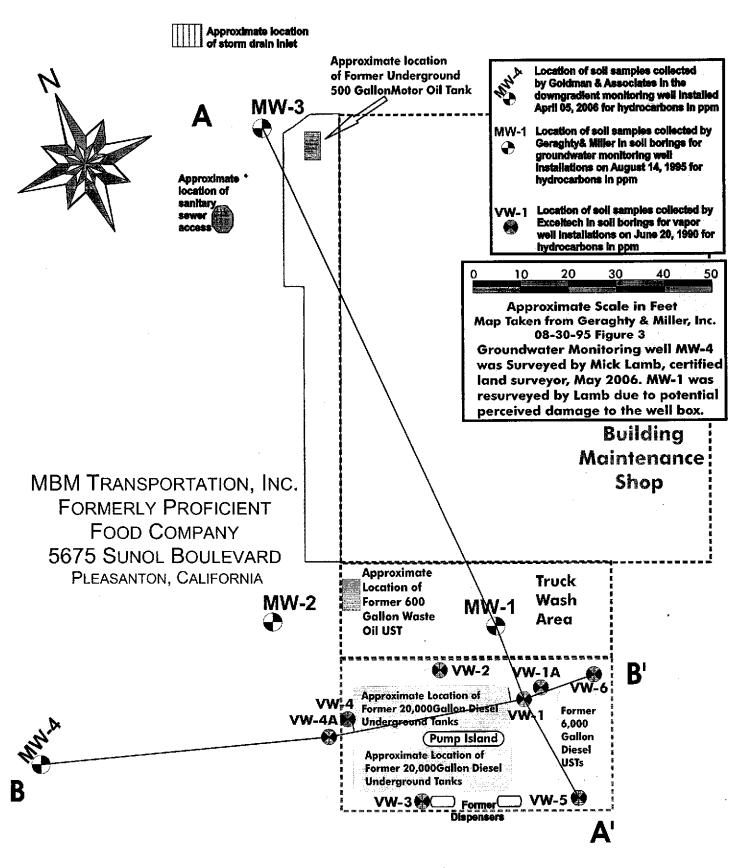
5675 Sunol Blvd H:/FLOOD/REFERALLS/REFERALLS.WOR



**ATTACHMENT 2** 

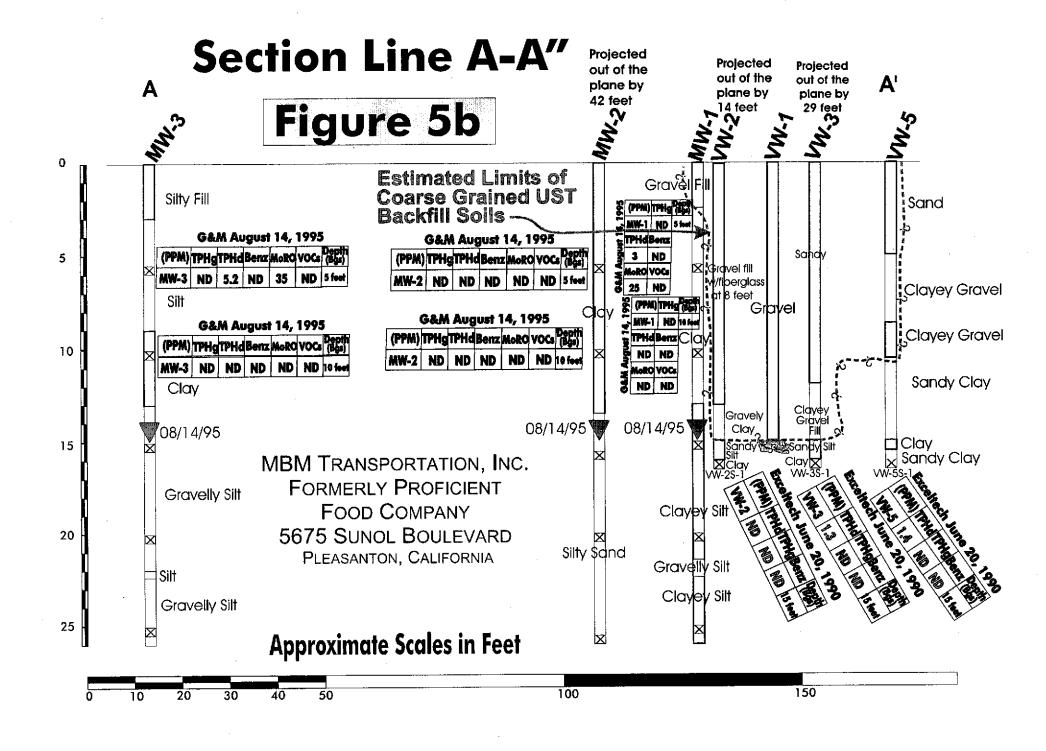


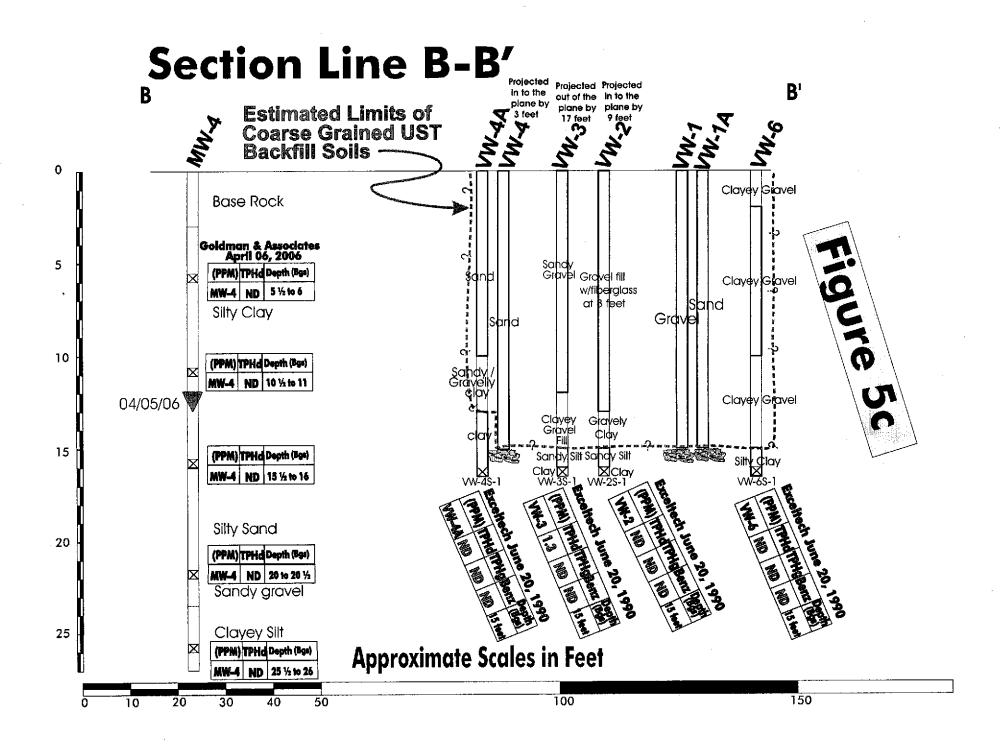


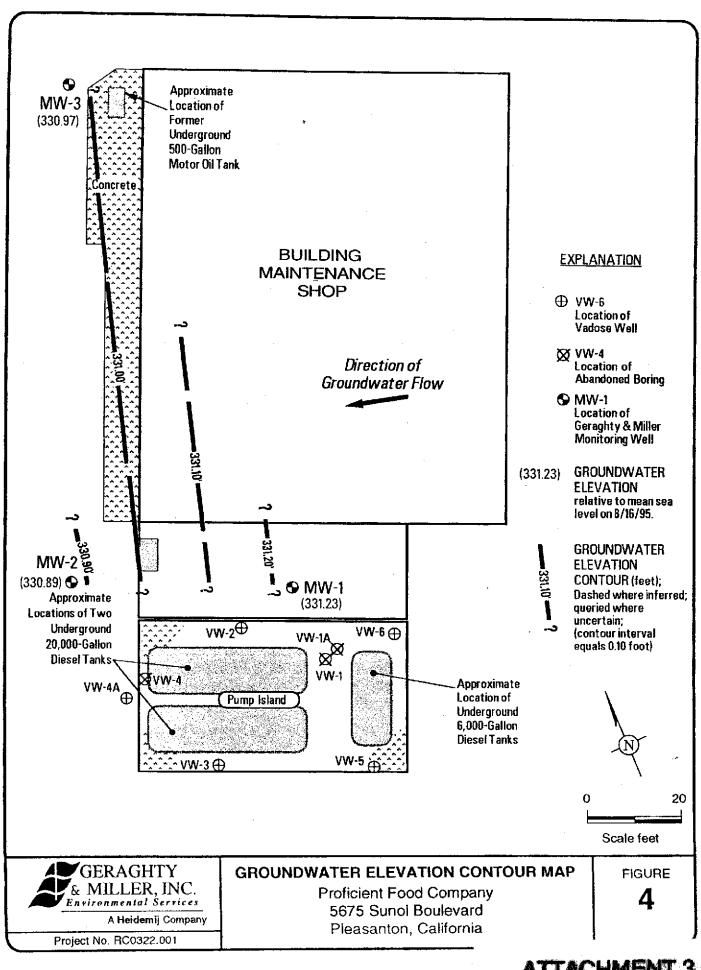


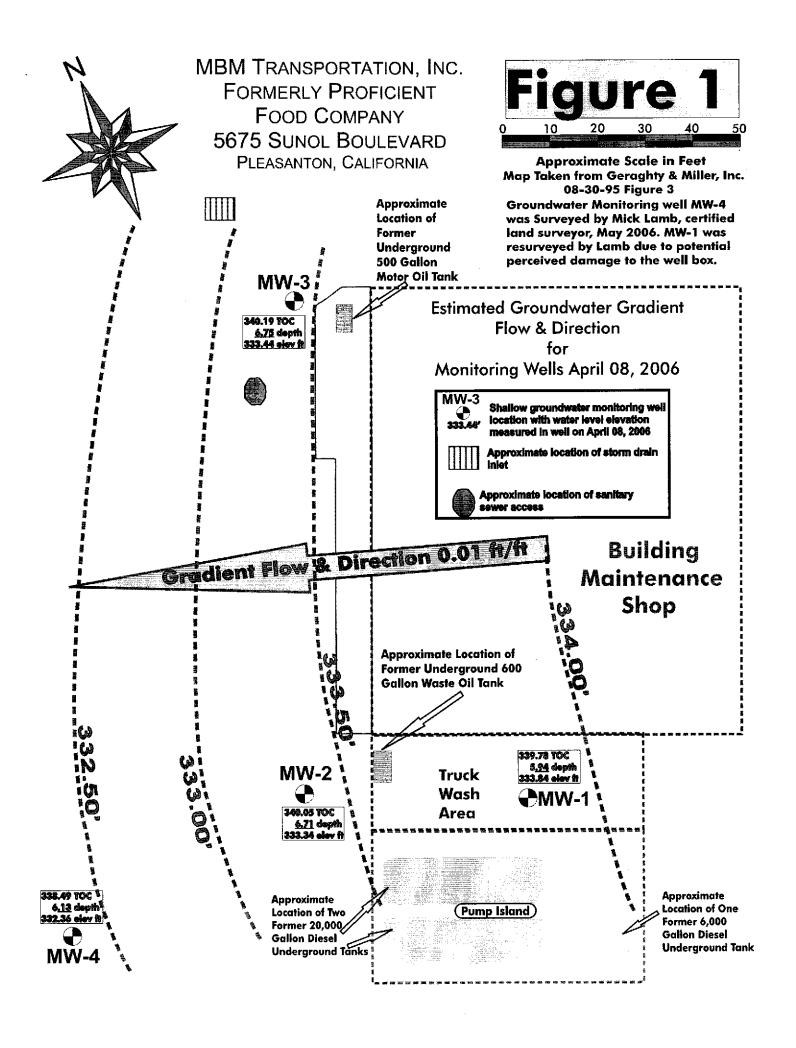
**Lines of Section** 

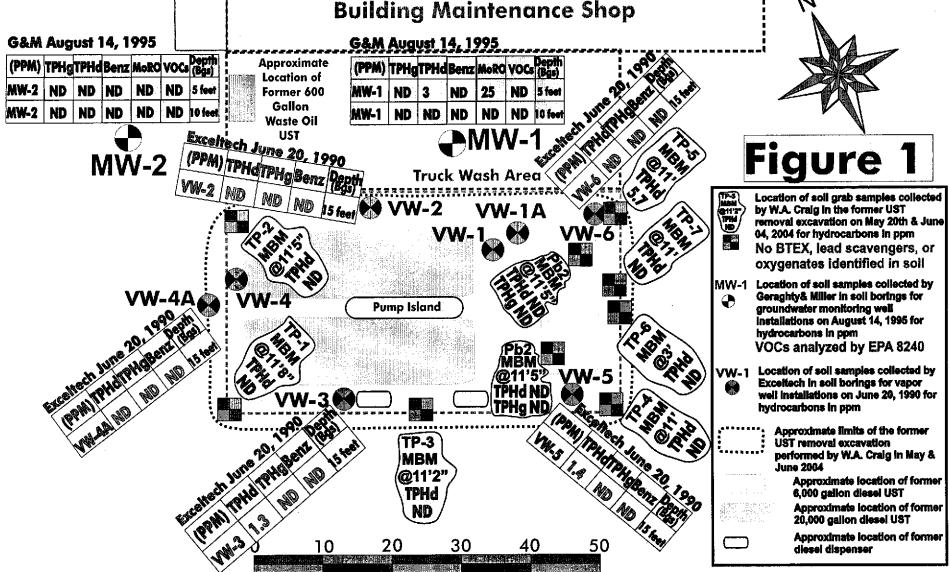
Figure 5a









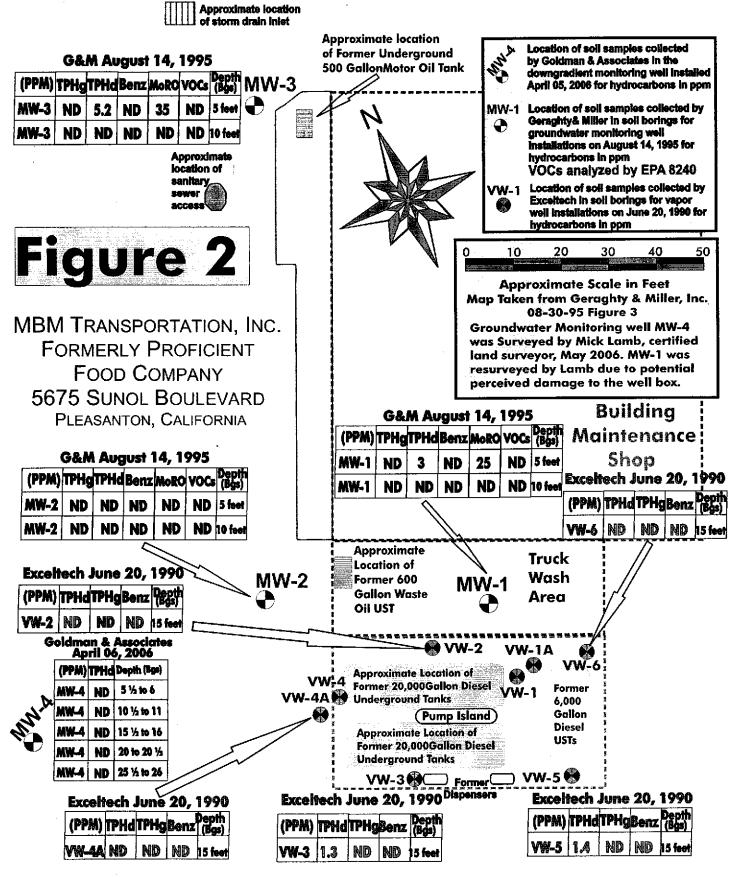


MBM TRANSPORTATION, INC.
FORMERLY PROFICIENT
FOOD COMPANY
5675 SUNOL BOULEVARD
PLEASANTON, CALIFORNIA

### **Approximate Scale in Feet**

Map Taken from Geraghty & Miller, Inc.
08-30-95 Figure 3
Groundwater Monitoring well MW-4
was Surveyed by Mick Lamb, certified
land surveyor, May 2006. MW-1 was
resurveyed by Lamb due to potential
perceived damage to the well box.

Distribution of Diesel Ranged Organics (TPHd) & other related fuel hydrocarbons identified in soil over three (3) subsurface investigations by Exceltech (1990)[Vapor Wells], Geraghty & Miller (1995)[Groundwater Wells], & W.A. Craia (2004)[UST Pit]



Distribution of Diesel Ranged Organics (TPHd) & other related fuel hydrocarbons identified in soil over three (3) subsurface investigations by Exceltech (1990)[Vapor Wells], Geraghty & Miller (1995)[Groundwater Wells], & Goldman (2006)[One well]

Proficient Foods June 20, 1990

Exceltech, inc. Project No. 330008-31

TABLE 1 SUMMARY OF SOIL ANALYSES DATA

Sample Number	Sample Depth (ft.)	TPHD (ppm)	TPHG (ppm)	Benzene (ppm)	Toluene (ppm)	Ethy! Benzene (ppm)	Xylenes (ppm)
VW-2	15	ND	ND	ND	0.006	012	0.038
VW-3	15	1.3	ND	ND	ND	ND	.010
VW-4A	15	ND	ND	ND	ND ·	0.0051	.026
VW-5	15	1.4	ND	ND	ND.	ND	ND
VW-6	15	ND	ND	ND	ND	, ND	.010

Not detected at or above the laboratory detection limits ΝD Parts per million ppm Total petroleum hydrocarbons as diesel TPHD Total petroleum hydrocarbons as gasoline TPHG f t Feet below ground surface
For detection limits, refer to laboratory reports.

Table 3: Soil Analytical Results
Proficient Food Company
5675 Sunol Boulevard
Pleasanton, California

Boring Number	Date Sampled	Sample Depth (feet)	TPH-G (mg/kg) (a)	TPH-D (mg/kg) (a)	Benzene (mg/kg) (a)	Toluene (mg/kg) (a)	Ethylbenzene (mg/kg) (a)	Xylenes (mg/kg) (a)	VOCs (mg/kg) (b)	Motor Oil (mg/kg) (a)
MW-1	14-Aug-95 14-Aug-95	5	ND(<1.0) ND(<1.0)	3.0 (c) ND(<1.0)	ND(<0.005) ND(<0.005)		ND(<0.005) ND(<0.005)		ND ND	25 ND(<1)
MW-2	14-Aug-95 14-Aug-95	5 10	ND(<1.0) ND(<1.0)	ND(<1.0) ND(<1.0)	ND(<0.005) ND(<0.005)	ND(<0.005) ND(<0.005)	ND(<0.005) ND(<0.005)	ND(<0.005) ND(<0.005)	ND ND	ND(<1) ND(<1)
MW-3	15-Aug-95 15-Aug-95	5 10	ND(<1.0) ND(<1.0)	5.2 (c) ND(<1.0)	ND(<0.005) ND(<0.005)	ND(<0.005) ND(<0.005)	ND(<0.005) ND(<0.005)	ND(<0.005) ND(<0.005)	ND ND	35 ND(<1)
Stockpile	15-Aug-95		ND(<1.0)	3.1 (c)	ND(<0.005)	ND(<0.005)	ND(<0.005)	ND(<0.005)	ND	62

(a) TPH-G, TPH-D, BTEX, and motor oil analyzed by USEPA Method 8015, modified.

(b) VOCs analyzed by USEPA Method 8240.

(c) Unidentified hydrocarbons reported greater than C20.

TPH-G Total petroleum hydrocarbons as gasoline TPH-D Total petroleum hydrocarbons as diesel

VOCs Volatile organic compounds

NA Not analyzed ND Not detected

mg/kg Milligrams per kilogram

Laboratory results from Sequoia Analytical, Walnut Creek, California.



### McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
——Telephone : 925-798-1620—Fax : 925-798-1622

Website: www.mccampbell.com E-mail: main@mccampbell.com

W. A. Craig Inc.	Client Project ID: #4225; MBM UST	Date Sampled: 05/20/04
6940 Tremont Road		Date Received: 05/21/04
Dixon, CA 95620-9603	Client Contact: Tim Cook	Date Extracted: 05/22/04
Dixon, CA 75020-7005	Client P.O.:	Date Analyzed: 05/24/04-05/25/04

#### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% <b>S</b> S
004A	TP-1 MBM	s			αи	ND	ND	ND	1	101
005A	ТР-2 МВМ	S		***	ND	ND	ND	ND	1	93.2
006A	ТР-3 МВМ	S	<del>-</del> '		ND	NĐ	ND	ND	1	90.3
007A	ТР-4 МВМ	s			ND	ND	ND	ND	1	96.0
A800	TP-5 MBM;	S			ND	ND	ND	· ND	l	95.8
009A	ТР-6 МВМ	S			ND	ND	ND	ND	ı	91.0
010A	ТР-7 МВМ	s		_	ND	ND	ND	ND	l	86.5
011A	CP-1-4	S	-		ND	ND	ND	ND	1	101
012A	CP-5-8	S		with the second	ND	ND	ND	NĐ	i	97.6
013A	CP-9-12	s	***		ND	ND	ND	ND	i	96.8
014A	CP-13-16	S			ND	ND	ND	ND	1	88.6
							·			
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			./ <del></del>			1.				
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Reporting Limit for DF =1; ND means not detected at or	w	NA	NA	NA	NA	NA	NA	1	ug/L
above the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005		mg/Kg

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

Angela Rydelius, Lab Manager

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.



### McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

W. A. Craig Inc.	Client Project ID: #4225; MBM UST	Date Sampled: 05/20/04
6940 Tremont Road		Date Received: 05/21/04
	Client Contact: Tim Cook	Date Extracted: 05/22/04
Dixon, CA 95620-9603	Client P.O.:	Date Analyzed: 05/24/04-05/27/04

#### Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel\* Analytical methods: SW8015C Work Order: 0405353 Extraction method: SW3510C DF % SS Matrix TPH(d) Client ID Lah ID 99.7 1 0405353-001C WS-I MBM W 220,a/c 0405353-002C WS-2 MBM Ŵ 150.a/c 100 103 0405353-003C WS-3 MBM W 5500,a ND 102 0405353-004A TP-1 MBM S l 103 ND 0405353-005A TP-2 MBM S 0405353-006A TP-3 MBM S ND ł 88.1 90.4 S ND 1 0405353-007A TP-4 MBM 103 0405353-008A TP-5 MBM S 5.7,g,b 1 86.6 ND 0405353-009A TP-6 MBM S S ND 1 84.7 0405353-010A TP-7 MBM ŧ 101 S 4.4,a/m 0405353-011A CP-1-4 102 0405353-012A CP-5-8 S 7.5,a/c ļ 103 1 S 16.a/c 0405353-013A CP-9-12 S 7.3,a/c ı 103 0405353-014A CP-13-16

Reporting Limit for DF =1;	w	50	μg/L
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

<sup>\*</sup> water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / SPLP / TCLP extracts are reported in µg/L.

A

Angela Rydelius, Lab Manager

<sup>#</sup> cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

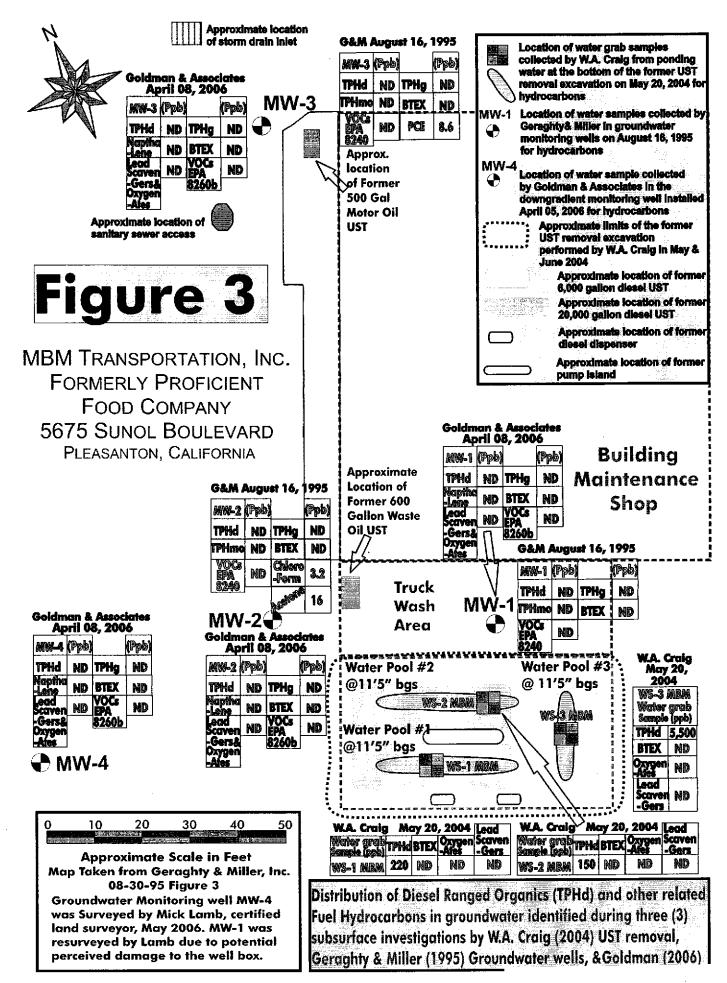


Table 2: Groundwater Analytical Results
Proficient Food Company

5675 Sunol Boulevard Pleasanton, California

Boring Number	Date Sampled	TPH-G (μg/L) (a)	TPH-D (μg/L) (a)	Benzene (µg/L) (a)	Toluene (µg/L) (a)	Ethylbenzene (μg/L) (a)	Xylenes (μg/L) (a)	VOCs (μg/L) (b)	Motor Oil (μg/L) (a)
MW-1	16-Aug-95	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
MW-2	16-Aug-95	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	0.54	(c)	ND(<50)
MW-3	16-Aug-95	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	(d)	ND(<50)

(a) TPH-G, TPH-D, BTEX, and motor oil analyzed by USEPA Method 8015, modified.

(b) VOCs analyzed by USEPA Method 8240.

Laboratory analysis detected acetone at 16 μg/L and chloroform at 3.2 μg/L.

(d) Laboratory analysis detected tetrachloroethylene at 8.6 μg/L.

TPH-G Total petroleum hydrocarbons as gasoline TPH-D Total petroleum hydrocarbons as diesel

VOCs Volatile organic compounds

NA Not analyzed ND Not detected

μg/L Micrograms per liter

Laboratory results from Sequoia Analytical, Walnut Creek, California.



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Website: www.mccampbell.com E-mail: main@mccampbell.com

W. A. Craig Inc.

6940 Tremont Road

Dixon, CA 95620-9603

Client Project ID: #4225; MBM UST

Date Sampled: 05/20/04

Date Received: 05/21/04

Date Extracted: 05/25/04

Client P.O.:

Date Analyzed: 05/25/04

### Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS\*

Work Order: 0405353 Analytical Method: \$W8260B Extraction Method: SW5030B 0405353-002B 0405353-003B 0405353-004A 0405353-001B Lab ID TP-I MBM WS-3 MBM Client ID WS-1 MBM WS-2 MBM Reporting Limit for DF = 1S w W W **Matrix** W 1 DF S ١ μg/Kg μg/L Concentration Compound 0.5 ND ND ND 5.0 tert-Amyl methyl ether (TAME) ND 5.0 ND 25 ND ND t-Butyl alcohol (TBA) ND ND 5.0 0.5 ND ND ND 1,2-Dibromoethane (EDB) ND 5.0 0.5 ND 1,2-Dichloroethane (1,2-DCA) ND ND 5.0 0.5 ND ND Diisopropyl ether (DIPE) ND ND 50 ND 250 ND ND ND Ethanol ND 5.0 ND ND ND Ethyl tert-butyl ether (ETBE) ND 2500 500 ND ND Methanol ND 5.0 0.5 ND ND ND Methyl-t-butyl ether (MTBE) Surrogate Recoveries (%) 101 96.4 99.8 101 %SS: Comments

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or surrogate coclutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content.



<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.



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W. A. Craig Inc.	Client Project ID: #4225; MBM UST	Date Sampled: 05/20/04
6940 Tremont Road		Date Received: 05/21/04
Thiran CA 05620 0602	Client Contact: Tim Cook	Date Extracted: 05/24/04
Dixon, CA 95620-9603	Client P.O.:	Date Analyzed: 05/24/04

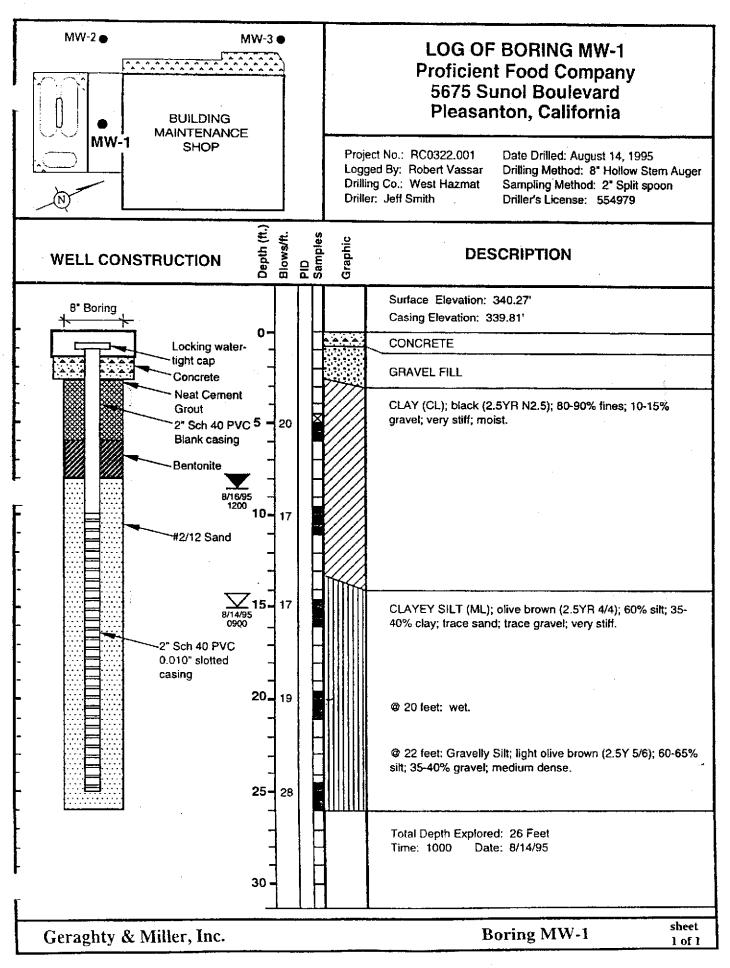
### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTRE\*

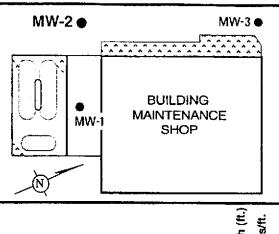
Extraction	method: SW5030B			Analytical	methods: SW8021	3/8015Cm			Order: 0	
Lab ID	Client ID	Matrix	TPH(g)	МТВЕ	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	WS-1 MBM	w	<del></del>		ND	ND	ND	ND	1	98.7
002A	WS-2 MBM	w		404	ND	ND	ND	ND	1	101
003A	WS-3 MBM	W		40-	ND	ND	ND	ND .	1	100
				,						
						,	-	·		
									-	
									<del> </del>	-
		-								
										ļ
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				,						<u> </u>
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	g Limit for DF =1; is not detected at or	w	50	5.0	0.5	0.5	0.5	0.5	]	μg/)
· · · · · · · · · · · · · · · · · · ·			27.4	374	37.4	21.	37.4	BIA	1	

above the reporting limit	 NA	NA	NA	NA	NA	NA	1	mg/
* water and vapor sample product/oil/non-aqueous		cts are reported in	ug/L, soil/sludge	e/solid samples ir	nmg/kg, wipe sa	mples in µg/wipe	,	<del></del>

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant, d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.





Geraghty & Miller, Inc.

### LOG OF BORING MW-2 **Proficient Food Company** 5675 Sunol Boulevard Pleasanton, California

**Boring MW-2** 

1 of 1

Project No.: RC0322.001 Logged By: Robert Vassar Drilling Co.: West Hazmat

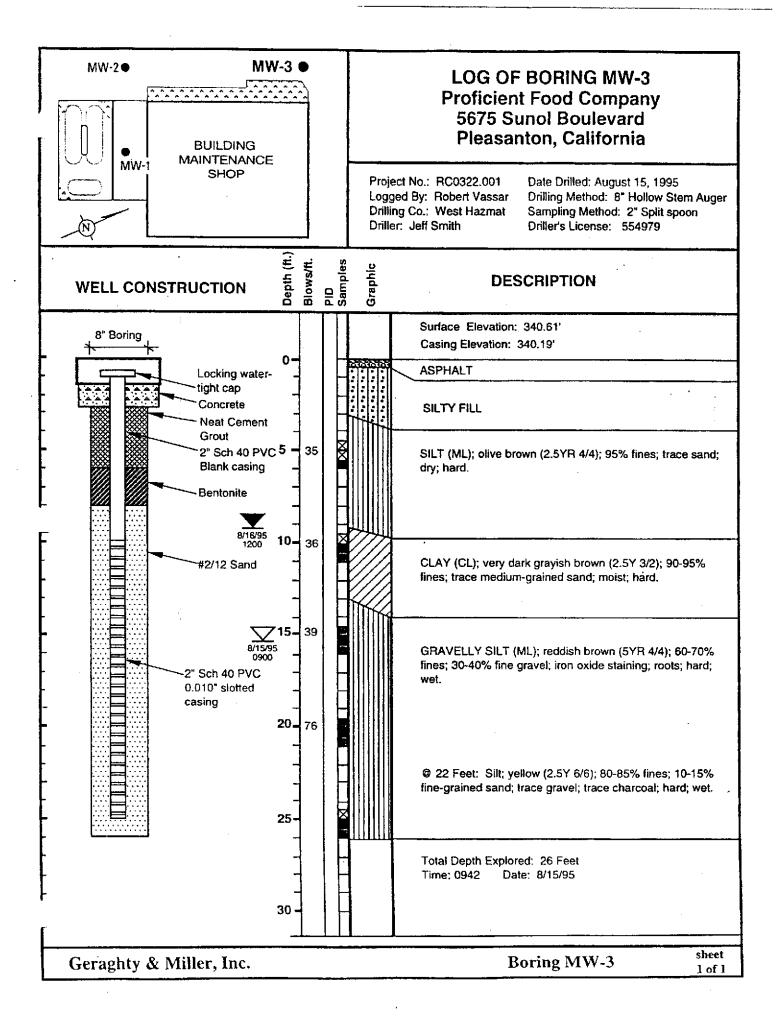
Driller: Jeff Smith

Sampling Method: 2" Split spoon Driller's License: 554979

Date Drilled: August 14, 1995

Drilling Method: 8" Hollow Stem Auger

### Blows/ft. Graphic **DESCRIPTION** WELL CONSTRUCTION Surface Elevation: 340.23' 8" Boring Casing Elevation: 340.05' **ASPHALT** Locking watertight cap Concrete Neat Cement CLAY (CL); black (2.5YR N2.5); 80-90% fines; 5% sand; Grout trace gravel; stiff; moist. 2" Sch 40 PVC 5 - 14 Blank casing **Bentonite** @ 10 feet: olive brown (2.5YR 4/4); 90-100% fines; trace 11 gravel; trace sand; moist. #2/12 Sand 15-38 SILTY SAND (SM); olive brown (2.5YR 4/4); 60-65% sand; 35-40% fines; medium dense; wet. 2" Sch 40 PVC 0.010" slotted casing 20-35 @ 20 feet; light olive brown (2.5YR 5/4); 90% coarse sand; 5-10% gravel; trace fines; medium dense; wet. @ 25 feet: very dense. **25-**1<sub>50+</sub> Total Depth Explored: 26 Feet Time: 1352 Date: 8/14/95 30 sheet



DRILL COMPANY: Clearheart	SURFACE ELEVATION:					Page 1 of 2 LOGGED BY: Frank Goldman				
DEPTH TO WATER 1ST ENCOUNTERED: 13 ff				ch	DRILLING METHOD: HSA					
LITHOLOGIC DESCRIPTION  Asphalt surface		SAMPLE		s PID	ОЕРТН	WATER 1st ancounter	ed withichor	SYMBOLS		
Base Rock			11:2 t	0 am o 0 am	- 1 - - 2 -			GP		
Silty clay, dark green, soft to firm, sl moist to moist, no odor	lightly		0 pp	om 00 pm	- 7 - - 8 - - 9 -			CL/ ML		
Silty clay, brown, soft to firm, moist,	no odor		poo	10 pm or overy	-12- -13-	GW				
Silty sand, light brown, dense, med coarse, very moist to wet; more co- with depth			0 p	om 20 pm	-16 -17- -18- -19-			SM		
BORING NO. <b>MW- 4</b> DATE: 04-05-06				567	75 S	anspo unol B nton, (		nc.		

DRILL COMPANY: Clearheart	SURFACE ELEVATION:				Page 2 of 2 Frank Goldman				
DEPTH TO WATER 1ST ENCOUNTERED: 13 ff				ch	DRILLING METHOD: HSA				
LITHOLOGIC DESCRIPTIO		SAMPLE INTERVALS		TOGIC		WHEVEL	WELL TON CONSTRUCTION	USCS SYMBOLS	
Silty sand, light brown, dense, med coarse, very moist to wet; more co with depth		0 pp					SM		
Sandy gravel, light brown, dense to dense, coarse to very coarse, wet				-23-		200808000 2008080000 200808000000000000	GW		
Clayey silt with sand, brown, firm, v				-24- -25-			ML		
	ļ			pm pm	-26-				
End @ 26 $\frac{1}{2}$ feet bgs, water @ 13', base rock fill from 0' to 3' bgs	, no caving				-27- -28-				
					-29-				
					-30- -31-				
					-32- -33-				
· · · · · · · · · · · · · · · · · · ·					-34- -35-				
					-36-				
	·				-37- -38-				
·					-39-				
BORING NO. <b>MW- 4</b> DATE: 04-05-06	W- 4			MBM Transportation, Inc. 5675 Sunol Blvd. Pleasanton, CA					



Proficient Foods

BORING NO.

vw-1

Page 1 of 1

DATE DRILLED: 5-29-90

**EXCELTECH** 

PROJECT NUMBER: 330008-31

PROJECT NAME:

DEPTH (ft.)	SAMPLE No.	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING ppm
			-	Concrete		
- 1 - - 2 - 			GW	GRAVEL, olive brown (2.5Y 4/4), gravel 90-95%, medium sand 5-10%, very loose, average gravel size 3/8"-1/2"		0.3
- 3 - - 4 - - 5 -						
- 6 - - 7 -						
- 8 - - 9 - - 9 -				· · · · · · · · · · · · · · · · · · ·		
- 10- - 11- - 12-				-		
- 13 - - 13 - - 14 -	·			Hit concrete at 15'; driller attempted to drill through concrete, but augers advanced only 2' and stopped; abandoned boring; no sample taken; boring sealed.		
- 15-  - 16- 				Bottom of Boring = 15 feet		-
 - 18-  - 19-						
- 20 - - 21 -						



BORING NO.

VW-1A

Page 1 of 1

PROJECT NAME:

Proficient Foods

DATE DRILLED: 5-29-90

**EXCELTECH** 

PROJECT NUMBER: 330008-31

L	оертн (tt.)	SAMPLE No.	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING ppm
					Concrete		
	- 1 - - , -		 	s w	SAND, grayish brown (2.5Y 5/2); coarse sand 75-85%, medium sand 15-25%, damp		0.0
L	- 2 -				13-23 rd, camp	l	
F-	- 3 - 						
•	[ 4 ]	i					
ľ	- 5 -						
_	- 6 -						
ľ	7 -						
<b>15</b> 4	- 8 -				·		
	9						
-	- 10-						
I.	 - 11-						:
	12	·					
	- 13-				•••		
	14				Hit concrete at 15'; driller attempted to drill through concrete but augers advanced only 2' and stoppped; abandoned boring; no sample taken; boring sealed		0.0
7.	- 15-						0.0
l l	16			-	Bottom of Boring = 15.feet		
	17		r				
	18-						
I.	19						
	20						
L p	21 -	į					



Page 1 of 1

PROJECT NAME: Proficient Foods

BORING NO. VW-2

DATE DRILLED: 5/29/90

PROJECT NUMBER: 330008-31

ОЕРТН (11.)	SAMPLE NO.	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING ppm
- 1			G W	Concrete  GRAVEL, olive brown (2.5Y 4/4), gravel 75-80%, medium sand 20-25%, very loose, average gravel size 3/8"-1/2"		0.0
- 6 7 10 12 12				Small pieces of fiberglass encountered at approximately 8'		0.3
- 13 14 15 15 - 15 - 15 - 15 - 1	<b>VW-2.</b> S-1	11		GRAVELLY CLAY, very dark grayish brown (2.5Y 3/2), moderately plastic clay 75-80%, fine gravel 15-20%, average gravel size 3/8"-1/2"  SILTY SAND, olive brown (2.5Y 4/4), damp, loose, sand 75-80%, silt 10-15%, minor weathered gravels 5-15%, maximum gravel size 1 1/4", average gravel size 3/8"		0.3
- 18 19 20 21				Bottom of Boring = 15 feet		



BORING NO. VW-3

PROJECT NAME:

Proficient Foods

DATE DRILLED: 5/30/90

Page 1 of 1

LOGGED BY: C.C.

**EXCELTECH** 

PROJECT NUMBER: 330008-31

<b>БЕРТН (ft.)</b>	SAMPLE No.	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING ppm
				Concrete		
- 1 - - 2 - - 3 -			GW- SW	GRAVEL to SAND, light yellowish brown (2.5Y 6/4), gravel 65-75%, medium to coarse sand 25-35%, maximum gravel size 3/4", average size 3/16" - 1/4"	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.3
- 4 - - 4 - - 5 -						0.3
- 6 - - 7 -						
- 8 - - 9 - - 9 -				Clayey with depth		
- 10-  - 11-						
- 12-  - 13-  - 14-			GC	CLAYEY GRAVEL, probable backfill, grayish brown (2.5Y 5/4), clay 30-40%, gravel and coarse 60-70%, clay moderate to high plasticity; average grain size of coarsest fraction 3/16"- 1/4"		0.
- 15 - 16	VW-3,S-1	10	M L	SANDY SILT, very dark grayish brown (2.5Y 3/2), silt 80-85%, fine sand 5-10%, minor clay 5-15%, relatively loose, moist	-	
- 17 - - 18 -	7 17-5,5-1		CL-CI	CLAY, very dark gray (2.5Y N3/0), clay 95-100%, moist, moderate to high plasticity, minor fine gravels not more than 5%		
- 19 - - 20	-			Bottom of Boring = 15 feet		
- 21 -	1					

REVIEWED BY R.G./C.E.G.



Profeient Fooods

BORING NO. VW-4A

Page 1 of 1

DATE DRILLED: 5/29/90

**EXCELTECH** 

PROJECT NUMBER: 330008-31

PROJECT NAME:

LOGGED BY: C.C.

	DЕРТН (ft.)	SAMPLE No.	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	GVM READING ppm
[ ,	 - 1 -			s w	Asphalt  SAND, dark grayish brown (2.5Y 4/2), coarse sands to fine gravels 100%		0.0
L ,	- 2 - - 3 - 						
1 ·	- 4 - - 5 -						
Ī	- 6 - - 7 -				Moister with depth		0.0
<b>I</b> ,	- 8 - - 9 -		<del>-</del> .				
1 ; 1 I ;	- 10- - 11- - 12-			SC - GC	SANDY to GRAVELLY CLAY, dark grayish brown (2.5Y 4/2), moist, very sticky, clay 60-70%, coarse sand to fine gravel 30-40%		
	- 13 - 14 - 15	-		CL	CLAY, dark yellowish brown (10YR 3/4), moderate plasticity, moist, clay 75-85%, silt to fine sand 10-20%, fine gravels not more than 5%		
<b>T</b> ;	- 16 - - 17 - - 18	V W4A-31			Bottom of Boring = 15 feet		
<b>f</b> ;	- - 19 -	    					
	- 20 - 21						

REVIEWED BY R.G./C.E.G.



BORING NO. VW-4

Page 1 of 1

PROJECT NAME:

Proficient Foods

DATE DRILLED: 5/29/90

	EX	CELTE	ETECH		ROJECT NUMBER: 330008-31 LOGGED BY: (	C.C.	
	DEPTH (It.)	SAMPLE NO.	BUOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING ppm
					Concrete		1
- -	- 1 - - 2 - 			s w	SAND, grayish brown (2.5Y 5/2), coarse sand 60-70%, medium sand 10-20%, rounded gravels 10-20%, maximum gravel size 1-1/4"		0.0
. <u>-</u>	- 3 - - 4 -						
-    :	- 5 - - 6 -						
r -	8 -						
t ~ 1	- 10- - 10- 	•					
<del></del>	- 12- - 12-				Hit concrete at 15'; driller attempted to drill through concrete, but augers		
: <b>-</b>	13  14 				advanced only 2' and stopped. Abandoned boring; no sample taken; boring sealed.		
-	- 15 -  - 16 -				Bottom of Boring = 15 feet		
	- 17 -  - 18 -						
	19						
•	- 20 -						

REVIEWED BY R.G./C.E.G.

Page 1 of 1

PROJECT NAME:

Profeient Foods

BORING NO. VW-5

DATE DRILLED: 5/30/90

**EXCELTECH** 

PROJECT NUMBER: 330008-31

DEPTH (ft.)	SAMPLE No:	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING ppm
F -				Concrete		
- 1 - - 2 -			sw	SAND, dark grayish brown (2.5Y 4/2), well-graded sand 75-80%, fine gravel 5-10; clay 10-20%, relatively loose, damp		0.0
- 3 -						
- 4 - 5 -				More clayey with depth		0.0
- 6 - - 7 -			G W	CLAYEY GRAVEL, dark grayish brown (2.5 Y 4/2), moderately plastic clay 20-30%, fine gravel 40-60%, relatively loose, damp, becoming more clayey with depth		
8 -						1.9
- 9 - - 10-			GC	CLAYEY GRAVEL, dark grayish brown (2.5Y 4/2), moderate to low plasticity, clay 70-75%, gravel 10-15%, fine sand to silt 10-20%, damp		0.3
- 11- - 12-			CL	SANDY CLAY, dark gray (2.5Y N4/0), moderate plasticity, sticky and cohesive clay 75-85%, medium to fine sand 15-25%, slightly moist		0.0
- 13-  - 14-						
- 15 - 16	VW-5,S-1	l .	CL-CĤ CL	CLAY, dark yellowish brown (10YR 4/4) cohesive, moderate to high plasticity, moist  SANDY CLAY, dark yellowish brown (10YR 4/4), low plasticity clay		0.0
- 17-  - 18-				70-80%, medium to fine sand 20-30%, moist, not sticky or cohesive  Bottom of Boring = 15 feet	•	
- 19-		`				
- 20 - 						l
- 21 - 						



Page 1 of 1

PROJECT NAME:

Proficient Foods

BORING NO. VW-6

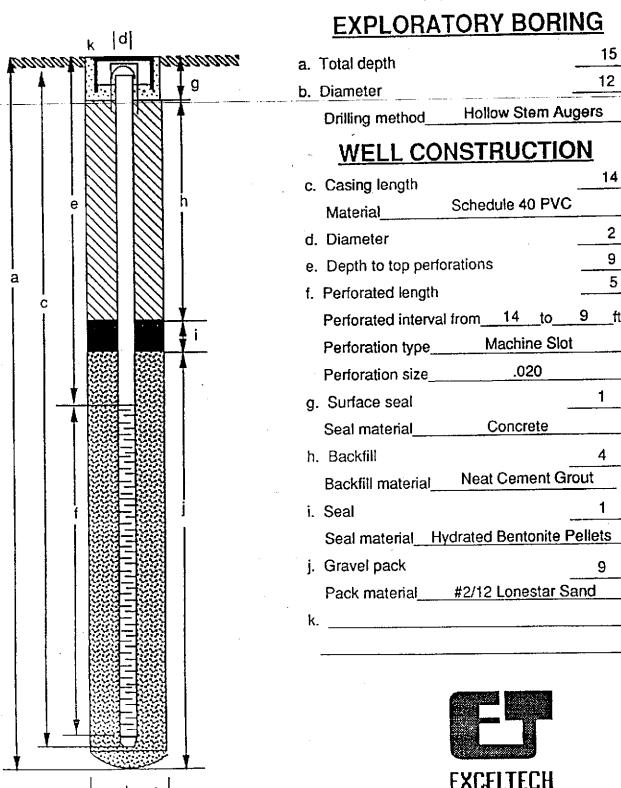
DATE DRILLED: 5/29/90

**EXCELTECH** 

PROJECT NUMBER: 330008-31

	DEPTH (ft.)	SAMPLE No.	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING PPM
					Concrete		
	- 1 - - 2 -			GC	CLAYEY GRAVEL, very dark grayish brown (2.5Y 3/2), coarse sand to fine gravel 60-70%, clay 30-40%, moderate to high plasticity		0.0
	 - 3 -			GC	CLAYEY GRAVEL, very dark grayish brown (2.5Y 3/2), coarse sand to fine gravel 70-80%, clay 20-30%, moderate to high plasticity		0.0
	- 4 - 						0.0
	- 6 -						:
	- 7 -						
-	- 8 -						
	- y - - 10-						
L	- 11-			GC	CLAYEY GRAVEL, dark yellowish brown (10YR 3/4), coarse sand		
I.	- 12-  - 13-				to fine gravel 70-80%, clay 20-30%, moderate to high plasticity, damp to slightly moist		0.0
	- 14 - 14				•		
<b>.</b>	- 15 -	-		 МL-	SILTY CLAY, dark yellowish brown (10YR 3/4), moist, silt 55-60%,		
	- 16 - - 17 -	VW-6,S-1	10	CL	clay 30-35%, rounded gravels and coarse sands 5-15%, maximum gravel size 1", average gravel size 3/16"		0.0
! _	- 18-				Bottom of Boring = 15 feet		
	- 19 19						
	- 20 - - 21 -						
, (							

	330008-31	BORING / WELL NO	VW-2
PROJECT NUMBER			N A
PROJECT NAME	Proficient Foods	TOP OF CASING ELEV	IN A
	Alameda	GROUND SURFACE ELEV	NΑ
COUNTY	Alameda		
WELL PERMIT NO.	N A	DATUMNA	





15 ft.

12 in.

14 ft.

in.

in.

ft.

ft.

ft.

ft.

2

PROJECT NUMBER_	330008-31	BORING / WELL NO	VW-3
PROJECT NAME	Proficient Foods	TOP OF CASING ELEV	N A
COUNTY	Alameda	GROUND SURFACE ELEV.	NΑ
WELL PERMIT NO.	NA	DATUMN A	1

ft.

ft.

in.

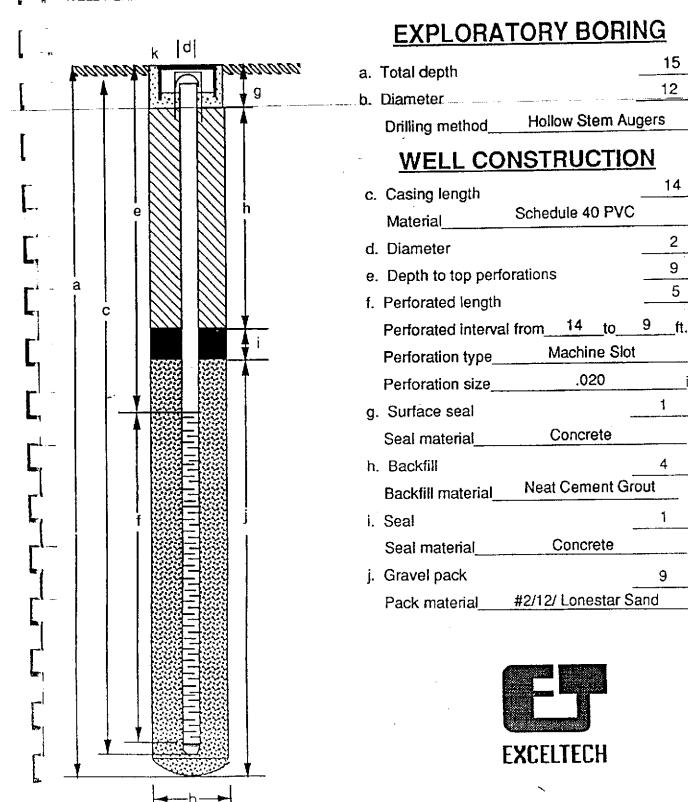
ft.

ft.

ft.

ft.

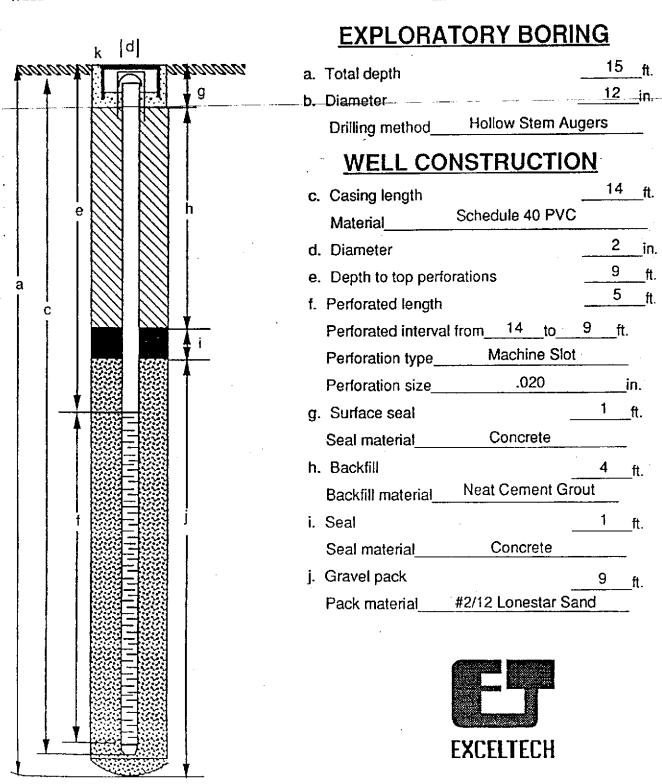
ft.



lė	PDO ITOT NUMBER	330008-31	BORING / WELL NO VW-4A	
	PROJECT NUMBER	Proficient Foods	TOP OF CASING ELEV. N A	
_	PROJECT NAME	Alameda	GROUND SURFACE ELEV. N A	_
	WELL DEDMIT NO	N A	DATUMN A	_
	WELL PERMIT NO.			
	k  C	11	EXPLORATORY BORING	
<u> </u>	ananana k	\$0200000°	a. Total depth15f	it.
7		] ↓ g	b. Diameter 12 ir	n.
			Drilling method Hollow Stem Augers	
			WELL CONSTRUCTION	
≱r n	-		c Casing length	ft.
L	-   e	h h	Material Schedule 40 PVC	
E . E			d. Diameter2i	in.
L.	<u> </u>		e. Depth to top perforations 10	
<u> </u>	_ a		f. Perforated length	ft.
	1 1 1 2223		Perforated interval from 15 to 10 ft.	
<b>51.</b> (*)		. ♣ i	Perforation type Machine Slot	
<u> </u>		<b>***</b>	Perforation size 020 in.	
	•     ♦		g. Surface seal 1 ft.	
L	-		Seal material Concrete	•
<b>P</b> -4	-		h. Backfill 5 ft.	
L			Backfill material Neat Cement Grout	•
74.5	-		i. Seal 1 ft.	
L	-		Seal material Hydrated Bentonite Pellets	•
M. A				
L., .			· · · · · · · · · · · · · · · · · · ·	•
			Pack material # 2/12/ Lonestar Sand	
L.	-			
•	'			
L.	_			
<b>S</b> .	·			



PROJECT NUMBER	330008-31	BORING / WELL NO	VW-5
PROJECT NAME	Proficient Foods	TOP OF CASING ELEV.	N A
COUNTY	Alameda	GROUND SURFACE ELEV	NΑ
WELL PERMIT NO.	NA	DATUM N A	



PROJECT NUMBER 330008-31		BORING / WELL NO		VW-6	
PROJECT NAME	Profisient Foods	TOP OF CASING ELEV.		NA	
COUNTY	OUNTYAlameda		GROUND SURFACE ELEV.		
WELL PERMIT NO.	NA	DATUM	N A		

\_ft. in.

ft.

in.

.ft. ft.

in.

14

2

