Alamedo County

Environmento de County

O 9 2004

Processor County

UNDERGROUND STORAGE TANK REMOVAL DECEMBER 2003

1125 67TH STREET OAKLAND, CALIFORNIA

PREPARED FOR:

OAKLAND FIRE DEPARTMENT AND MR. JOHN BUSCHINI

DECEMBER 19, 2003



TABLE OF CONTENTS

		PAGE
1.0	INTRODUCTION	1
2.0	SITE DESCRIPTION	1
3.0	SCOPE OF WORK	1
4.0	<u>RESULTS</u>	2
5.0	CONCLUSIONS AND RECOMMENDATIONS	2
6.0	LIMITATIONS	3
TABLE	■	
1.	SUMMARY OF SOIL ANALYTICAL DATA	
FIGUR	E	
1.	SITE MAP	
ATTAC	CHMENTS	
Α	PERMIT	
В	WASTE MANIFEST	
С	LABORATORY ANALYTICAL REPORT	



1.0 INTRODUCTION

On behalf of Mr. John Buschini, TEC Accutite removed one 10,000 gallon (gal) gasoline underground storage tank (UST) and one dispenser island from 1125 67th Street in Oakland, California. After the UST removal, confirmation soil samples were collected. Presented below are the work description and results of the sampling.

2.0 SITE DESCRIPTION

The subject site is a bakery located at 1125 67th Street in Oakland, California. Facilities at the site include one 10,000-gal gasoline UST and one dispenser island. Site elevation is approximately 40-ft above mean sea level (msl). The San Francisco Bay is approximately 1.5 miles west of the site. One groundwater monitoring well was discovered at the McDonalds restaurant, located adjacent to the subject site to the east. According to Mr. Buschini, a former gasoline service station previously existed at the property currently occupied by the McDonalds restaurant. The owner of the monitoring well(s) is unknown.

3.0 SCOPE OF WORK

On December 2, 2003, TEC Accutite removed one 10,000-gal gasoline UST, one dispenser island and associated product piping from the subject site. Prior to the excavation, TEC Accutite obtained a permit from the City of Oakland Fire Prevention Bureau. A copy of the permit is provided in Attachment A.

Project Personnel: TEC Accutite Project Geologist Thomas Culig

TEC Accutite Machine Operator Willie Green

Former UST Location: Northeast portion of the site, adjacent to the northeast corner of the

subject site building. Lateral extent of the excavation was approximately

12 x 40 feet.

Tank Removal: The UST was emptied. TEC Accutite excavated, uncovered the UST,

and rendered it inert with $\rm CO_2$ dry ice. The Lower Explosion Limit (LEL) and oxygen content were measured by a Gas-Tech meter. Mr. Hernan

Gomez of the Oakland Fire Department witnessed the UST removal.

Observations: No holes or pitting was observed in the tank shell.

Sediment Lithology: Sediments beneath the site consist of brown silty fine grained sand to

approximately 14 fbg.

Depth to Water: Water was encountered at approximately 10 feet below grade (fbg).

Excavation Depth: Average depth of the UST excavation was 9 fbg. The depth to the

bottom of the UST was approximately 12 fbg.

UST Disposal: The UST was transported to Ecology Control Industries, Inc. facility in

Richmond, California for disposal. The UST was accompanied by Hazardous Waste Manifest Number 22800023. A copy of the Waste

Manifest is included in Attachment B.

Sample Technique: Three soil samples were collected from the bottom of the excavation pit

of the former gasoline UST and one soil sample beneath the former dispenser island. Soil sample (TP-N) was collected from native soil



14 fbg from the north end of the excavation. Soil sample (TP-S) was collected from native soil 14 fbg from the south end of the excavation. Soil sample (TP-C) was collected from native soil 14 fbg from the center of the excavation. Soil sample (DISP-2) was collected from native soil 2 fbg from beneath the former dispenser island. One four-point composite sample was collected from the excavated soil (SP 1-4). All soil samples were collected by driving clean brass tubes into the soil. Samples were completely filled with soil to avoid headspace and loss of volatiles, then covered with Teflon liners and capped.

gto asoul?

All soil samples were labeled, placed on blue ice in an ice chest, and delivered to North State Environmental Laboratory (a California State Certified Laboratory) under a chain-of-custody.

Laboratory Analysis:

The soil samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by EPA 8015, benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl-tert-butyl ether (MTBE) by EPA Method 8020. The excavated soil was also analyzed for total lead by EPA Method 6010. Positive detections of MTBE in soil were confirmed by analysis of fuel additives by EPA Method 8260. The laboratory analytical report for soil samples is presented in Attachment C.

Excavation Status:

Following the tank removal, the excavation was backfilled with the excavated soil.

4.0 RESULTS

Hydrocarbons in Soil

TPHg and BTEX compounds were not detected above laboratory reporting limits in soil samples collected from the excavation pit. MTBE was detected at a maximum concentration of 7.06 ppm in soil 14 fbg from the northern end of the excavation. Fuel additives tert-Amyl methyl ether (TAME) and tert-Butyl alcohol (TBA) were detected at maximum concentrations of 0.295 ppm and 1.43 ppm in soil from the excavation, respectively. Petroleum hydrocarbons were detected at concentrations of 2.06 ppm TPHg, 0.052 ppm benzene and 1.11 ppm MTBE in soil beneath the former dispenser island. Fuel additives were detected at concentrations of 0.053 ppm TAME and 1.52 ppm TBA in soil beneath the former dispenser island. TPHg and MTBE were detected at concentrations of 3 ppm and 0.209 ppm in the excavated soil, respectively. TBA was detected at a concentration of 0.253 ppm in the excavated soil. Aside from TAME and TBA, no other fuel additives were detected above laboratory reporting limits in all soil samples.

5.0 CONCLUSIONS AND RECOMMENDATIONS

- Petroleum hydrocarbons were detected at minor concentrations in soil from the excavation and beneath the former dispenser island. It is unknown whether groundwater is impacted with petroleum hydrocarbons. The presence of a groundwater monitoring well at the neighboring McDonalds site indicates that groundwater is potentially impacted in the vicinity.
- MTBE is the contaminant of concern at this site. UST case closure or further subsurface investigation is at the discretion of Oakland Fire Department and/or ACHCSA.



Approximately 90 cubic yards of soil was excavated during the removal of the UST. The
excavation was backfilled with the excavated soil. Removal of the backfilled soil from the
excavation pit is at the discretion of the Oakland Fire Department and/or ACHCSA.

6.0 **LIMITATIONS**

Our services consist of professional opinions, conclusions and recommendations made today in accordance with generally accepted engineering principles and practices. This warranty is in lieu of all other warranties either expressed or implied. TEC Accutite's liability is limited to the dollar amount of the work performed.

Thank you for the opportunity to provide you with our services. If you have any questions, please call Tom Culig at (650) 952-5551, Ext. 217.

Sincerely,

TEC Accutite

Thomas D. Culig Project Geologist Reviewed by:

Sami Malaelø, P.É., R.E Environmental Director No. 60888 xp. */2/3//0*

CIVIL OF CALIF

cc: Mr. John Buschini, 1260 Shell Circle, Clayton, California 94517



TABLE: Summary of Soil Analytical Data - St. Francis Pie Co., 1125 67th Street, Oakland, CA

Sample ID	Depth	Date	TPHg	В	T	E	Х	MTBE	ETBE	TAME	DIPE	TBA	1,2DCA	1,2EDB	Ethanol	Lead
	(fbg)								Concentration	ns in parts pe	r million (ppn	1)				
TP-N	14	12/2/2003	<0.5	<0.005	<0.005	<0.005	<0.010	7.06	<0.01	0.295	<0.01	1.43	<0.01	<0.01	<1	
TP-S	14	12/2/2003	<0.5	< 0.005	<0.005	< 0.005	< 0.010	0.045	< 0.005	<0.005	< 0.005	<0.25	<0.005	<0.005	<0.5	
TP-C	14	12/2/2003	<0.5	< 0.005	<0.005	< 0.005	<0.010	0.167	< 0.005	800.0	<0.005	<0.25	<0.005	<0.005	<0.5	
DI\$P-2	2	12/2/2003	2.06	0.052	0.006	0.009	0.036	1.11	< 0.005	0.053	< 0.005	1.52	< 0.005	< 0.005	<0.5	
SP (1-4)	stockpile	12/2/2003	3	< 0.005	0.006	0.026	0.029	0.238	< 0.005	0.012	< 0.005	0.253	< 0.005	< 0.005	<0.5	14.7

Notes:

TP-N = Soil sample collected 14 fbg beneath the UST at the north end of excavation.

TP-S = Soil sample collected 14 fbg beneath the UST at the south end of excavation.

TP-C = Soil sample collected 14 fbg beneath the UST at the center of excavation.

SP (1-4) = Composite soil sample of excavated soil.

TPHg = Total petroleum hydrocarbons as gasoline (EPA Method 8015)

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes (EPA Method 8020)

Fuel Additives = Methyl-tert-butyl ether (MTBE), Ethyl tert-butyl ether (ETBE), tert-Amyl methyl ether (TAME), Di-isopropyl ether (DIPE),

tert-Butyl alcohol (TBA), 1,2-Dichloroethane, 1,2-Dibromoethane, Ethanol (EtOH) by EPA Method 8260

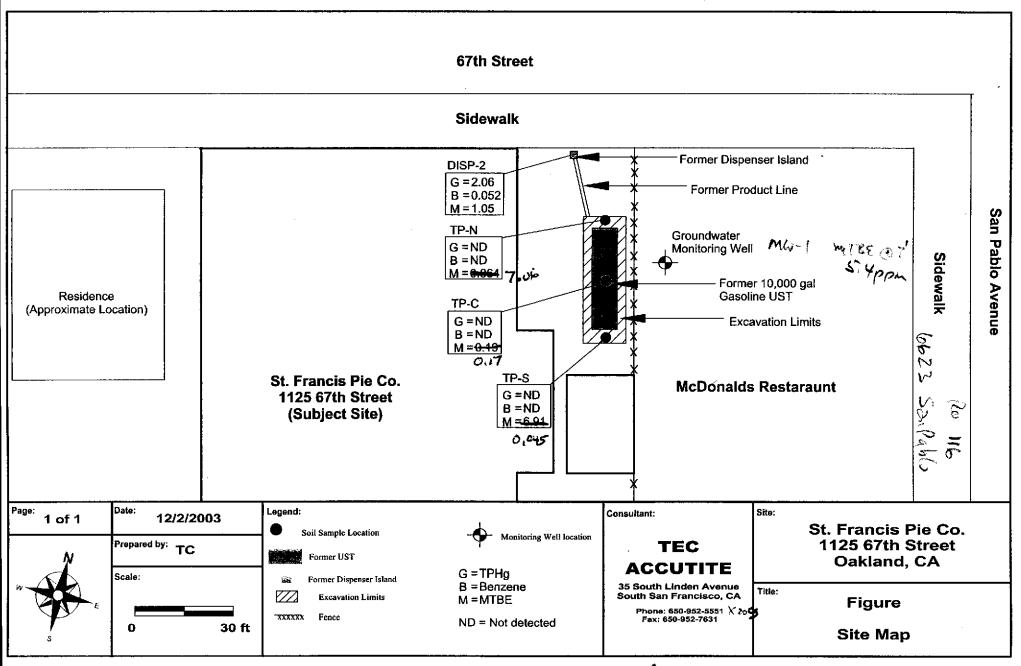
Lead = Total lead (EPA Method 6010)

<X = Concentration less than laboratory reporting limits

* = Confirmed by EPA Method 8260

--- = Not available

fbg = Feet below grade



Somi Malerb



City Of Oakland FIRE PREVENTION BUREAU



Permit To Excavate And Install, Repair, Or Remove Inflammable Liquid Tanks



250 Frank Ogawa Plaza, Ste. 3341 Oakland California 94612-2032 510-238-3851

Oakland, California November 17, 2003

310-230-3031	Tank Permit Number	er: 2003 - 085
Permission Is Hereby Granted To: Underground Removal Gasoline Tank And I	Excavate Commencing: Feet Inside: Property	Line.
On The:		
Site Address: 1125 67th Street	Present Storage:	
Owner: John Buschini	Address: 1125 67th Street, Oakland, 94608	Phone: 925-524-9303
Applicant: Tec-Accutite	Address: 35 So. Linden, South San Francisco, CA 9408	30 Phone: 650-952-5551
Dimensions Of Street (sidewalk) Surface To Be Disturbed	l: X No. Of Tanks 1 Capacity را	2,000 Gallons, Eac
Remarks		
	r Hereby Agrees To Remove Tanks On Discontinuance Of Use Or When Notified By The G epairing Tanks, No Open Flame To Be On Or Near Premises.	City Authorities When Installing,
CERTIFICATE OF T	'ANK AND EQUIPMEN <u>T INSPECTIO</u>	N
	Type Of Inspection: UST RE	-M
	Inspected And Passed On:/.	2/02/03
+11	UST/AST Installations/modifications:	- Gronny
Approved: Fire Marshal	Pressure Test: Inspected By:	Date:
Inspection Fee Paid: \$ 540.00	Primary Piping Test: Inspected By:	Date:
Received By: M McCarthy ck# 12529 rec# 867623	Secondary Containment & Sump Testing:	
Received by: WivicCartify Ck# 12329 fec# 807023	Inspected By:	Date:
	Final: Inspected By:	Date:
Before Covering Tanks, Above Certification Must	Be Signed When Ready For Inspection Notify Fire Prevention Bure	au 238-3851

THIS PERMIT MUST BE LEFT ON THE WORK SITE AS AUTHORITY THEREFORE

ATTACHMENT B
WASTE MANIFEST



See Instructions on back of page 6.

Department of Taxic Substances Cont Sacramento, California

	UNIFORM HAZARDOUS	1. Generator's US EPA		Manifest (2. Page 1		n in the shade ired by Feder	
	WASTE MANIFEST 3. Generator's Name and Mailing Address	ENCRET	16 7 1 4 19 19 Frank Frank	<u> 1010</u>	10		of [‡]	`		
	3. Generator's Name and Mailing Address	67 / NACE 1128 (77		<i>[</i>		A. State i	Manifest Document I	Number 1	2280	0023
1.		CAKLHAIL.	P 9418 83	\$		B. State (Generator's ID			
	4. Generator's Phone { 5 /6 } 6 5 5. Transporter 1 Company Name	6136	US EPA ID Number			C. State 1	Transporter's ID [Res	erved.]		
١.	Same of the Same Same Same Same Same Same Same Sam	:f* i	a i i i a a i i i i i i i i	"tigati	18 18 1. 1 s	D. Transp	parter's Phone	2.52.3	ALCON	4 (5 45 75
	7. Transporter 2 Company Name	8.	US EPA ID Number	* 5.7	1 2.3	E. State T	ransporter's ID (<u>Res</u>		0) 235	-1395
ı		1 1			1 1	F. Transp	orter's Phone			
l	9. Designated Facility Name and Site Address		US EPA ID Number			G. State I	Facility's ID		1.1.1	
1	中华 极强权能 的复数的					H. Facility	y's Phone			<u> </u>
	では、 では、 では、 では、 では、 では、 では、 では、				<u> ;</u> 12. Cor		13. Total	14. Unit	1235	1393
	11. US DOT Description (including Proper Shipp			_	No.	Туре	Quantity	Wt/Vol	I. Waste No	ımber
i	PRIMERCINA MAZARLOJAS IVACIJE EMITY I DIBAL			İ		ngan gann		1.79	EPA/Other	
G E	P. Brand Control of State Control of the Control of	to see Skiev		O	$ C ^{\frac{1}{2}}$	1 1	012101010	j.		PENE
N E	D.								State	
R A	с.					1			EPA/Other	
T 0	c .								State	
R						Ш			EPA/Other	
	d .								State	
									EPA/Other	
	J. Additional Descriptions for Materials Listed A					K. Handli a.	ng Codes for Waste	Listed Abov	e.	
	AME AND THE REAL RESIDENCE THE PARTY HARAIT R		ALEGELLA PRESE EV					SI.		
	4세 회문화금 보면지 방송									
	15. Special Handling Instructions and Additional WEAR FROPER PHILLECTIVE	Information EARLIP MENT A	特祖太阳海阳江的	G WE	GHT	OR V	JI, UMER AR	EAMM	tal _a tions.	i 🍇
1 1	24 HOLD EMERGENCY									
	24 HOUR EMERGEOUT!									
	 GENERATOR'S CERTIFICATION: I hereby de marked, and labeled, and are in all respects 	iciare that the contents of the in proper condition for tr	onsport by highway accor	qiud to abb uq accnuatel	ly descrit licable i	ed above b nternational	y proper shipping no and national gover	nment regula	classified, par ations.	:ked,
	If I am a large quantity generator, I certify practicable and that I have selected the prac	that I have a program in p	place to reduce the volum	e and toxici	ity of wa	ste generati	ed to the degree ! h	ave determin	ned to be eco	nomically
	and the environment; OR, if I am a small a available to me and that I can offord.	rantity generator, I have π	ade a good faith effort to	o minimize :	my wash	generation	n and select the bes	waste man	gement meth	od that is
↓	Printed/Typed Name		Signature					Mont	h Day	Year
T R	17. Transporter 1 Acknowledgement of Receipt o	f Materials								
N S	Printed/Typed Name	E K	Signature	ha-		Esma.		Mont	h Day	Year,
P O R	18. Transporter 2 Acknowledgement of Receipt of Printed/Typed Name		Signature					Mont	h Day	Year
E H	(111100) 1) pag 1101110		organitie :							
F	19. Discrepancy Indication Space									
A C										
<u>i</u>	20. Facility Owner or Operator Certification of re	eceipt of hazardous materi	als covered by this manife	st except as	noted in	İtem 19.				
Ť	Printed/Typed Name		Signature					Mont	h Day	Year
	··· · · · · · · · · · · · · · · · · ·									

DO NOT WRITE BELOW THIS LINE.

ATTACHMENT C LABORATORY ANALYTICAL REPORT





CERTIFICATE OF ANALYSIS

Lab Number:

03-1734

Client:

Technology Eng. Const.

Project:

1125 67TH ST. OAKLAND

Date Reported: 12/08/2003

Gasoline, BTEX and MTBE by Methods 8015M/8021B

Lead by Method 6010B ICAP

Analyte	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 03-1734-01 Clien	nt ID: TP-N		12/02/2003	SO
Benzene	SW8020F	ND<5	UG/KG	12/03/2003
Ethylbenzene	SW8020F	ND<5	UG/KG	12/03/2003
Gasoline Range Organics	SW8020F	ND<500	UG/KG	12/03/2003
Methyl-tert-butyl ether	SW8020F	*6910	UG/KG	12/03/2003
Toluene	SW8020F	ND<5	UG/KG	12/03/2003
Xylenes	SW8020F	ND<10	UG/KG	12/03/2003
Sample: 03-1734-02 Clier	nt ID: TP-S		12/02/2003	SO
Benzene	SW8020F	ND<5	UG/KG	12/03/2003
Ethylbenzene	SW8020F	ND<5	UG/KG	12/03/2003
Gasoline Range Organics	SW8020F	ND<500	UG/KG	12/03/2003
Methyl-tert-butyl ether	SW8020F	*64	UG/KG	12/03/2003
Toluene	SW8020F	ND<5	UG/KG	12/03/2003
Xylenes	SW8020F	ND<10	UG/KG	12/03/2003
Sample: 03-1734-03 Clien	nt ID: TP-C		12/02/2003	SO
Benzene	SW8020F	ND<5	UG/KG	12/03/2003
Ethylbenzene	SW8020F	ND<5	UG/KG	12/03/2003
Gasoline Range Organics	SW8020F	ND<500	UG/KG	12/03/2003
Methyl-tert-butyl ether	SW8020F	*190	UG/KG	12/03/2003
Toluene	SW8020F	ND<5	UG/KG	12/03/2003
Xylenes	SW8020F	ND<10	UG/KG	12/03/2003

^{*}Confirmed by GC/MS method 8260B



CERTIFICATE OF ANALYSIS

Lab Number:

03-1734

Client:

Technology Eng. Const.

Project:

1125 67TH ST. OAKLAND

Date Reported: 12/08/2003

Gasoline, BTEX and MTBE by Methods 8015M/8021B

Lead by Method 6010B ICAP

Analyte	Method	Result	<u> Unit Date Sampled</u>	<u>Date Analyze</u> d
Sample: 03-1734-04 Clie	nt ID: SP (1	-4)	12/02/2003	SO
Benzene	SW8020F	ND<5	UG/KG	12/03/2003
Ethylbenzene	SW8020F	26	UG/KG	12/03/2003
Gasoline Range Organics	SW8020F	3000	UG/KG	12/03/2003
Methyl-tert-butyl ether	SW8020F	*209	UG/KG	12/03/2003
Toluene	SW8020F	6	UG/KG	12/03/2003
Xylenes	SW8020F	29	UG/KG	12/03/2003
Lead	GE3C 0.1.0D	14.7	MC /72C	12/04/2003
пеас	SW6010B	14.7	MG/KG	12/04/2005
Sample: 03-1734-05 Clie			12/02/2003	S0
			·	
Sample: 03-1734-05 Clie	nt ID: DISP-	2	12/02/2003	SO
Sample: 03-1734-05 Clie	nt ID: DISP-	2 52	12/02/2003 UG/KG	so 12/03/2003
Sample: 03-1734-05 Clies Benzene Ethylbenzene	nt ID: DISP- SW8020F SW8020F	2 52 9	12/02/2003 UG/KG UG/KG	SO 12/03/2003 12/03/2003
Sample: 03-1734-05 Clie Benzene Ethylbenzene Gasoline Range Organics	nt ID: DISP- SW8020F SW8020F SW8020F	52 9 2060	12/02/2003 UG/KG UG/KG UG/KG	SO 12/03/2003 12/03/2003 12/03/2003



CERTIFICATE OF ANALYSIS

Quality Control/Quality Assurance

Lab Number:

03-1734

Client:

Technology Eng. Const.

Project:

1125 67TH ST. OAKLAND

Date Reported: 12/08/2003

Gasoline, BTEX and MTBE by Methods 8015M/8021B

Lead by Method 6010B ICAP

Analyte	Method	Report Limit	ing Unit	Blank	Avg MS/MSD Recovery	RPD	
Gasoline Range Organics	SW8020F	500	UG/KG	ND	118/120	2	
Benzene	SW8020F	5	UG/KG	ND	111/110	1	
Toluene	SW8020F	5	UG/KG	ND	111/111	0	
Ethylbenzene	SW8020F	5	UG/KG	ND	110/111	1	
Xylenes	SW8020F	10	UG/KG	ND	109/111	2	
Methyl-tert-butyl ether	SW8020F	5	UG/KG	ND	111/109	2	
Lead	SW6010B	1.0	MG/KG	ND<1.0	76/87	13	

ELAP Certificate NO:1753

Reviewed and Approved

poratory Director John A. Murphy, I

Page 3 of 3



CERTIFICATE OF ANALYSIS

Job Number: 03-1734

Client : Technology Eng. Const. Project : 1125 67TH ST. OAKLAND Date Sampled: 12/02/2003

Date Analyzed: 12/05/2003

Date Reported: 12/08/2003

Fuel Oxygenates by Method 8260B

Laboratory Number Client ID Matrix	03-1734-01 TP-N SO	03-1734-02 TP-S SO	03-1734-03 TP-C SO	03-1734-04 SP(1-4) SO	03-1734-05 DISP-2 SO
Analyte	UG/KG	UG/KG	UG/KG	UG/KG	UG/KG
Methyl-tert-butyl ether	7060	45	167	238	1110
Ethyl tert-butyl ether	ND<10	ND<5	ND<5	ND<5	ND<5
tert-Amyl methyl ether	295	ND<5	8	12	53
Di-isopropyl ether (DIPE)	ND<10	ND<5	ND<5	ND<5	ND<5
tert-Butyl alcohol	1430	ND<250	ND<250	253	1520
1,2-Dichloroethane	ND<10	ND<5	ND<5	ND<5	ND<5
1,2-Dibromoethane	ND<10	ND<5	ND<5	ND<5	ND<5
Ethanol	ND<1000	ND<500	ND<500	ND<500	ND<500
SUR-Dibromofluoromethane	111	103	116	125	119
SUR-Toluene-d8	100	98	103	105	104
SUR-4-Bromofluorobenzene	108	104	117	116	114