

July 14, 2016

Re:

James P. Kiernan, P.E. Project Manager Chevron Environmental Management Company 6001 Bollinger Canyon Road Room C2102 San Ramon, CA 94583 Tel (925) 842-3220 jkiernan@chevron.com

RECEIVED

By Alameda County Environmental Health 9:24 am, Jul 14, 2016

Alameda, California 94502-6577

76 Station No. 7124 (351638)

1131 Harbor Bay Parkway, Suite 250

Environmental Health Services Environmental Protection

Alameda County Health Care Services Agency

First Semi-Annual 2016 Groundwater Monitoring Report

10151 International Blvd, Oakland, California

Fuel Leak Case No.: RO0002444 GeoTracker Global ID #T0600173591

I have reviewed the attached report dated July 14, 2016.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by AECOM, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13257(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

James P. Kiernan, P.E.

Project Manager

Attachment: First Semi-Annual 2016 Groundwater Monitoring Report by AECOM



AECOM 1220 Avenida Acaso Camarillo, CA 93012 (805) 388-3775 (805) 388-3577 tel fax

July 14, 2016

Mr. Keith Nowell
Alameda County Health Care Services Agency
Environmental Health Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577
(via internet upload)

Subject:

First Semi-Annual 2016 Groundwater Monitoring Report

76 Station No. 7124 (351638)

10151 International Boulevard, Oakland, California

Fuel Leak Case #RO0002444

GeoTracker Global ID #T0600173591

Dear Mr. Nowell,

On behalf of Chevron Environmental Management Company's (EMC's) affiliate, Union Oil Company of California ("Union Oil"), AECOM has prepared this first semi-annual 2016 groundwater monitoring report for the above-referenced site.

Recommendations and Future Work

The site meets the criteria for low-threat closure. As such, no further monitoring is warranted and we recommend ACEH move forward with public notification per the January 16, 2015 letter.

If required, the next semi-annual groundwater monitoring event would be conducted during the fourth quarter of 2016.

Remarks/Signatures

The interpretations in this report represent AECOM's professional opinions and are based, in part, on the information supplied by the groundwater monitoring contractor and laboratory. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

If you have any questions regarding this project, please contact Chad Roper at (805) 764-4027.

Sincerely,

Chad Roper, PhD Project Manager

Lorien Sanders, PG #8019 Project Geologist

CC:

James Kiernan, EMC (via electronic copy) Ed Ralston, P66 (via electronic copy)

Ibrahim and Nawal, Abbushi (via paper copy)

Enclosures:

Attachment A - Groundwater Summary

Attachment B - Figures Attachment C - Tables

Attachment D - Hydrographs

Attachment E - Field Procedures and Field Logs Attachment F - Laboratory Analytical Report and Chain-of-Custody Documentation

ATTACHMENT A

GROUNDWATER SUMMARY

GROUNDWATER MONITORING SUMMARY REPORT

76 Station No. 7124 (351638) 10151 International Boulevard, Oakland, California

CURRENT FIELD ACTIVITIES

Groundwater monitoring frequency:	Semi-annual
Activity date:	6/15/2016
Groundwater monitoring subcontractor:	Gettler-Ryan Inc. (G-R)
Number of groundwater wells total:	4
Number of groundwater wells off-site:	0
Number of wells sampled (this period):	4
Number of wells with LNAPL (this period):	0
Cumulative LNAPL recovered to date (gallons):	0
LNAPL recovered during this period (gallons):	0

SITE HYDROGEOLOGY

Depth to water range (feet below top of casing) (this period):	16.22 to 18.20
Approximate groundwater flow direction (this period):	West/northwest
Approximate hydraulic gradient (feet per foot) (this period):	0.01

GROUNDWATER CONDITIONS

Maximum detected TPHg (this period):	92 μg/L (MW-4 only)
Historical maximum detected TPHg concentration:	1,600 μg/L (MW-3) on 10/15/2014
Maximum detected benzene concentration (this period):	Non-detect
Historical maximum detected benzene concentration:	Non-detect
Maximum detected MTBE concentration (this period):	0.96 μg/L (MW-3 only)
Historical maximum detected MTBE concentration:	210 μg/L (MW-3) on 4/6/2012
Maximum detected TBA (this period):	Non-detect
Historical maximum detected TBA concentration:	85 μg/L(MW-3) on 4/6/2012

GROUNDWATER TRENDS AND OBSERVATIONS

- Groundwater flow direction changed from the west/southwest to the west/northwest.
- The groundwater analytical results were generally consistent with previous events. TPHg was only
 detected in MW-4, and only at a low concentration. Benzene was not detected in the groundwater
 samples collected from the four wells sampled during this period, and has not been detected in any
 of the wells. No TBA continues to be detected in the wells.
- MTBE was only detected in the groundwater sample collected from one of four wells sampled during this period, at 0.96 µg/L (well MW-3). The detected concentration was the lowest to date in this well.

RECOMMENDATIONS AND PROPOSED FUTURE WORK

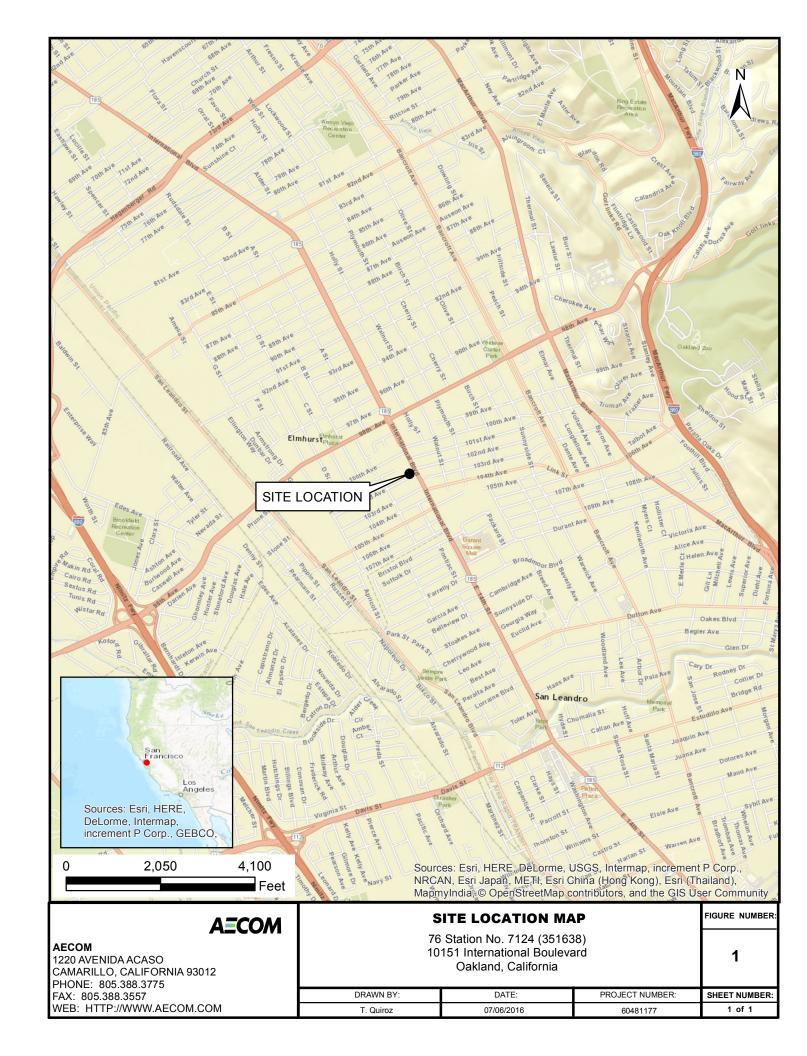
GROUNDWATER MONITORING SUMMARY

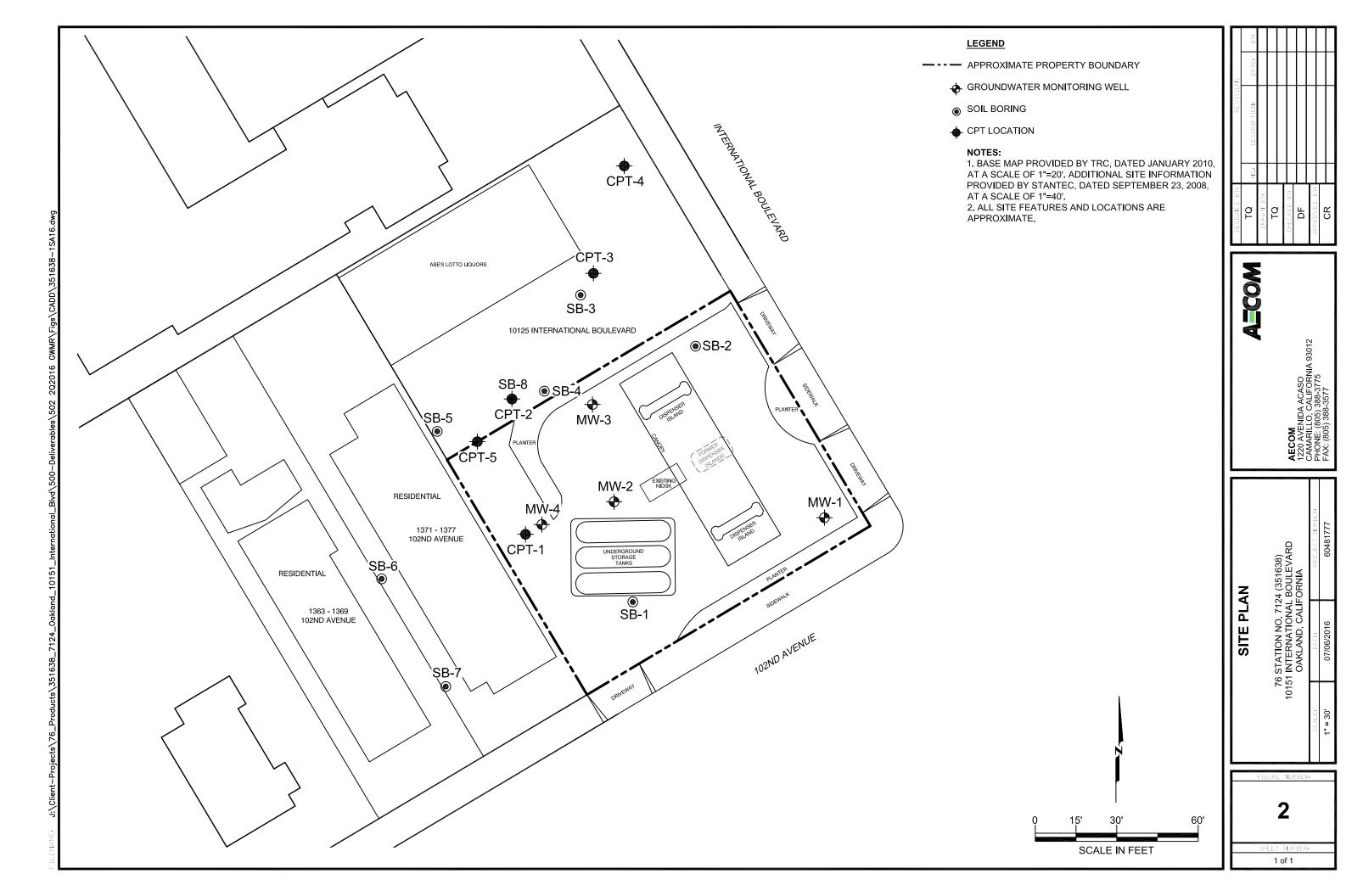
Chevron Service Station No. 90786 700 East Imperial Highway, Brea, California

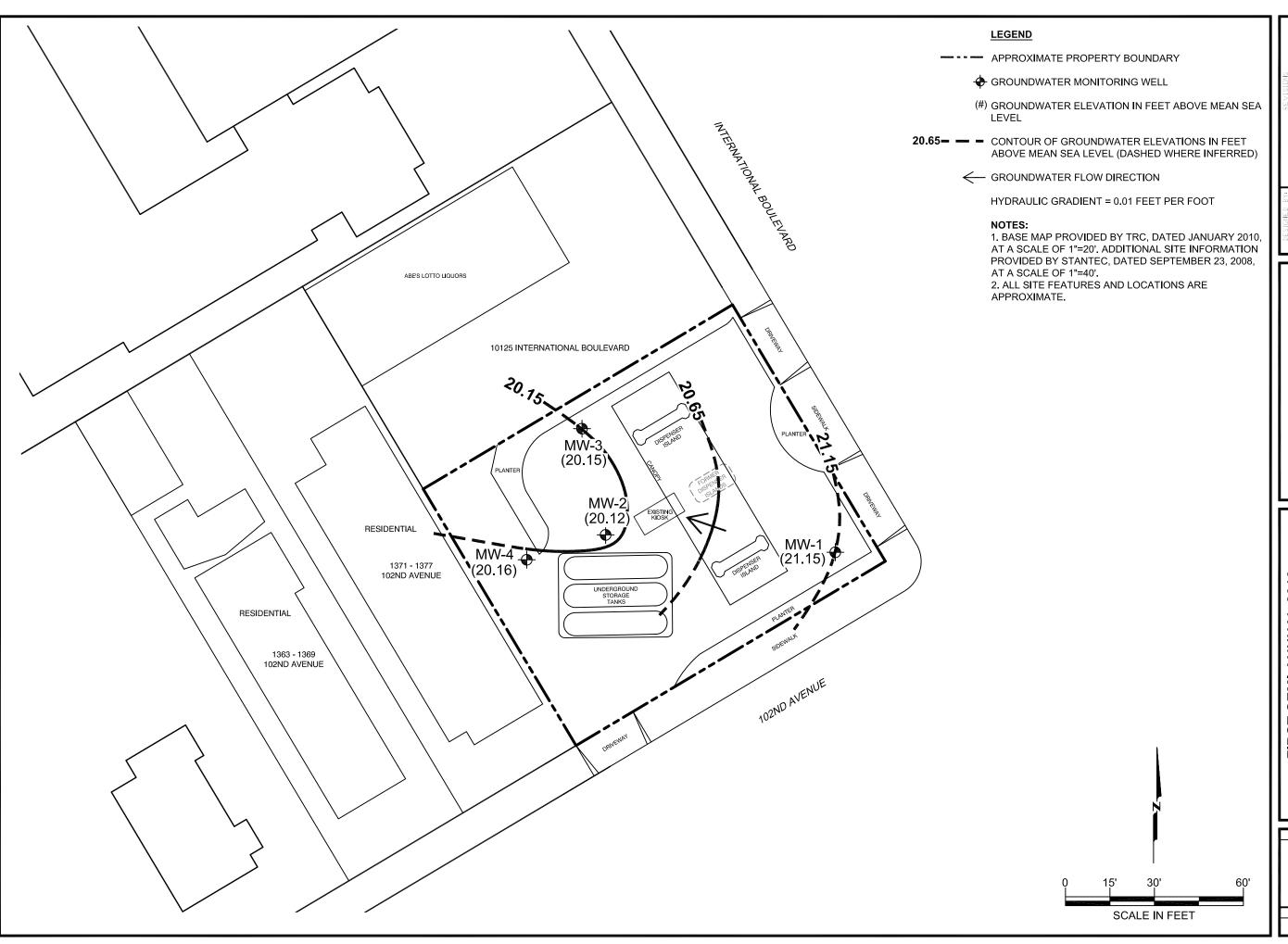
- The site meets the criteria for low-threat closure. As such, no further monitoring is warranted and we recommend ACEH move forward with public notification per the January 16, 2015 letter.
- If required, the next semi-annual monitoring and reporting event would be performed during fourth quarter 2016.

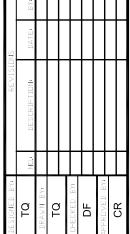
ATTACHMENT B

FIGURES











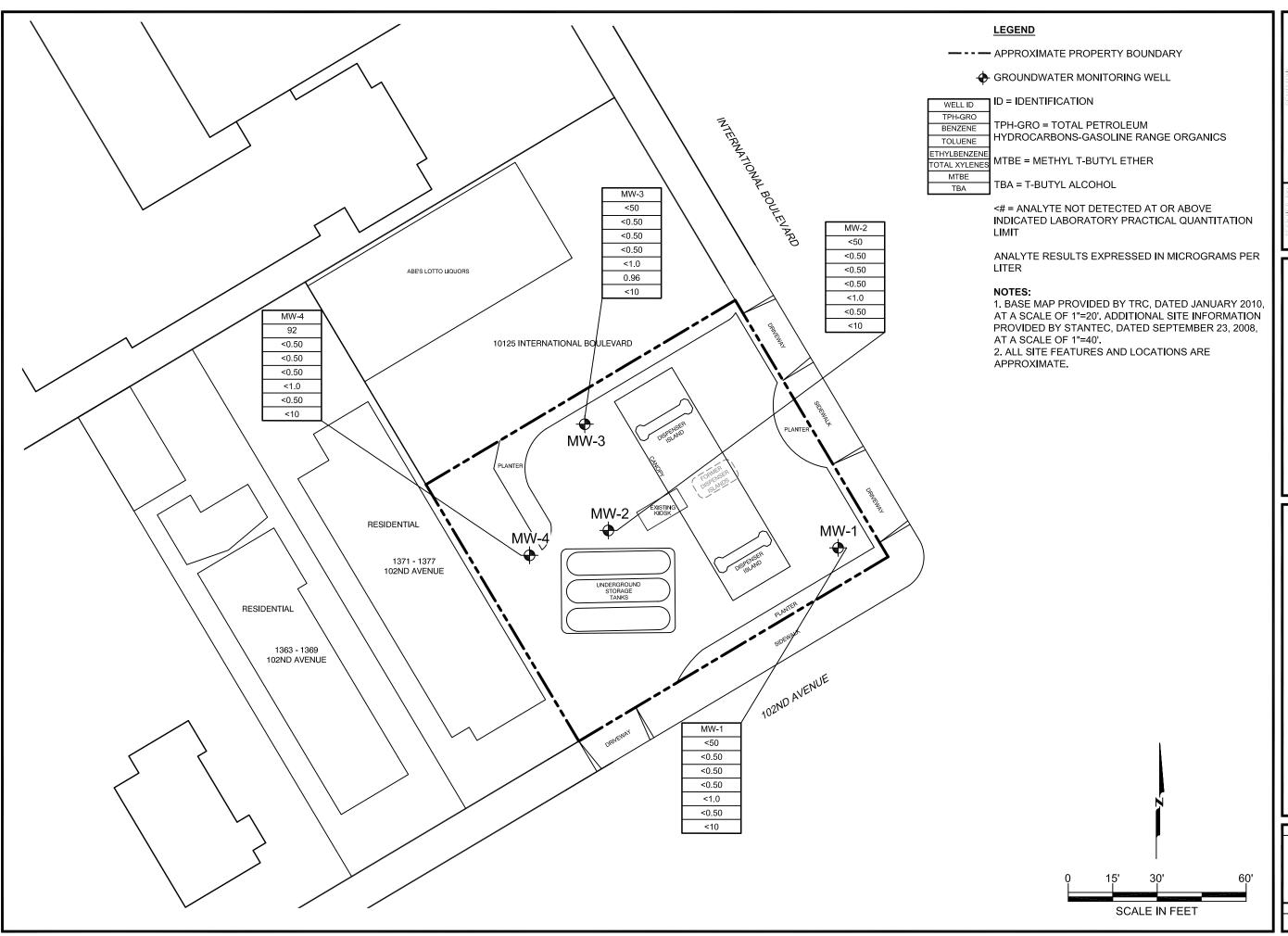
AECOM
1220 AVENIDA ACASO
1220 AAVENIDA ACASO
CAMARILLO, CALIFORNIA 93012
PHONE: (805) 388-3775
FAX: (805) 388-3577

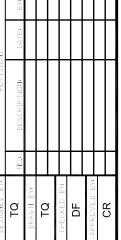
FIRST SEMI-ANNUAL 2016
GROUNDWATER ELEVATION MAP
76 STATION NO. 7124 (351638)
10151 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

FIGURE NUMBER:

SHEET NUMBER:

1 of 1

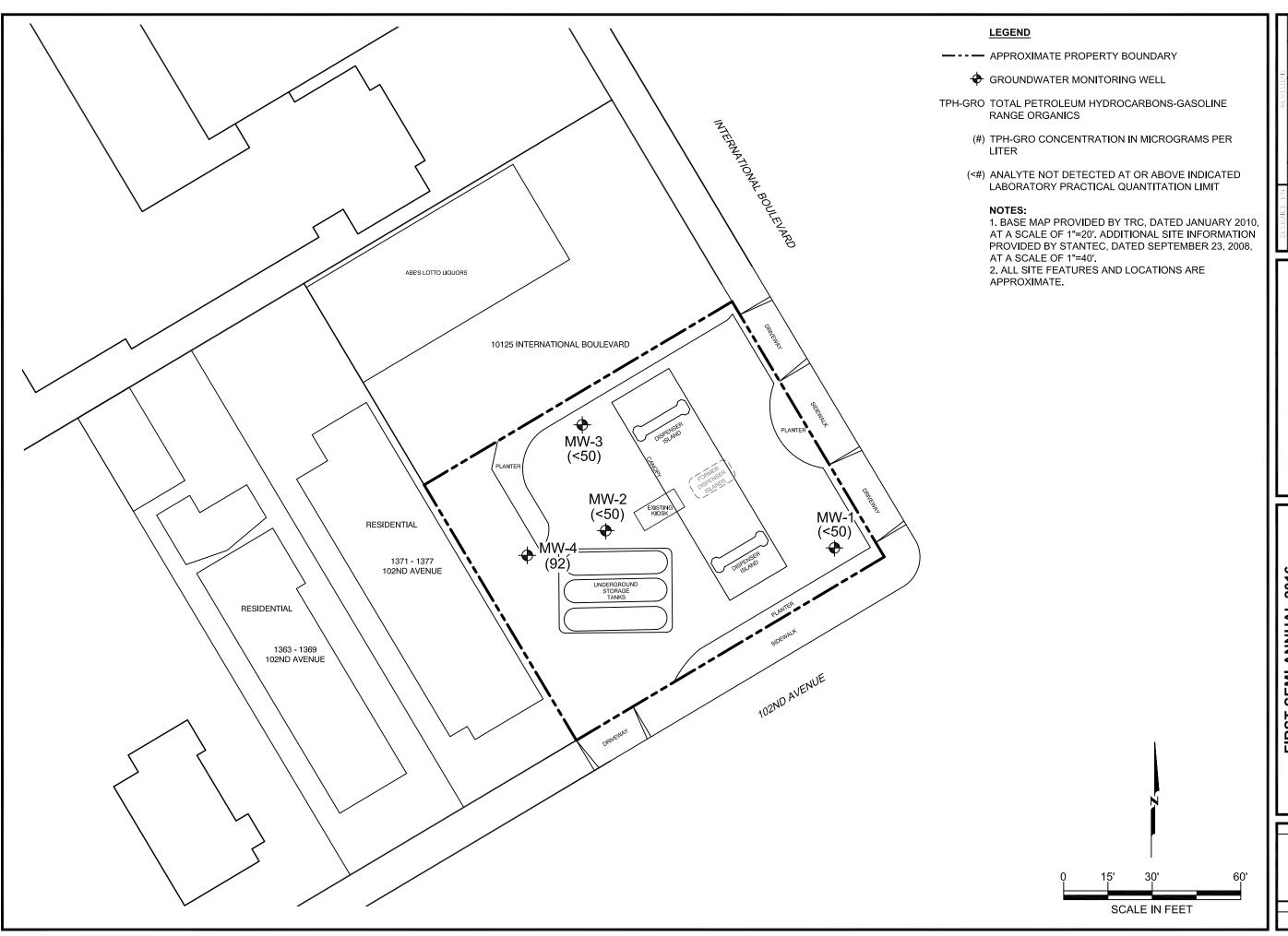


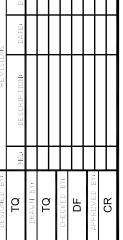




GROUNDWATER ANALYTICAL DATA MAP
76 STATION NO. 7124 (351638)
10151 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA







AECOM

AECOM 1220 AVENIDA ACASO CAMARILLO, CALIFORNIA 93012 PHONE: (805) 388-3775 FAX: (805) 388-3577

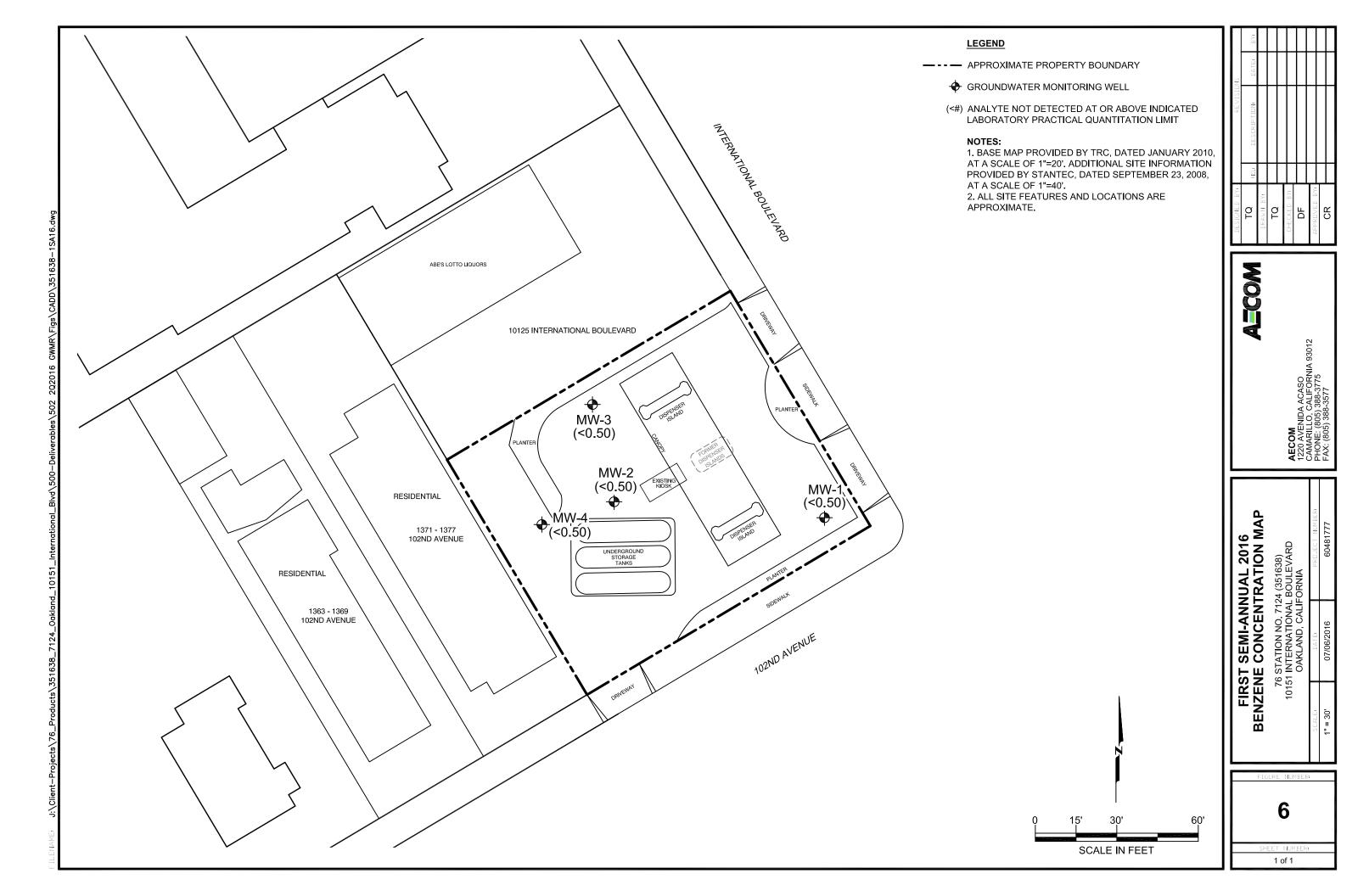
FIRST SEMI-ANNUAL 2016
TPH-GRO CONCENTRATION MAP
76 STATION NO. 7124 (351638)
10151 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

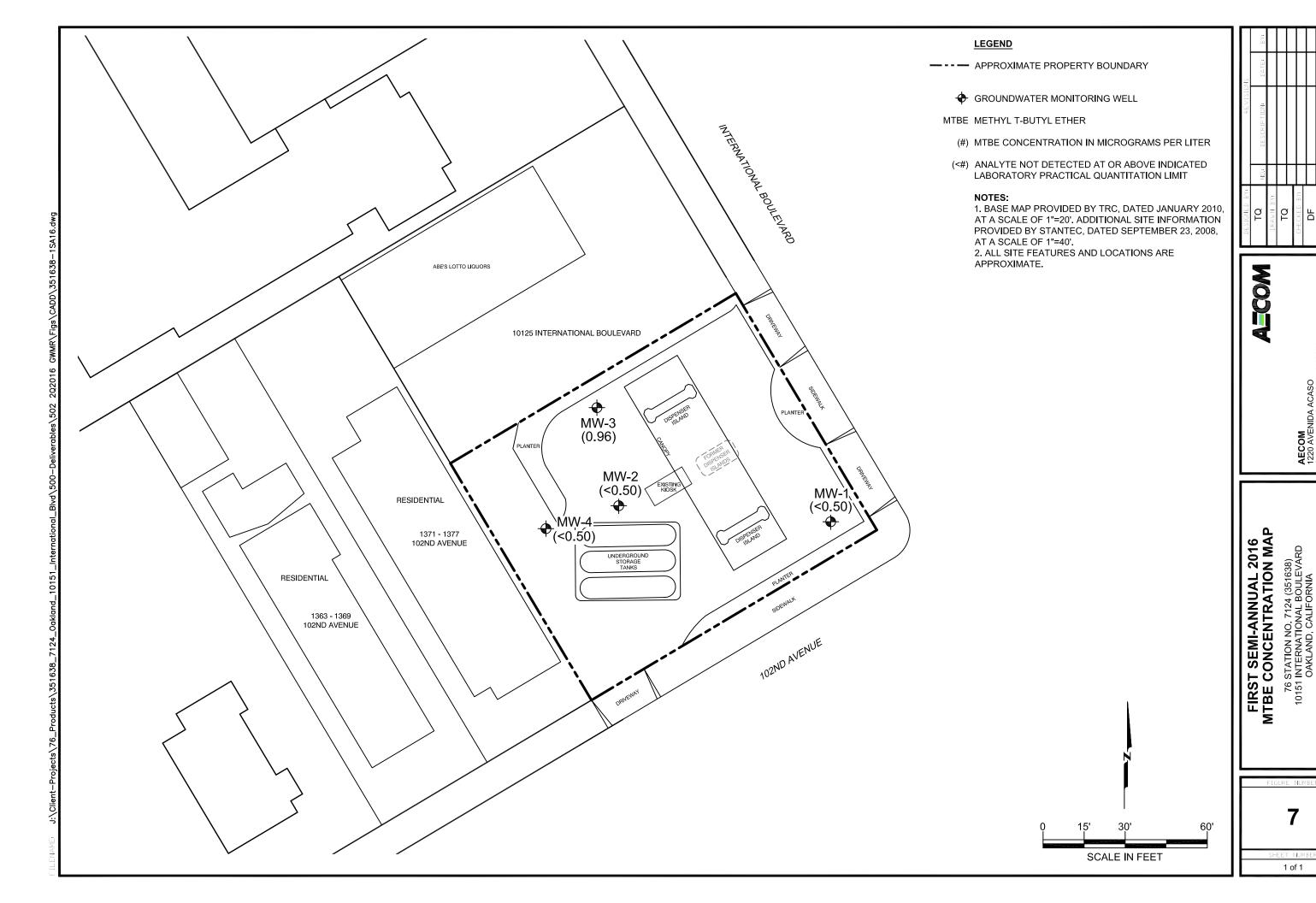
FIGURE NUMBER:

5

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1 of 1





ATTACHMENT C

TABLES

Table 1 Current Groundwater Monitoring Data and Analytical Results

76 Station No. 7124 (351638) 10151 International Boulevard

Oakland,	California
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WELL ID	TOC*	DATE	DTW	GWE*	LNAPL	TPH-GRO	В	Т	Е	Х	COMMENTS
	(ft)		(ft)	(ft)	(ft)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
MW-1	37.37	6/15/2016	16.22	21.15	0	<50	< 0.50	<0.50	<0.50	<1.0	
MW-2	37.87	6/15/2016	17.75	20.12	0	<50	< 0.50	<0.50	<0.50	<1.0	
MW-3	37.72	6/15/2016	17.57	20.15	0	<50	< 0.50	<0.50	<0.50	<1.0	
MW-4	38.36	6/15/2016	18.20	20.16	0	92	< 0.50	<0.50	<0.50	<1.0	
QA		6/15/2016				<50	< 0.50	<0.50	<0.50	<1.0	

NOTES:

* TOC and GWE are in feet above mean sea level

BTEX analyzed by Environmental Protection Agency (EPA) Method 8260B

TPH-GRO analyzed by EPA Method 8015B

<# = Analyte not detected at or above indicated laboratory practical quantitation limit</pre>

μg/L = Micrograms per liter

-- = Not available/not sampled

B = Benzene

DTW = Depth to water

E = Ethylbenzene

ft = Feet

GWE = Groundwater elevation

ID = Identification

LNAPL = Light non-aqueous phase liquid

QA = Quality assurance/trip blank

T = Toluene

TOC = Top of casing

TPH-GRO = Total petroleum hydrocarbons-gasoline range organics

X = Total xylenes

Table 2 Current Groundwater Analytical Results - Oxygenate Compounds

76 Station No. 7124 (351638) 10151 International Boulevard Oakland, California

WELL ID	DATE	MTBE	TBA	ETHANOL	DIPE	ETBE	TAME	EDB	EDC
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1	6/15/2016	<0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW-2	6/15/2016	<0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW-3	6/15/2016	0.96	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW-4	6/15/2016	<0.50	<10	<250	< 0.50	<0.50	<0.50	< 0.50	<0.50
QA	6/15/2016	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	< 0.50

NOTES:

Oxygenate compounds analyzed by Environmental Protection Agency Method 8260B

<# = Analyte not detected at or above indicated laboratory practical quantitation limit</p>

 μ g/L = Micrograms per liter

-- = Not available/not sampled

DIPE = Diisopropyl Ether

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

ETBE = Ethyl t-butyl ether

ID = Identification

MTBE = Methyl t-butyl ether

QA = Quality assurance/trip blank

TAME = t-Amyl Methyl ether

TBA = t-Butyl alcohol

Table 3

Current Groundwater Analytical Results - Monitored Natural Attenuation Parameters 76 Station No. 7124 (351638) 10151 International Boulevard Oakland, California

WELL ID	DATE	METHANE (mg/L)	TOTAL ALKALINITY AS CaCO3 (mg/L)	NITRATE AS NO3 (mg/L)	SULFATE (mg/L)	IRON (II) SPECIES (µg/L)	NITRATE AS NO2 (mg/L)	TOTAL SULFIDE (mg/L)	NON- VOLATILE ORGANIC CARBON (mg/L)	DISSOLVED IRON (µg/L)	TOTAL MANGANESE (µg/L)
MW-1	6/15/2016	0.0016	170	40	29	<100	<0.17	<0.10	<1.0	<50	2,600
MW-2	6/15/2016	0.0020	200	<0.44	36	1,000	<0.17	<0.10	<1.0	<50	6,700
MW-3	6/15/2016	0.035	280	<0.44	7.4	1,400	<0.17	<0.10	1.8	<50	6,000
MW-4	6/15/2016	0.0016	250	<0.44	26	1,200	<0.17	<0.50	4.8	<50	1,800

NOTES:

Methane analyzed by Method RSK-175M

Total alkalinity as CaCO3 analyzed by Environmental Protection Agency (EPA) Method 310.1

Nitrate as NO3 and sulfate analyzed by EPA Method 300.0

Iron (II) species analyzed by Method SM-3500-FeD

Nitrate as NO2 analyzed by EPA Method 353.2

Total sulfide analyzed by Method SM-4500SD

Non-volatile organic carbon analyzed by EPA Method 415.1

Dissolved iron and total manganese analyzed by EPA Method 6010B

<# = Analyte not detected at or above indicated laboratory practical quantitation limit</p>

μg/L = Micrograms per liter

-- = Not available/not sampled

ID = Identification

mg/L = Milligrams per liter

Table 4
Historical Groundwater Monitoring Data and Analytical Results
76 Station No. 7124 (351638)
10151 International Boulevard
Oakland, California

WELL ID	TOC*	DATE	DTW	GWE*	LNAPL THICKNESS	TPH-GRO	В	т	E	Х	COMMENTS
	(ft)		(ft)	(ft)	(ft)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
MW-1	37.37	11/2/2011	17.52	19.85	0	<50	<0.50	<0.50	<0.50	<1.0	
	37.37	4/6/2012	14.20	23.17	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.37	6/12/2013	16.81	20.56	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.37	10/7/2013	17.62	19.75	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.37	4/8/2014	17.52	19.85	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.37	10/15/2014	18.29	19.08	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.37	6/17/2015	17.30	20.07	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.37	12/15/2015	17.98	19.39	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.37	6/15/2016	16.22	21.15	0	<50	<0.50	<0.50	<0.50	<1.0	
MW-2	37.87	11/2/2011	17.15	20.72	0	96	<0.50	<0.50	<0.50	<1.0	
	37.87	4/6/2012	15.63	22.24	0	<50	< 0.50	<0.50	< 0.50	<1.0	
	37.87	6/12/2013	18.03	19.84	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.87	10/7/2013	18.74	19.13	0	99	< 0.50	< 0.50	< 0.50	<1.0	
	37.87	4/8/2014	17.80	20.07	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.87	10/15/2014	19.31	18.56	0	100	< 0.50	< 0.50	< 0.50	<1.0	
	37.87	6/17/2015	18.55	19.32	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	37.87	12/15/2015	19.00	18.87	0	66	< 0.50	< 0.50	< 0.50	<1.0	
	37.87	6/15/2016	17.75	20.12	0	<50	<0.50	<0.50	<0.50	<1.0	
MW-3	37.72	11/2/2011	17.55	20.17	0	880	<0.50	<0.50	<0.50	<1.0	
	37.72	4/6/2012	16.40	21.32	0	1,000	< 0.50	< 0.50	< 0.50	<1.0	
	37.72	6/12/2013	17.95	19.77	0	<50	< 0.50	< 0.50	<0.50	<1.0	
	37.72	10/7/2013	18.62	19.10	0	880	< 0.50	< 0.50	< 0.50	<1.0	
	37.72	4/8/2014	17.10	20.62	0	320	< 0.50	< 0.50	< 0.50	<1.0	
	37.72	10/15/2014	19.17	18.55	0	1,600	< 0.50	< 0.50	<0.50	<1.0	
	37.72	6/17/2015	18.34	19.38	0	250	<0.50	< 0.50	< 0.50	<1.0	
	37.72	12/15/2015	18.83	18.89	0	490	< 0.50	<0.50	<0.50	<1.0	
	37.72	6/15/2016	17.57	20.15	0	<50	<0.50	<0.50	<0.50	<1.0	
MW-4	38.36	11/2/2011	18.27	20.09	0	170	<0.50	<0.50	<0.50	<1.0	
	38.36	4/6/2012	15.68	22.68	0	200	< 0.50	< 0.50	<0.50	<1.0	

Table 4
Historical Groundwater Monitoring Data and Analytical Results
76 Station No. 7124 (351638)
10151 International Boulevard
Oakland, California

					LNAPL						
WELL ID	TOC*	DATE	DTW	GWE*	THICKNESS	TPH-GRO	В	Т	E	X	COMMENTS
	(ft)		(ft)	(ft)	(ft)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	
	38.36	6/12/2013	18.65	19.71	0	<50	<0.50	<0.50	<0.50	<1.0	
	38.36	10/7/2013	19.33	19.03	0	95	< 0.50	< 0.50	< 0.50	<1.0	
	38.36	4/8/2014	18.04	20.32	0	<50	< 0.50	< 0.50	< 0.50	<1.0	
	38.36	10/15/2014	19.88	18.48	0	190	< 0.50	<0.50	< 0.50	<1.0	
	38.36	6/17/2015	19.04	19.32	0	78	< 0.50	< 0.50	< 0.50	<1.0	
	38.36	12/15/2015	19.56	18.80	0	110	< 0.50	< 0.50	< 0.50	<1.0	
	38.36	6/15/2016	18.20	20.16	0	92	<0.50	<0.50	<0.50	<1.0	
QA		12/15/2015				<50	<0.50	<0.50	<0.50	<1.0	
		6/15/2016				<50	<0.50	<0.50	<0.50	<1.0	

NOTES:

<# = Analyte not detected at or above indicated laboratory practical quantitation limit</p>

μg/L = Micrograms per liter

-- = Not available/not sampled

B = Benzene

DTW = Depth to water below TOC

E = Ethylbenzene

ft = Feet

GWE = Groundwater elevation

ID = Identification

LNAPL = Light non-aqueous phase liquid

QA = Quality assurance/trip blank

T = Toluene

TOC = Top of casing

TPH-GRO = Total petroleum hydrocarbons-gasoline range organics

X = Total xylenes

^{*} TOC and GWE are in feet above mean sea level

Table 5
Historical Groundwater Analytical Results - Oxygenate Compounds
76 Station No. 7124 (351638)
10151 International Boulevard
Oakland, California

WELL ID	DATE	MTBE	TBA	ETHANOL	DIPE	ETBE	TAME	EDB	EDC
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1	11/2/2011	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
	4/6/2012	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/12/2013	< 0.50	<10	<250	< 0.50	<0.50	< 0.50	< 0.50	<0.50
	10/7/2013	< 0.50	<10	<250	< 0.50	<0.50	< 0.50	< 0.50	<0.50
	4/8/2014	<0.50	<10	<250	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
	10/15/2014	<0.50	<10	<250	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
	6/17/2015	< 0.50	<10	<250	< 0.50	<0.50	< 0.50	< 0.50	<0.50
	12/15/2015	< 0.50	<10	<250	< 0.50	<0.50	< 0.50	< 0.50	<0.50
	6/15/2016	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
MW-2	11/2/2011	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
	4/6/2012	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/12/2013	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/7/2013	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	4/8/2014	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/15/2014	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/17/2015	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	<0.50	<0.50
	12/15/2015	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/15/2016	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
MW-3	11/2/2011	35	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
	4/6/2012	210	85	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/12/2013	6.5	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/7/2013	12	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	4/8/2014	150	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/15/2014	27	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/17/2015	3.2	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	12/15/2015	20	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/15/2016	0.96	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
MW-4	11/2/2011	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
	4/6/2012	1.7	58	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	6/12/2013	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/7/2013	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	4/8/2014	< 0.50	<10	<250	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/15/2014	0.63	<10	<250	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
	6/17/2015	<0.50	<10	<250	< 0.50	<0.50	< 0.50	<0.50	<0.50
	12/15/2015	0.51	<10	<250	< 0.50	<0.50	< 0.50	<0.50	<0.50
	6/15/2016	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
QA	12/15/2015	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50
	6/15/2016	<0.50	<10	<250	<0.50	<0.50	<0.50	<0.50	<0.50

Table 5 Historical Groundwater Analytical Results - Oxygenate Compounds 76 Station No. 7124 (351638) 10151 International Boulevard Oakland, California

WELL ID	DATE	MTBE	TBA	ETHANOL	DIPE	ETBE	TAME	EDB	EDC
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)

NOTES:

<# = Analyte not detected at or above indicated laboratory practical quantitation limit</p>

 μ g/L = Micrograms per liter

-- = Not available/not sampled

DIPE = Diisopropyl Ether

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

ETBE = Ethyl t-butyl ether

ID = Identification

MTBE = Methyl t-butyl ether

QA = Quality assurance/trip blank

TAME = t-Amyl methyl ether

TBA = t-Butyl alcohol

Table 6
Historical Groundwater Analytical Results - Monitored Natural Attenuation Parameters
76 Station No. 7124 (351638)
10151 International Boulevard
Oakland, California

WELL ID	DATE	METHANE (mg/L)	TOTAL ALKALINITY AS CaCO3 (mg/L)	NITRATE AS NO3 (mg/L)	SULFATE (mg/L)	IRON (II) SPECIES (μg/L)	NITRATE AS NO2 (mg/L)	TOTAL SULFIDE (mg/L)	NON- VOLATILE ORGANIC CARBON (mg/L)	DISSOLVED IRON (µg/L)	TOTAL MANGANESE (µg/L)
MW-1	6/13/2013	<0.0010	17.52	24	23	<100	<0.17	<0.50	1.1	<50	31,000
	10/7/2013	0.0015	150	0	22	<100	<0.17	<0.10	3.4	<50	13,000
	4/8/2014	0.0049	170	22	25	<100	<0.17	<0.10	1.3	<50	11,000
	10/15/2014	< 0.001	160	27	26	<100	<0.17	<0.50	<1.0	<50	39,000
	6/17/2015	<0.001	170	28	28	<100	<0.17	<0.10	<1.0	<50	2,900
	12/15/2015	< 0.0010	170	34	26	<100	<0.17	<0.10	1.0	<50	11,000
	6/15/2016	0.0016	170	40	29	<100	<0.17	<0.10	<1.0	<50	2,600
MW-2	6/13/2013	<0.0010	180	<0.44	20	250	<0.17	<0.10	1.0	120	9,700
	10/7/2013	0.0049	200	< 0.44	9.6	2,700	<0.17	<0.10	3.2	260	5,600
	4/8/2014	0.007	210	<0.44	33	1,700	<0.17	<0.10	1.4	140	8,400
	10/15/2014	0.011	210	< 0.44	20	19,000	<0.17	< 0.50	<1.0	200	6,400
	6/17/2015	<0.001	210	<0.44	34	2,500	<0.17	<0.10	<1.0	320	5,300
	12/15/2015	0.027	210	<0.44	23	1,700	<0.17	<0.10	1.3	140	6,300
	6/15/2016	0.0020	200	<0.44	36	1,000	<0.17	<0.10	<1.0	<50	6,700
MW-3	6/13/2013	0.0075	260	<0.44	<1.0	3,200	<0.17	<0.10	1.4	160	5,700
	10/7/2013	0.071	260	< 0.44	<1.0	9,000	<0.17	<0.10	3.1	710	9,600
	4/8/2014	0.034	290	< 0.44	2.1	1,200	<0.17	<0.10	1.3	220	6,000
	10/15/2014	0.069	290	< 0.44	<1.0	<100	<0.17	< 0.50	<1.0	93	6,900
	6/17/2015	0.11	310	< 0.44	<1.0	4,700	<0.17	< 0.50	25.0	350	6,300
	12/15/2015	0.13	280	< 0.44	<1.0	5,900	<0.17	<0.10	1.6	140	6,900
	6/15/2016	0.035	280	<0.44	7.4	1,400	<0.17	<0.10	1.8	<50	6,000
MW-4	6/13/2013	<0.0010	210	<0.44	15	5,200	<0.17	<0.50	4.7	<50	7,900
	10/7/2013	<0.0010	190	< 0.44	18	13,000	<0.17	<0.10	8.2	220	5,000
	4/8/2014	<0.0010	130	5	17	280	<0.17	<0.10	12.0	200	1,200
	10/15/2014	0.17	210	< 0.44	24	5,800	<0.17	<0.50	1.5	<50	8,000
	6/17/2015	0.0027	210	<0.44	51	2,100	<0.17	<0.10	1.9	<50	2,400
	12/15/2015	0.057	200	2.5	37	2,900	<0.17	<0.10	17	<50	4,200
	6/15/2016	0.0016	250	<0.44	26	1,200	<0.17	<0.50	4.8	<50	1,800

NOTES:

<# = Analyte not detected at or above indicated laboratory practical quantitation limit</p>

μg/L = Micrograms per liter

ID = Identification

mg/L = Milligrams per liter

ATTACHMENT D

HYDROGRAPHS

Chart 1 - Hydrograph for Well MW-1

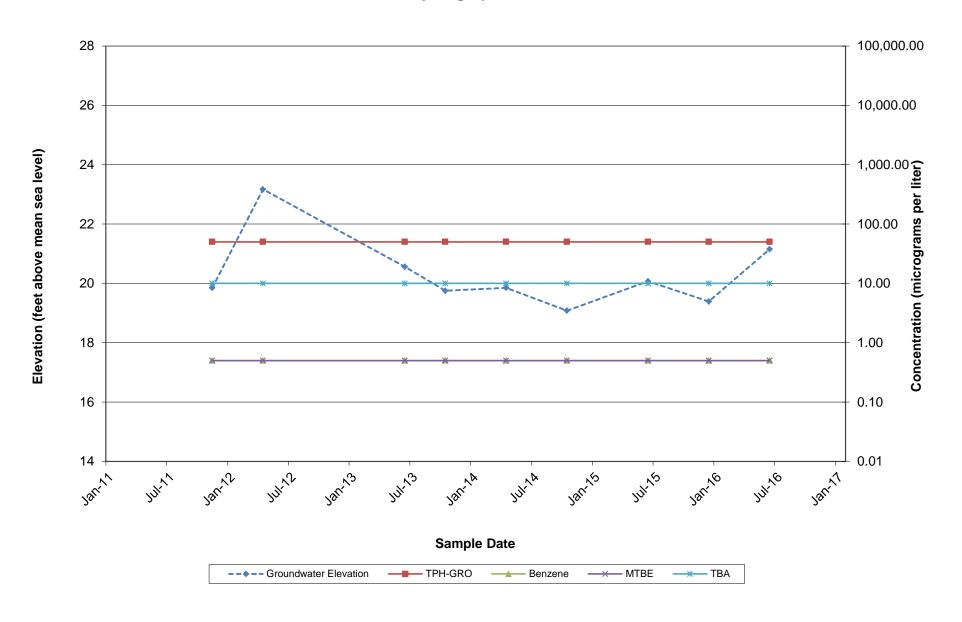


Chart 2 - Hydrograph for Well MW-2

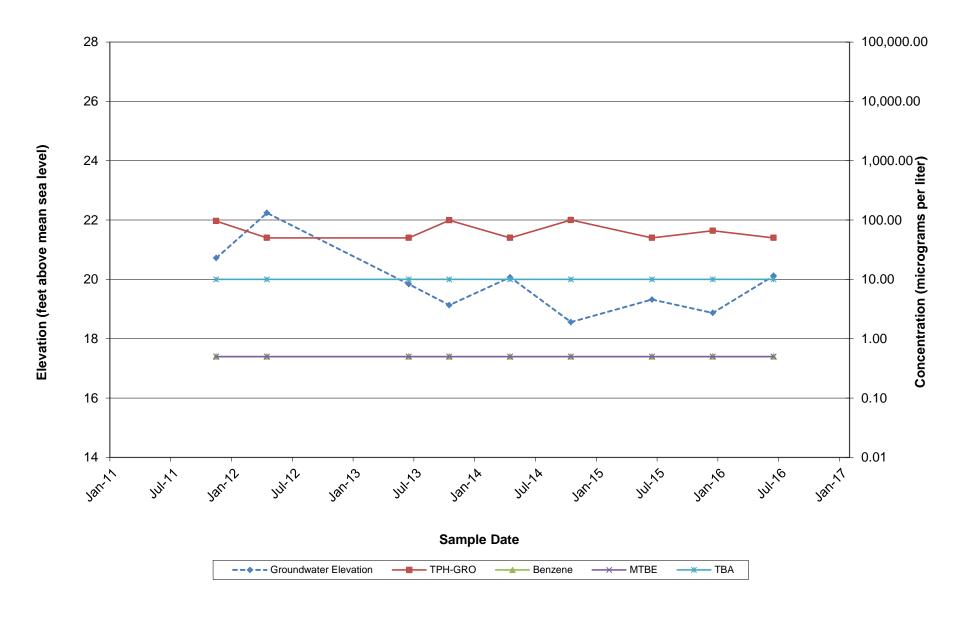


Chart 3 - Hydrograph for Well MW-3

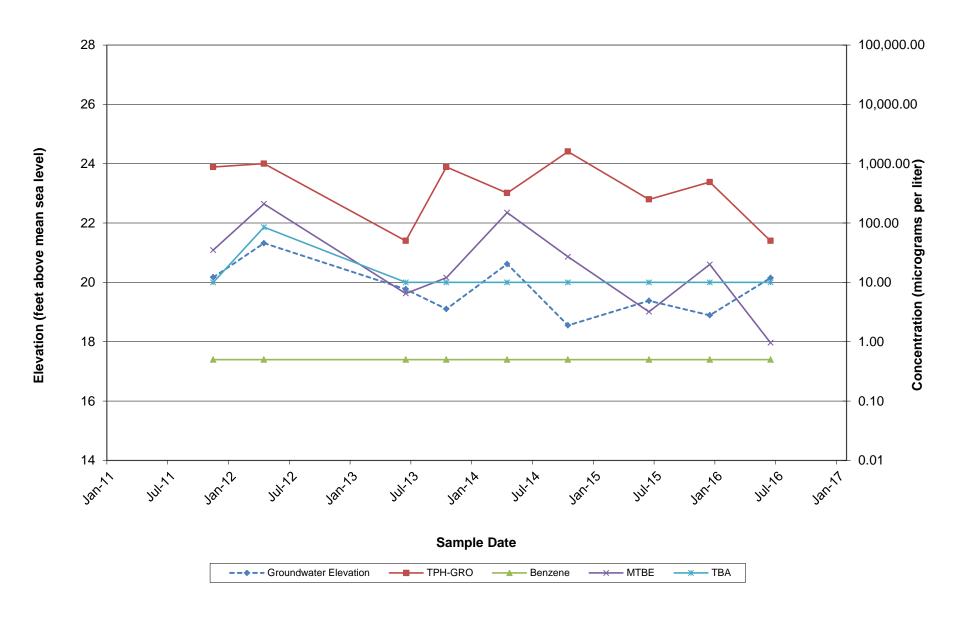
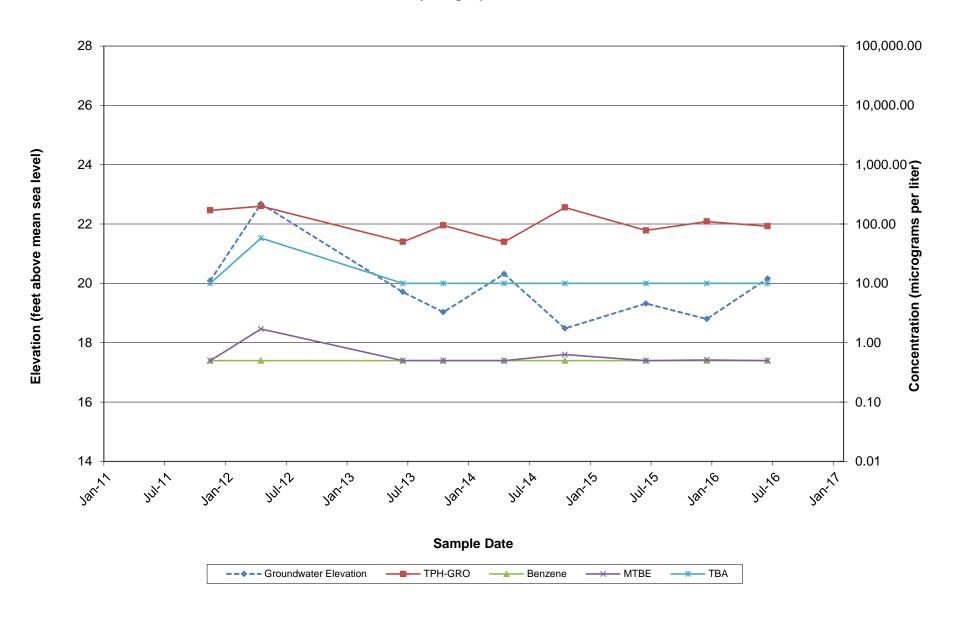


Chart 4 - Hydrograph for Well MW-4



ATTACHMENT E

FIELD PROCEDURES AND FIELD LOGS

TRANSMITTAL

June 24, 2016 G-R #385639

TO:

Ms. Tamera Rogers

Arcadis

6296 San Ignacio Ave., Suite C & D

San Jose, California 95119

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6805 Sierra Court, Suite G Dublin, California 94568 **RE:** Chevron Facility

#351638/7124

10151 International Boulevard

Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION	
VIA PDF	Groundwater Monitoring and Sampling Data Pac First Semi-Annual Event of June 15, 2	_

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

WELL CONDITION STATUS SHEET

OF: 44								· ·			
Client/ Facility #:	Chevror	n #351638 /	7124				Job#:	385639			
Site Address:	10151 International Blvd.						Event Date:		6/15	116	
City:	Oakland	I, CA				- -	Sampler:			λ	
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Bolt Flanges B=Broken S=Stripped R=Retap	Apron Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) Inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N		Pictures Taken Y/N
MW-2	0((- 2			12" em co	1
MW-2	olc	-								1	
MM-)	oll										
Mw-cl	ou	ou	MXI	B>1	ઇપ		\rightarrow			n" MORRISO	
	-										
*											
					···		111				
									_		
Comments		· · · · · · · · · · · · · · · · · · ·	- ·	<u> </u>						36	
						_					

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Seaport Environmental located in Redwood City, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Site Address: City:	Chevron #35 10151 Intern Oakland, CA	ational l		Job Number Event Date: Sampler:	6/13	5/16 14	_ _(inclusive) _	
Well ID MW-							gal(2400 hrs)(2400 hrs)ftftftft on:ltrltr	
Start Time (purge Sample Time/Dat Approx. Flow Rat Did well de-water (2400 hr.) 0523 0526 0529	e: 0550 /6	gpm. If yes, Tir pH 6-53 6-61 6-78		or: Clash Description:	Odor: Y / 6 L (a) H gal. DTW @ D.O. (mg/L) PRE: / . [*	[8.7]	
			ABORATORY	INFORMATION				
SAMPLE ID MW- ((#) CONTAINER (x voa vial x 1 liter poly x 500ml poly x 250ml poly x 500ml poly x 500ml poly x x x x x x x x x x x x x x x x x x	REFRIG. YES YES YES YES YES YES YES YES YES	PRESERV. TYP HCL NP ZnAc H2SO4 HCL HNO3 NP		TPH-GRO(8015)/	ANALYSES BTEX+MTBE(8260 SULFATE/ALKALINIT)/8 OXYS(8260)	
Add/Replaced Gasl	ket: /	Add/Replace	d Bolt:	Add/Replaced Lo	ock:	Add/Replaced Plug	:	



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Site Address: City:	Chevron #35 10151 Intern Oakland, CA	ational		Job Number: Event Date: Sampler:	385639 6 15 3 H		(inclusive)
Well ID MW- \(\)							gal(2400 hrs)ftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftftft
Start Time (purge Sample Time/Dat Approx. Flow Rat Did well de-water Time (2400 hr.) 0605 0610	e: 6630 /	6/16/16 gpm. If yes, Till pH 6.39 6.47	Weather Con Water Color: Sediment Des me: Conductivity (AS / mS James/cm) 464 475	Clouly scription:	cloud	,	7.08
		***************************************	I ABODATORY IN	EODMATION			
SAMPLE ID MW- 2 COMMENTS:	(#) CONTAINER x voa vial x 1 liter poly x 500ml poly x 500ml amber x 250ml poly x 500ml poly x 500ml poly x 500ml poly x voa vial	REFRIG. YES YES YES YES YES YES YES YES	HCL NP ZnAc H2SO4 HCL HNO3 NP	BC LABS		ANALYSES STEX+MTBE(8260)/ ULFATE/ALKALINITY/	
Add/Replaced Gask	xet:	Add/Replace	d Bolt:	Add/Replaced Loc	k: A	dd/Replaced Plug:	



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #35	<u> 1638 / 7</u>	124	Job Number: 385639				
Site Address:	10151 Intern	ational E	3lvd.	 Event Date	e: —	64	5/16	- (inclusive)
City:							7). 3)j	_(o.ao.ve)
Oity.	Oakiaila, OA			Sampler:			<u> </u>	-
Well ID	MW- 3			Date Monitor	ed:	6/15	· , ,	
Well Diameter	4 in	<u>-</u>	Г.					
Total Depth	25.11 ft.	-			4"= 0.02 4"= 0.66	1"= 0.04 5"= 1.02	2"= 0.17 3"= 0.3 6"= 1.50 12"= 5.8	-
Depth to Water			L heck if water col	umn is less then	0.50.#			
Dopar to trate.	7.54					imated Purge V	olume: 14,92	nal
Depth to Water	w/ 80% Recharge					atou ; u.go ;		_ gai.
	_					Time Starte		
Purge Equipment:		S	ampling Equipme	ent:			oleted:	
Disposable Bailer		D	isposable Bailer	<u> </u>	_		roduct: ater:	
Stainless Steel Baile		Р	ressure Bailer		_		on Thickness:	
Stack Pump	<u> </u>		letal Filters			9 -	firmation/Description	
Peristaltic Pump			eristaltic Pump		_	, violati com	amadora Decompuo	· .
QED Bladder Pump			ED Bladder Pump			Skimmer / /	Absorbant Sock (cire	cle one)
Other:		0	ther:		_		ed from Skimmer:_	
							ed from Well:	
						Water Rem	oved:	ltr
Start Time (purge	e): <u>0645</u>		Weather (Conditions:		Clou	l,	
Sample Time/Da	ate: 0715 / 6	115/16	Water Col	lor: Clou	م وا	dor: Y / 🚱	/	
Approx. Flow Ra	ate:	gpm.		Description:		Cloud		
Did well de-wate				Volume:	g			8.86
			Conductivity	•		_		
Time (2400 hr.)	Volume (gal.)	pН	(μ\$ / mS	Temperature		D.O.	ORP	
		~	µmnos/cm)	(6)/F)	,	(mg/L)	(mV)	
0650	8 .	7.48	569	<u> 17.4</u>	PR PR	E: [. [PRE: /32	
0655	10	7.33	285	<u> 17-5</u>				
6760	15	7.26	604	17-6	_			
					_ <u>PO</u>	ST: 1.4	POST: 160	
			ABORATORY	INFORMATIO	N			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYP				ANALYSES	
MW- 3	💪 x voa vial	YES	HCL	BC LABS	TPI	H-GRO(8015)/E	STEX+MTBE(8260)/	8 OXYS(8260)
	x 1 liter poly	YES	NP	BC LABS		RATE/NITRITE/S	ULFATE/ALKALINITY/	DISSOLVED IRON
	x 500ml poly	YES	ZnAc	BC LABS		LFIDE(376.2)		
	x 500ml amber	YES	H2SO4	BC LABS				
	x 250ml poly	YES YES	HCL	BC LABS	-	RROUS IRON	·o=	
	x 500ml poly x voa vial	YES	HNO3 NP	BC LABS BC LABS		TAL MANGANE THANE	SE	
	A VOG VIGI	120	INF	BC LABS	IVIE	THANE		
COMMENTS:								



Add/Replaced Gasket: _____

Add/Replaced Bolt: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #3	51638 / 7	124	Job Number:	385639					
Site Address:	10151 International Blvd.			Event Date:	6/15	1	- (inclusive)			
City:	Oakland, CA			Sampler:	3)		_(11101001140)			
	Juniuma, or			Jampier.		,	-			
Well ID	MW-4			Date Monitored:	6/15	l.,				
Well Diameter	4 ir	 1.								
Total Depth	24.90 ft	_	Volu Fact	me 3/4"= 0 or (VF) 4"= 0		2"= 0.17 3"= 0.3 6"= 1.50 12"= 5.8				
Depth to Water	18.20 ft		Check if water colum			1.00 12 = 0.0				
Deptir to Water	6.70					12 26				
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.54										
Deptil to Water	W/ 00 /6 1\echange	; [(meight of v	valer Column x 0.20) +	DIWJ. 11.37	Time Starte	ed:	(2400 hrs)			
Purge Equipment:		s	Sampling Equipment:			oleted:	(2400 hrs)			
Disposable Bailer			Disposable Bailer	×		roduct:				
Stainless Steel Baile	er		ressure Bailer			ater:				
Stack Pump		ħ	Metal Filters			on Thickness:				
Peristaltic Pump		P	Peristaltic Pump		Visual Con	firmation/Description	n:			
QED Bladder Pump		C	ED Bladder Pump		Skimmer /	Absorbant Sock (circ	cle one)			
Other:		C)ther:			ed from Skimmer:_				
					III.	ved from Well:				
					Water Rem	oved:	ltr			
					<u> </u>					
Start Time (purge	e): <u>0730</u>		Weather Con		Cleo	n				
Sample Time/Da	ite: <u>0800 /</u>	6/15/16	Water Color:	Cloudy	Odor: Y / 🔕					
Approx. Flow Ra	te:(_gpm.	Sediment De	scription:	Listor					
Did well de-wate	r?	_ If yes, Tir	me: Vo	lume:	_ gal. DTW @	Sampling:	19.37			
			Conductivity		_					
Time (2400 hr.)	Volume (gal.)	pН	AS/mS	Temperature	D.O.	ORP				
	_	725	perhos/cm)		(mg/L)	(mV)				
0735		7.32	231	17.3	PRE: /.	PRE: 112				
0745	15	7.45	547	17.2						
		7.56	560	17.2	POST: 1-5	POST: 1 40				
					POST: 1-3	POS1: 1 90				
			LABORATORY IN	FORMATION						
SAMPLEID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES				
MW- 4	6 x voa vial		HCL	BC LABS	TPH-GRO(8015)/E	STEX+MTBE(8260)	/8 OXYS(8260)			
	x 1 liter poly		NP	BC LABS		ULFATE/ALKALINITY/	DISSOLVED IRON			
	x 500ml poly		ZnAc	BC LABS	SULFIDE(376.2)					
	x 500ml amber x 250ml poly		H2SO4 HCL	BC LABS	TOC					
	x 500ml poly		HNO3	BC LABS BC LABS	FERROUS IRON TOTAL MANGANE	SE				
x voa vial YES NP		BC LABS	METHANE							
COMMENTS:										

Add/Replaced Lock: _____

Add/Replaced Plug: ___

CHAIN OF CUSTODY FORM

Union Oil Company of California ■ 6101 Bollinger Canyon Road ■ San Ramon, CA 94583

			Union Oil Col		Bollinger Carlyon Hoad	Sai	1 Har	non,	UA 94	583							000	
Union Oil Site ID: 7/2				Union Oil Consultant: A								ANA	LYSE	S RE	QUIF	RED		
Site Global ID: TOGOC				Consultant Contact: T.							-3						Turnaround Ti	me (TAT):
Site Address: 16151 I	ntern	ational	131-6	Consultant Phone No.: 1/0							23						Standard 🗡	24 Hours 🗌
Oaklan				Sampling Company: (re1	10 FyA- 1 C	1				3							48 Hours 🔲	72 Hours 🔲
Union Oil PM: W ARC	enecos	× (0:=		Sampled By (PRINT):	1		CIZ		3	<i>i</i> -				ي کرچ			Special Inst	ructions
Union Oil PM Phone No.: 9	25- 750	5-6912		J. Hezion			2 -	560	3	a			50	()				
Charge Code: NWRTB- 0	3516	3 <u>8</u> -0- LAB		Sampler Signature: BC Laboratories, Inc.			92)	BTEX/MTBE/OXYS by EPA 8260B	Alkaling,	Swifts Off	Azite 15-14	7(2.2)	ors IR	Mingal	l V			
This is a LEGAL document. ALL fields must be filled out CORRECTLY and COMPLETELY. SAMPLE ID				Project Manager: Molly Meyers 4100 Atlas Court, Bakersfield, CA 93308 Phone No. 661-327-4911			TPH - G by GC/MS	TBE/OXY	Bithmool by T38A, 6260B	ENAS260REENILHISLATIN ONNO	-3		Fezzo	W -	Methan	1 1		×
	SAMPLE	E ID	T	_					100	8	3/	77		7	Ú		"	
Field Point Name	Matrix	Depth	Date (yymmdd)	Sample Time # of Containers			횬	<u> </u>			Nitrate	SulFile		T.7	7		Notes / Cor	nments
GA.	W-S-A	<u> </u>	160615	_	2		X	×										
m10-1	W-S-A	<u> </u>		0550	13				\times	×	\times	\times	\times	X	X			:
mu-2	W-S-A	<u> </u>		0636	1		П	П			1	٦	1	1	1			
m10.3	W-S-A			67,5			П	П		П	\sqcap							_
MW-4	W-S-A			0800				1		J	1	1	1	1	V			-
	W-S-A				·													
	W-S-A																	
	W-S-A		v															
	W-S-A																<i>y</i> .	
	W-S-A																	
	W-S-A							-										
	W-S-A																	
Relinquished By Company Date / Time: Relinquished By				Relinquished By Cor	npany Date / Time :				Relin	quishe	d By		C	ompa	ny	D	ate / Time:	
(3 - C)	10 mc	6/15/10	1345															
Received By Company Date / Time:			Received By Company Date / Time : Received By Company						any	Date / Time:								
Dana Boren 50 (A) 6-15-16 1345																		

ATTACHMENT F

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION



B239124

Date of Report: 06/28/2016

Tamera Rogers

Arcadis

Invoice ID:

6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Client Project: 351638
BCL Project: 7124
BCL Work Order: 1616578

Enclosed are the results of analyses for samples received by the laboratory on 6/15/2016. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers

Molly Meyers

Client Service Rep

Authorized Signature

Certifications: CA ELAP #1186; NV #CA00014; OR ELAP #4032-001; AK UST101



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Laboratory Control Sample	
Precision and Accuracy	ک ا
Purgeable Aromatics and Total Petroleum Hydrocarbons	20
Method Blank Analysis	
Laboratory Control Sample	
Precision and Accuracy	
Gas Testing in Water	20
Method Blank Analysis	
Laboratory Control Sample	
Water Analysis (General Chemistry)	27
Method Blank Analysis	
Laboratory Control Sample	
Precision and Accuracy	
Metals Analysis	40
Method Blank Analysis	
Laboratory Control Sample	
Precision and Accuracy	42
Notes	
Notes and Definitions	43



Chain of Custody and Cooler Receipt Form for 1616578 Page 1 of 2 72 Hours 24 Hours (p.15.16 840) Turnaround Jime (TAT): Special Instructions Notes / Comments 48 Hours Standard 🗙 BURARS 文 111angariesa 文 × I BAU Union Oil Company of California 🗷 6101 Bollinger Canyon Road 🗷 San Ramon, CA 94583 × 700 AIKEIMP 又 BTEX/MTBE/OXYS by EPA 8260B (712-93) ₩/OÐ AG Ð - HAL TPH - Diesel by EPA 8015 CHAIN OF CUSTODY FORM Date / Time 6-15-16 # of Containers 7.2013 4100 Atlas Court, Bakersfield, CA 93308 Phone No. 661-327-4911 Project Manager: Molly Meyers Rogens Sampled By (PRINT): Yezzer Below Union Oil Consultant: Consultant Phone No Sampling Company: Sample Time Consultant Contact: Sampler Signature: 0550 Relinquished By 0638 575 080 Mary, This is a LEGAL document. <u>ALL</u> fields must be filled out CORRECTLY and COMPLETELY. Date (yymmdd) 1345 90615 2/5 11/10 91-51-9 Charge Code: NWRTB- 0 35 1 638-0- LAB Site Address: 1615 | Internation SAMPLE ID To60017 359 Matrix W-S-A Union Oil PM: N. Ailcenow W-S-A Jr. 10C Union Oil PM Phone No.: 725-9 -30C Field Point Name Union Oil Site ID: Relinquished By Site Global ID:

4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918 www.bclabs.com Report ID: 1000495253 Page 3 of 43

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Report ID: 1000495253

Chain of Custody and Cooler Receipt Form for 1616578 Page 2 of 2

BC LABORATORIES INC.	40.	С	OOLER	RECEIPT	FORM			Page		Of _(
Submission #: 16/65	18									
SHIPPING INFO	RMATION ac 🗆 Har	nd Delivery		Ice Che	HIPPING est ☑ er ☐ (Spe	None 🗆	Box □		REE LIO	IO 🗆
Refrigerant: Ice Blue Ice	e □ Non	e 🗆 🤺 (Other 🗆	Cømr	nents:					
Custody Seals Ice Chest	Contair Intact? Yes	186 CO.	None	Com	ments:					
All samples received? Yes ₩ No □	All samples	containers	intact?	es No		Descrip	tion(s) mat	ch COC? Yo	es No	
COC Received ☑ YES □ NO	Emissivity: _	0.97	Container:	PE				Date/Time		
2.120	1 emperature	: (A) -		<u> </u>						
SAMPLE CONTAINERS			T	T	SAMPLE	NUMBERS		Tall	0	10
	1	2 I] 3 T	1 4 1 T	5 I	6	7	8	. 9	1
OT PE UNPRES		++-	++-	+	1-4-	<u> </u>	 			
40z / 80z / 160z PE UNPRES		-	 	 						1
20z Cr*6		-	-	-			1			
OT INORGANIC CHEMICAL METALS		+-	1	1.7	5					
INORGANIC CHEMICAL METALS 40z / 80z /	00Z	+	-	1	\vdash					
PT CYANIDE		-					1			1
PT NITROGEN FORMS		r	IC	IC.	V					
PT TOTAL SULFIDE			1	1						
20z. NITRATE / NITRITE		M	M	m	m					
PT TOTAL ORGANIC CARBON		100	1000	1						
PT CHEMICAL OXYGEN DEMAND				1	<u> </u>					
PIA PHENOLICS	AB			 						
40ml VOA VIAL TRAVEL BLANK	170	Whr-F	11236-8	LABC-E	MX-F					
40ml VOA VIAL		1.00	HO C	1	1.50					
QT EPA 1664.										
PT ODOR			<u> </u>							
RADIOLOGICAL										
BACTERIOLOGICAL 40 ml VOA VIAL- 384, NGW		GH	GH	CIH	GH					
		10.							· · · · · · · · · · · · · · · · · · ·	
QT EPA 508/608/8080 QT EPA 515.1/8150										
OT EPA 525										
OT EPA 525 TRAVEL BLANK										
10ml EPA 547										
Oml EPA 531.1										
oz EPA 548										
OZ EFA 548 OT EPA 549								ļ		
OT EPA 8015M										
OT EPA 8270										
oz / 16oz / 32oz AMBER										
oz / 160z / 32oz JAR										
OIL SLEEVE										
CB VIAL					j				<u>.</u>	
LASTIC BAG								ļl		
EDLAR BAG								-		
ERROUS IRON		16	_	L						
NCORE										
MART KIT										
UMMA CANISTER										

6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638
Project Manager: Tamera Rogers

Laboratory / Client Sample Cross Reference

Laboratory Client Sample Information

1616578-01 COC Number:

Project Number: 7124
Sampling Location: ---

Sampling Point: QA

Sampled By:

QA-W-160615

GRD

Receive Date: 06/15/2016 22:10 **Sampling Date:** 06/15/2016 00:00

Sample Depth: ---

Lab Matrix: Water
Sample Type: Blank Water

Delivery Work Order: Global ID: T0600173591 Location ID (FieldPoint): QA

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1616578-02 COC Number: ---

Project Number: 7124
Sampling Location: ---

Sampling Point: MW-1-W-160615

Sampled By: GRD

Receive Date: 06/15/2016 22:10 **Sampling Date:** 06/15/2016 05:50

Sample Depth: --Lab Matrix: Water
Sample Type: Water

Metal Analysis: 2-Lab Filtered and Acidified past 15 minute holding time

Delivery Work Order: Global ID: T0600173591 Location ID (FieldPoint): MW-1

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1616578-03 COC Number: ---

Project Number: 7124
Sampling Location: ---

Sampling Point: MW-2-W-160615

Sampled By: GRD

Receive Date: 06/15/2016 22:10 **Sampling Date:** 06/15/2016 06:30

Sample Depth: --Lab Matrix: Water
Sample Type: Water
Metal Analysis: 2-Lab Filtered and

Acidified past 15 minute holding time

Delivery Work Order: Global ID: T0600173591 Location ID (FieldPoint): MW-2

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

Report ID: 1000495253

6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Laboratory / Client Sample Cross Reference

Laboratory Client Sample Information

1616578-04 COC Number:

Project Number: 7124 Sampling Location: ---

Sampling Point: MW-3-W-160615

Sampled By: GRD

Receive Date: 06/15/2016 22:10 **Sampling Date:** 06/15/2016 07:15

Sample Depth: ---Lab Matrix: Water

Sample Type: Water
Metal Analysis: 2-Lab Filtered and
Acidified past 15 minute holding time

Delivery Work Order: Global ID: T0600173591 Location ID (FieldPoint): MW-3

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1616578-05 COC Number: ---

Project Number: 7124
Sampling Location: ---

Sampling Point: MW-4-W-160615

Sampled By: GRD

Receive Date: 06/15/2016 22:10 **Sampling Date:** 06/15/2016 08:00

Sample Depth: --Lab Matrix: Water
Sample Type: Water

Metal Analysis: 2-Lab Filtered and Acidified past 15 minute holding time

Delivery Work Order: Global ID: T0600173591 Location ID (FieldPoint): MW-4

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

Report ID: 1000495253 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918 www.bclabs.com

6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124 Project Number: 351638

Project Manager: Tamera Rogers

Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID: 1	616578-01	Client Sample	e Name:	7124, QA-W-1	7124, QA-W-160615, 6/15/2016 12:00:00AM								
Constituent		Result	Units	PQL N	IDL	Method	MB Bias	Lab Quals	Run #				
Benzene		ND	ug/L	0.50		EPA-8260B	ND		1				
1,2-Dibromoethane		ND	ug/L	0.50		EPA-8260B	ND		1				
1,2-Dichloroethane		ND	ug/L	0.50		EPA-8260B	ND		1				
Ethylbenzene		ND	ug/L	0.50		EPA-8260B	ND		1				
Methyl t-butyl ether		ND	ug/L	0.50		EPA-8260B	ND		1				
Toluene		ND	ug/L	0.50		EPA-8260B	ND		1				
Total Xylenes		ND	ug/L	1.0		EPA-8260B	ND		1				
t-Amyl Methyl ether		ND	ug/L	0.50		EPA-8260B	ND		1				
t-Butyl alcohol		ND	ug/L	10		EPA-8260B	ND		1				
Diisopropyl ether		ND	ug/L	0.50		EPA-8260B	ND		1				
Ethanol		ND	ug/L	250		EPA-8260B	ND		1				
Ethyl t-butyl ether		ND	ug/L	0.50		EPA-8260B	ND		1				
1,2-Dichloroethane-d4 (Surr	ogate)	101	%	75 - 125 (LCL - U	CL)	EPA-8260B			1				
Toluene-d8 (Surrogate)		94.9	%	80 - 120 (LCL - U	CL)	EPA-8260B			1				
4-Bromofluorobenzene (Sur	rogate)	90.7	%	80 - 120 (LCL - U	CL)	EPA-8260B			1				

Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260B	06/16/16	06/16/16 16:14	IO1	MS-V12	1	BZF1102	

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San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

BCL Sample ID:	1616578-01	7124, QA	7124, QA-W-160615, 6/15/2016 12:00:00AM								
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #		
Gasoline Range Organ	nics (C6 - C12)	ND	ug/L	50		EPA-8015B	ND		1		
a,a,a-Trifluorotoluene	(FID Surrogate)	102	%	70 - 130 (LC	L - UCL)	EPA-8015B			1		

	Run						QC				
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID				
1	EPA-8015B	06/20/16	06/20/16 18:10	AKM	GC-V9	1	BZF1288				

Report ID: 1000495253 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918 www.bclabs.com Page 8 of 43

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06/28/2016 18:31 Reported:

Project: 7124 Project Number: 351638

Project Manager: Tamera Rogers

Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID: 1616578-02	Client Sampl	e Name:	7124, MW-1-W	/-160615, 6/15/2016	5:50:00AM		
Constituent	Result	Units	PQL N	IDL Method	MB Bias	Lab Quals	Run#
Benzene	ND	ug/L	0.50	EPA-8260B	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260B	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260B	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260B	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260B	ND		1
Toluene	ND	ug/L	0.50	EPA-8260B	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260B	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260B	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260B	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260B	ND		1
Ethanol	ND	ug/L	250	EPA-8260B	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260B	ND		1
1,2-Dichloroethane-d4 (Surrogate)	98.7	%	75 - 125 (LCL - UC	CL) EPA-8260B			1
Toluene-d8 (Surrogate)	98.2	%	80 - 120 (LCL - U	CL) EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	91.3	%	80 - 120 (LCL - U	CL) EPA-8260B			1

				QC				
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260B	06/16/16	06/16/16 19:12	IO1	MS-V12	1	BZF1102	

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Reported: 06/28/2016 18:31

Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

BCL Sample ID:	1616578-02	Client Sampl	e Name:	7124, MW-1-W-160615, 6/15/2016 5:50:00AM							
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #		
Gasoline Range Organ	nics (C6 - C12)	ND	ug/L	50		EPA-8015B	ND		1		
a,a,a-Trifluorotoluene	(FID Surrogate)	96.4	%	70 - 130 (LC	L - UCL)	EPA-8015B			1		

			Run			QC					
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID				
1	EPA-8015B	06/20/16	06/20/16 18:31	AKM	GC-V9	1	BZF1288				

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06/28/2016 18:31 Reported:

Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Gas Testing in Water

BCL Sample ID:	1616578-02	Client Sample	e Name:	7124, MW	-1-W-1606	315, 6/15/2016	5:50:00AM		
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run#
Methane		0.0016	mg/L	0.0010		RSK-175M	ND		1

			Run				QC	
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	RSK-175M	06/28/16	06/28/16 10:25	JH2	GC-V1	1	BZF2287	

Report ID: 1000495253

6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Water Analysis (General Chemistry)

BCL Sample ID:	1616578-02	Client Sampl	7124, MW	7124, MW-1-W-160615, 6/15/2016 5:50:00AM					
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run#
Total Alkalinity as Ca	СОЗ	170	mg/L	4.1		EPA-310.1	ND		1
Nitrate as NO3		40	mg/L	0.44		EPA-300.0	ND		2
Sulfate		29	mg/L	1.0		EPA-300.0	ND		2
Iron (II) Species		ND	ug/L	100		SM-3500-FeD	ND		3
Nitrite as NO2		ND	mg/L	0.17		EPA-353.2	ND		4
Total Sulfide		ND	mg/L	0.10		SM-4500SD	ND		5
Non-Volatile Organic C	Carbon	ND	mg/L	1.0		EPA-415.1	ND		6

			Run				QC
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-310.1	06/20/16	06/20/16 09:36	RML	MET-1	1	BZF1602
2	EPA-300.0	06/16/16	06/16/16 13:41	EMW	IC1	1	BZF1398
3	SM-3500-FeD	06/16/16	06/16/16 17:13	RCC	KONE-1	1	BZF1629
4	EPA-353.2	06/16/16	06/16/16 10:19	RCC	KONE-1	1	BZF1438
5	SM-4500SD	06/20/16	06/20/16 09:00	DIW	SPEC06	1	BZF1671
6	EPA-415.1	06/16/16	06/17/16 08:40	ALW	TOC2	1	BZF1405

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San Jose, CA 95119

06/28/2016 18:31 Reported:

Project: 7124

Project Number: 351638 Project Manager: Tamera Rogers

Metals Analysis

BCL Sample ID:	1616578-02	Client Sample	e Name:	7124, MW	/-1-W-1606	615, 6/15/2016	5:50:00AM		
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Dissolved Iron		ND	ug/L	50		EPA-6010B	ND		1
Total Manganese		2600	ug/L	10		EPA-6010B	ND		2

			Run					
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-6010B	06/16/16	06/27/16 13:59	JCC	PE-OP3	1	BZF1452	
2	EPA-6010B	06/20/16	06/21/16 18:49	JRG	PE-OP2	1	BZF1655	

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6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID: 16	616578-03	Client Sample	e Name:	7124, MW-2-V	V-1606	315, 6/15/2016	S:30:00AM		
Constituent		Result	Units	PQL N	MDL	Method	MB Bias	Lab Quals	Run#
Benzene		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dibromoethane		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dichloroethane		ND	ug/L	0.50		EPA-8260B	ND		1
Ethylbenzene		ND	ug/L	0.50		EPA-8260B	ND		1
Methyl t-butyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
Toluene		ND	ug/L	0.50		EPA-8260B	ND		1
Total Xylenes		ND	ug/L	1.0		EPA-8260B	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
t-Butyl alcohol		ND	ug/L	10		EPA-8260B	ND		1
Diisopropyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
Ethanol		ND	ug/L	250		EPA-8260B	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dichloroethane-d4 (Surre	ogate)	106	%	75 - 125 (LCL - U	CL)	EPA-8260B			1
Toluene-d8 (Surrogate)		94.2	%	80 - 120 (LCL - U	CL)	EPA-8260B			1
4-Bromofluorobenzene (Surr	rogate)	95.3	%	80 - 120 (LCL - U	CL)	EPA-8260B			1

Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260B	06/16/16	06/16/16 19:30	IO1	MS-V12	1	BZF1102	

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Report ID: 1000495253 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918 www.bclabs.com

6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

BCL Sample ID:	1616578-03	Client Sampl	e Name:	7124, MW	V-2-W-1606	615, 6/15/2016	6:30:00AM		
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Gasoline Range Organ	nics (C6 - C12)	ND	ug/L	50		EPA-8015B	ND		1
a,a,a-Trifluorotoluene	(FID Surrogate)	102	%	70 - 130 (LC	CL - UCL)	EPA-8015B			1

			Run				QC
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8015B	06/20/16	06/20/16 18:52	AKM	GC-V9	1	BZF1288

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Report ID: 1000495253 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918 www.bclabs.com

Arcadis 06/28/2016 18:31 Reported: Project: 7124 6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119 Project Number: 351638 Project Manager: Tamera Rogers

Gas Testing in Water

BCL Sample ID:	1616578-03	Client Sampl	e Name:	7124, MW	/-2-W-1606	315, 6/15/2016	6:30:00AM		
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Methane		0.0020	mg/L	0.0010		RSK-175M	ND		1

			Run		QC				
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID		
1	RSK-175M	06/28/16	06/28/16 10:30	JH2	GC-V1	1	BZF2287		

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6296 San Ignacio Ave, Suite C&D

San Jose, CA 95119

Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Water Analysis (General Chemistry)

BCL Sample ID:	1616578-03	Client Sampl	7124, MW	7124, MW-2-W-160615, 6/15/2016 6:30:00AM					
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run#
Total Alkalinity as CaC	О3	200	mg/L	4.1		EPA-310.1	ND		1
Nitrate as NO3		ND	mg/L	0.44		EPA-300.0	ND		2
Sulfate		36	mg/L	1.0		EPA-300.0	ND		2
Iron (II) Species		1000	ug/L	100		SM-3500-FeD	ND		3
Nitrite as NO2		ND	mg/L	0.17		EPA-353.2	ND		4
Total Sulfide		ND	mg/L	0.10		SM-4500SD	ND		5
Non-Volatile Organic Ca	arbon	ND	mg/L	1.0		EPA-415.1	ND		6

			Run				QC
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-310.1	06/20/16	06/20/16 09:49	RML	MET-1	1	BZF1602
2	EPA-300.0	06/16/16	06/16/16 13:58	EMW	IC1	1	BZF1398
3	SM-3500-FeD	06/16/16	06/16/16 17:13	RCC	KONE-1	1	BZF1629
4	EPA-353.2	06/16/16	06/16/16 10:23	RCC	KONE-1	1	BZF1438
5	SM-4500SD	06/20/16	06/20/16 09:00	DIW	SPEC06	1	BZF1671
6	EPA-415.1	06/16/16	06/17/16 08:55	ALW	TOC2	1	BZF1405

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06/28/2016 18:31 Reported:

Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Metals Analysis

BCL Sample ID:	1616578-03	Client Sampl	Client Sample Name: 7124, MW-2-W-160615, 6/15/2016 6:30:00AM						
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run#
Dissolved Iron		ND	ug/L	50		EPA-6010B	ND		1
Total Manganese		6700	ug/L	10		EPA-6010B	ND		2

			Run					
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-6010B	06/16/16	06/27/16 14:01	JCC	PE-OP3	1	BZF1452	
2	EPA-6010B	06/20/16	06/21/16 18:52	JRG	PE-OP2	1	BZF1655	

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Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID: 1	616578-04	Client Sample	e Name:	7124, MW-3-W	V-1606	515, 6/15/2016 7	7:15:00AM		
Constituent		Result	Units	PQL N	MDL	Method	MB Bias	Lab Quals	Run#
Benzene		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dibromoethane		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dichloroethane		ND	ug/L	0.50		EPA-8260B	ND		1
Ethylbenzene		ND	ug/L	0.50		EPA-8260B	ND		1
Methyl t-butyl ether		0.96	ug/L	0.50		EPA-8260B	ND		1
Toluene		ND	ug/L	0.50		EPA-8260B	ND		1
Total Xylenes		ND	ug/L	1.0		EPA-8260B	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
t-Butyl alcohol		ND	ug/L	10		EPA-8260B	ND		1
Diisopropyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
Ethanol		ND	ug/L	250		EPA-8260B	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dichloroethane-d4 (Surr	ogate)	100	%	75 - 125 (LCL - U	CL)	EPA-8260B			1
Toluene-d8 (Surrogate)		92.4	%	80 - 120 (LCL - U	CL)	EPA-8260B			1
4-Bromofluorobenzene (Sur	rogate)	98.8	%	80 - 120 (LCL - U	CL)	EPA-8260B			1

				QC				
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260B	06/16/16	06/16/16 19:47	IO1	MS-V12	1	BZF1102	

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Reported: 06/28/2016 18:31

Project: 7124

Project Number: 351638
Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

BCL Sample ID:	1616578-04	Client Sampl	e Name:	7124, MW	/-3-W-160	615, 6/15/2016	7:15:00AM		
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run#
Gasoline Range Organ	nics (C6 - C12)	ND	ug/L	50		EPA-8015B	ND		1
a,a,a-Trifluorotoluene	(FID Surrogate)	96.1	%	70 - 130 (LC	CL - UCL)	EPA-8015B			1

	Run					QC				
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID			
1	EPA-8015B	06/20/16	06/20/16 19:33	AKM	GC-V9	1	BZF1288			

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Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Gas Testing in Water

BCL Sample ID:	1616578-04	Client Sampl	Client Sample Name: 7124, MW-3-W-160615, 6/15/2016 7:15:00AM						
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Methane	·	0.035	mg/L	0.0010		RSK-175M	ND		1

	Run						QC				
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID				
1	RSK-175M	06/28/16	06/28/16 10:34	JH2	GC-V1	1	BZF2287				

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Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Water Analysis (General Chemistry)

BCL Sample ID:	1616578-04	Client Sampl	e Name:	7124, MW	/-3-W-1606	615, 6/15/2016 7	':15:00AM		
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Total Alkalinity as CaC	:О3	280	mg/L	4.1		EPA-310.1	ND		1
Nitrate as NO3		ND	mg/L	0.44		EPA-300.0	ND		2
Sulfate		7.4	mg/L	1.0		EPA-300.0	ND		2
Iron (II) Species		1400	ug/L	100		SM-3500-FeD	ND		3
Nitrite as NO2		ND	mg/L	0.17		EPA-353.2	ND		4
Total Sulfide		ND	mg/L	0.10		SM-4500SD	ND		5
Non-Volatile Organic C	Carbon	1.8	mg/L	1.0		EPA-415.1	ND		6

			Run				QC	
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-310.1	06/20/16	06/20/16 09:55	RML	MET-1	1	BZF1602	
2	EPA-300.0	06/16/16	06/16/16 14:15	EMW	IC1	1	BZF1398	
3	SM-3500-FeD	06/16/16	06/16/16 17:13	RCC	KONE-1	1	BZF1629	
4	EPA-353.2	06/16/16	06/16/16 10:23	RCC	KONE-1	1	BZF1438	
5	SM-4500SD	06/20/16	06/20/16 09:00	DIW	SPEC06	1	BZF1671	
6	EPA-415.1	06/16/16	06/17/16 09:10	ALW	TOC2	1	BZF1405	

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Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Metals Analysis

BCL Sample ID:	1616578-04	6578-04 Client Sample Name:				615, 6/15/2016	7:15:00AM		
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Dissolved Iron		ND	ug/L	50		EPA-6010B	ND		1
Total Manganese		6000	ug/L	10		EPA-6010B	ND		2

	Run						QC		
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID		
1	EPA-6010B	06/16/16	06/27/16 14:02	JCC	PE-OP3	1	BZF1452		
2	EPA-6010B	06/20/16	06/21/16 18:54	JRG	PE-OP2	1	BZF1655		

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Project: 7124 Project Number: 351638

Project Manager: Tamera Rogers

Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID: 1	616578-05	Client Sample	e Name:	7124, MW-4-W	V-16061	5, 6/15/2016	8:00:00AM		
Constituent		Result	Units	PQL N	MDL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dibromoethane		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dichloroethane		ND	ug/L	0.50		EPA-8260B	ND		1
Ethylbenzene		ND	ug/L	0.50		EPA-8260B	ND		1
Methyl t-butyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
Toluene		ND	ug/L	0.50		EPA-8260B	ND		1
Total Xylenes		ND	ug/L	1.0		EPA-8260B	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
t-Butyl alcohol		ND	ug/L	10		EPA-8260B	ND		1
Diisopropyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
Ethanol		ND	ug/L	250		EPA-8260B	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50		EPA-8260B	ND		1
1,2-Dichloroethane-d4 (Surr	rogate)	103	%	75 - 125 (LCL - U	CL)	EPA-8260B			1
Toluene-d8 (Surrogate)		96.3	%	80 - 120 (LCL - U	CL)	EPA-8260B			1
4-Bromofluorobenzene (Sur	rogate)	91.3	%	80 - 120 (LCL - U	CL)	EPA-8260B			1

Run						QC				
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID			
1	EPA-8260B	06/16/16	06/17/16 12:45	IO1	MS-V12	1	BZF1102			

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Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

BCL Sample ID:	1616578-05	Client Sampl	Client Sample Name: 7124, MW-4-W-160615, 6/15/2016 8:00:00AM						
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Gasoline Range Orga	nics (C6 - C12)	92	ug/L	50		EPA-8015B	ND		1
a,a,a-Trifluorotoluene	(FID Surrogate)	96.9	%	70 - 130 (LC	CL - UCL)	EPA-8015B			1

	Run							
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8015B	06/20/16	06/20/16 19:12	AKM	GC-V9	1	BZF1288	

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Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Gas Testing in Water

BCL Sample ID:	1616578-05	Client Sampl	mple Name: 7124, MW-4-W-160615, 6/15/2016 8:00:00AM						
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Methane		0.0016	mg/L	0.0010		RSK-175M	ND		1

	Run					QC				
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID			
1	RSK-175M	06/28/16	06/28/16 10:38	JH2	GC-V1	1	BZF2287			

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Reported: 06/28/2016 18:31

Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Water Analysis (General Chemistry)

BCL Sample ID:	1616578-05	Client Sampl	e Name:	7124, MW	7124, MW-4-W-160615, 6/15/2016 8:00:00AM				
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Total Alkalinity as Ca	03	250	mg/L	4.1		EPA-310.1	ND		1
Nitrate as NO3		ND	mg/L	0.44		EPA-300.0	ND		2
Sulfate		26	mg/L	1.0		EPA-300.0	ND		2
Iron (II) Species		1200	ug/L	100		SM-3500-FeD	ND		3
Nitrite as NO2		ND	mg/L	0.17		EPA-353.2	ND		4
Total Sulfide		ND	mg/L	0.50		SM-4500SD	ND	A07	5
Non-Volatile Organic (Carbon	4.8	mg/L	1.0		EPA-415.1	ND		6

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-310.1	06/20/16	06/20/16 10:01	RML	MET-1	1	BZF1602
2	EPA-300.0	06/16/16	06/16/16 14:32	EMW	IC1	1	BZF1398
3	SM-3500-FeD	06/16/16	06/16/16 17:13	RCC	KONE-1	1	BZF1629
4	EPA-353.2	06/16/16	06/16/16 10:23	RCC	KONE-1	1	BZF1438
5	SM-4500SD	06/20/16	06/20/16 09:00	DIW	SPEC06	5	BZF1671
6	EPA-415.1	06/16/16	06/17/16 09:24	ALW	TOC2	1	BZF1405

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Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Metals Analysis

BCL Sample ID:	1616578-05	Client Sampl	Client Sample Name: 7124, MW-4-W-160615, 6/15/2016 8:00:00						
Constituent		Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run#
Dissolved Iron		ND	ug/L	50		EPA-6010B	ND		1
Total Manganese		1800	ug/L	10		EPA-6010B	ND		2

	Run						QC		
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID		
1	EPA-6010B	06/16/16	06/27/16 14:04	JCC	PE-OP3	1	BZF1452		
2	EPA-6010B	06/20/16	06/21/16 18:57	JRG	PE-OP2	1	BZF1655		

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Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Volatile Organic Analysis (EPA Method 8260B)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BZF1102						
Benzene	BZF1102-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BZF1102-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BZF1102-BLK1	ND	ug/L	0.50		
Ethylbenzene	BZF1102-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BZF1102-BLK1	ND	ug/L	0.50		
Toluene	BZF1102-BLK1	ND	ug/L	0.50		
Total Xylenes	BZF1102-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BZF1102-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BZF1102-BLK1	ND	ug/L	10		
Diisopropyl ether	BZF1102-BLK1	ND	ug/L	0.50		
Ethanol	BZF1102-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BZF1102-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane-d4 (Surrogate)	BZF1102-BLK1	105	%	75 - 12	5 (LCL - UCL)	
Toluene-d8 (Surrogate)	BZF1102-BLK1	94.7	%	80 - 12	0 (LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BZF1102-BLK1	98.0	%	80 - 12	0 (LCL - UCL)	

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Project: 7124
Project Number: 351638
Project Manager: Tamera Rogers

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Arcadis

Volatile Organic Analysis (EPA Method 8260B)

Quality Control Report - Laboratory Control Sample

							Control Limits				
				Spike		Percent		Percent		Lab	
Constituent	QC Sample ID	Туре	Result	Level	Units	Recovery	RPD	Recovery	RPD	Quals	
QC Batch ID: BZF1102											
Benzene	BZF1102-BS1	LCS	19.530	25.000	ug/L	78.1		70 - 130			
Toluene	BZF1102-BS1	LCS	21.790	25.000	ug/L	87.2		70 - 130			
1,2-Dichloroethane-d4 (Surrogate)	BZF1102-BS1	LCS	11.100	10.000	ug/L	111		75 - 125			
Toluene-d8 (Surrogate)	BZF1102-BS1	LCS	10.000	10.000	ug/L	100		80 - 120			
4-Bromofluorobenzene (Surrogate)	BZF1102-BS1	LCS	9.4400	10.000	ug/L	94.4		80 - 120			

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Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Volatile Organic Analysis (EPA Method 8260B)

Quality Control Report - Precision & Accuracy

									Control Limits			
Constituent	Туре	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery	Lab Quals	
QC Batch ID: BZF1102	Use	ed client samp	ole: N									
Benzene	MS	1612122-94	ND	23.410	25.000	ug/L		93.6		70 - 130		
	MSD	1612122-94	ND	22.040	25.000	ug/L	6.0	88.2	20	70 - 130		
Toluene	MS	1612122-94	ND	25.580	25.000	ug/L		102		70 - 130		
	MSD	1612122-94	ND	25.130	25.000	ug/L	1.8	101	20	70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	MS	1612122-94	ND	11.480	10.000	ug/L		115		75 - 125		
	MSD	1612122-94	ND	11.110	10.000	ug/L	3.3	111		75 - 125		
Toluene-d8 (Surrogate)	MS	1612122-94	ND	9.9300	10.000	ug/L		99.3		80 - 120		
	MSD	1612122-94	ND	9.6600	10.000	ug/L	2.8	96.6		80 - 120		
4-Bromofluorobenzene (Surrogate)	MS	1612122-94	ND	9.6900	10.000	ug/L		96.9		80 - 120		
	MSD	1612122-94	ND	9.8200	10.000	ug/L	1.3	98.2		80 - 120		

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Project: 7124

Project Number: 351638

Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BZF1288						
Gasoline Range Organics (C6 - C12)	BZF1288-BLK1	ND	ug/L	50		
a,a,a-Trifluorotoluene (FID Surrogate)	BZF1288-BLK1	103	%	70 - 13	0 (LCL - UCL)	

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Project: 7124

Project Number: 351638
Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

							Control Limits				
				Spike		Percent		Percent		Lab	
Constituent	QC Sample ID	Type	Result	Level	Units	Recovery	RPD	Recovery	RPD	Quals	
QC Batch ID: BZF1288											
Gasoline Range Organics (C6 - C12)	BZF1288-BS1	LCS	920.94	1000.0	ug/L	92.1		85 - 115			
a,a,a-Trifluorotoluene (FID Surrogate)	BZF1288-BS1	LCS	42.163	40.000	ug/L	105		70 - 130			

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Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Purgeable Aromatics and Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

		•		•				<u> </u>			
									Cont	rol Limits	
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BZF1288	Use	d client samp	le: N								
Gasoline Range Organics (C6 - C12)	MS	1616196-01	ND	878.72	1000.0	ug/L		87.9		70 - 130	
	MSD	1616196-01	ND	1061.9	1000.0	ug/L	18.9	106	20	70 - 130	
a,a,a-Trifluorotoluene (FID Surrogate)	MS	1616196-01	ND	41.944	40.000	ug/L		105		70 - 130	
	MSD	1616196-01	ND	40.163	40.000	ug/L	4.3	100		70 - 130	

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Project: 7124

Project Number: 351638
Project Manager: Tamera Rogers

Gas Testing in Water

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	Units PQL		Lab Quals
QC Batch ID: BZF2287						
Methane	BZF2287-BLK1	ND	mg/L	0.0010		

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San Jose, CA 95119

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Project: 7124

Project Number: 351638
Project Manager: Tamera Rogers

Gas Testing in Water

Quality Control Report - Laboratory Control Sample

								Control L	Lab	
Constituent	QC Sample ID	Туре	Result	Spike Level	Units	Percent Recovery	RPD	Percent Recovery	RPD	Quals
QC Batch ID: BZF2287										
Methane	BZF2287-BS1 BZF2287-BSD1	LCS LCSD	0.011065 0.011245	0.010843 0.010843	mg/L mg/L	102 104	1.6	80 - 120 80 - 120	20	

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Project: 7124
Project Number: 351638

Project Manager: Tamera Rogers

Water Analysis (General Chemistry)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals	
QC Batch ID: BZF1398							
Nitrate as NO3	BZF1398-BLK1	ND	mg/L	0.44			
Sulfate	BZF1398-BLK1	ND	mg/L	1.0			
QC Batch ID: BZF1405							
Non-Volatile Organic Carbon	BZF1405-BLK1	ND	mg/L	1.0			
QC Batch ID: BZF1438							
Nitrite as NO2	BZF1438-BLK1	ND	mg/L	0.17			
QC Batch ID: BZF1602							
Total Alkalinity as CaCO3	BZF1602-BLK1	ND	mg/L	4.1			
QC Batch ID: BZF1629							
Iron (II) Species	BZF1629-BLK1	ND	ug/L	100			
QC Batch ID: BZF1671							
Total Sulfide	BZF1671-BLK1	ND	mg/L	0.10			

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San Jose, CA 95119 Project Number: 351638
Project Manager: Tamera Rogers

Water Analysis (General Chemistry)

Quality Control Report - Laboratory Control Sample

							Control Limits			
				Spike		Percent		Percent		Lab
Constituent	QC Sample ID	Type	Result	Level	Units	Recovery	RPD	Recovery	RPD	Quals
QC Batch ID: BZF1398										
Nitrate as NO3	BZF1398-BS1	LCS	21.103	22.134	mg/L	95.3		90 - 110		
Sulfate	BZF1398-BS1	LCS	95.047	100.00	mg/L	95.0		90 - 110		
QC Batch ID: BZF1405										
Non-Volatile Organic Carbon	BZF1405-BS1	LCS	5.2740	5.0000	mg/L	105		85 - 115		
QC Batch ID: BZF1438										
Nitrite as NO2	BZF1438-BS1	LCS	1.6057	1.6425	mg/L	97.8		90 - 110		
QC Batch ID: BZF1602										
Total Alkalinity as CaCO3	BZF1602-BS3	LCS	106.04	100.00	mg/L	106		90 - 110		
QC Batch ID: BZF1629										
Iron (II) Species	BZF1629-BS1	LCS	2627.3	2500.0	ug/L	105		90 - 110		
QC Batch ID: BZF1671										
Total Sulfide	BZF1671-BS1	LCS	0.51378	0.50000	mg/L	103		90 - 110		

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Project Manager: Tamera Rogers

Water Analysis (General Chemistry)

Quality Control Report - Precision & Accuracy

		·							Cont	rol Limits	
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Туре	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BZF1398	Use	d client samp	ole: N								
Nitrate as NO3	D UP	1616580-01	44.427	46.127		mg/L	3.8		10		
	MS	1616580-01	44.427	90.137	44.715	mg/L		102		80 - 120	
	MSD	1616580-01	44.427	90.342	44.715	mg/L	0.2	103	10	80 - 120 80 - 120 80 - 120 80 - 120 80 - 120 80 - 120 90 - 110 90 - 110	
Sulfate	DUP	1616580-01	392.77	392.57		mg/L	0.0		10		
	MS	1616580-01	392.77	588.15	202.02	mg/L		96.7		80 - 120	
	MSD	1616580-01	392.77	589.35	202.02	mg/L	0.2	97.3	10	80 - 120	
QC Batch ID: BZF1405	Use	d client samp	ole: N								
Non-Volatile Organic Carbon	 DUP	1616563-02	0.94200	ND		mg/L			10		
	MS	1616563-02	0.94200	6.0482	5.0251	mg/L		102		80 - 120	
	MSD	1616563-02	0.94200	6.0894	5.0251	mg/L	0.7	102	10	80 - 120	
QC Batch ID: BZF1438	Use	d client samp	ole: Y - Des	cription: MV	V-1-W-1606	15, 06/15/2	2016 05	5:50			
Nitrite as NO2	DUP	1616578-02	ND	ND		mg/L			10		
	MS	1616578-02	ND	1.7176	1.7289	mg/L		99.3		90 - 110	
	MSD	1616578-02	ND	1.7215	1.7289	mg/L	0.2	99.6	10	90 - 110	
QC Batch ID: BZF1602	Use	d client samp	ole: Y - Des	cription: MV	V-1-W-1606	15, 06/15/2	2016 05	5:50			
Total Alkalinity as CaCO3	DUP	1616578-02	166.74	165.98		mg/L	0.5		10		
QC Batch ID: BZF1629	Use	d client samp	ole: Y - Des	cription: MV	V-1-W-1606	15, 06/15/2	2016 05	5:50			
Iron (II) Species	DUP	1616578-02	ND	ND		ug/L			10		
QC Batch ID: BZF1671	Use	d client samp	ole: N								
Total Sulfide	 DUP	1616563-02	ND	ND		mg/L			10		
	MS	1616563-02	ND	0.39006	0.50000	mg/L		78.0		80 - 120	Q03
	MSD	1616563-02	ND	0.38855	0.50000	mg/L	0.4	77.7	10	80 - 120	Q03

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Project: 7124
Project Number: 351638

Project Number: 351638

Project Manager: Tamera Rogers

Metals Analysis

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BZF1452						
Dissolved Iron	BZF1452-BLK1	ND	ug/L	50		
QC Batch ID: BZF1655						
Total Manganese	BZF1655-BLK1	ND	ug/L	10		

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Project: 7124

Project Number: 351638
Project Manager: Tamera Rogers

Metals Analysis

Quality Control Report - Laboratory Control Sample

				Spike		Percent		Control L	imits	Lab	
Constituent	QC Sample ID	Туре	Result	Level	Units	Recovery	RPD	Recovery	RPD	Quals	
QC Batch ID: BZF1452											
Dissolved Iron	BZF1452-BS1	LCS	1065.6	1000.0	ug/L	107		85 - 115			
QC Batch ID: BZF1655											,
Total Manganese	BZF1655-BS1	LCS	484.35	500.00	ug/L	96.9		85 - 115			

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Project: 7124
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Project Manager: Tamera Rogers

Metals Analysis

Quality Control Report - Precision & Accuracy

									Control Limits		
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BZF1452	Use	ed client samp	ole: N								
Dissolved Iron	DUP	1616437-01	ND	ND		ug/L			20		
	MS	1616437-01	ND	1004.8	1020.4	ug/L		98.5		75 - 125	
	MSD	1616437-01	ND	1080.7	1020.4	ug/L	7.3	106	20	75 - 125	
QC Batch ID: BZF1655	Use	d client samp	ole: N								
Total Manganese	DUP	1616577-02	1834.6	1792.0		ug/L	2.4		20		
	MS	1616577-02	1834.6	2215.8	500.00	ug/L		76.2		75 - 125	
	MSD	1616577-02	1834.6	2298.8	500.00	ug/L	3.7	92.8	20	75 - 125	

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Notes And Definitions

MDL Method Detection Limit
ND Analyte Not Detected

PQL Practical Quantitation Limit

A07 Detection and quantitation limits were raised due to sample dilution caused by high analyte concentration or matrix

interference

Q03 Matrix spike recovery(s) is(are) not within the control limits.

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