

# Atlantic Richfield Company

(a BP affiliated company)

San Ramon, California 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

25 July 2008

P.O. Box 1257



2:19 pm, Jul 29, 2008





Re: Second Quarter 2008 Ground-Water Monitoring Report

Atlantic Richfield Company (a BP affiliated company) Station #276

10600 MacArthur Boulevard

Oakland, California

ACEH Case #RO0002565

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manager

# Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

## Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

25 July 2008

Project No. 06-08-601

## Second Quarter 2008 Ground-Water Monitoring Report Atlantic Richfield Company Station #276

10600 MacArthur Boulevard
Oakland, California



25 July 2008

Project No. 06-08-601

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re: Second Quarter 2008 Report, Atlantic Richfield Company (a BP affiliated company)

Station #276, 10600 MacArthur Boulevard, Oakland, Alameda County, California

ACEH Case #RO0002565

Dear Mr. Supple:

Provided herein is the *Second Quarter 2008 Ground-Water Monitoring Report* for Atlantic Richfield Company Station #276 located at 10600 MacArthur Boulevard, Oakland, Alameda County, California (Site). This report presents results of ground-water monitoring conducted at the Site during the Second Quarter of 2008.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Alubert It. Mill

Principal Hydrogeologist

**Enclosures** 

cc: Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site)

Electronic copy uploaded to GeoTracker

**ARIZONA** 

CALIFORNIA

**NEVADA** 

**TEXAS** 

ROBERT H

MILLER

## STATION #276 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #276 Address: 10600 MacArthur Boulevard, Oakland, California

Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus

(530) 566-1400

Consultant Project No.: 06-08-601

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO0002565

Facility Permits/Permitting Agency: NA

## **WORK PERFORMED THIS QUARTER (Second Quarter 2008):**

1. Prepared and submitted First Quarter 2008 Ground-Water Monitoring Report.

2. Conducted ground-water monitoring/sampling for Second Quarter 2008. Work performed on 17 May 2008 by Stratus Environmental, Inc. (Stratus).

## **WORK PROPOSED FOR NEXT QUARTER (Third Quarter 2008):**

1. Prepared and submitted Second Quarter 2008 Ground-Water Monitoring Report (contained herein).

2. Conduct quarterly ground-water monitoring/sampling for Third Quarter 2008.

### **QUARTERLY RESULTS SUMMARY:**

Current phase of project: **Ground-water monitoring/sampling** 

Frequency of ground-water **Ouarterly = MW-1, MW-2, MW-3, MW-4, MW-5, MW-6,** 

MW-7, MW-8, RW-1, WGR-3 monitoring:

Frequency of ground-water sampling: Quarterly = MW-2, MW-5, and MW-8

Semi-Annually (1Q and 3Q) = MW-6 and MW-7

Annually (1Q) = MW-1, MW-3, MW-4, WGR-3, and RW-1

Is free product (FP) present on-site: No NA

Current remediation techniques:

Depth to ground water (below TOC):

General ground-water flow direction: Approximate hydraulic gradient:

20.22 ft (WGR-3) to 33.88 ft (MW-6)

Southwest

0.005 ft/ft

## **DISCUSSION:**

Second quarter 2008 ground-water monitoring and sampling was conducted at Station #276 on 17 May 2008 by Stratus. Water levels were gauged in seven of the ten wells at the Site. Wells MW-2, MW-8, and RW-1 were not accessed due to a standing safety order from BP that wells with vault lids greater than 24-inches across required that a well planned Job Safety Analysis (JSA) be prepared prior to accessing them, principally to prevent ergonomic injuries. Stratus has since prepared and presented an approved JSA, allowing futures safe access. No other irregularities were noted during water level gauging. Depth-to-water measurements ranged from 20.22 ft at WGR-3 to 33.88 ft at MW-6. Resulting ground-water surface elevations ranged from 43.05 ft above mean sea level (msl) in well WGR-3 to 32.33 ft above msl in well MW-5. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric groundwater flow direction and gradient to the southwest at approximately 0.005 ft/ft, consistent with historical data (see Table 3). Ground-water monitoring field data sheets are provided within Appendix A.

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Measured depths to ground water and respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1.

Water samples were collected from well MW-5 on 17 May 2008. Wells MW-2 and MW-8 were not sampled as scheduled due to the ergonomics reason, as previously described. No other irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Calscience Environmental Laboratories, Inc. (Garden Grove, California), for analysis of Gasoline Range Organics (GRO, C6-C12) by EPA Method 8015B; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Diisopropyl ether(DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), Tetrachloroethene (PCE), and Methyl tert-butyl ether (MTBE) by EPA Method 8260B. No significant irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

MTBE was detected above the laboratory reporting limit in well MW-5 at a concentration of 190  $\mu$ g/L. TAME was detected above the laboratory reporting limit in well MW-5 at a concentration of 15  $\mu$ g/L. 1,2-DCA was detected above the laboratory reporting limit in well MW-5 at a concentration of 7.0  $\mu$ g/L. PCE was detected above the laboratory reporting limit in well MW-5 at a concentration of 23  $\mu$ g/L. The remaining analytes were not detected above their laboratory reporting limits in the one well sampled this quarter.

Detected analyte concentrations were within the historic minimum and maximum ranges recorded for well MW-5 with the following exception: the GRO concentration reached a historic minimum value of <50  $\mu$ g/L. Historic laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. Ground-water monitoring data (GEO\_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix B.

### **CLOSURE:**

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Calscience Environmental Laboratories, Inc. (Garden Grove, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

### **ATTACHMENTS:**

- Drawing 1. Ground-Water Elevation Contour and Analytical Summary Map, 17 May 2008, Station #276, 10600 MacArthur Boulevard, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #276, 10600 MacArthur Blvd., Oakland, California

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Table 2. Summary of Fuel Additives Analytical Data, Station #276, 10600 MacArthur Blvd., Oakland, California

Table 3. Historical Ground-Water Flow Direction and Gradient, Station #276, 10600 MacArthur Blvd., Oakland, California

Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets, Laboratory Analytical Report with Chain-of-Custody Documentation, and Field Procedures)

Appendix B. GeoTracker Upload Confirmation

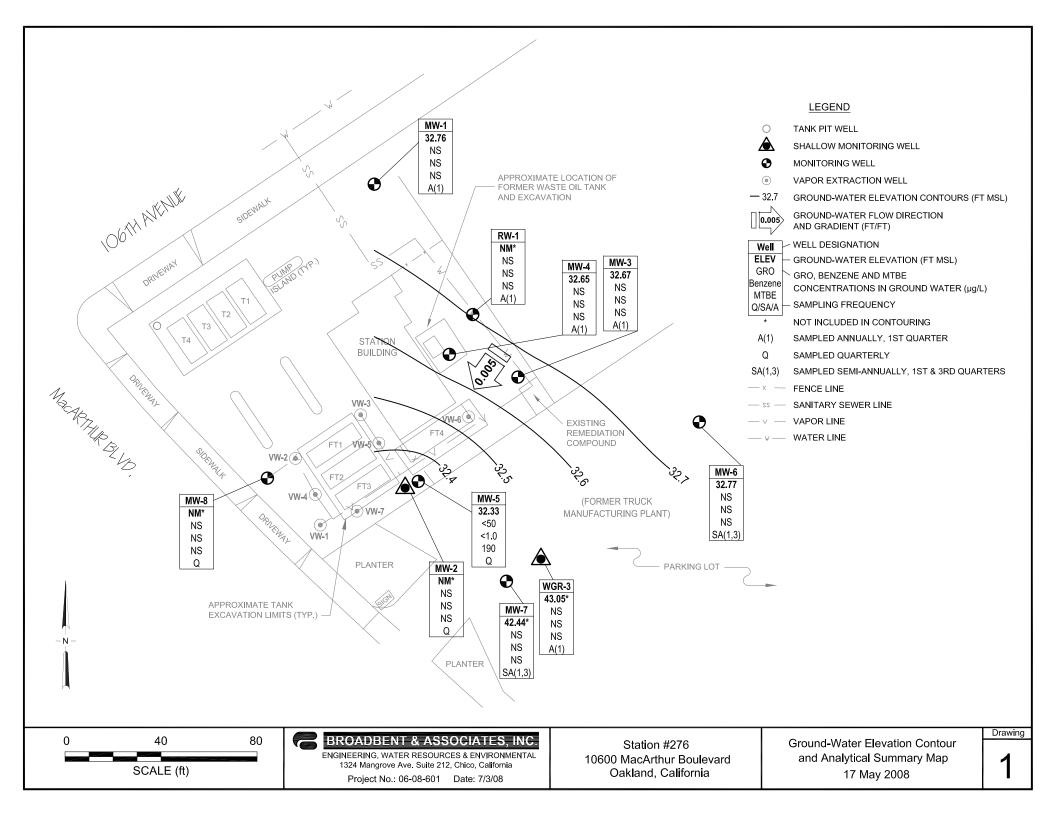


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

					,		ur bivu., Oak	,		a :		<b>~</b> \			
<b>33</b> 7-11 4			тос	Top of	Bottom of	DTW	Water Level	GRO/	1	Concentra	tions in (µ;	1 1		DO	
Well and Sample Date	P/NP	Comments	(feet msl)	Screen (ft bgs)	Screen (ft bgs)	(feet bgs)	Elevation (feet msl)	TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	(mg/L)	рН
			(======)	( 8)	(== == == )	(	()	8				5		(	F
MW-1															
12/17/2000			55.92	23.50	28.50	29.16	26.76	5.09							
12/28/2001			55.92	23.50	28.50	27.38	28.54	8.8							
11/27/2002	NP		55.92	23.50	28.50	29.45	26.47	4.2						2.3	6.7
7/22/2003	NP		55.92	23.50	28.50	27.58	28.34	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.1	6.7
11/07/2003	NP		55.92	23.50	28.50	30.42	25.50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.1	6.6
02/03/2004	NP		55.92	23.50	28.50	38.80	17.12							1.5	
05/04/2004	NP	g	61.26	23.50	28.50	26.67	34.59	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		6.6
08/12/2004	NP		61.26	23.50	28.50	29.49	31.77	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.2	6.6
11/10/2004	NP		61.26	23.50	28.50	30.29	30.97	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.1	6.6
02/03/2005	NP		61.26	23.50	28.50	26.23	35.03							0.89	
05/09/2005			61.26	23.50	28.50	22.93	38.33								
08/11/2005			61.26	23.50	28.50	26.11	35.15								
11/18/2005			61.26	23.50	28.50	29.14	32.12								
02/01/2006	NP	i	61.26	23.50	28.50	24.15	37.11	53	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.6	6.7
5/30/2006			61.26	23.50	28.50	21.25	40.01								
8/10/2006			61.26	23.50	28.50	24.70	36.56								
11/2/2006			61.26	23.50	28.50	27.71	33.55								
2/6/2007	NP		61.26	23.50	28.50	28.12	33.14	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.15	7.57
5/8/2007			61.26	23.50	28.50	27.27	33.99								
8/14/2007			61.26	23.50	28.50	29.70	31.56								
11/13/2007			61.26	23.50	28.50	30.92	30.34								
2/29/2008	NP		61.26	23.50	28.50	26.21	35.05	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.31	7.63
5/17/2008			61.26	23.50	28.50	28.50	32.76								
MW-2															
12/17/2000			55.10	15.00	25.00	15.72	39.38								
12/28/2001			55.10	15.00	25.00	27.38	27.72								
11/27/2002			55.10	15.00	25.00	16.35	38.75								
7/22/2003			55.10	15.00	25.00	16.20	38.90								
11/07/2003	P		55.10	15.00	25.00	18.22	36.88	990	<5.0	<5.0	<5.0	<5.0	110	1.8	6.7
02/03/2004	P P		55.10	15.00	25.00	13.63	30.88 41.47	180	<2.5	<2.5	2.6				6.5
02/03/2004	P		33.10	15.00	25.00	13.03	41.4/	180	<2.5	<2.5	2.0	4.1	55	1.8	0.5

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

				T	D . 44 6		XX7.4X	,		C	4	. (7. )			
Well and			тос	Top of Screen	Bottom of Screen	DTW	Water Level Elevation	GRO/		Concentra	tions in (µ; Ethyl-	g/L) Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-2 Cont.															
05/04/2004	P	g	60.21	15.00	25.00	15.76	44.45	290	<2.5	<2.5	<2.5	<2.5	70	0.6	6.3
08/12/2004	P		60.21	15.00	25.00	17.21	43.00	<250	<2.5	<2.5	3.2	<2.5	49	1.6	6.6
11/10/2004	P		60.21	15.00	25.00	15.90	44.31	270	<1.0	<1.0	1.6	<1.0	90	0.9	6.2
02/03/2005	P		60.21	15.00	25.00	14.29	45.92	480	1.7	< 0.50	2.0	1.4	37	1.53	6.5
05/09/2005	P		60.21	15.00	25.00	14.38	45.83	320	< 0.50	< 0.50	< 0.50	0.64	56	0.57	6.5
08/11/2005	P		60.21	15.00	25.00	15.97	44.24	320	< 0.50	< 0.50	< 0.50	< 0.50	50	1.0	6.3
11/18/2005	P		60.21	15.00	25.00	17.66	42.55	990	3.2	0.64	3.8	1.6	49	3.23	6.5
02/01/2006	P		60.21	15.00	25.00	12.50	47.71	< 50	< 0.50	< 0.50	< 0.50	< 0.50	3.1	1.0	6.4
5/30/2006	P		60.21	15.00	25.00	13.25	46.96	280	< 0.50	< 0.50	< 0.50	< 0.50	64	1.76	6.5
8/11/2006	P	Water Levels 8/10	60.21	15.00	25.00	15.90	44.31	210	< 0.50	< 0.50	< 0.50	< 0.50	28	0.63	6.4
11/2/2006	P		60.21	15.00	25.00	17.38	42.83	270	0.64	< 0.50	< 0.50	< 0.50	40	1.41	6.82
2/6/2007	NP	i	60.21	15.00	25.00	15.48	44.73	110	< 0.50	< 0.50	< 0.50	< 0.50	39	0.67	6.95
5/8/2007	NP		60.21	15.00	25.00	15.40	44.81	140	< 0.50	< 0.50	< 0.50	< 0.50	25	0.84	6.85
8/14/2007	NP		60.21	15.00	25.00	17.40	42.81	190	< 0.50	< 0.50	< 0.50	< 0.50	19	0.71	6.75
11/13/2007	P		60.21	15.00	25.00	16.11	44.10	170	< 0.50	< 0.50	< 0.50	< 0.50	27	1.99	6.32
2/29/2008	P		60.21	15.00	25.00	13.37	46.84	< 50	< 0.50	< 0.50	< 0.50	< 0.50	6.1	1.80	7.26
5/17/2008		m	60.21	15.00	25.00										
MW-3															
12/17/2000			56.55	22.00	27.00	29.78	26.77	158							
12/28/2001			56.55	22.00	27.00	27.95	28.60	310	20	1.5	13				
11/27/2002	NP		56.55	22.00	27.00	30.10	26.45	110						2.0	7.2
7/22/2003	NP		56.55	22.00	27.00	28.32	28.23	120	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.2	5.9
11/07/2003	NP		56.55	22.00	27.00	30.86	25.69	70	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.8	6.5
02/03/2004	NP		56.55	22.00	27.00	27.65	28.90	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.1	6.7
05/04/2004	NP	g	61.89	22.00	27.00	27.57	34.32	<100	<1.0	<1.0	<1.0	<1.0	<1.0	1.6	6.4
08/12/2004	NP		61.89	22.00	27.00	30.31	31.58	52	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.6	6.3
11/10/2004	NP		61.89	22.00	27.00	31.00	30.89	91	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.6	6.7
02/03/2005	NP	i	61.89	22.00	27.00	26.85	35.04	180	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.25	6.5
05/09/2005			61.89	22.00	27.00	23.72	38.17								
08/11/2005			61.89	22.00	27.00	26.84	35.05								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-3 Cont.															
11/18/2005			61.89	22.00	27.00	29.82	32.07								
02/01/2006	NP		61.89	22.00	27.00	24.80	37.09	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.4	6.4
5/30/2006			61.89	22.00	27.00	21.77	40.12								
8/10/2006			61.89	22.00	27.00	25.37	36.52								
11/2/2006			61.89	22.00	27.00	28.43	33.46								
2/6/2007	NP	i, k	61.86	22.00	27.00	28.85	33.01	50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.27	8.63
5/8/2007		k	61.86	22.00	27.00	27.98	33.88								
8/14/2007		k	61.86	22.00	27.00	30.41	31.45								
11/13/2007			61.86	22.00	27.00	31.63	30.23								
2/29/2008	NP	1	61.86	22.00	27.00	26.86	35.00	79	< 0.50	< 0.50	< 0.50	< 0.50	0.54	1.13	7.04
5/17/2008			61.86	22.00	27.00	29.22	32.64								
MW-4															
12/17/2000			55.98	25.00	45.00	29.22	26.76	225							
12/28/2001			55.98	25.00	45.00	27.37	28.61	160	1.2						
11/27/2002	NP		55.98	25.00	45.00	29.55	26.43	95						3.7	6.7
7/22/2003	NP		55.98	25.00	45.00	27.73	28.25	130	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.9	6.6
11/07/2003	NP		55.98	25.00	45.00	30.41	25.57	59	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.6	6.5
02/03/2004	NP		55.98	25.00	45.00	27.01	28.97	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	4.2	7.1
05/04/2004	NP	g	61.30	25.00	45.00	26.91	34.39	<100	<1.0	<1.0	<1.0	<1.0	<1.0	2.1	6.5
08/12/2004	NP		61.30	25.00	45.00	29.76	31.54	58	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.3	6.4
11/10/2004	NP		61.30	25.00	45.00	30.40	30.90	69	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.4	6.6
02/03/2005	NP	i	61.30	25.00	45.00	26.28	35.02	51	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.77	6.8
05/09/2005			61.30	25.00	45.00	23.14	38.16								
08/11/2005			61.30	25.00	45.00	26.23	35.07								
11/18/2005			61.30	25.00	45.00	29.24	32.06								
02/01/2006	P	i	61.30	25.00	45.00	24.20	37.10	330	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.7	7.0
5/30/2006			61.30	25.00	45.00	21.26	40.04								
8/10/2006			61.30	25.00	45.00	24.62	36.68								
11/2/2006			61.30	25.00	45.00	27.90	33.40								
2/6/2007	NP	i	61.30	25.00	45.00	28.28	33.02	55	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.21	8.28

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-4 Cont.															
5/8/2007			61.30	25.00	45.00	27.40	33.90								
8/14/2007			61.30	25.00	45.00	29.88	31.42								
11/13/2007			61.30	25.00	45.00	31.05	30.25								
2/29/2008	NP	1	61.30	25.00	45.00	26.30	35.00	81	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.57	7.44
5/17/2008			61.30	25.00	45.00	28.65	32.65			I				-	
MW-5															
12/17/2000			55.43	23.50	31.50	28.82	26.61	1,040							
12/28/2001			55.43	23.50	31.50	26.91	28.52	3,200	190	2/4/1900	140	1.9/3.2/2.0			
11/27/2002	P		55.43	23.50	31.50	29.15	26.28	110						1.4	6.4
7/22/2003	P		55.43	23.50	31.50	27.43	28.00	160	<1.0	<1.0	<1.0	<1.0	110	1.5	6.6
11/07/2003	P		55.43	23.50	31.50	29.99	25.44	<250	<2.5	<2.5	<2.5	<2.5	120	0.6	6.2
02/03/2004	P		55.43	23.50	31.50	26.55	28.88	85	<2.5	<2.5	<2.5	<2.5	71	1.7	6.7
05/04/2004	P	g	60.73	23.50	31.50	26.47	34.26	<250	<2.5	<2.5	<2.5	<2.5	150	0.9	6.2
08/12/2004	P		60.73	23.50	31.50	29.49	31.24	<250	<2.5	<2.5	<2.5	<2.5	140	1.8	6.3
11/10/2004	P		60.73	23.50	31.50	30.15	30.58	170	<1.0	<1.0	<1.0	<1.0	150	1.0	6.3
02/03/2005	P		60.73	23.50	31.50	25.85	34.88	100	< 0.50	< 0.50	< 0.50	< 0.50	16	1.65	6.5
05/09/2005	P		60.73	23.50	31.50	22.85	37.88	340	<2.5	<2.5	<2.5	<2.5	140	0.87	6.3
08/11/2005	P		60.73	23.50	31.50	26.05	34.68	<250	<2.5	<2.5	<2.5	<2.5	160	1.6	6.3
11/18/2005	P		60.73	23.50	31.50	29.07	31.66	<250	<2.5	<2.5	<2.5	<2.5	120	1.98	6.3
02/01/2006	P	i	60.73	23.50	31.50	23.70	37.03	520	<1.2	<1.2	<1.2	<1.2	100	0.4	6.4
5/30/2006	P		60.73	23.50	31.50	21.03	39.70	220	<2.5	<2.5	<2.5	<2.5	230	1.32	6.3
8/11/2006	P	Water Levels 8/10	60.73	23.50	31.50	24.77	35.96	150	<2.5	<2.5	<2.5	<2.5	170	0.68	6.1
11/2/2006	P		60.73	23.50	31.50	27.65	33.08	100	<1.0	<1.0	<1.0	<1.0	160	1.43	6.52
2/6/2007	NP	i	60.73	23.50	31.50	28.00	32.73	150	<1.0	<1.0	<1.0	<1.0	120	1.19	7.33
5/8/2007	NP	i	60.73	23.50	31.50	27.12	33.61	130	<1.0	<1.0	<1.0	<1.0	180	0.82	6.42
8/14/2007	NP	i	60.73	23.50	31.50	29.62	31.11	110	< 0.50	< 0.50	< 0.50	< 0.50	150	1.32	6.97
11/13/2007	NP		60.73	23.50	31.50	30.77	29.96	950	< 0.50	< 0.50	< 0.50	< 0.50	110	1.83	6.50
2/29/2008	NP	1	60.73	23.50	31.50	25.86	34.87	110	< 0.50	< 0.50	< 0.50	< 0.50	120	1.04	7.21
5/17/2008	NP		60.73	23.50	31.50	28.40	32.33	<50	<1.0	<1.0	<1.0	<1.0	190	0.85	6.07

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-6															
12/17/2000			61.21	37.50	56.00	34.61	26.60								
12/28/2001			61.21	37.50	56.00	32.80	28.41								
11/27/2002			61.21	37.50	56.00	35.00	26.21								
7/22/2003			61.21	37.50	56.00	33.17	28.04								
11/07/2003	P	d, e	61.21	37.50	56.00	35.70	25.51	< 500	<5.0	< 5.0	<5.0	<5.0	< 5.0	2.7	6.9
02/03/2004	P		61.21	37.50	56.00	32.17	29.04	84	<2.5	<2.5	<2.5	<2.5	<2.5	1.9	7.0
05/04/2004	P	g	66.65	37.50	56.00	32.07	34.58	<250	<2.5	<2.5	<2.5	<2.5	<2.5	2.0	6.7
08/12/2004	P		66.65	37.50	56.00	34.90	31.75	660	< 0.50	< 0.50	< 0.50	< 0.50	0.81	1.4	6.9
11/10/2004	P		66.65	37.50	56.00	35.70	30.95	640	< 0.50	< 0.50	< 0.50	< 0.50	0.89	2.6	6.8
02/03/2005	P	i	66.65	37.50	56.00	31.48	35.17	77	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.73	7.0
05/09/2005			66.65	37.50	56.00	28.37	38.28								
08/11/2005	P		66.65	37.50	56.00	31.40	35.25	630	< 0.50	< 0.50	< 0.50	< 0.50	0.77	1.9	6.3
11/18/2005			66.65	37.50	56.00	34.50	32.15								
02/01/2006	P	i	66.65	37.50	56.00	29.40	37.25	760	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	2.1	6.9
5/30/2006			66.65	37.50	56.00	26.51	40.14								
8/11/2006	P	Water Levels 8/10	66.65	37.50	56.00	30.10	36.55	790	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	1.32	6.7
11/2/2006			66.65	37.50	56.00	33.12	33.53								
2/6/2007	P	i	66.65	37.50	56.00	33.53	33.12	510	< 0.50	< 0.50	< 0.50	< 0.50	0.80	0.68	6.84
5/8/2007			66.65	37.50	56.00	32.65	34.00								
8/14/2007	P	i	66.65	37.50	56.00	35.10	31.55	510	< 0.50	< 0.50	< 0.50	< 0.50	0.91	1.60	7.10
11/13/2007			66.65	37.50	56.00	36.31	30.34								
2/29/2008	P	1	66.65	37.50	56.00	31.50	35.15	72	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	4.41	7.77
5/17/2008			66.65	37.50	56.00	33.88	32.77								
MW-7															
12/17/2000			58.22	17.50	37.5	19.94	38.28								
12/28/2001			58.22	17.50	37.5	17.29	40.93								
11/27/2002			58.22	17.50	37.5	21.30	36.92								
7/22/2003			58.22	17.50	37.5	21.36	36.86								
11/07/2003	P	d	58.22	17.50	37.5	23.76	34.46	3,200	15	<2.5	130	11	53	2.2	6.8
02/03/2004	P		58.22	17.50	37.5	17.74	40.48	53	< 0.50	< 0.50	< 0.50	0.54	32	1.9	6.4

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ				
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-7 Cont.															
02/03/2005	P		63.54	17.50	37.5	18.13	45.41	61	< 0.50	< 0.50	< 0.50	< 0.50	14	3.39	6.5
05/09/2005			63.54	17.50	37.5	18.39	45.15								
08/11/2005	P		63.54	17.50	37.5	21.47	42.07	1,500	1.8	<1.0	4.2	1.2	21	2.0	6.3
11/18/2005			63.54	17.50	37.5	22.41	41.13								
02/01/2006	P		63.54	17.50	37.5	16.65	46.89	<50	< 0.50	< 0.50	< 0.50	< 0.50	1.8	1.3	6.3
5/30/2006			63.54	17.50	37.50	19.22	44.32								
8/11/2006	P	Water Levels 8/10	63.54	17.50	37.50	21.28	42.26	1,800	1.3	0.55	5.0	1.4	41	1.22	6.4
11/2/2006			63.54	17.50	37.50	22.61	40.93								
2/6/2007	NP		63.54	17.50	37.50	19.79	43.75	530	< 0.50	< 0.50	< 0.50	< 0.50	8.4	0.93	7.23
5/8/2007			63.54	17.50	37.50	19.62	43.92								
8/14/2007	NP		63.54	17.50	37.50	22.72	40.82	1,900	1.2	< 0.50	2.7	1.3	9.8	0.94	7.5
11/13/2007			63.54	17.50	37.50	20.92	42.62								
2/29/2008	P	1	63.54	17.50	37.50	17.40	46.14	64	< 0.50	< 0.50	< 0.50	< 0.50	1.5	1.23	7.35
5/17/2008			63.54	17.50	37.50	21.10	42.44								
MW-8															
12/17/2000			53.65	29.00	49.00	27.02	26.63								
12/28/2001			53.65	29.00	49.00	24.99	28.66								
11/27/2002			53.65	29.00	49.00	27.45	26.20								
7/22/2003			53.65	29.00	49.00	25.74	27.91								
11/07/2003	P		53.65	29.00	49.00	28.27	25.38	< 500	< 5.0	< 5.0	<5.0	<5.0	440	2.6	6.5
02/03/2004	P	f	53.65	29.00	49.00	24.80	28.85	170	<12	<12	<12	<12	470	3.0	6.7
05/04/2004	P	g	58.96	29.00	49.00	24.81	34.15	<1,000	<10	<10	<10	<10	700	3.8	6.4
08/12/2004	P		58.96	29.00	49.00	27.72	31.24	<2,500	<25	<25	<25	<25	400	3.4	6.5
11/10/2004	P		58.96	29.00	49.00	28.41	30.55	< 500	<5.0	< 5.0	<5.0	< 5.0	480	3.4	6.3
02/03/2005	P		58.96	29.00	49.00	24.01	34.95	< 50	< 0.50	< 0.50	< 0.50	< 0.50	45	1.43	6.4
05/09/2005	P	i	58.96	29.00	49.00	21.07	37.89	640	<5.0	< 5.0	<5.0	< 5.0	440	1.06	6.4
08/11/2005	P		58.96	29.00	49.00	24.32	34.64	< 500	<5.0	< 5.0	<5.0	<5.0	420	5.0	6.1
11/18/2005	P		58.96	29.00	49.00	27.35	31.61	< 500	<5.0	< 5.0	<5.0	<5.0	390	3.51	6.4
02/01/2006	P	i	58.96	29.00	49.00	22.00	36.96	520	<5.0	< 5.0	<5.0	<5.0	600	0.5	6.3
5/30/2006	P		58.96	29.00	49.00	19.25	39.71	310	<5.0	< 5.0	<5.0	<5.0	480	1.35	6.3

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

				Top of	Bottom of		Water Level		(	Concentra	tions in (µ;	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-8 Cont.															
8/11/2006	P	Water Levels 8/10	58.96	29.00	49.00	22.95	36.01	320	< 0.50	< 0.50	< 0.50	< 0.50	630	0.65	6.2
11/2/2006	P		58.96	29.00	49.00	25.98	32.98	370	<2.5	<2.5	<2.5	<2.5	660	1.46	6.61
2/6/2007	P	i	58.96	29.00	49.00	26.27	32.69	66	< 0.50	< 0.50	< 0.50	< 0.50	60	0.65	6.64
5/8/2007	P	i, j (MTBE)	58.96	29.00	49.00	25.35	33.61	440	< 0.50	< 0.50	< 0.50	< 0.50	490	1.35	6.60
8/14/2007	P		58.96	29.00	49.00	27.92	31.04	250	< 0.50	< 0.50	< 0.50	< 0.50	510	2.80	6.88
11/13/2007	P		58.96	29.00	49.00	29.05	29.91	290	<2.5	<2.5	<2.5	<2.5	400	3.14	6.38
2/29/2008	P		58.96	29.00	49.00	24.03	34.93	< 50	< 0.50	< 0.50	< 0.50	< 0.50	300	1.54	7.21
5/17/2008		m	58.96	29.00	49.00			1							
RW-1															
12/17/2000			56.32	36.00	51.00	29.57	26.75								
12/28/2001			56.32	36.00	51.00	27.64	28.68								
11/27/2002			56.32	36.00	51.00	29.93	26.39								
7/22/2003			56.32	36.00	51.00	28.09	28.23								
11/07/2003	P		56.32	36.00	51.00	30.64	25.68	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.1	7.0
02/03/2004	P		56.32	36.00	51.00	27.28	29.04	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	6.7	7.1
05/04/2004	P	g	61.65	36.00	51.00	27.16	34.49	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	4.4	6.8
08/12/2004	P		61.65	36.00	51.00	30.10	31.55	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.2	7.1
11/10/2004	P		61.65	36.00	51.00	30.79	30.86	<100	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	5.7	6.9
02/03/2005	P		61.65	36.00	51.00	26.61	35.04	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.57	7.1
05/09/2005			61.65	36.00	51.00	23.51	38.14								
08/11/2005			61.65	36.00	51.00	26.60	35.05								
11/18/2005			61.65	36.00	51.00	29.65	32.00								
02/01/2006	P		61.65	36.00	51.00	24.65	37.00	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.5	7.0
5/30/2006			61.65	36.00	51.00	21.69	39.96								
8/10/2006			61.65	36.00	51.00	25.31	36.34								
11/2/2006			61.65	36.00	51.00	28.28	33.37								
2/6/2007	NP		61.65	36.00	51.00	28.63	33.02	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.21	6.92
5/8/2007			61.65	36.00	51.00	27.77	33.88								
8/14/2007			61.65	36.00	51.00	30.23	31.42								
11/13/2007			61.65	36.00	51.00	31.41	30.24								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #276, 10600 MacArthur Blvd., Oakland, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	п/І )			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total	МТВЕ	DO (mg/L)	pН
RW-1 Cont.															
2/29/2008	NP		61.65	36.00	51.00	26.65	35.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	6.16	9.94
5/17/2008		m	61.65	36.00	51.00										
WGR-3															
12/17/2000						19.21									
12/28/2001		h													
11/27/2002						20.60									
7/22/2003						20.77									
05/04/2004	P	g	63.27			19.53	43.74	<50	< 0.50	< 0.50	< 0.50	< 0.50	11	1.8	6.5
08/12/2004	P		63.27			22.20	41.07	< 50	< 0.50	< 0.50	< 0.50	< 0.50	35	2.0	
11/10/2004	P		63.27			19.98	43.29	<50	< 0.50	< 0.50	< 0.50	< 0.50	5.6	0.3	6.3
02/03/2005	P		63.27			16.91	46.36	< 50	< 0.50	< 0.50	< 0.50	< 0.50	1.1	2.04	6.5
05/09/2005			63.27			17.29	45.98								
08/11/2005			63.27			20.88	42.39								
11/18/2005			63.27			22.15	41.12								
02/01/2006	P		63.27			14.90	48.37	< 50	< 0.50	< 0.50	< 0.50	< 0.50	2.3	2.0	6.5
5/30/2006			63.27			18.39	44.88								
8/10/2006			63.27			20.63	42.64								
11/2/2006			63.27			20.32	42.95								
2/6/2007	P		63.27			18.52	44.75	< 50	< 0.50	< 0.50	< 0.50	< 0.50	4.4	0.89	6.87
5/8/2007			63.27			18.41	44.86								
8/14/2007			63.27			22.38	40.89								
11/13/2007			63.27			19.95	43.32								
2/29/2008	P		63.27			15.91	47.36	< 50	< 0.50	< 0.50	< 0.50	< 0.50	1.4	1.03	7.35
5/17/2008			63.27			20.22	43.05								

#### SYMBOLS & ABBREVIATIONS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above laboratory reporting limit

BTEX = Benzene, toluene, ethylbenzene and xylenes

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation measured in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert butyl ether

NP = Not purged prior to sampling

P = Purged prior to sampling

TOC = Top of casing measured in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

 $\mu g/L = Micrograms per liter$ 

#### FOOTNOTES:

- a = 1,1 DCE; this footnote is no longer applicable.
- b = 1,2 DCA; this footnote is no longer applicable.
- c = Chlorobenzene; this footnote is no longer applicable.
- d = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommended hold time. Results may still be used for intended purpose.
- e = The sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.
- f = Discrete peak @ C5 for GRO/TPH-g.
- g = Site was re-surveyed to NAVD' 88 on January 26, 2004.
- h = Well was dry.
- i = Hydrocarbon result for GRO partly due to individual peak(s) in quantitative range.
- j = Initial analysis within holding time but required dilution.
- k = TOC recorded incorrectly (61.86 instead of 61.89).
- 1 = The hydrocarbon pattern for GRO in the sample does not match that of the gasoline standard used to calculate results. The values reported for these samples are in part due to the PCE peak that falls within the GRO (C6-C12) window.
- m = Well inaccessible.

#### NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Groundwater samples were analyzed by EPA method 8015B for GRO and EPA method 8260B for BTEX, fuel oxygenates, ethanol, and PCE.

Values for pH and DO levels are field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #276, 10600 MacArthur Blvd., Oakland, CA

Well and						C	oncentrations	in (ug/L)							
Sample Date	Ethanol	TBA	MtBE	DIPE	EtBE	TAME	1,2-DCA	EDB	trans-1,2	cis-1,2	VOC	Oxygen	PCE	TCE	Footnotes
MW-1															
12/17/2000													5.09		
12/28/2001													8.8		
11/27/2002													4.2		
7/22/2003	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					6.0		
11/07/2003	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50							3.0		
02/03/2004															
05/04/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					34		
08/12/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					4.5		
11/10/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					4.9		
02/03/2005															e
05/09/2005															
08/11/2005															
11/18/2005															
02/01/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					38		e
5/30/2006															g
8/11/2006															g
11/2/2006															g
2/6/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
2/29/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					39		
MW-2															
11/07/2003	<1,000	<200	110	<5.0	<5.0	28							<5.0		
02/03/2004	<500	<100	55	<5.0	<5.0	16	<2.5	<2.5					<2.5		
05/04/2004	< 500	<100	70	<2.5	<2.5	15	<2.5	<2.5					<2.5		
08/12/2004	< 500	<100	49	<2.5	<2.5	14	<2.5	<2.5					< 0.50		
11/10/2004	<200	<40	90	<1.0	<1.0	19	<1.0	<1.0					<1.0		
02/03/2005	<100	<20	37	< 0.50	< 0.50	13	< 0.50	< 0.50					< 0.50		e
05/09/2005	<100	<20	56	< 0.50	< 0.50	17	< 0.50	< 0.50					< 0.50		e
08/11/2005	<100	<20	50	< 0.50	< 0.50	8.5	< 0.50	< 0.50					< 0.50		
11/18/2005	<100	<20	49	< 0.50	< 0.50	11	< 0.50	< 0.50					< 0.50		f
02/01/2006	<300	<20	3.1	< 0.50	< 0.50	0.52	< 0.50	< 0.50					< 0.50		e
5/30/2006	<300	<20	64	< 0.50	< 0.50	12	< 0.50	< 0.50					< 0.50		

Table 2. Summary of Fuel Additives Analytical Data Station #276, 10600 MacArthur Blvd., Oakland, CA

Well and						C	oncentrations	in (μg/L)							
Sample Date	Ethanol	TBA	MtBE	DIPE	EtBE	TAME	1,2-DCA	EDB	trans-1,2	cis-1,2	voc	Oxygen	PCE	TCE	Footnotes
MW-2 Cont.															
8/11/2006	<300	<20	28	< 0.50	<0.50	5.9	< 0.50	< 0.50					<0.50		
11/2/2006	<300	<20	40	< 0.50	< 0.50	7.9	<0.50	< 0.50					<0.50		
2/6/2007	<300	<20	39	< 0.50	< 0.50	9.2	< 0.50	< 0.50							
5/8/2007	<300	<20	25	< 0.50	< 0.50	5.4	< 0.50	< 0.50					< 0.50		
8/14/2007	<300	<20	19	< 0.50	< 0.50	3.4	< 0.50	< 0.50					< 0.50		
11/13/2007	<300	<20	27	< 0.50	< 0.50	5.1	< 0.50	< 0.50					< 0.50		
2/29/2008	<300	<10	6.1	< 0.50	< 0.50	1.2	< 0.50	< 0.50					< 0.50		
5/17/2008															i
MW-3															
12/17/2000													158		
12/17/2000									1.5	13			310	20	
11/27/2002													110		
7/22/2003	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					80		
11/07/2003	<100	<20	< 0.50	< 0.50	<0.50	<0.50							80		
02/03/2004	<100	<20	< 0.50	<1.0	<1.0	<1.0	< 0.50	< 0.50					110		
05/04/2004	<200	<40	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0					110		
08/12/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					61		
11/10/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					99		
02/03/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					160		e
05/09/2005															
08/11/2005															
11/18/2005															
02/01/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					110		e
5/30/2006															g
8/11/2006															g
11/2/2006															g
2/6/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
2/29/2008	<300	<10	0.54	< 0.50	< 0.50	< 0.50	<0.50	< 0.50					160		
MW-4															
12/17/2000													225		

Table 2. Summary of Fuel Additives Analytical Data Station #276, 10600 MacArthur Blvd., Oakland, CA

Well and						C	oncentrations	in (ug/L)	•						
Sample Date	Ethanol	TBA	MtBE	DIPE	EtBE	TAME	1,2-DCA	EDB	trans-1,2	cis-1,2	VOC	Oxygen	PCE	TCE	Footnotes
MW-4 Cont.															
12/28/2001													160	1.2	
11/27/2002													95		
7/22/2003	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					94		
11/07/2003	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50							68		
02/03/2004	<100	<20	< 0.50	<1.0	<1.0	<1.0	< 0.50	< 0.50					83		
05/04/2004	<200	<40	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0					81		
08/12/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					59		
11/10/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					78		
02/03/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					61		e
05/09/2005															
08/11/2005															
11/18/2005															
02/01/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					320		e
5/30/2006															g
8/11/2006															g
11/2/2006															g
2/6/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
2/29/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					170		
MW-5															
12/17/2000													1,040		
12/28/2001									36	140	1.9, 3.2, 2.0		3,200	190	a,b,c
11/27/2002													110		
7/22/2003	<200	<40	110	1.4	<1.0	3.2	12	<1.0					55		
11/07/2003	< 500	<100	120	<2.5	<2.5	6.6							42		
02/03/2004	< 500	<100	71	< 5.0	< 5.0	<5.0	12	<2.5					130		
05/04/2004	< 500	<100	150	<2.5	<2.5	5.9	8.8	<2.5					36		
08/12/2004	< 500	<100	140	<2.5	<2.5	10	10	<2.5					37		
11/10/2004	<200	<40	150	1.1	<1.0	9.5	9.8	<1.0					50		
02/03/2005	<100	<20	16	< 0.50	< 0.50	0.54	2.7	< 0.50					480		e
05/09/2005	< 500	<100	140	<2.5	<2.5	9.2	10	<2.5		-			78		e
08/11/2005	< 500	<100	160	<2.5	<2.5	10	9.6	<2.5					27		

Table 2. Summary of Fuel Additives Analytical Data Station #276, 10600 MacArthur Blvd., Oakland, CA

Well and						С	oncentrations	in (μg/L)							
Sample Date	Ethanol	TBA	MtBE	DIPE	EtBE	TAME	1,2-DCA	EDB	trans-1,2	cis-1,2	VOC	Oxygen	PCE	TCE	Footnotes
MW-5 Cont.															
11/18/2005	< 500	<100	120	<2.5	<2.5	9.2	10	<2.5					19		f
02/01/2006	<750	< 50	100	<1.2	<1.2	5.1	7.4	<1.2					470		e
5/30/2006	<1,500	<100	230	<2.5	<2.5	11	11	<2.5					48		
8/11/2006	<1,500	<100	170	<2.5	<2.5	14	9.2	<2.5					24		
11/2/2006	<600	<40	160	<1.0	<1.0	12	7.8	<1.0					9.8		
2/6/2007	<600	<40	120	<1.0	<1.0	13	4.6	<1.0							
5/8/2007	<600	<40	180	<1.0	<1.0	16	8.6	<1.0					9.0		
8/14/2007	<300	<20	150	0.73	< 0.50	14	5.4	< 0.50					5.6		
11/13/2007	<300	<20	110	0.60	< 0.50	12	5.2	< 0.50					1,500		
2/29/2008	<300	<10	120	0.59	< 0.50	10	5.0	< 0.50					180		
5/17/2008	<600	<20	190	<1.0	<1.0	15	7.0	<1.0					23		
MW-6															
11/07/2003	<1,000	<200	<5.0	<5.0	<5.0	<5.0							560		
02/03/2004	< 500	<100	<2.5	< 5.0	< 5.0	< 5.0	<2.5	<2.5					220		
05/04/2004	< 500	<100	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5					210		
08/12/2004	<100	<20	0.81	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					750		
11/10/2004	<100	<20	0.89	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					530		
02/03/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					85		e
05/09/2005															
08/11/2005	<100	<20	0.77	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					610		
11/18/2005															
02/01/2006	<3,000	<200	< 5.0	< 5.0	< 5.0	< 5.0	<5.0	< 5.0					690		e
8/11/2006	<3,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	< 5.0					880		
2/6/2007	<300	<20	0.80	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
8/14/2007	<300	<20	0.91	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					640		
2/29/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					120		
MW-7															
11/07/2003	<500	<100	53	<2.5	<2.5	13							<2.5		
02/03/2004	<100	<20	32	<1.0	<1.0	7.4	< 0.50	< 0.50					0.74		
02/03/2005	<100	<20	14	< 0.50	< 0.50	3.9	< 0.50	< 0.50					1.6		e

Table 2. Summary of Fuel Additives Analytical Data Station #276, 10600 MacArthur Blvd., Oakland, CA

Well and	Concentrations in (µg/L)														
Sample Date	Ethanol	TBA	MtBE	DIPE	EtBE	TAME	1,2-DCA	EDB	trans-1,2	cis-1,2	voc	Oxygen	PCE	TCE	Footnotes
MW-7 Cont.															
05/09/2005															
08/11/2005	<200	<40	21	<1.0	<1.0	4.7	<1.0	<1.0					1.0		e
11/18/2005															-
02/01/2006	<300	<20	1.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					0.71		e
8/11/2006	<300	<20	41	< 0.50	< 0.50	9.0	< 0.50	< 0.50					< 0.50		
2/6/2007	<300	<20	8.4	< 0.50	< 0.50	2.2	< 0.50	< 0.50					< 0.50		
8/14/2007	<300	<20	9.8	< 0.50	< 0.50	1.8	< 0.50	< 0.50					< 0.50		
2/29/2008	<300	<10	1.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					< 0.50		
MW-8															
11/07/2003	<1,000	<200	440	<5.0	<5.0	18							<5.0		
02/03/2004	<2,500	<500	470	<25	<25	<25	<12	<12					<12		
05/04/2004	<2,000	<400	700	<10	<10	21	<10	<10					12		
08/12/2004	<5,000	<1,000	400	<25	<25	<25	<25	<25					1.1		
11/10/2004	<1,000	<200	480	<5.0	<5.0	21	<5.0	<5.0					8.9		
02/03/2005	<100	<20	45	< 0.50	<0.50	1.9	< 0.50	< 0.50					0.59		e
05/09/2005	<1,000	<200	440	<5.0	<5.0	21	<5.0	<5.0					<5.0		e
08/11/2005	<1,000	<200	420	<5.0	<5.0	24	<5.0	<5.0					< 0.50		e
11/18/2005	<1,000	<200	390	<5.0	<5.0	23	<5.0	< 5.0					4.2		f
02/01/2006	<3,000	<200	600	<5.0	<5.0	21	<5.0	<5.0					< 0.50		e
5/30/2006	<3,000	<200	480	<5.0	<5.0	25	<5.0	< 5.0					<5.0		
8/11/2006	<300	<20	630	< 0.50	< 0.50	37	1.2	< 0.50					< 0.50		
11/2/2006	<1,500	<100	660	<2.5	<2.5	43	<2.5	<2.5					<2.5		
2/6/2007	<300	<20	60	< 0.50	< 0.50	4.8	< 0.50	< 0.50					0.72		
5/8/2007	<300	<20	490	< 0.50	< 0.50	35	1.9	< 0.50					9.0		h (MTBE)
8/14/2007	<300	<20	510	< 0.50	< 0.50	39	1.5	< 0.50					12		
11/13/2007	<1,500	<100	400	<2.5	<2.5	18	<2.5	<2.5					17		
2/29/2008	<300	10	300	< 0.50	< 0.50	15	1.1	< 0.50					3.5		
5/17/2008								-							i
RW-1															
11/07/2003	<100	<20	<0.50	< 0.50	< 0.50	< 0.50							3.1		

Table 2. Summary of Fuel Additives Analytical Data Station #276, 10600 MacArthur Blvd., Oakland, CA

Well and	Concentrations in (µg/L)														
Sample Date	Ethanol	TBA	MtBE	DIPE	EtBE	TAME	1,2-DCA	EDB	trans-1,2	cis-1,2	voc	Oxygen	PCE	TCE	Footnotes
RW-1 Cont.															
02/03/2004	<100	<20	< 0.50	<1.0	<1.0	<1.0	< 0.50	< 0.50					0.76		
05/04/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					1.8		
08/12/2004	330/<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					2.9		d
11/10/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					5.2		
02/03/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					1.7		e
05/09/2005															
08/11/2005															
11/18/2005															
02/01/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					1.7		e
5/30/2006															g
8/11/2006															g
11/2/2006															g
2/6/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					15		
2/29/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					1.4		
WGR-3															
05/04/2004	<100	<20	11	< 0.50	< 0.50	2.4	< 0.50	< 0.50					< 0.50		
08/12/2004	<100	<20	35	< 0.50	< 0.50	7.5	< 0.50	< 0.50					< 0.50		
11/10/2004	<100	<20	5.6	< 0.50	< 0.50	1.3	< 0.50	< 0.50					< 0.50		
02/03/2005	<100	<20	1.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					< 0.50		e
05/09/2005															
08/11/2005															
11/18/2005															
02/01/2006	<300	<20	2.3	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					< 0.50		e
5/30/2006															g
8/11/2006															g
11/2/2006															g
2/6/2007	<300	<20	4.4	< 0.50	< 0.50	0.58	< 0.50	< 0.50					< 0.50		
2/29/2008	<300	<10	1.4	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50			-		< 0.50		

#### SYMBOLS & ABBREVIATIONS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above the laboratory reporting limit
- 1,2-DCA = 1,2-Dichloroethane

cis-1.2-DCE = cis-1.2-Dichloroethene

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

PCE = Tetrachloroethene

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

TCE = Trichloroethene

trans-1,2-DCE = trans 1,2-Dichloroethene

VOC = Volatile organic compounds

 $\mu g/L = Micrograms per Liter$ 

BTEX = Benzene, toluene, ethylbenzene and xylenes

#### FOOTNOTES:

- a = VOC 1,1 DCE detected at a concentration of 1.9 ug/L.
- b = VOC 1,2 DCA detected at a concentration of 3.2 ug/L.
- c = VOC Chlorobenzene detected at a concentration of 2.0 ug/L.
- d = Ethanol was re-analyzed two days out of holding time and was not detected above a laboratory reporting limit of 100 ug/L.
- e = Calibration verification for ethanol was within method limits but outside contract limits.
- f = Sample for PCE analyzed after holding time expired.
- g = Well sampled annually.
- h = Initial analysis within holding time but required dilution.
- i = Well inaccessible.

#### NOTES:

PCE was analyzed using EPA Method 8260B. Samples were analyzed by EPA method 8015B for GRO and EPA method 8260B for BTEX, fuel oxygenates, ethanol, and PCE.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

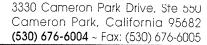
Table 3. Historical Ground-Water Flow Direction and Gradient Station #276, 10600 MacArthur Blvd., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
12/17/2000	South-Southeast	0.003
12/28/2001	Southeast	0.002
11/27/2002	South-Southeast	0.003
7/22/2003	South	0.007
11/7/2003	Southwest	0.002
2/3/2004	South-Southwest	0.002
5/4/2004	South-Southwest	0.003
8/12/2004	South	0.004
11/10/2004	Southwest	0.004
2/3/2005	Southwest	0.003
5/9/2005	South-Southwest	0.004
8/11/2005	South-Southwest	0.007
11/18/2005	Southwest	0.005
2/1/2006	Southwest	0.002
5/30/2006	South-Southwest	0.007
8/10/2006	South-Southwest	0.004
11/2/2006	South-Southwest	0.004
2/6/2007	South-Southwest	0.005
5/8/2007	South-Southwest	0.005
8/14/2007	South-Southwest	0.004
11/13/2007	South-Southwest	0.003
2/29/2008	South-Southwest	0.001
5/17/2008	Southwest	0.005

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

## APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION, AND FIELD PROCEDURES)





June 17, 2008

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re: Groundwater Sampling Data Package, BP Service Station No. 276, located at

10600 MacArthur Boulevard, Oakland, California.

## **General Information**

Data Submittal Prepared / Reviewed by: Becky Carroll / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Sampling Date: May 17, 2008 Arrival: 8:40 Departure: 10:00

Weather Conditions: Clear

Unusual Field Conditions: None noted.

Scope of Work Performed: Quarterly monitoring and sampling.

Variations from Work Scope: Wells MW-2, MW-8, and RW-1 are all located in a large well box

(>24" diameter) and therefore were not accessed for sampling and gauging this event.

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include field data sheets, chain of custody documentation, certified analytical results, and field procedures for groundwater sampling documentation. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson, P.G. Project Manager

## **Attachments:**

- Field Data Sheets
- Chain of Custody Documentation
- Certified Analytical Results
- Field Procedures for Groundwater Sampling

Jay R. Johnson

No. 5867

cc: Mr. Paul Supple, BP/ARCO

## BP Alameda Portfolio

	Sauge Date: Technician:				-	,			cArthur Blvd.	, Oakland				
I FU I GA	TOC = Top of W TOS = Depth to DTW = Depth to DTB = Depth to	ell Casing Ele Top of Screer Groundwater	evation n Below TOC		Project Number: 276  DIA = Well Casing Diameter ELEV = Groundwater Elevation DUP = Duplicate									
WELL OR LOCATION	TIME			MEASUREMENT PURC					SHEEN CONFIRMATION	COMMENTS				
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	BP ALAMEDA I	PORTFOLIO		
### PALAMEDA PORTFOLIO  WATER SAMPLE FIELD DATA SHEET  PROJECT4: 276				
CLIENT NAME:	SAMPLED BY: 3		SAMPLE I.D.:	
DATE SAMPLED 7/17/08	SAMPLE TIME (2400hr)			
1 0:00:00 00:00	K*	p		Other ( )
DEPTH TO WATER (feet) = 28.9		CALCULATED	PURGE (gal) =	
	FIELD MEASUR	EMENTS	en e	<del>assertation and the control of the </del>
(2400hr) (gal)	(degrees F) (ur	nhos/cm) (ur	its) (visual)	
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General Constitution Cons				
SAMPLE DEPTH TO WATER: 78.70	SAMPLE INFORM		LE TURBIDITY:	
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Bladder Pump Bailer (To Centrifugal Pump Bailer (P) Submersible Pump Bailer (St Peristalic Pump Dedicated Other:	/C) ninless Steel)	Bladder Pump Centrifugal Pump Submersible Pump Peristalie Pump	Bailer (Teflon) Bailer ( PV Bailer (Stainless Sta	
Secretary of the control of the cont		LOC	ж#: <u>Мете</u>	
SIGNATURE:			operanteurbinanteurbine des de la	Page management of more

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# WELLHEAD OBSERVATION FORM

Site Nan	sc/Number:				Dates				<u> </u>			TAMEGRADINA INC
Well LD.	Box in Good Condition?	Lock Missing?	Water in Wellbox?	Water Level Relative to Cap?	Well Cap₹	Bolts Missing?	Bolts Stripped?	Bolt Holes Stripped?	Cracked or Broken Lid?	Cracked or Broken Box?	Groun Level more than Ift below TOC?	Additional Comments  (seels a secretable, secons a seeds  (the secons and exception)
	X * Yes Rook † 1840	N = Yes (regions) Mont = N-s	N = Vea Ward = Sig	A = Atomicop B = Nelsee cop L = Lengta (cop	E = Inves 34 = Maxing or Compromised (replaced)	X = Yea Mark = No	L o Lo Mark 2 Ho	X × Vez Week 7 No	S = Fra Sheek = Mo	X = Yes Wand = No	X = Ver Black is No.	
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(spoketed 3-28-08, \$8)

# Atlantic Richfield Company

A BP affiliated company

# Chain of Custody Record

		*	
Project	Name:	BP 276	

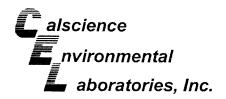
BP BU/AR Region/Enfos Segment: BP > Americas > West > Retail > CA > Alameda > 276

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

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On-site Time: & 40	Temp: 6 5
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Lab Name: Calscience		BP/AR Facility No.	-	276	***************************************		Manager on the Control of the					i			****						-		*******************************
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Tele/Fax: 714-895-5494 714-895-7501(fax)		Enfos Project No.: G0C20-0020							Consultant/Contractor Project No.: E276-04 Consultant/Contractor PM: Jay Johnson														
BP/AR PM Contact: Paul Supple									ş	*****************				***************************************	VXX 17	·							
Address: 2010 Crow Canyon Place, Suite 150		Phase/WBS:	*****	04-Mc	********	**********	*********	***********	**********	************	***************************************	Tele/Fax: (530) 676-6000 / (530) 676-6005							······································				
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Tele/Fax: 925-275-3506		Cost Element:	************	01-Co	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	*************	r	<del>97742000000000</del>	**********	***********	·········			): Atl					itusii	ic.net	*********	-	& ALICE SQUEET ORDERS OF
Lab Bottle Order No:	Matrix			Preservative		7			Rear			alysis		NIC:	nnei	a co.	***************************************		and process or	Maria de la compa	***************************************		
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May 28, 2008

Jay Johnson Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Subject: Calso

Calscience Work Order No.:

08-05-1899

Client Reference:

**BP 276** 

### Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 5/21/2008 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

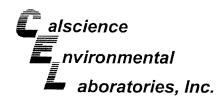
If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Căiscience Environmentai

Laboratories, Inc. Linda Scharpenberg

Project Manager



## **Analytical Report**

Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received:

Work Order No:

Preparation:

Method:

05/21/08

08-05-1899

**EPA 5030B** 

EPA 8015B (M)

Project: BP 276

Page 1 of 1

							1 (	age i oi i
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-5		08-05-1899-1-E	05/17/08 09:31	Aqueous	GC 4	05/22/08	05/23/08 12:54	080522B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	85	38-134						
Method Blank		099-12-695-148	N/A	Aqueous	GC 4	05/22/08	05/23/08 09:43	080522B02
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			

1,4-Bromofluorobenzene

Surrogates:

Gasoline Range Organics (C6-C12)

93

**REC (%)** 

ND

Control Limits 38-134

50

Qual

ug/L

1



## **Analytical Report**

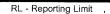
Stratus Environmental, inc.
3330 Cameron Park Drive, Suite 550
Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: Units: 05/21/08 08-05-1899 EPA 5030B EPA 8260B ug/L

Project: BP 276

Page 1 of 1

Froject. BF 270										Pa	ge 1 of 1
Client Sample Number			L	ab Sample Number	Date/Time Collected	Matrix	Instrumen	Date t Prepare	Date/ d Analy		QC Batch I
MW-5			08-05	-1899-1-A	05/17/08 09:31	Aqueous	GC/MS Z	05/23/08	05/24 07:		080523L02
Parameter	Result	<u>RL</u>	DF	Qual	Parameter			Result	<u>RL</u>	DF	Qual
Benzene	ND	1.0	2		Methyl-t-Buty	Ether (MTBI	Ξ)	190	10	20	)
1,2-Dibromoethane	ND	1.0	2		Tert-Butyl Alc	ohol (TBA)	•	ND	20	2	
1,2-Dichloroethane	7.0	1.0	2		Diisopropyl E	ther (DIPE)		ND	1.0	2	
Ethylbenzene	ND	1.0	2		Ethyl-t-Butyl E	, ,		ND	1.0	2	
Tetrachloroethene	23	1.0	2		Tert-Amyl-Me	,	AME)	15	1.0	2	
Toluene	ND	1.0	2		Ethanol	, (	,	ND	600	2	
Xylenes (total)	ND	1.0	2					.,,,	000	_	
Surrogates:	REC (%)	Control Limits	_	Qual	Surrogates:			REC (%)	Control Limits		Qual
1.2-Dichloroethane-d4	100	73-157			Dibromofluoro	methane		110	82-142		
Toluene-d8	94	82-112			1,4-Bromofluo			84	75-105		
Method Blank	100000000		099-12	2-703-246	N/A	Aqueous	GC/MS Z	05/23/08			080523L02
Parameter	Result	RL	DF	Qual	Parameter		-	Result	RL	DF	Ougl
Benzene	ND	0.50		<u>Quai</u>		E45 /A /EDE	- \				<u>Qual</u>
1.2-Dibromoethane	ND	0.50	1		Methyl-t-Butyl Tert-Butyl Alce		:)	ND	0.50	1	
1,2-Dichloroethane	ND		1		,	, ,		ND	10	1	
Ethylbenzene	ND ND	0.50	1		Diisopropyl Et			ND	0.50	.1	
Tetrachloroethene		0.50	1		Ethyl-t-Butyl E	, ,		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Mel	inyi Etner (TA	ME)	ND	0.50	1	
·	ND	0.50	1		Ethanol			ND	300	1	
Xylenes (total) <u>Surrogates:</u>	ND <u>REC (%)</u>	0.50 Control	1	Qual	Surrogates:			REC (%)	Control		Qual
1.2 Diablaraethans d4	405	<u>Limits</u>			D.,			400	<u>Limits</u>		
1,2-Dichloroethane-d4 Toluene-d8	105 95	73-157			Dibromofluoro			109	82-142		
i oluene-do	95	82-112			1,4-Bromofluo	robenzene		82	75-105		
Method Blank			099-12	-703-247	N/A	Aqueous	GC/MS Z	05/27/08	05/27/ 17:10		080527L01
Parameter	Result	<u>RL</u>	DF	Qual	<u>Parameter</u>			Result	<u>RL</u>	DF	<u>Qual</u>
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTBE	)	ND	0.50	1	
,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	hol (TBA)	•	ND	10	1	
,2-Dichloroethane	ND	0.50	1		Diisopropyl Eth			ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Et	. ,		ND	0.50	1	
etrachloroethene	ND	0.50	1		Tert-Amyl-Metl		ME)	ND	0.50	1	
oluene	ND	0.50	1		Ethanol	. ,	,	ND	300	1	
(ylenes (total)	ND	0.50	1						**	•	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:		Ī	REC (%)	Control Limits		Qual
,2-Dichloroethane-d4	120	73-157			Dibromofluoror	methane		112	82-142		
oluene-d8	101	82-112			1.4-Bromofluor				75-105		
					.,	and the same and a same					



DF - Dilution Factor ,

Qual - Qualifiers





# Quality Control - Spike/Spike Duplicate

Method:

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

05/21/08 08-05-1899 **EPA 5030B** EPA 8015B (M)

Project BP 276

Quality Control Sample ID	Matrix Instrument		Date Prepared	Date Analyzed	MS/MSD Batch Number	
MW-5	Aqueous	GC 4	05/22/08	05/23/08	080522802	

<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	91	96	38-134	5	0-25	



## Quality Control - Spike/Spike Duplicate

Method:

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

05/21/08 08-05-1899 **EPA 5030B EPA 8260B** 

## Project BP 276

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
08-05-1771-1	Aqueous	GC/MS Z	05/23/08		05/24/08	080523S02
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	112	110	86-122	2	0-8	

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	112	110	86-122	2	0-8	
Carbon Tetrachloride	106	103	78-138	3	0-9	
Chlorobenzene	109	101	90-120	7	0-9	
1,2-Dibromoethane	106	104	70-130	3	0-30	
1,2-Dichlorobenzene	109	106	89-119	3	0-10	
1,1-Dichloroethene	108	108	52-142	1	0-23	
Ethylbenzene	117	111	70-130	6	0-30	
Toluene	110	108	85-127	2	0-12	
Trichloroethene	98	96	78-126	1	0-10	
Vinyl Chloride	96	97	56-140	2 .	0-21	
Methyl-t-Butyl Ether (MTBE)	108	109	64-136	1	0-28	
Tert-Butyl Alcohol (TBA)	126	104	27-183	19	0-60	
Diisopropyl Ether (DIPE)	105	110	78-126	5	0-16	
Ethyl-t-Butyl Ether (ETBE)	103	114	67-133	10	0-21	
Tert-Amyl-Methyl Ether (TAME)	108	116	63-141	7	0-21	
Ethanol	140	88	11-167	45	0-64	



## Quality Control - Spike/Spike Duplicate

Method:

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

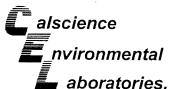
Date Received: Work Order No: Preparation:

05/21/08 08-05-1899 **EPA 5030B EPA 8260B** 

Project BP 276

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
08-05-1898-3	Aqueous	GC/MS Z	05/27/08	05/27/08	080527S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	110	105	86-122	5	0-8	
Carbon Tetrachloride	116	114	78-138	2	0-9	
Chlorobenzene	112	105	90-120	7	0-9	
1,2-Dibromoethane	114	102	70-130	12	0-30	
1,2-Dichlorobenzene	110	104	89-119	6	0-10	
1,1-Dichloroethene	110	109	52-142	1	0-23	
Ethylbenzene	115	111	70-130	4	0-30	
Toluene	110	107	85-127	3	0-12	
Trichloroethene	106	103	78-126	3	0-10	
Vinyl Chloride	99	98	56-140	1	0-21	
Methyl-t-Butyl Ether (MTBE)	101	101	64-136	1	0-28	
Tert-Butyl Al cohol (TBA)	117	107	27-183	8	0-60	
Diisopropyl Ether (DIPE)	113	108	78-126	4	0-16	
Ethyl-t-Butyl Ether (ETBE)	99	99	67-133	0	0-21	
Tert-Amyl-Methyl Ether (TAME)	98	94	63-141	5	0-21	
Ethanol	132	115	11-167	13	0-64	



## **Quality Control - LCS/LCS Duplicate**

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received:

Work Order No: Preparation:

Method:

N/A

08-05-1899 **EPA 5030B** 

EPA 8015B (M)

Project: BP 276

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	i	LCS/LCSD Batch Number	<b>I</b>
099-12-695-148	Aqueous	GC 4	05/22/08	05/23/08		080522B02	
Description							
<u>Parameter</u>	LCS 9	REC LOSD	%REC %F	REC CL	<u>RPD</u>	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	106	107	-	78_120	0	0.20	



## **Quality Control - LCS/LCS Duplicate**

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

Method:

N/A 08-05-1899 **EPA 5030B EPA 8260B** 

Project: BP 276

Quality Control Sample ID	Matrix	Instrument	Date Prepared		ate lyzed	LCS/LCSD Bate Number	ch
099-12-703-246	Aqueous	GC/MS Z	05/23/08	05/2	3/08	080523L02	
<u>Parameter</u>	<u>LCS %RE</u>	C LCSD %	<u>6REC</u>	%REC CL	RPD	RPD CL	Qualifiers
Benzene	105	103		87-117	2	0-7	
Carbon Tetrachloride	99	98		78-132	1	0-8	
Chlorobenzene	102	102		88-118	0	0-8	
1,2-Dibromoethane	103	97		80-120	6	0-20	
1,2-Dichlorobenzene	108	105		88-118	3	0-8	
1,1-Dichloroethene	101	101		71-131	0	0-14	
Ethylbenzene	111	111		80-120	0	0-20	
Toluene	106	104		85-127	2	0-7	
Trichloroethene	100	100		85-121	0	0-11	
Vinyl Chloride	95	95		64-136	1	0-10	
Methyl-t-Butyl Ether (MTBE)	104	98		67-133	5	0-16	
Tert-Butyl Alcohol (TBA)	103	102		34-154	1	0-19	
Diisopropyl Ether (DIPE)	105	100		80-122	5	0-8	
Ethyl-t-Butyl Ether (ETBE)	110	104		73-127	6	0-11	
Tert-Amyl-Methyl Ether (TAME)	116	111		69-135	4	0-12	
Ethanol	91	112		34-124	21	0-44	



### **Quality Control - LCS/LCS Duplicate**

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

Method:

N/A 08-05-1899 **EPA 5030B** EPA 8260B

Project: BP 276

Quality Control Sample ID	Matrix	Instru	ment	Date Prepare	_	ate lyzed	LCS/LCSD Bate Number	ch .
099-12-703-247	Aqueous	GC/N	IS Z	05/27/08	3 05/2	7/08	080527L01	
<u>Parameter</u>	LCS %	6REC	LCSD %	REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	100		100		87-117	0	0-7	
Carbon Tetrachloride	104		107		78-132	3	0-8	
Chlanchesens	404							

<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	100	100	87-117	0	0-7	
Carbon Tetrachloride	104	107	78-132	3	0-8	
Chlorobenzene	101	101	88-118	0	0-8	
1,2-Dibromoethane	103	96	80-120	6	0-20	
1,2-Dichlorobenzene	101	102	88-118	0	0-8	
1,1-Dichloroethene	98	102	71-131	4	0-14	
Ethylbenzene	105	104	80-120	0	0-20	
Toluene	101	102	85-127	1	0-7	
Trichloroethene	101	101	85-121	0	0-11	
Vinyl Chloride	95	97	64-136	2	0-10	
Methyl-t-Butyl Ether (MTBE)	99	96	67-133	3	0-16	
Tert-Butyl Alcohol (TBA)	112	105	34-154	6	0-19	
Diisopropyl Ether (DIPE)	103	103	80-122	1	0-8	
Ethyl-t-Butyl Ether (ETBE)	101	97	73-127	4	0-11	
Tert-Amyl-Methyl Ether (TAME)	98	95	69-135	3	0-12	
Ethanol	93	119	34-124	25	0-44	



## Glossary of Terms and Qualifiers

Work Order Number: 08-05-1899

Qualifier	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
С	Analyte presence was not confirmed on primary column.
Е	Concentration exceeds the calibration range.
Н	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
Χ	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

# Atlantic Richfield Company

A BP affiliated company

# **Chain of Custody Record**

Project Name: BP 276
BP BU/AR Region/Enfos Segment:

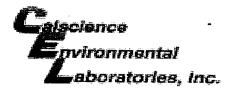
State or Lead Regulatory Agency:

BP > Americas > West > Retail > CA > Alameda>276

Requested Due Date (mm/dd/yy):

	Page_1_ of _1_
On-site Time: \$40	Temp: 6 5
Off-site Time: /0-00	Temp: 65
Sky Conditions: Clear	
Meteorological Events: Nave	
Wind Speed:	Direction:

	Name: Calscience						BP/AR Facility No	.:		276									Cor	sulta	nt/C	ontra	ctor:		Stratus Environmenta	al Inc	
Addr	ess: 7440 Lincoln Way		BP/AR Facility Address: 10600 MacArthur Blvd., Oakland							Address: 3330 Cameron Park Drive, Suite 550																	
	Garden Grove, CA 92841						Site Lat/Long:												Cameron Park, CA 95682								
	PM: Linda Scharpenberg						California Global I	D#:	T	0600	1083	12							Cor	sulta	nt/C				ect No.: E276-04		
		714-895-5494 714-895-7501(fax)							G0	C20-	0020	)							_				ctor		Jay Johns	on	
	R PM Contact: Paul Supple	· · · · · · · · · · · · · · · · · · ·					Provision or RCOP	(ciı	cle c	one)		Prov	/isio	n .					Tele/Fax: (530) 676-6000 / (530) 676-6005								
Address: 2010 Crow Canyon Place, Suite 150						Phase/WBS:		04-	Mon	itorin	g			*********	******			Rep	ort T	ype		C Lev		Level 1 w			
	San Ramon, CA					_  _	Sub Phase/Task:		03-	Anal	ytica	ĺ							_						@stratusinc.net		
	Fax: 925-275-3506			-		<u> </u>	Cost Element:		01-	Con	racto	r labo	r												ld Co.		
∟ab	Bottle Order No:	·1	7F	<b> </b>	Mat	rix				1	Prese	rvati	ve					Regu		d Ån							
Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	Aur	Laboratory No.	No. of Containers	Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO3	HCI	Methanol		BTEX/Oxy* by 8260	EDB	1,2 DCA	Ethanol by 8260	OCE by 8010	3RO by 8015m					Sample Point I Comments MTBE, TAME, E		*Oxy =
سلٍ.	MW-2	$oldsymbol{+}$		7F-T	X	$\Box$						×			X	v	v						$\vdash$	<del>                                     </del>			
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3	MW-8	1	<u> </u>				1	9	╟	+	┼	X		-	X	X	X	X	X_	X							
$\frac{3}{2}$			<b> </b>	4	X						#	X			X	X	X	X	X	X	_						
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	Custody Seals In Place: Yes / No   Temp Blank: Yes / No   Cooler Temp on Receipt: °F/C   Trip Blank: Yes / No   MS/MSD Secrets S. J.																										
	Castaly Scals III Lace. 1 es/	140	rem	DIS	uK.	cs/I	No Cooler	ı em	p on	Rec	eipt:		°F	VC	_L_	Tr	p B	ank:	Ye.	s/N	0	T	MS	/MS	D Sample Submitted	! Yes /1	Vo.



WORK ORDER #: 08 - 0 5 - 1 8 9 9

Cooler \_\_\_\_ of \_\_\_

# **SAMPLE RECEIPT FORM**

CLIENT: Street us	DATE:_	5/21/08
TEMPERATURE - SAMPLES RECEIVED BY:		
CALSCIENCE COURIER:  Chilled, cooler with temperature blank provided.  Chilled, cooler without temperature blank.  Chilled and placed in cooler with wet ice.  Ambient and placed in cooler with wet ice.  Ambient temperature.	C IR thermom	eter.
°C Temperature blank.		Initial:
CUSTODY OF ALINTA OT		
CUSTODY SEAL INTACT:  Sample(s): Cooler: No (Not Inta	act) :	Not Present:
SAMPLE CONDITION:		
Chain-Of-Custody document(s) received with samples  Sampler's name indicated on COC  Sample container label(s) consistent with custody papers  Sample container(s) intact and good condition  Correct containers and volume for analyses requested  Proper preservation noted on sample label(s)  VOA vial(s) free of headspace.  Tedlar bag(s) free of condensation		
COMMENTS:		

### ATTACHMENT

# FIELD PROCEDURES FOR GROUNDWATER SAMPLING

The sampling procedures for groundwater monitoring events are contained in this appendix.

### Equipment Calibration

Standard groundwater sampling equipment – pH/Conductivity/Temperature meter, and dissolved oxygen (DO) meters are calibrated prior to all field work. All calibration is conducted in accordance with equipment manufacturer's recommended procedure and buffer solutions. MSDS for all buffer solutions are maintained in Stratus vehicles. Calibration is completed everyday prior to field work and also once a week. The pH probe is calibrated for a pH of 7.0 daily and for 4.0, 7.0 and 10.0 weekly. The conductivity probe is calibrated for 1413 µs daily and 1413 µs and 447 µs weekly. The temperature probe is calibrated weekly with a NIST-traceable thermometer. The DO probe is calibrated for 100% oxygen daily and 0% and 100% oxygen weekly. All calibration logs are maintained in the Stratus office.

# Groundwater and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

Prior to measuring the depth to liquid in the well, the well caps are removed and the liquid level allowed to stabilize. A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the groundwater depth in monitoring wells that do not contain LPH. Depth to groundwater or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

## Subjective Analysis of Groundwater

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

## Monitoring Well Sampling

In many cases, determining whether to purge or not to purge wells prior to sample collection is made in the field and is often based on depth to water relative to the screen interval of the well. Site-specific field data sheets present details associated with the purge method and equipment used.

Monitoring wells, when purged, use a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water has been removed. Field measuring equipment is calibrated and maintained according to the manufacturer's instructions. If three well volumes cannot be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a groundwater sample is then collected from each of the wells using disposable bailers.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air accumulation in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

# Groundwater Sample Labeling and Preservation

Samples are collected in appropriate containers supplied by the laboratory. All required chemical preservation is added to the bottles prior to delivery to Stratus. Sample label information includes a unique sample identification number, job identification number, date, and time. After labeling, all groundwater samples are placed in a Ziploc<sup>®</sup> type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip and temperature blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

# Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and

contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

### Equipment Cleaning

All reusable sampling equipments are cleaned using phosphate-free detergents and rinsed with de-ionized water.

### APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

## **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

#### **UPLOADING A GEO WELL FILE**

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title: 2Q08 GEO\_WELL 276

Facility Global ID: T0600100082
Facility Name: ARCO #0276

Submittal Date/Time: 6/26/2008 4:03:34 PM

Confirmation Number: 5910540521

**Back to Main Menu** 

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

## **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 5878833591

**Date/Time of Submittal:** 6/26/2008 4:05:53 PM

Facility Global ID: T0600100082 Facility Name: ARCO #0276

**Submittal Title:** 2Q08 GW Monitoring **Submittal Type:** GW Monitoring Report

### Click <u>here</u> to view the detections report for this upload.

ARCO #0276	Regional Board - Case #: 01-0089
------------	----------------------------------

10600 MACARTHUR SAN FRANCISCO BAY RWQCB (REGION 2)
OAKLAND, CA 94605 Local Agency (lead agency) - Case #: RO0000831

ALAMEDA COUNTY LOP - (BC)

### NOTE: THIS DATA WAS SUBMITTED AFTER THE SITE WAS CLOSED

CONF #	<u>TITLE</u>	QUARTER
5878833591	2Q08 GW Monitoring	Q2 2008

SUBMITTED BY SUBMIT DATE STATUS

Broadbent & Associates, Inc. 6/26/2008 PENDING REVIEW

#### SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	1
# FIELD POINTS WITH DETECTIONS	1
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	1
SAMPLE MATRIX TYPES	WATER

#### **METHOD QA/QC REPORT**

METHODS USED	M8015,SW8260B
TESTED FOR REQUIRED ANALYTES?	Υ
LAB NOTE DATA QUALIFIERS	N

## **QA/QC FOR 8021/8260 SERIES SAMPLES**TECHNICAL HOLDING TIME VIOLATIONS

METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Υ
- MATRIX SPIKE	Υ
- MATRIX SPIKE DUPLICATE	Υ
- BLANK SPIKE	Υ
- SURROGATE SPIKE	Υ

### WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	N
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Υ
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	Ν
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Υ

#### SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% SURROGATE SPIKES % RECOVERY BETWEEN 70-125%			n/a n/a	
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%				
FIELD QC SAMPLES				
SAMPLE	COLLECTED	DETECTIONS >	REPDL	
QCTB SAMPLES	N	0	0	
QCEB SAMPLES	N	0	0	
	N	0	0	

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE <u>ADMINISTRATOR</u>.