

DC Engineering

135 Cottage Ave
Manteca, Ca 95336

209-603-4606
209-824-5277

NOT IN DC H/Soil
EML 02/01/02
3-5 1A RD 3

August 1, 2002

Barney Chan
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, Ca. 94502-6577

AUG 28 2002

RE: ~~Fuel Leak Case RO0002447, 50 Hegenberger Loop, Oakland, Ca.~~

Dear Barney,

My company was hired by Mr. Lyons to perform the tank removal at his site on Hegenberger Loop in Oakland in October of 1995. I was onsite during most of the construction tasks and remember some of the work we performed. We still have the project file and have forwarded copies to Mr. Lyons at his request.

Mr. Lyons contacted me recently with regards to a letter he received from you concerning the clean-up of his site and forwarded the letter to me. Subsequently I spoke to you on the phone and found the final sample results in the files. Please see the attached copy for your records. I extracted the water sample from the tank excavation on September 5, 1996 at the request of Mr. Lyons in an effort to complete the project. The water was not present during the original tank removal project and the origin of the water could be from multiple reasons. (Rain, Tidal Action, Perched, etc.) As you can see there was very low levels of gasoline present in the water.

Mr. Lyons did not use our company to perform the clean up of any contaminated soil or water and believe he performed those tasks with the help of someone else as he mentioned he had close ties with another environmental firm that would help him during the original removal project. However we did place the soil in the back of his property for treatment prior to leaving the site. Cottle Engineering was hired to perform the removal and disposal of the tanks only and the later water sampling was performed additional to the original contract.

I can be contacted at the numbers listed above for further comment if desired.

Sincerely,



David E Cottle Sr.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 510-798-1620 Fax: 510-798-1622

AUG 28 2002

09/13/96

Dear Dave:

Enclosed are:

- 1). the results of 1 samples from your Lyons Const. project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,



Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

AUG 28 2002

DC Engineering P.O. Box 163 Antioch, CA 94509	Client Project ID: Lyons Const.	Date Sampled: 09/05/96
		Date Received: 09/06/96
	Client Contact: Dave Cottle	Date Extracted: 09/09/96
	Client P.O:	Date Analyzed: 09/09/96

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*
 EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Rec. Surrogate
68764	LW-1	W	170,b	---	ND	0.79	2.6	18	100
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W	50 ug/L	5.0	0.5	0.5	0.5	0.5	0.5	
	S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, and all TCLP extracts in mg/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

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QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/09/96

Matrix: Water

Analyte	Concentration (ug/L) Sample (#68100)			Amount Spiked	% Recovery		RPD
	MS	MSD	MSD		MS	MSD	
TPH (gas)	0.0	103.9	104.7	100.0	103.9	104.7	0.8
Benzene	0.0	9.8	9.5	10.0	98.0	95.0	3.1
Toluene	0.0	9.7	9.4	10.0	97.0	94.0	3.1
Ethyl Benzene	0.0	9.5	9.3	10.0	95.0	93.0	2.1
Xylenes	0.0	27.8	27.3	30.0	92.7	91.0	1.8
TPH (diesel)	0	153	152	150	102	101	1.0
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

7133ADCE63

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: RUSH 24 HOUR 48 HOUR 5 DAY

Company: **DC ENGINEERING**
P O BOX 163
ANTIOCH, CA.

REPORT TO: **DAVE COTTLE** BILL TO: **DC ENG.**
 PHONE NO.: **778-9882** FAX NO.: **754-8928**
 PROJECT NO.: PROJECT NAME: **LYONS CONST.**
 PROJECT LOCATION: **50 HEGENBERGER LOOP**

ANALYSIS REQUEST

OTHER

<input checked="" type="checkbox"/>	Total Petroleum Oil & Grease (16310) (API)
<input type="checkbox"/>	Total Petroleum Hydrocarbons (418.1)
<input type="checkbox"/>	EPA 801/8010
<input type="checkbox"/>	BTX & MTX
<input type="checkbox"/>	EPA 808/8080
<input type="checkbox"/>	EPA 808/8080 - PCBs Only
<input type="checkbox"/>	EPA 824/8240/8280
<input type="checkbox"/>	EPA 825/8270
<input type="checkbox"/>	CAM - 17 Metals
<input type="checkbox"/>	EPA - Priority Pollutant Metals
<input type="checkbox"/>	LUFT Metals
<input type="checkbox"/>	LEAD (7240/7421/238.2/8010)
<input type="checkbox"/>	ORGANIC LEAD
<input type="checkbox"/>	PCB

COMMENT

SAMPLE ID	LOCATION	SAMPLING		CONTAINERS	TYPE CONTAINERS	MATRIX					METHOD PRESERVED						
		DATE	TIME			WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HHO3	ICE	OTHER			
LW-1	N ^o END T2	9-5	11:00	4	WDS	X											

5-DAY

68764

WDS M&G METALS

ICET GOOD CONDITION
 HEAD SPACE ABSENT
 PRESERVATIVE APPROPRIATE
 CONTAINERS

RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY:
<i>David Cottle</i>	9/5	4:45	<i>Nardi Puccia</i>
RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY:
RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY LABORATORY:

REMARKS: **.45 MICRON FILTER PRIOR TO ANALYSIS FOR SOLIDS.**

AUG 28 2002

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+2

McCampbell Analytical inc

09-06-1996 09:58 AM