July 5, 2001

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Re: Pacific Galvanizing, 715 46th Avenue, Oakland

Dear Ms. Chu:

Per your request, please find enclosed a copy of the groundwater monitoring well installation report and closure report (which gives monitoring results) for Pacific Galvanizing in Oakland. I hope this helps.

Sincerely,

Kathy Rushmore

Senior Staff Environmental Scientist

Of MAN CONTRACTOR

Mr. Thomas F. Peacock
Supervising Hazardous Materials Specialist
Alameda County Health Care Services Agency
Dept. of Environmental Health
Hazardous Materials Division,
UST Local Oversight Program
80 Swan Way, Room 200
Oakland, California 94621

January 11, 1994

Subject:

Report for Monitoring Well Installation, and Soil and

Groundwater Sampling at 715-46th Avenue, Oakland, California.

Dear Mr. Peacock:

 $\rm H_20GEOL$ is pleased to submit this report for the installation of one monitoring well with soil and groundwater sampling at 715-46th Avenue, Oakland, California.

Sincerely,

H20GEOL A GroundWater Consultancy

Wayne Akiyama

Associațe, Hydrogeologist

Wanned Meyame

Gary D. Lowe, R.G., C.E.G.

Principal, Hydrogeologist

Sole Proprietor

Attachments

REPORT FOR MONITORING WELL INSTALLATION, SOIL AND GROUNDWATER SAMPLING PROGRAM AT

715-46TH AVENUE OAKLAND, CALIFORNIA

January 11, 1994

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REPORT FOR MONITORING WELL INSTALLATION, SOIL AND GROUNDWATER SAMPLING PROGRAM

AΤ

715~46TH AVENUE OAKLAND, CALIFORNIA

1.0 INTRODUCTION

H20GEOL was retained by Pacific Galvanizing to complete a Work Plan involving monitoring well installation, soil sampling and groundwater sampling at 715-46th Avenue, Oakland, California (Figure 1). This project was authorized by Mr. Rudy Foertsch by his authorization letter dated October 21, 1993. The Work Plan was authorized by Mr. Thomas F. Peacock, Supervising Hazardous Materials Specialist of the Alameda County Health Care Agency (ACHCA) in a letter to Mr. Foertsch dated November 17, 1993.

Field work was conducted by Mr. Wayne S. Akiyama, associate hydrogeologist with H2OGEOL. The investigation was directed by Mr. Gary D. Lowe, a Registered Geologist and Certified Engineering Geologist in the state of California.

1.1 Background Information

The purpose of these field activities was to determine whether groundwater has been impacted by fuel that had leaked from an underground storage tank, formerly located along the west side of 46th Avenue, adjacent to the subject site.

Three underground fuel storage tanks (USTs) were removed by others from this site on August 3, 1990, as referenced by Kaprealian Engineering, Inc.'s report dated October 19, 1990. Two of the USTs were located within the same excavation within 46th Avenue, while the third UST was located in the southeast corner of Pacific Galvanizing's yard, also at the subject site. (Figure 2)

This work is being conducted as outlined in $\rm H_2OGEOL's$ Work Plan dated October 28, 1993. The borehole was drilled and the monitoring well was installed according to the Drilling Permit Application Permit No. 93641 issued by Zone 7 Water Agency. A copy of the Drilling Permit Application is presented in Attachment A.

1.2 Regional and Site Specific Geology

The site is located in the Coast Range Geologic Province of California, on the eastern edge of San Francisco Bay. The San Francisco Bay is a structural depression formed in the late Pliocene. This depression was drowned by rising

seas in the interglacial stages of the Pleistocene Epoch (Oakeshott, 1978). This structural depression extends south into the Santa Clara and San Benito Valleys and extends north into San Pablo Bay and the Sonoma and Napa Valleys.

The site was constructed on a thin layer of fill placed over, Undivided Quaternary deposits as described by Dorothy H. Radbruch, 1969. A concrete diversion for Peralta Creek is located to the north west is located along the southwest side of the subject site. These undivided Quaternary deposits would most likely be associated with the natural stream deposits associated with Peralta Creek.

Groundwater movement is influenced by gravity pulling groundwater from higher elevations toward San Francisco Bay. Groundwater movement also may be influenced by the location of the site in relation to the natural coarse of Peralta Creek.

The location of the monitoring well was established by review of investigations of facilities in the vicinity of the site. These investigation reports were reviewed at the Regional Water Quality Control Board, San Francisco Bay Region's (RWQCB) office in Oakland, California. The sites are listed below:

Shell Mini Mart, 630 High Street, Oakland & C-LOP-3737 EXXON Station, 720 High Street, Oakland & C-LOP 136 PG&E, 4930 Coliseum Way, Oakland & C-LOP-67

The direction of groundwater flow from these three sites ranged from north 80 degrees west to south 24 degrees west. This variablilty of the direction of flow is presented on Figure 2 along with the proposed location of the monitoring well.

2.0 FIELD INVESTIGATIONS

Field investigation consisted of the drilling of one borehole and the completion of a monitoring well within this borehole(MW-1). The borehole was drilled and MW-1 was constructed on December 2, 1993. This variablilty of the direction of flow was presented on Figure 2 of the October 28, 1993 workplan.

2.1 Drilling and Sampling Procedures

Drilling activities were conducted in accordance with the RWQCB, Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites.

The borehole for monitoring well MW-1 was drilled by Soils Exploration Services, Inc. (a licensed C-57 driller) using a CME-55 drill rig using 8-inch outer diameter continuous flight hollow stem augers. Soil samples were collected using a Modified California Sampler accepting 2.5-inch brass tubes.

Soil samples for laboratory analyses were selected from each borehole by visually screening soil samples. The soil samples selected were collected from depths of

6.5 and 11.0 feet below ground surface. To collect a sample, the sampler was fitted with precleaned thin-walled brass tubes. The sampler was lowered into the borehole, and advanced 18-inches downward. When the sampler was extracted from the borehole and disassembled, the tube corresponding to the desired sampling interval was chosen. The ends of the tube were covered with aluminum foil and a cap plug and then secured by electrical tape to ensure air tightness.

The sealed tubes were labeled and then individually placed into Zip-LocTM bags. The tubes were then placed onto ice in an ice chest maintained at 4 degrees Celsius with ice, while awaiting transport to Sequoia Analytical Laboratories, a state certified laboratory for analysis following proper chain of custody documentation. The soil sample analytical results and their appropriate analytical methods are presented in Table 1.

2.2 Monitoring Well Construction

Upon reaching the desired depth, 2-inch schedule 40 PVC well casing and slotted screens were installed into the boreholes. Monitoring well MW-1 was constructed with screen slotted to 0.020-inch. Lonestar #3 size sand was poured into the annulus from the ground surface. After the required amount of sand was added to the annulus, a bentonite seal was placed above the sand pack. The bentonite was hydrated with potable water poured from the surface. A neat cement seal was added to prevent infiltration of the sand pack from surface runoff. The well was secured with a locking cap and traffic rated box, set to drain away from the lid and onto the pavement. The lithologic log and the well construction diagram is presented in Attachment B.

The monitoring well was developed after the cement had set and cured. The well was developed in order to reduce the amount of sediment and to improve the efficiency of water flow into the well.

2.3 Decontamination

To reduce the risk of contamination, steam cleaned augers were used to drill the borehole. All PVC casing and screen were pre-cleaned by Longyear and sealed in plastic bags for transport to the site. The soil sampler was washed with trisodium phosphate, triple rinsed with tap and distilled water before each sample run.

2.4 Geologic Logging

During drilling of the borehole, soil characteristics were logged in the field by a hydrogeologist. Distinguishing features such as soil composition, color, texture, relative moisture content, and unusual odors were noted. The soil characteristics were described in the field according to the Unified Soil Classification System. This information is presented in the borehole logs in Attachment B.

2.5 Disposition of Cuttings

The soil cuttings that were generated during the drilling process were placed into a visquine lined bin, provided by Pacific Galvanizing for temporary storage, while awaiting laboratory analytical results.

3.0 GROUNDWATER SAMPLING

The water level was measured in MW-1 on December 6, 1993 and recorded on Water Sampling Field Survey Form (Attachment C). The depth to groundwater was measured at 8.61 feet below the casing rim. A groundwater sample was collected from MW-1 on the same day. Prior to purging the monitoring well, the groundwater was checked for floating product. The analytical results of the water analyses are presented in Appendix D.

3.1 Sample Collection Methodology

The possible presence of free product was measured in the monitoring well MW-1, prior to purging using a clean translucent teflon bailer and twine. No visible free product, nor a product sheen was observed on the groundwater surface. The bailer was then decontaminated with trisodium phosphate detergent and tap water, followed by a tap water rinse and distilled water rinse.

Next, groundwater was purged from the monitoring well. Purging was done to remove stagnant well water and to ensure that the groundwater sample was representative of the aquifer. The well was purged using an electrical down hole pump.

During purging, temperature, specific conductivity, and pH were measured and recorded. As soon as the well was purged and specific conductance had stabilized to a fluctuation of 15% or less (indicating that the water was representative of the aquifer), the groundwater sample was collected. The field data is presented on a Water Sampling Field Survey Form (Appendix C).

The groundwater sample was collected using the previously cleaned bailer and a new length of twine. Groundwater sample was placed into three 40 milliliter viles

3.2 Disposition of Purge Water

The water generated from the purging and sampling process was placed into one 55-gallon drum for temporary storage, awaiting laboratory results.

3.3 Chain of Custody

Chain-of-custody documentation was completed and accompanied the soil samples and the groundwater sample to the laboratory with the ice chest. The chain-of-custody forms are presented along with the analytical results in Attachment D.

The soil and groundwater samples were analyzed by Sequoia Analytical of Concord California, a State Certified Laboratory.

4.0 LABORATORY ANALYTICAL RESULTS

All soil and groundwater samples were analyzed at the Sequoia Analytical Laboratories for fuel compounds as required by the Tri-Regional Agreement. The samples were analyzed for the following constituents by the following methods:

Constituent

Method

Benzene, toluene, ethylbenzene and total xylenes (BTEX)
Total Petroleum Hydrocarbons as gasoline (TPH-q)

EPA Method 8020 EPA Modified Method 8015

The results are summarized in Table 1. The complete laboratory results are presented in Appendix D.

Soil samples were collected and submitted to the laboratory on December 2, 1993. The groundwater sample was collected and submitted to the laboratory on December 6, 1993. The analytical results from these soil and groundwater samples are presented below.

Soil samples from the 6.5-foot depth interval had neither TPH-g detected at or above the detection limit of 1-milligrams per kilogram (mg/kg). The soil sample from the 6.5-foot depth interval did not have benzene, toluene, ethylbenzene nor total xylenes (BTEX) detected at or above 0.005 mg/kg. The soil sample from the 11-foot depth interval had TPH-g and BTEX detected. The concentration of TPH-g was 77 mg/kg. Benzene was detected at a concentrations of 0.12 mg/kg, toluene was detected at 0.48 mg/kg, ethylbenzene was detected at 0.31 mg/kg, and total xylenes were detected at 0.82 mg/kg, respectively.

The groundwater sample had detectable levels of fuel hydrocarbons. The results of the groundwater sample showed that TPH-g was detected at 79 micrograms per liter (μ g/l). BTEX was not detected in the groundwater sample at or above the detection limit of 0.5 μ g/l.

5.0 CONCLUSIONS

TPH as gasoline and BTEX were detected in a soil sample collected at the 11-foot depth interval from borehole MW-1. The soil sample from the 6.5-foot depth interval in MW-1 showed no concentration of TPH-g nor BTEX at or above the respective detection limits.

Based upon the where the contamination was found in the sample, it is possible that the contamination detected in the 11-foot soil sample was caused by the leaking underground tank and/or associated piping.

Fuel hydrocarbons as TPH-g was also detected in groundwater at a very low concentration, with no BTEX detected in the groundwater sample.

6.0 REFERENCES

California Regional Water Quality Control Board, 1990, Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites: Prepared by staff of North Coast, San Francisco Bay and Central Valley Regional Water Quality Control Boards.

Radbruch, Dorothy H., 1969, Aerial and Engineering Geology of the Oakland East Quadrangle, California,: USGS Geologic Quadrangle Maps of the United States Map GQ-769.

Marshack, Jon B. Dr. Env., 1991, A Compilation of Water Quality Goals: Staff Report of the California Regional Water Quality Control Board, Central Valley Region.

Oakeshott, Gordon B., 1978, California's Changing Landscapes, A Guide to the Geology of the State: McGraw-Hill, Inc.

7,0 REPORT CERTIFICATION

This report addressing the installation of one monitoring well at 715-46th Avenue in Oakland, California has been prepared by H₂OGEOL A GroundWater Consultancy, by and under the professional supervision of the sole proprietor. The procedures and specifications are presented in accordance with generally accepted professional environmental hydrogeologic practice. There is no other warranty, either expressed or implied. This report incorporates information, assumptions and interpretations for investigation reports examined at the RWQCB for the following properties: Shell Mini Mart, 630 High Street, EXXON Station, 720 High Street, and PG&E, 4930 Coliseum Way, in Oakland, California.

January 12, 1994

This report was prepared by:

Wayne S. Akiyama

Associate, Hydrogeologist

Reviewed by:

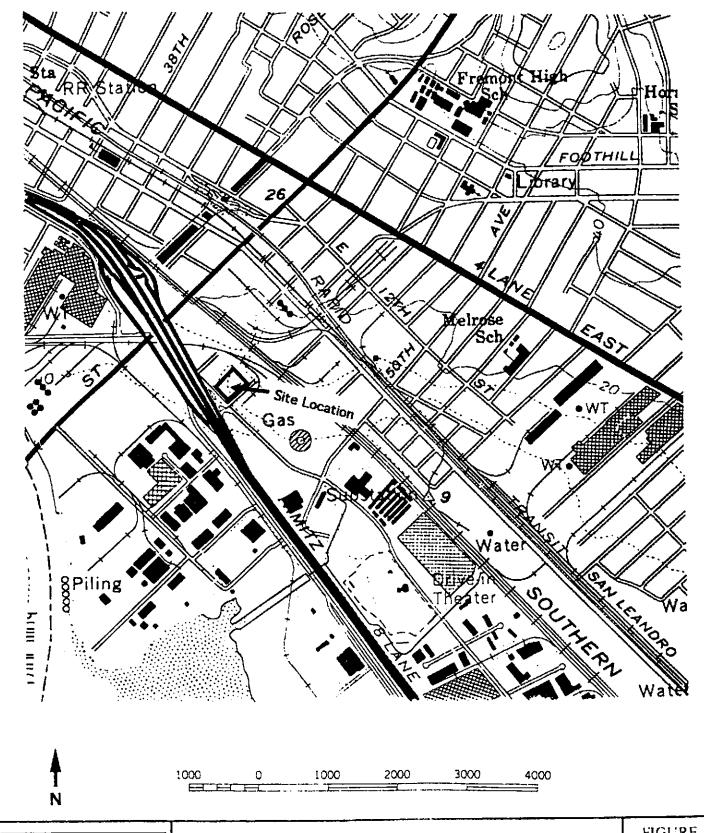
Gary D. Lowe, R.G., C.E.G.

Principál, Hydrogeologist H,OGEOL A GroundWater Consultancy

· TABLE 1
Analytical Results of Soil and Groundwater Samples
Pacific Galvanizing Site
715-46th Avenue
Oakland, California

Sample No.\ Constituent SOIL SAMPLES	Sample Date	Units	Depth Interval (in feet)	TPH-gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes
3012 07 11 EE				·				
MW1-5	12/2/93	(mg/Kg)	5	<1.0	<.005	<.005	<.005	<.005
MW1-10	12/3/93	(mg/Kg)	10	77	0.12	0.48	0.31	0.82
GROUNDWATER SAMP	LE							
MW-1	12/6/93	(mg/l)	~~	0.079	<.0005	<.0005	<.0005	<.0005
Notes: NA-Not Availal	ole							
California Maximum Contaminant Levels	for Drinking Wa	ter*						
Primary MCLs		mg/l		NA	0.001	NA	0.680	1.750
U.S. EPA MCLs		mg/l		NA	0.005	1	0.700	10

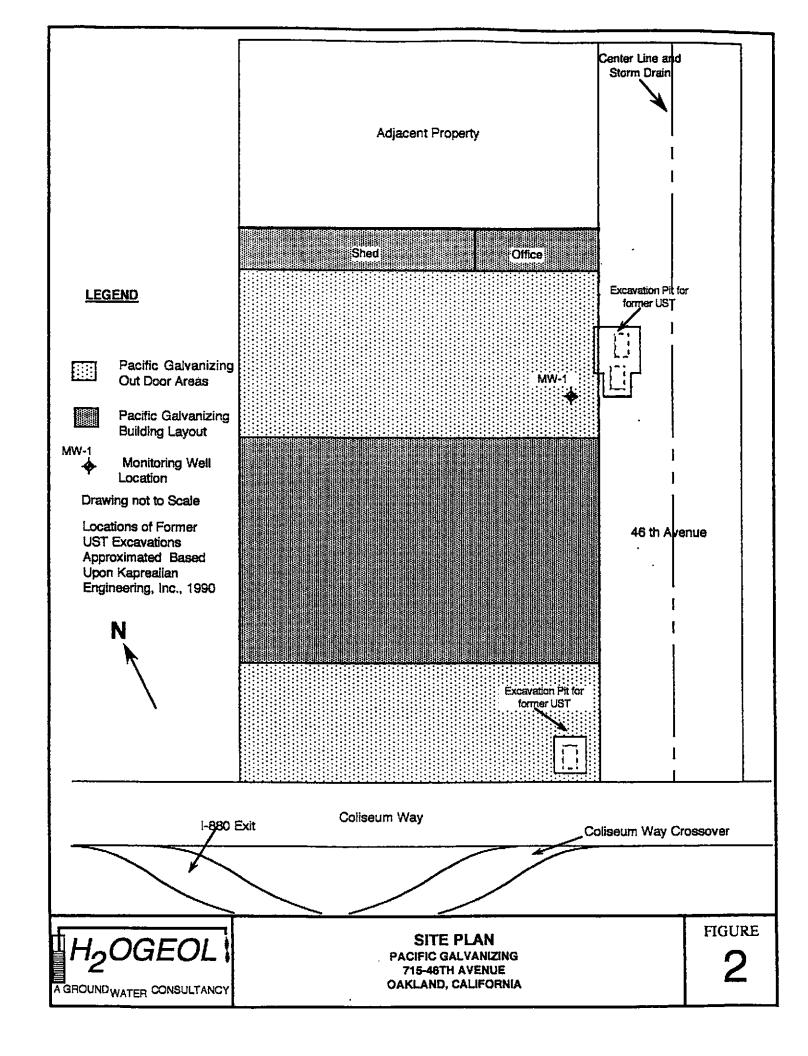
^{*} Source: Marshack, Jon B., 1991



H2OGEOL

SITE LOCATION MAP PACIFIC GALVANIZING 715-46TH AVENUE OAKLAND, CALIFORNIA FIGURE

1



Attachment A

Zone 7 Drilling Permit Application and DWR FORM 188



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

(510) 484-250C

19 November 1993

H20 Geol A Groundwater Consultancy P.O. Box 2165 Livermore, CA 94551

Gentlemen:

Enclosed is drilling permit 93641 for a monitoring well construction project at 715 - 46th Avenue in Oakland for Pacific Galvanizing.

Please note that permit condition A-2 requires that a well construction report be submitted after completion of the work. The report should include drilling and completion logs, location sketch and permit number.

If you have any questions, please contact Wyman Hong at extension 235 or me at extension 233.

Very truly yours,

Craig A. Mayfield

Water Resources Engineer III

WH:mm Enc.



CANTS

Wayne 1 Trugar Date 11-18-93

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

DRILLING PERMIT APPLICATION

FOH APPLICA	INT TO COMPLETE	FOR OFFICE USE
ON OF PROJECT 715	5-46th AUENUE	PERMIT NUMBER 93641
	Kland	LOCATION NUMBER
PACIFIC GALVE S 715-46-4 AUG PAKLANA	ANIZING ENUE VOICE (510) 261-733/	PERMIT CONDITIONS Circled Permit Requirements Apply
		Circled Parmit resignation Apply
CANT Nagasar Alsa	n in the state of the state of	Charles
H20GEOL H ERE P.O BOX 2165 VERMORE UF PROJECT	DUNDWATER (ON SULTANCY Fax (510) 373-7211 Voice (510) 372-7211 Zip 94551	A GENERAL 1 A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2 Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs
onstruction odic Protection ar Supply retoring	Geotechnical Investigation General Contamination Well Destruction	and location sketch for geotechnical projects. 3. Permit is void if project not begun within 90 days of approval date B. WATER WELLS, INCLUDING PIEZOMETERS
SED WATER SUPPLY WE	Cther	 Minimum surface seal thickness is two inches of cement grout placed by tremie. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for
4G METHOD: otary Air Rotary Other	Auger	monitoring wells is the maximum depth practicable or 20 feet. C. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout
ER'S LICENSE NO <u>CS7</u>	7 582696	shaftice used in clade of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by
AOJECTS Fill Hole Diameter B Asing Diameter 2 rhace Seal Depth ~ S	in. Maximum in. Depth <u>25</u> ft. ft. Number <u>1</u>	tremie E. WELL DESTRUCTION. See attached. Soils Exploration SERVICE
ECHNICAL PROJECTS moer of Borings 'e Diameter	Maximum in. Deoth ft.	
TED STARTING DATE TED COMPLETION DATE	12-2-93	Approved W. M. Date 18 Nov 9
ev agree to comply with all re Ordinance No. 73-68.	quirements of this permit and Alameda	Wyman Hong

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

Attachment B Borehole Logs and Well Completion Diagrams

	MAJOR DI	VISION	Syn	nbol	SOIL DESCRIPTION
. 69	GRAVELS	Clean gravels with less than 5 %	GW		Well graded gravels, gravel-sand mixtures, little or no fines.
SOILS Od sieve	Our half of a sure	fines	GP		Poorly graded gravels or gravel-sand mixtures, little or no fines.
	fraction larger than	Gravels with over 12 % fines	GM		Silty gravels, poorly graded gravel-sand-clay mixtures, non-plastic fines.
GRAINED or then #2		12. % nnes	GC		Clayey gravels, poorly graded gravel-sand-clay mixtures, plastic fines.
- GR	SANDS	Clean sands with	SW		Well Graded sands, gravelly sands, little or no fines.
SSE	SANDS SANDS Over half of the coarse fraction finer than No.4 sieve.	less than 5 % fines	SP		Poorly graded sands, gravelly sands, little or no fines.
.0AE 50 %		Sands with over	SM		Silty sands, poorly graded sand-silt mixtures, non-plastic fines.
^		12 % fines	SC		Clayey sands, poorly graded sand-clay mixtures, plastic fines.
L.S sieve	SILTS AN	D CLAYS	ML		Inorganic silts & very fine sands, silty or clayey fine sands or clayey silts with slight plasticity.
S01LS 200 sie					Inorganic clays, low-med. plasticity, gravelly clays, sandy clays, silty clays, lean clays.
	•	ss than 50 %	OL	3 7 7	Organic silts, organic silty clays, low plasticity.
GRAINED ner than #	SILTS AND	SILTS AND CLAYS			Micaceous or diatomaceous silts, volcanic ash, elastic silts,
∐յ⊑			СН		High plasticity clays, fat clays.
FINE 50 %	Liquid limit grea	iter than 50%	ОН		High plasticity organic silts and clays.
	HIGHLY ORG	ANIC SOILS	Pt		Peat and other fibrous organic soils.

U.S. Standard Series Sieve

Clear Square Sieve Openings

20	00 4	<u>10 1</u>	10 4	4 3,	/4" 3	5" <u>1</u>	.2"
Silts and Clays		Sand	<u>-</u>	Gra	Yel	Cabbles	Davidana
and clays	Fine	Medium	Coarse	Fine	Coarse	Cobbles	Boulders

KEY TO SAMPLE PTS.

	Undisturbed soil sample collected for chemical analysis
I	Undisturbed soil samples collected for classification and/or geotechnical testing

Note: Soil color names and coding refer to Munsell Soil Color Chart.

SANDS & GRAVELS	BLOWS/FT*	SILTS & CLAYS	BLOWS/FT*
Very Loose	0-4	Very Soft	0-2
Loose	4-10	Soft	2-4
Medium Dense	10-30	Firm	4-8
Dense	30-50	Stiff	8-16
Very Dense	> 50	Very Stiff	16-32
	}	Hard	> 32

Blow Count = Number of blows it takes for a 140 lb. hammer, falling 30 inches, to drive the sampler 12 inches into the ground.



Static water level in the monitoring well.

First Encountered Water in borehole.

H ₂ OGEOL:
A GROUNDWATER CONSULTANCY

SOIL CLASSIFICATION CHART
AND
KEY TO TEST DATA

Figure

Project No. _____ Appr: ___ Date: 7-21-93

Well Installation Diagram				.:		
Diversified Well Products	× « Sample No.	.9/	Depth (ft.)	Sample Pts	CME EE Hollow Store Avenue	
Traffic-Grade Street Bo	x jë	Blows/6	ŧ		Equipment CME - 55 Hollow Stem Auger	
-	Sar	ă	ğ	Sar	Elevation Date Drilled 12-2-93	
Quickcrete			T 0 -	Ï	Asphalt 6-inches thick, basegravel 1-foot	thick
Cement Seal				777	SILTY CLAY, (CL), 5Y3/2 dark olive gray,	,
Locking					maist to very maist.	
Well Cap						
	MW1-5		F 5 -		SILTY SAND, (SM), 5GY 6/1, green gray s	ilte
2" Sch. 40		5			and fine to very fine sand 60-70% and silt	and
PVC Blank		11 20	L		clay 30-40%, rootlets and nat'l charcoal,	٧.
Bentonite	_				faint fuel odor.	
Chips	=		_		SILTY CLAY, (CL),5Y 4/2 olive gray, stiff	to
	MW1-10	7	-10 -		very stiff, sl. moist to moist.	
Lone Star #3 Sand	1-10	11			GRAVELLY SILTY SAND, (SM) to GRAVELLY	
75 Sano		15	-		SANDY SILT, (ML), 10YR 3/4 dk yellow bro 5Y4/2 clive gray, rounded to subrounded	own to
0.020-in.			- ` -		fine to v. fine sand- 40-60%, 10-20% sil	graver, t.
- Slot Screen			-		10-20% gravel, no root casts, fuel odor, g	
		8	-15 -		to silt.	1
	꼴	28	-	Ц	GRAVELLY SANDS (SW), 10YR 5/4 yellow rounded to subrounded coarse sands, 60	prown,
		23	-		% and fine gravel, 10-15% v. fine sand an	d silt,
			-		no odor.	
			- 20		SILTY GRAVEL to SANDY GRAVEL (GM-GW) 7/2 light gray to 6/4 light yellow brown, I	, 10YR
********		14	-20-		to v. loose gravels and coarse sand, no odd	or.
2"		14 7			Total Depth: 20.9 Feet	
<u> </u>		•			First Encountered Water Depth: ~16.7	feet
-			L ~		= below ground surface.	
]			-25-		Static Water Depth (12/6/93): 8.61 for below ground surface.	et.
} -					3 ,	
} -			-			
			<u> </u>			
-			-	1		
-			-30-			
· .			├ -			
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[<u> </u>			
			40_			
H ₂ OGEOL:			į		Log of Borehole MW-1	FIGURE
			1	and		
A GROUNDWATER CONSULTANCY	<u> </u>			and	715-46th Avenue	
Project No Appr:	D:	 ste: 1	2-10-93		Oakland, California	

Attachment C Water Sampling Field Survey Form

water Sampling Field Survey Form

Job No.:	Site: PACIFIC	G. Flux 17	1176	Date: <u>12- (</u>	C6·93
Well No.: MW-1	Sampling Team:	WSA			
Sampling Method:	TEFUL hiller,				
Field Conditions:	Grand world				
Describe equipme	nt D-Con before sam કુટાયત <u>ખેતાવ</u>	oling this wel	l: TSP WASH 73	ייטוֹפ בייטייט.	? TAN WAIR
Total depth of well	20.73	to burron			
Depth to water bef		.61 feet	Time: <u>09:46</u>		
Height of Water Co	n: <u>203</u> feet	2-in. 4-in *0.16 0.6 Time purgir	ng begins: 09:50 gallons		or ToPurge
Time	Volume Purged (In Gallons)	pH (Units)	Conductivity (µmhos/cm@ 25 OC)	T (°C)	Notes
10:03.	(0	630	3,440	19.7	137 3 MIN V. MUDSig U. Silk,
10:5016		7.09	2,770	19.6	10:03 WALL & well as
19:43 25	20 175	6.92	7,810	19.8	
10:15 26 to: un	<u>+85</u>	6.67	2,720	19.7	
12:1146	205	6.65	2654	20.6	0:46 wall for well to
					· il loves

Purpl Galectone For

Sample time 11:33 Unit will 24 According 1 11.0

Attachment D Laboratory Analytical Results

H2OGEOL P.O. Box 2165 Livermore, CA 94551

Client Project ID: Sample Matrix:

Pacific Galvanizing

Soil

Sampled:

Dec 2, 1993 Dec 3, 1993

Attention: Gary Lowe Analysis Method: First Sample #:

EPA 5030/8015/8020 312-0205

Received: Reported:

Dec 17, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 312-0205 MW-1-5	Sample I.D. 312-0206 MW-1-10	
Purgeable Hydrocarbons	1.0	N.D.	77	
Benzene	0.005	N.D.	0.12	
Toluene	0.005	N.D.	0.48	
Ethyl Benzene	0.005	N.D.	0.31	
Total Xylenes	0.005	N.D.	0.82	
Chromatogram Pattern:			Gasoline	

Quality Control Data

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Karen L. Enstrom Project Manager

H2OGEOL P.O. Box 2165 Livermore, CA 94551

Client Project ID: Pacific Galvanizing

Matrix: Solid

Attention: Gary Lowe QC Sample Group: 3120205-206

Reported: Dec 17, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	····
		, orderie	Benzene	Vàleties	
			Delizelle		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	A.Tuzon	A.Tuzon	A.Tuzon	A.Tuzon	
110 2100				···	
MS/MSD					
Batch#:	3120648	3120648	3120648	3120648	
Date Prepared:	12/14/93	12/14/93	12/14/93	12/14/93	
Date Analyzed:	12/14/93	12/14/93	12/14/93	12/14/93	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg	
			, -	 -	
Matrix Spike					
% Recovery:	95	93	95	93	
Matrix Spike					
Duplicate %					
Recovery:	90	93	93	93	
,,	50	33	93	33	
Relative %					
Difference:	5.4	0.0	2.1	0.0	
LCS Batch#:	LCS121493	LCS121493	LCS121493	LCS121493	
Date Prepared:	in Is a lon	an lea inc		and takens	
Date Analyzed:	12/14/93	12/14/93	12/14/93	12/14/93	
Instrument I.D.#:	12/14/93 HP-4	12/14/93	12/14/93	12/14/93	
mandment i.p.#;	∏ r-4	HP-4	HP-4	HP-4	
LCS %					
Recovery:	95	95	96	95	
% Recovery					
Control Limits:	55-145	47-149	47-155	56-140	
				,	1-20i

SEQUOIA ANALYTICAL

Karen L. Enstrom Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Ha OGEOL A GROUND WATER CONSULTANCY

P.O.Box 2165 = Livermore, California 94551

Chain of Custody

P.U.BUX 2300 = LIVERMORE	c, C0111C		4001												DAT	<u> 17</u>	2 -	13		PAGE			of <u>1</u>	
PROJ MGR LIV. Y LEWZ COMPANY 1 LZL LIF C 1 ADDRESS 1 C REY 2165 LIVE FOR E SAMPLERS (SIGNATURE) Ulyw 1 (Reyama SAMPLE ID. DATE		(P	HONE NO)	H - Gaso 2A 5030.	TPH - Gasoline (5030, 8015) w/BTeX (EPA 902,8020)	TPH - Diesel (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520 E&F)	PESTICIDES/PCB (EPA 608, 8080)		TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)	DAT	METALS Cd. Cr. Pb. Zn. Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	EXTRACTION (TCLP, STLC)					*!!JMBER OF CONTAINERS
HW1.5 122 MW1.10 12-6	છ). ૫૧ હધુ, કરે	50d 5¢d)k		-												3	121 C)20 20	55		
PROJECT INFORMATION PROJECT NAME THE FILE CONCURRING PROJECT NUMBER	TOTAL NO	7		RELING	OUISHE	11	Parcy	,eint	(TIME)		i INQUIS	HED BY				_ _						3		
SHIPPING ID NO CHAIN OF CUSTODY SEALS REC'D GOOD CONDITION/COL CONFORMS TO RECORD LAB NO			DITION/COLI	D		(COMPA	D NAME) !	Atagramo p. 3			(COM	(FIGNATURE) (TIME) ? (PRINTED NAME) (DATE) (COMPANY)					TÉ) (P						
SPECIAL INSTRUCTIONS/COMMENTS: NUCLIAL (LIFE ACCUE)						MY ISIGNAT	SKINATURE			Creusere 9:			RM .				E) ISH						3 WEI	
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Chain of Custody

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PROJ MGR (1/4.5)	e e e e e					,	ļ			Ü			AN	ALYSI	S REP										
SAMPLE ID. SOMPLETO STATE OF THE STATE OF T	V <u>Z(6</u>	JIME	(Sil) (- 	TPH - Gasoline (EPA 5030, 8015)	TPH - Gasouns (5030, 8015) w/BTeX (EPA 602,8020)	TPH - Diesel (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524,2)	BASENEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520 E&F)	PESTICIDES/PCB (EPA 608, 8080)		RABLE US (EPA 418 1)		METALS Cd. Cr. Pb. Zn. Na	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	EXTRACTION (TCLP, STLC)					NUMBER OF CONTAINERS
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11W1.5 MW1.10	12-2	09.5)	521			<i>)</i> ,							-	•					• • • •			120 20	1	· ·	
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						Ţ	COMPA	NY			•	-	I OMP	Appr				•	- -=	==		• • • • •			

H2OGeol P.O. Box 2165 Livermore, CA 94551 Attention: Gary Lowe

Client Project ID: Sample Matrix:

First Sample #:

Pacific Galvanizing

Water Analysis Method: EPA 5030/8015/8020

312-0403

Sampled: Received:

Dec 6, 1993 Dec 6, 1993

Reported:

Dec 17, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 312-0403 MW-1	
Purgeable Hydrocarbons	50	79	
Benzene	0.5	N.D.	
Toluene	0.5	N.D.	
Ethyl Benzene	0.5	N.D.	
Total Xylenes	0.5	N.D.	
Chromatogram Pat	tern:	Gasoline	

Quality Control Data

Report Limit Multiplication Factor:

Date Analyzed: 12/9/93

Instrument Identification: HP-2

Surrogate Recovery, %:

(QC Limits = 70-130%)

98

1.0

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Karen E Enstrom Project Manager

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HOOFOL A GROUND WATER CONSULTANCY

P.O.Box 2165 = Livermore, California 94551

Chain of Custody

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PROJ. MGR GARY LOWE COMPANY P20 GECK ADDRESS P.O. BGK 2165 LUCIMORE CA 9455/ SAMPLERS (SIGNATURE) (PHONE NO.) Whyne J. Annyamm (SIO) 256-6746 SAMPLE ID. DATE TIME MATRIX LABID.					TPH - Gasoline (EPA S030, 8015)	TPH - Gasoline (5030, 8015) WBTeX (EPA 602,8020)	TPH - Diesel (EPA 3510/3550, 8015)	PURGEABLE AHOMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASENEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520 E&F)	PESTICIDES/PCB (EPA 608, 8080)	PHENOLS (EPA 604, 8040)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)		METALS: Cd, Cr, Pb, Zn. Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	EXTRACTION (TCLP, STLC)					NUMBER OF CONTAINERS		
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PROJECT NUMBER:	•	ļ	OF CUSTOD			····	MAU	IURE) INE S	S. A	KUA	MA	(TIME)		NATURE	:)			(TI	IME) (S	BIGNATU	IRIE)			ſ	TIME)		
SHIPPING ID NO			RMS TO RE		.b		(PRINT	ED NAM	E)			(DATE)	(PRI	NTED NA	ME)		-	(D)	ATE) (P	(PRINTED NAME) (DATE)							
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