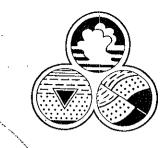
Advanced

GeoEnvironmental, Inc.



04 October 2003 AGE-NC Project No. 99-0556

Mr Amir Gholami Alameda County Health Care Services Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 442

Alameda County
JAN 1 4 2004

Environmental Health

Subject:

Closure Summary Request Report

Former Continental Volvo

4030 East 14th Street, Oakland, California

Dear Mr Gholami:

At the request of Mr. Achim Ehrhardt of the former Continental Volvo, Inc. *Advanced* GeoEnvironmental, Inc. has prepared this Closure Summary Report for the site located at 4030 East 14th Street in Oakland.

If you have any question or require further information regarding this work plan, please contact our office at (209) 467-1006.

Sincerely,

Advanced GeoEnvironmental, Inc.

William Little

Project Geologist

California Registered Geologist No. 7473

Alameda County

JAN 1 4 2004

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Revised Closure Summary Report Former CONTINENTAL VOLVO 4030 East 14ht Street, Oakland, California

09 January 2004 AGE-NC Project No. 99-0556

PREPARED FOR:

Mr. Achim Ehrhardt Former CONTINENTAL VOLVO

PREPARED BY:



Advanced GeoEnvironmental, Inc.

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Revised Closure Summary Report Former CONTINENTAL VOLVO 4030 - 4122 East 14th Street, Oakland, California

09 January 2004 AGE-NC Project No. 99-0556



Advanced GeoEnvironmental, Inc. 837 Shaw Road, Stockton, California

PREPARED BY:

William Little

Senior Project Geologist

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Closure Summary Report
FORMER CONTINENTAL VOLVO
4030 - 4122 East 14th Street in Oakland, California

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Closure Summary Report

FORMER CONTINENTAL VOLVO 4030 - 4122 East 14th Street in Oakland, California

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Revised Closure Summary Report

FORMER CONTINENTAL VOLVO 4030 - 4122 East 14th Street in Oakland, California

1.0. INTRODUCTION AND SCOPE OF WORK

At the request of Mr. Achim Ehrhardt of the former CONTINENTAL VOLVO, Inc. in Oakland, *Advanced* GeoEnvironmental, Inc. (AGE) has prepared this closure summary repot regarding the characterization of soil and ground water from the property at 4030 - 4122 East 14th Street in Oakland, California (the site). The location of the site is illustrated in Figure 1. A plan view or layout of the maintenance compound on the property is illustrated in Figure 2.

Sampling was performed in accordance with guidelines for investigation of underground storage tank (UST) sites established by the Regional Water Quality Control Board. At the verbal request of the Alameda County Health Agency Care Services - Division of Environmental Protection -Department of Environmental Health (ACDEH) an additional ground water monitoring event was conducted in December 2003.

This CSR has been prepared in accordance with the California Regional Water Quality Control Board (RWQCB) guidelines (Tri-Regional Board Staff Recommendations For Preliminary Investigations and Evaluation of Underground Tank Sites) for No Further Action Requests.

2.0. BACKGROUND

The site is located in central Oakland in a commercial area (Figure 1) and is east of State Route 880. It has been reported that one steel, 550-gallon waste oil underground storage tank (UST) was removed from the eastern sidewalk of the site in 1987. A new double-walled UST for waste-oil was then installed in the same location. On 04 May 2000, the two USTs were removed from site under permit. Tank #1 were utilized for heating oil, while tank #2 was the upgraded/permitted that had been installed in the eastern sidewalk of the site and used to store waste oil (Figure 2).

2.1. SITE DESCRIPTION

Two buildings and a vacant lot utilize as a car lot occupy the site as shown in Figure 2. AGE has been informed that the property was operated as a car or truck maintenance shop since the 1950s. The vacant lot was used as a residence prior to being used as a car lot.

The site is located in a commercial and residential area of southeast Oakland. Figure 1 shows the setting of the subject property (7.5 Minute United States Geological Survey [USGS] Oakland North Topographic Map). The elevation at the subject property is approximately 30 feet above mean sea level and dips very gently southwest towards San Francisco Bay. Approximately 1,000 feet beyond the property, the topography steepens abruptly toward the East Bay Hills on the northeast.

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2.2. UNDERGROUND STORAGE TANK REMOVAL

Based on the information currently at AGE's disposal, one underground storage tank (UST) was removed from the site in April 1987. A 550-gallon waste oil UST was located in the eastern sidewalk of the site. A new double-walled UST for waste-oil was installed in the same location. This UST meets current underground storage tank regulations. A soil sample collected from beneath the UST detected oil and grease at 130 milligrams per kilogram (mg/kg). However, aromatic and halogenated volatile organics, nor extractable hydrocarbons were detected in the soil sample. Limited excavation of the impacted soil was conducted. A second sample collected from beneath the UST detected oil and grease at 80 mg/kg.

The two USTs were excavated on 03 May 2000 and removed on 04 May 2000 (Figure 2). No dispensers or product line(s) were encountered or removed during excavation of the UST. The tanks were utilized for heating oil (parking lot area) designated as UST#1 and waste oil storage (eastern sidewalk) designated as UST#2 by the City of Oakland Fire Department.

All the soil removed to uncover the tanks was temporarily stockpiled on the side walks surround the USTs. After being removed, the tanks were visually inspected with holes noted at the base of the ends of the heating oil UST. The waste oil UST was in excellent condition. Total petroleum hydrocarbons quantified as gasoline, diesel and motor oil (TPH-g, TPH-d and TPH-mo) were detected in the soil samples has high as 360 mg/kg, 1,100 mg/kg and 2,000 mg/kg, respectively. Benzene, toluene, ethylbenzene and total xylenes (BTEX) compounds were detected as high as 0.7 mg/kg benzene. Total lead and other metal were detected at or above background levels. Polychlorobiphenons (PCBs) were also detected in the waste oil UST sample. TPH and BTEX were not detected in the stockpile soil sample.

A perforated conductor casing had been previously installed within the fiberglass, double-walled, waste oil UST excavation, which was designated MW-UST. A grab water sample designated UST2-H2O that was collected from the former waste oil UST excavation well (well UST) was impacted. TPH-g was detected in the water samples has high as 180 micrograms per liter (μ g/l), TPH-d 68,000 μ g/l and TPH-mo 200,000 μ g/l. BTEX compounds were detected as high as 23 μ g/l benzene. LUFT metals were detected in the grab water sample from the waste oil UST area.

2.3. PREVIOUS ASSESSMENTS

In late January 1998, AGE personnel visited the site to identify locations on the site that potentially have subsurface impacts resulting from past and current site usage and related activities. Three areas of concern were noted: a former UST which reported had been leaking waste oil; two operating (approximately 150-gallon and 100-gallon) above ground storage tanks (ASTs) and several operating

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underground hydraulic lifts. Analytical data for soil samples and ground water samples are summarized in the Tables of this report.

- 26 January 1998 a total of twelve soil probe borings (P1 through P12) were advanced at the site, under the supervision of an AGE geologist. Six soil probe borings were advanced in the vicinity of the lifts within the buildings on the site; two soil probe borings were advanced in the vicinity of the active UST (also the location of the removed UST 1987), in the City of Oakland right-of-way; three soil probe borings were advanced on the car lot and one soil probe boring was advanced in the vicinity of the active ASTs. Locations of the soil probe borings are illustrated on Figure 2. Soil probe boring P4 was advanced to a depth of 5 feet bsg. Soil probe borings P1, P3, P7, P8 and P9 were advanced to a depth of 10 feet bsg. Soil probe boring P2 was advanced to a depth of 20 feet bsg. Soil probe boring P6 was advanced to a depth of 30 feet bsg. Grab ground water samples were collected from probe borings P12 using a Geoprobe water sampling assembly.
- TPH-g, TPH-d and TPH-mo were detected in soil sample P5-7, collected from east of the UST at concentrations of 42 mg/kg, 150 mg/kg and 660 mg/kg, respectively. TPH-g, TPH-d and TPH-mo were detected in soil sample P5-10 at concentrations of 8.8 mg/kg, 59 mg/kg and 280 mg/kg, respectively. TPH-g, TPH-d and TPH-mo were detected in soil sample P6-10 at concentrations of 53 mg/kg, 240 mg/kg and 1,200 mg/kg, respectively. TPH-g, TPH-d and TPH-mo were not detected in soil samples P5-15 or P6-15.
- Trichloroethene (TCE) was detected in three soil samples P5-15, P6-10 and P6-10 at concentrations of 110 micrograms per kilograms (μg/kg), 14 μg/kg and 140 μg/kg, respectively. TCE was not detected in soil samples P5-7 or P5-10.
- BTEX compounds were detected in sample P5-7 at concentrations of 0.082 mg/kg, 0.07 mg/kg, 0.033 mg/kg and 0.4 mg/kg, respectively. BTEX compounds were detected in sample P5-10 at concentrations of 0.008 mg/kg, 0.01 mg/kg, 0.008 mg/kg and 0.04 mg/kg, respectively. Toluene and xylene were detected in sample P6-10 at concentrations of 0.098 mg/kg and 0.45 mg/kg, respectively. BTEX compounds were not detected in samples P5-15 or P6-15. Petroleum hydrocarbons were not detected in soil samples collected from any other probe borings advanced during this investigation.
- TPH-d and TPH-mo were detected in the grab ground water samples collected from the boring P12 at a concentration of 6,800 µg/l and 14,000 µg/l, respectively. TPH-g, BTEX were not detected in the grab water sample. Tetrachloroethene (PCE) was detected in the same grab water sample at a concentration of 24 µg/l. The grab ground water sample had no detectable concentrations of the LUFT metals; cadmium, chromium, nickel, lead and zinc.

Based on the UST soil sample concentrations a site assessment of the UST release was requested by the City of Oakland. Tasks and procedures for this investigation were completed in accordance with

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the approved Subsurface Investigation Work Plan, dated 05 October 2000 and prepared by AGE.

- 08 January 2001, two soil probe borings (P13 and P14) were advanced at the site. Two soil probe borings were advanced in the vicinity the former UST, in the City of Oakland right-of-way. Locations of the soil probe borings are illustrated on Figure 2. Soil boring were advanced to a depth of 35 feet bsg. A grab ground water samples was collected from probe borings P13 using a water sampling assembly. Ground water was not present in probe boring P14 at 35 feet bsg. A grab ground water sample was collected from the sampling well in the former waste oil UST excavation (MW-UST).
- TPH-g, TPH-d and TPH-mo were detected in one soil sample P14-10, collected from of the waste oil UST at concentrations of 260 milligrams per kilograms (mg/kg), 1,000 mg/kg and 2,200 mg/kg, respectively. TPH-d and TPH-mo were also detected in soil sample P14-15 at concentrations of 2.7 mg/kg and 8.9 mg/kg, respectively. BTEX compounds were detected in one soil sample, P14-10 at concentrations of 0.51 mg/kg, 0.23 mg/kg, 0.49 mg/kg and 1.3 mg/kg, respectively. TCE was detected in two soil samples from boring P14 at 20 feet and 30 feet bsg at concentrations of 7.2 μg/kg and 17 μg/kg, respectively. TCE was not detected in soil samples P14-35.
- TPH-g, TPH-d and TPH-mo were detected in the grab ground water sample from the waste oil UST excavation (MW-UST) at concentrations of 61 micrograms per liter (μg/l), 8,700 μg/l and 54,000 μg/l, respectively. Benzene was also detected in the same samples at a concentration of 3.0 μg/l. MTBE was detected in the grab water sample at a concentration of 1.4 μg/l.
- TCE was detected in the grab water sample from probe boring P13, at the heating oil UST, at a concentration of 65μg/l. Cis-1,2-dichloroethene (Cis-1,2-DCA) was detected the grab water sample from probe boring P13, the heating oil, at a concentration of 43 μg/l. 1,2-dichlorobenzene was detected the grab water sample from the waste oil UST sampling well MW-UST, at a concentration of 2.8μg/l.

2.4. PRELIMINARY SITE ASSESSMENT CONCLUSIONS

- Petroleum hydrocarbon-impacted soil at the site was encountered in the vicinity of the former UST (UST#2) within East 15th Street. The impacted soil was encountered in a somewhat narrow zone from depths of approximately 5 to 10 feet bsg. Hydrocarbon-impacted soil was encountered east of the UST at a depth of 10 feet bsg.
- The chlorinated cleaning solvent TCE, commonly use for de-greasing, was detected at low concentrations in soils samples at a depth of 15 feet bsg in the area of the waste oil tank. The vertical or lateral extent of the TCE contamination is not defined.

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- Diesel fuel or motor oil-impacted ground water on the car lot appears to have originated from a diesel or heating-oil fuel matrix. The laboratory was consulted to decipher the make-up the petroleum-hydrocarbons detected in the water sample. A mix of low concentration diesel and high concentration oil was well pronounced in the laboratory data. This mix of hydrocarbons, with the absence of gasoline and BTEX compounds, suggests a heating oil make-up of a petroleum release, or possibly two releases: one motor oil only and/or diesel fuel only release requiring two sources.
- The lack of detection of MTBE in soil samples and the water sample collected from the site suggests that the release of fuels is relatively old, possibly more than twenty years old.
- The lack of detection of fuels or oil in the service bay indicates no significant releases of petroleum in the area in which samples were collected.

3.0. MONITORING WELL INSTALLATIONS

The ACDEH request additional information regarding the site assessment by letter 07 January 2002. In a letter dated 08 February 2002, the ACDEH directed the preparation of a work plan for monitoring well installation. The ACDEH approved the AGE prepared Subsurface Investigation Work Plan dated 05 October 2000 and Subsurface Investigation Work Plan Addendum - Well Location dated 27 February 2002, by letter dated 08 March 2002. The purpose of the work was to assess the lateral and vertical extent of petroleum hydrocarbon impacted soil and groundwater at the site. The work plan included establishment of soil borings, collection and analysis of soil samples, installation of shallow ground water monitoring wells, collection of three ground water samples from the wells and preparation of a report of findings. A perforated conductor casing had been previously installed within the fiberglass, double-walled, waste oil UST excavation, which was designated monitoring well UST (MW-UST). However, based on the concurrence of Ms. Eva Chu of the ACDEH on 04 June 2002, AGE postponed the installation of the southwestern-most proposed monitoring well (proposed designation MW-2) pending soil and ground water analytical results from the newly-installed monitoring wells MW-1 and MW-3 and two proposed soil borings GB-1 and GB-2 (Figure 2).

3.1. SOIL DRILLING AND MONITORING WELL COMPLETIONS

On 04 June 2002, two soil borings were advanced to a depth of 20 feet below surface grade (bsg) utilizing a truck-mounted CME 75-HT drill rig equipped with 8-inch continuous flight hollow-stem augers. Soil boring MW-1 was advanced towards the southwest and down-gradient of the former waste oil UST excavation; boring MW-3 was established near the western corner of the used car lot, down-gradient of the former heating oil UST area. The soil boring locations are shown on Figure 2.

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Borings MW-1 and MW-3 were completed as ground water monitoring wells using two 2-inch diameter, schedule 40 PVC casings, with 0.02-inch slotted screen installed from depths of 10 to 20 feet bsg and with blank casing extending to the surface. Monitoring well design specifications and soil boring logs are depicted in Appendix A.

3.2. SOIL SAMPLE COLLECTION AND ANALYSIS

Soil samples were collected continuously ahead of the drill bit using a split tube, 3-inch diameter core sampler. Samples were collected with pre-cleaned 2 x 6-inch brass sleeves. All sampling equipment was washed in an Alconox solution and rinsed twice with water prior to each sampling run.

For each sample, both ends of the soil sleeve selected for laboratory analysis were covered with Teflon sheets, capped and sealed with tape. The selected samples were stored in a chilled container and transported under chain-of-custody to McCampbell Analytical, Inc. (MAI), a California Department of Health Services (DHS)-certified analytical laboratory located in Pacheco, California. Selected samples were analyzed for:

- TPH-g and TPH-d and TPH-mo, respectively by EPA Method 8015 Modified,
- BTEX and methyl-tert-butyl ether (MTBE) by EPA Method 8020 and
- The oxygenated compounds di-isopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), MTBE, tertiary-amyl methyl ether (TAME), tertiary butanol (TBA), methanol, ethanol, ethylene dibromide (EDB) and 1,2-dichloroethane (1,2-DCA) and all volatile organic compounds analyzed within the EPA Method 8260.

Four soil sample were analyzed from soil boring MW1 and two soil samples were analyzed from boring MW3.

- TPH-g was detected in soil sample MW3-11' at a concentration of 2.6 mg/kg.
- TPH-d and TPH-mo were detected in soil samples MW1-5' and MW3-11'; the maximum concentrations were detected in sample MW3-11' at 120 mg/kg and 26 mg/kg, respectively.
- BTEX, VOC compounds and fuel additives were not detected in the soil samples analyzed.

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4.0. ADDITIONAL SITE ASSESSMENT

On 30 June 2003, two soil probe borings (GB1 and GB2) were advanced at the site. Two soil probe borings were advanced within service bay at the site. Locations of the soil probe borings are illustrated on Figure 2. All probe borings were advanced using a van-mounted Geoprobe 5400 probing machine. Soil probe boring GB1 was advanced to a depth of 21 feet bsg and boring GB2 was advanced to a depth of 24 feet bsg. Soil was collected using a 3.15-inch diameter, four-foot long, core sampler loaded with a four-foot clear, polyvinylchloride sleeves. Discrete soil samples were collected throughout the borings at 4-foot intervals beginning at a depth of 4 or 9 feet bsg. Grab ground water sample was not readily available for collection from the borings. Soil borings were backfilled with a portland cement slurry mix from the total depth to surface grade.

The sampling equipment was washed in an Alconox solution and rinsed with water prior to each sampling run to avoid cross-contamination. Upon sample retrieval, both ends of the selected sleevelength were covered with Teflon sheets, capped and sealed with tape. Samples were then placed in a chilled container and transported under chain-of-custody to Cal Tech Environmental Laboratory (CTEL).

4.1. SOIL LOGGING

Soil was extruded from the remaining ends of the selected sleeves and screened for the presence of organic vapor using an organic vapor meter equipped with a photo-ionization detector (PID: Thermo Environmental 580b, 10.0 eV, calibrated to isobutylene), and the readings were recorded on the Boring Logs. The soil was described in accordance with the Unified Soil Classification System. Soil boring logs are included in Appendix A.

4.2. LABORATORY ANALYSIS OF SOIL

Selected soil samples were logged on a chain-of-custody form, placed in a chilled container and transported to Cal Tech Environmental Laboratory (CTEL) in Paramount, California, a California Department of Health Services (DHS)-certified analytical laboratory and analyzed for:

- Total petroleum hydrocarbons quantified as gasoline, diesel and motor oil (TPH-g/d/,mo) in accordance with EPA Method 8015 Modified;
- Volatile aromatics: benzene, toluene, ethylbenzene and xylene (BTEX) with methyl tertiarybutyl ether (MTBE) in accordance with EPA Method 8020; and
- samples GB2-10 and GB1-9 were analyzed for Fuel additives, including tertiary butanol (TBA), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE) and tert-amyl methyl ether

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(TAME), MTBE, methanol, ethanol, ethyl-dibromide (EDB) and 1,2-dichloroethane (1,2-DCA) and volatile organic analysis (VOCs) in accordance with EPA Method 8260 Modified.

4.3. FINDINGS

TPH-g, TPH-d or TPH-mo were detected in four soil samples. BTEX compounds were not detected in the samples analyzed. TPH-g was detected at a maximum concentration of 5.1 mg/kg in sample GB1-13. TPH-d was detected at a maximum concentration of 4,100 mg/kg in sample GB2-10. TPH-mo was detected at a maximum concentration of 3,400 mg/kg in sample GB2-10. Samples from boring GB2 did not have a detection of TPH collected at 12 feet or 16 feet bsg. Also samples from boring GB1 did not have a detection of TPH in samples from 17 feet bsg. TCE was not detected in two soil samples from boring GB1 and GB2.

Laboratory results of soil samples analyzed for petroleum hydrocarbons are summarized in the laboratory reports (CTEL Laboratory Project ID # CTEL214-0304007) along with the quality assurance and quality control (QA/QC) reports and chains-of-custody in Appendix B. The analytical results of soil samples are summarized in Tables 1 and 2.

5.0. ADDITIONAL SOIL DRILLING AND MONITORING WELL COMPLETION

Due to the lack of readily available ground water from the soil borings GB-1 and GB-2, AGE installed the southwestern-most proposed monitoring well (MW-2) to delineate the dissolved contamination (Figure 2).

On 19 June 2003, a soil boring was advanced to a depth of 20 feet below surface grade (bsg) utilizing a truck-mounted CME 75-HT drill rig equipped with 8-inch continuous flight hollow-stem augers. Soil boring MW-2 was advanced towards the southwest of and down-gradient monitoring well MW-1. Boring MW-2 was completed as a ground water monitoring well using two 2-inch diameter, schedule 40 PVC casings, with 0.02-inch slotted screen installed from depths of 10 to 20 feet bsg and with blank casing extending to the surface. Monitoring well design specifications are depicted in Appendix A.

5.1. SOIL SAMPLE COLLECTION AND ANALYSIS

Soil samples were collected ahead of the drill bit using a split tube, 2-inch diameter core sampler. Samples were collected with pre-cleaned 2 x 6-inch brass sleeves.

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The selected samples were stored in a chilled container and transported under chain-of-custody to CTEL. Selected samples were analyzed for:

- Total petroleum hydrocarbons quantified as gasoline and diesel (TPH-g and TPH-d) by EPA Method 8015 Modified,
- Benzene, toluene, ethylbenzene and total xylenes (BTEX) and methyl-tert-butyl ether (MTBE) by EPA Method 8020/8260 and
- The oxygenated compounds di-isopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), MTBE, tertiary-amyl methyl ether (TAME), tertiary butanol (TBA), methanol, ethanol, ethylene dibromide (EDB) and 1,2-dichloroethane (1,2-DCA) and all volatile organic compounds analyzed within the EPA Method 8260.

Three soil sample were analyzed from soil boring MW2 (however the laboratory report lists the analysis as boring MW3). TPH-g/d nor BTEX, VOC compounds and fuel additives were not detected in the soil samples analyzed.

Laboratory results of soil water samples analyzed for petroleum hydrocarbons are summarized in Tables 1 and 2 and the laboratory reports (CTEL Laboratory Project ID # CTEL214-0304090) along with the quality assurance and quality control (QA/QC) reports and chains-of-custody in Appendix B.

6.0. GROUND WATER MONITORING ACTIVITIES

Ground water monitoring activities were performed on the following date: 19 July 2002, 02 April 2003, 30 June 2003, 21 July 2003 and at the verbal request of the ACDEH again on 24 December 2003.

6.1 WELL MONITORING, EVACUATION, COLLECTION AND ANALYSIS OF GROUND WATER SAMPLES

A Solinst water level meter was used to measure the depth to ground water in the three wells relative to the tops of the well casings. After recording water level measurements, disposable plastic bailers were used to purge each well; approximately 6 to 13.50 gallons of water (a minimum of 3 casing water-volumes per well) were removed. Ground water temperature, pH and conductivity were measured at regular intervals during purging using an Oakton water analyzer. Purged ground water was containerized in properly labeled DOT-approved model 17H 55-gallon drums and was stored on-site. Field sheets and data are included in Appendix C.

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A ground water sample was collected from each purged well using a new disposable plastic bailer following 80 percent recovery of ground water within the well. Each water sample was transferred into three 40-ml volatile organic analysis (VOA) vials containing 0.5 ml 18% hydrochloric acid as a sample preservative and into one 1-liter amber bottle without sample preservative. After collection, the samples were properly labeled, placed in a chilled container and transported under chain-of-custody to MAI and CTEL. The samples were analyzed for:

- TPH-g/TPH-d/TPH-mo in accordance with EPA Method 8015 Modified;
- BTEX and MTBE in accordance with EPA Method 8020; and/ or MTBE, DIPE, ETBE, TAME, TBA, EDB, 1,2-DCA and all other volatile organic compounds in accordance with EPA Method 8260 Modified.

6.2. DEPTH TO GROUND WATER AND ELEVATIONS

Static ground water was encountered at a depth of 10 feet bsg during monitoring well installation on 04 June 2002. At the time of the 19 July 2002 sampling event, the depth to ground water at the site ranged between 6.62 feet below the monitoring wells casing top at the former waste oil UST area and 8.85 feet below the monitoring wells casing top at well MW-3. The depth to ground water has been measured at depths of 8 to 6.3 feet below casing grade.

During the December 2003 the depth to ground water was measured at depths of 7.66 feet to 8.39 below casing grade in each monitoring well and at 5.99 feet in the UST well. The regional ground water flow direction at the site was modeled towards the south at gradient of 0.004 ft/ft or 21 feet per mile. The regional ground water flow direction at the site is south to southwest. Figures 3 and 4 depict the April and December 2003 ground water elevations. Ground water elevation data is presented in Table 5. The well elevation survey conducted on the site is presented in Appendix A.

6.3. HYDROCARBON-IMPACTED GROUND WATER

The results of the ground water sample laboratory analysis are presented as follows:

• 19 July 2002: TPH-g and TPH-d were detected in ground water sample UST at concentrations of 52 μg/l and 3,100μg/l, respectively. TPH-g and TPH-d were also detected in sample MW1 at concentrations of 78μg/l and 200 μg/l, respectively. Benzene was detected in the samples collected from wells UST and MW-1 at concentrations of 3.4 μg/l and 5.4 μg/l, respectively. 1,2-DCA was detected in the sample from well MW-1 at a concentration of 7.8 μg/l. Cis1,2-DCA and TCE were detected in the sample from wells MW-1 and MW-3

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at maximum concentrations of 210 μ g/l and 110 μ g/l, respectively, in the sample from well MW-1.1,2-dichlorobenzene was detected in the water sample collected from well MW-UST at a concentration of 2.3 μ g/l. 2-Butanone was detected in sample MW1 at a concentration of 11 μ g/l.

- 02 April 2003: TPH-g was detected in ground water sample MW-1, MW-3 and MW-UST at concentrations of 250 μg/l, 120 μg/l and 450 μg/l, respectively. Benzene and ethylbenzene were detected in the sample collected from well MW-1 at concentrations of 10 μg/l and 1.7 μg/l, respectively. 1,2-DCA was detected in the sample from well MW-1 at a concentration of 7.6 μg/l. Cis1,2-DCA and TCE were detected in the sample from wells MW-1 and MW-3 at maximum concentrations of 58 μg/l and 190 μg/l, respectively. 1,2-dichlorobenzene was detected in the water sample collected from well MW-1 at a concentration of 6.6 μg/l.
- 30 June 2003: TPH-g was detected in ground water sample MW-1 at a concentration of 1,900μg/l. Benzene was detected in the sample collected from well MW-1 at a concentration of 10 μg/l. TCE was detected in the samples from well MW-1 and MW-3 at concentrations of 170 μg/l μg/l and 23 μg/l. 1,2-DCA and Cis1,2-DCA were detected in the sample from well MW-1 at concentrations of 4.5 μg/l and 52 μg/l, respectively. No VOCs were detected in the sample from well MW-UST.
- 21 July 2003: TPH-g was detected in ground water sample MW-2 at a concentration of 110 μg/l. TCE was detected in the sample from well MW-2 at a concentration of 4.1 μg/l. TCE and Cis1,2-dichloroethane were detected in the sample from well MW-2 at concentrations of 4.4 μg/l and 2.1 μg/l, respectively.
- 24 December 2003: TPH constituents were not detected in ground water samples. BTEX compounds were not detected in the well samples for the first time during the monitoring events. TCE was detected in the sample from wells MW-1 and MW-3 at a concentration of 27 µg/l in each sample. No VOCs were detected in the sample from other wells.

The analytical results of current and previous monitoring well samples are summarized in Tables 3 and 4. The laboratory reports of the current ground water sampling data (MAI Lab ID Numbers CTEL sample ID Numbers 0207251-1 to -3, 0304019-1 to -3, 0307008-1 to -3, 0307091-1 and 0312206-1 to -4), quality assurance and quality control (QA/QC) data and chain-of-custody form are included in Appendix D.

7.0. SUMMARY AND CONCLUSIONS

Based on the data collected from the site, AGE concludes:

• Petroleum hydrocarbon-impacted soil appears to be limited to the former UST areas, to a

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depth of between 10 and 15 feet bsg. TCE has been detected at a depth of 15 feet bsg in previous soil borings adjacent to, but up-gradient of the former waste oil UST (in the AGE-prepared *Preliminary Subsurface Investigation* report, March 1999). The chlorinated cleaning solvent TCE, commonly use for de-greasing, was detected at low concentrations in soils samples at a depth of 15 feet bsg in the area of the waste oil tank. The vertical or lateral extent of the TCE contamination is defined within the City of Oakland Right-Of-Way, which consist of the southern sidewalk of 15 Street and some southern portion of 15 Street. Figure 5 depicts the site stratigraphic column and impacted soil in the former waste oil UST area. Figure 6 depicts the limits of the TCE impacted soil. The lack of significant detection of fuels or oil in the service bay indicates no significant releases of petroleum in the area in which samples were collected (MW-1, MW-2 and P1, P2, P3, P9).

- Petroleum hydrocarbon-impacted soil at the site was encountered in the vicinity of the former UST/current UST within East 15th Street. The impacted soil was encountered in a somewhat narrow zone from depths of approximately 5 to 10 feet bsg. Hydrocarbon-impacted soil was encountered east of the UST at a depth of 10 feet bsg and not detected under the building at the site (borings). Figure 5 depicts the site stratigraphic column and impacted soil in the former waste oil UST area. Figures 7 through 10 depict the lateral extent of TPH at specific depths at the site.
- The highest concentrations of dissolved petroleum hydrocarbons and solvents were detected within the former waste oil UST area. Since solvents were detected in ground water but not in the soil at the former UST excavation, there is the possibility of an other-than-UST-release origin for the solvents. Currently dissolved petroleum hydrocarbons were non-detect within the monitoring well network.
- Benzene, TCE and cis-1,2-DCE were detected at levels that exceeds the DHS' maximum contaminant level for these solvents in drinking water. Currently, only TCE was detected at levels that exceeds the DHS' maximum contaminant level for this solvent in drinking water. Figure 2 depicts the current dissolved TCE distribution.
- After removal of the waste oil UST, concentrations of dissolved hydrocarbons have steadily declined across the site. Generally, the residual impacted ground water resides under the building at the site, in the area of MW-1.
- Diesel fuel or motor oil-impacted ground water on the car lot appears to have originated from a diesel or heating-oil fuel matrix. The laboratory was consulted to decipher the make-up the petroleum-hydrocarbons detected in the water sample. A mix of low concentration diesel and high concentration oil was well pronounced in the laboratory data. This mix of hydrocarbons, with the absence of gasoline and BTEX compounds, suggests a heating oil make-up of a petroleum release, or possibly two releases: one motor oil only and/or diesel fuel only release requiring two sources.
- The lack of detection of MTBE in soil samples and the water sample collected from the site suggests that the release of fuels is relatively old, possibly more than twenty years old.

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REGIONAL GROUND WATER THREAT

- Ground water in the Oakland area occurs under both confined and unconfined conditions. The ground water occurs in the Alameda Bay Plain Ground Water Basin (formerly the East Bay Area of the Santa Clara Valley Ground Water Basin, Department of Water Resources [DWR] Ground Water Basin No. 2-9.01). The Santa Clara Valley Ground Water Basin is a 580-square mile basin drained primarily by the Guadalupe River and Alameda, Coyote, Redwood and San Francisquito Creeks. The ground water occurs in younger and older alluvium and was used for domestic, industrial and irrigation uses (DWR, 1975, California's Ground Water) and Bulletin 118 and DWR, 1980, Ground Water Basins in California, Bulletin 118-80).
- No domestic water wells, state or federal water wells were identified within a 1-mile radius. Therefore the ground water at the site is not endangered by the release of hydrocarbons from the former UST. Table 6 depicts near by releases of petroleum hydrocarbons.

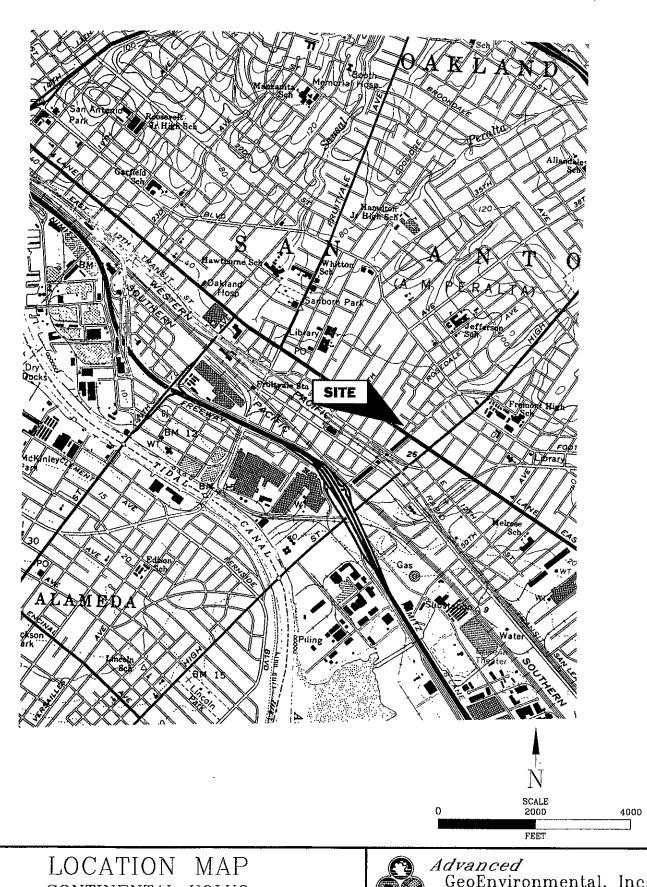
8.0. RECOMMENDATION

Based on the findings of the environmental activities recounted in this report, AGE recommends site closure and well abandonment.

9.0. LIMITATIONS

Our professional services were performed using that degree of care and skill ordinarily exercised by environmental consultants practicing in this or similar localities. The findings were based upon analytical results provided by an independent laboratory. Evaluations of the geologic/hydrogeologic conditions at the site for the purpose of this investigation are made from a limited number of available data points (i.e. grab ground water and soil samples) and subsurface conditions may vary away from these data points. No other warranty, expressed or implied, is made as to the professional recommendations contained in this report.

FIGURES

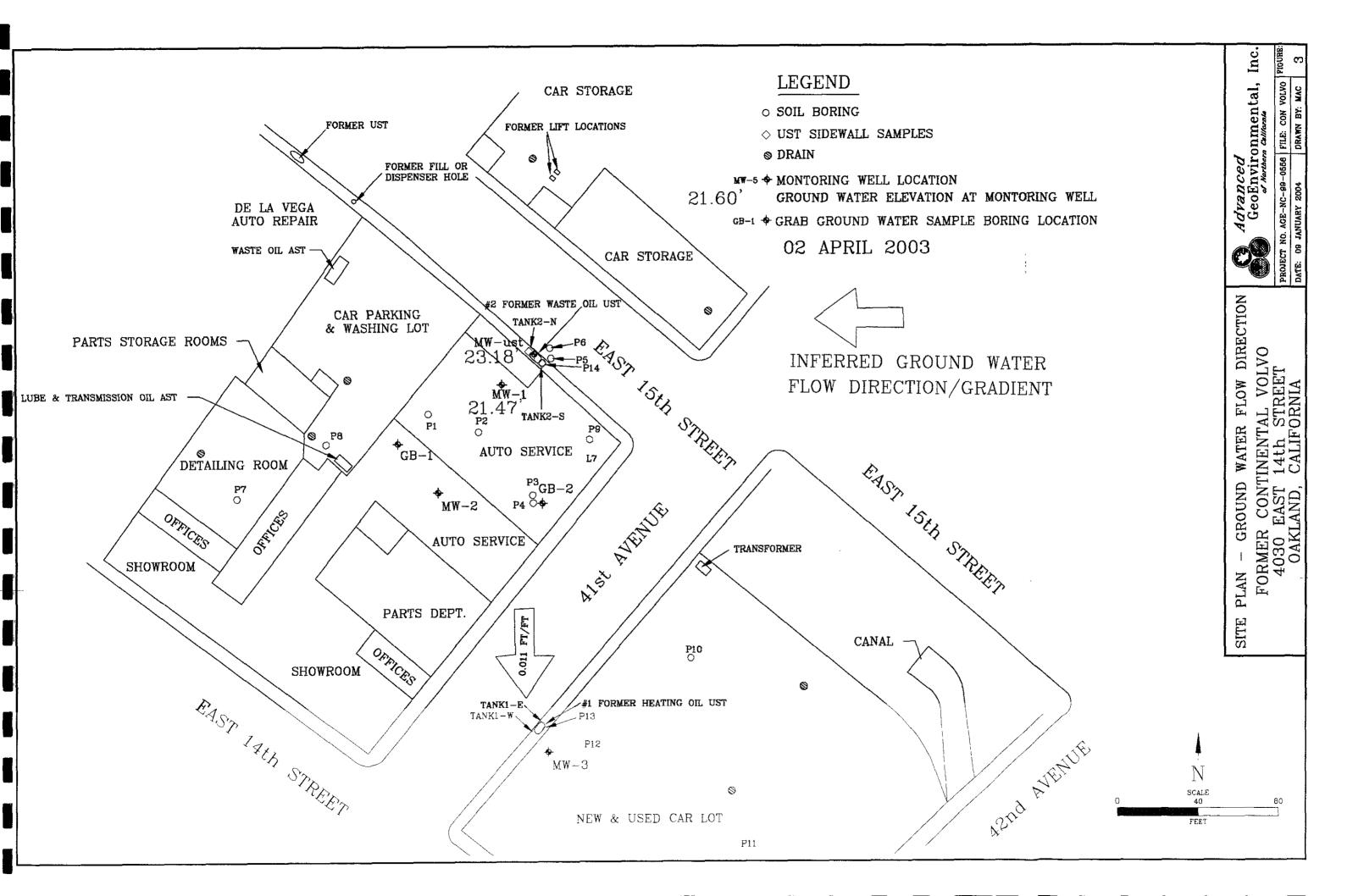


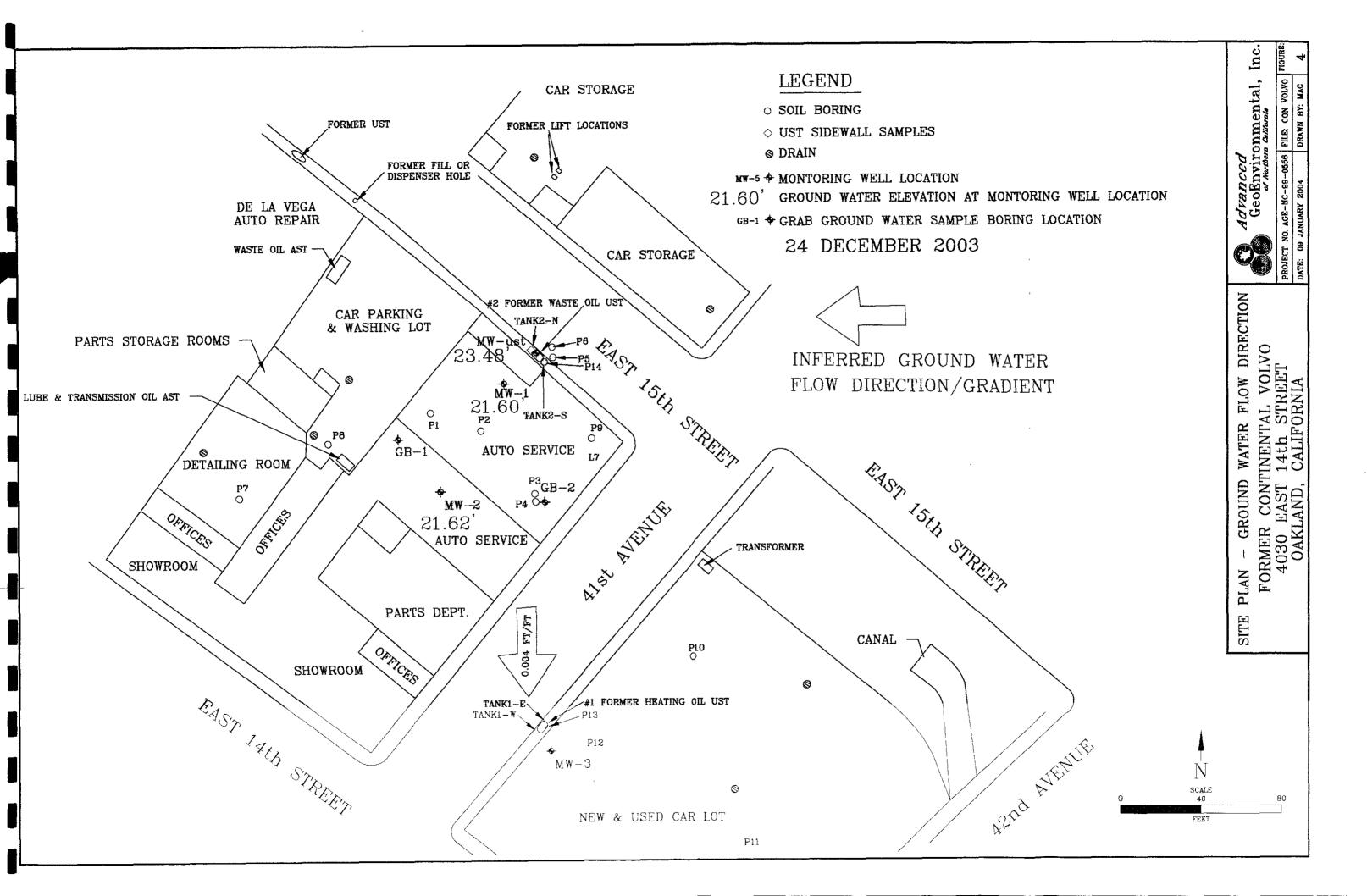
CONTINENTAL VOLVO 4030-4122 EAST 14TH STREET OAKLAND, CALIFORNIA

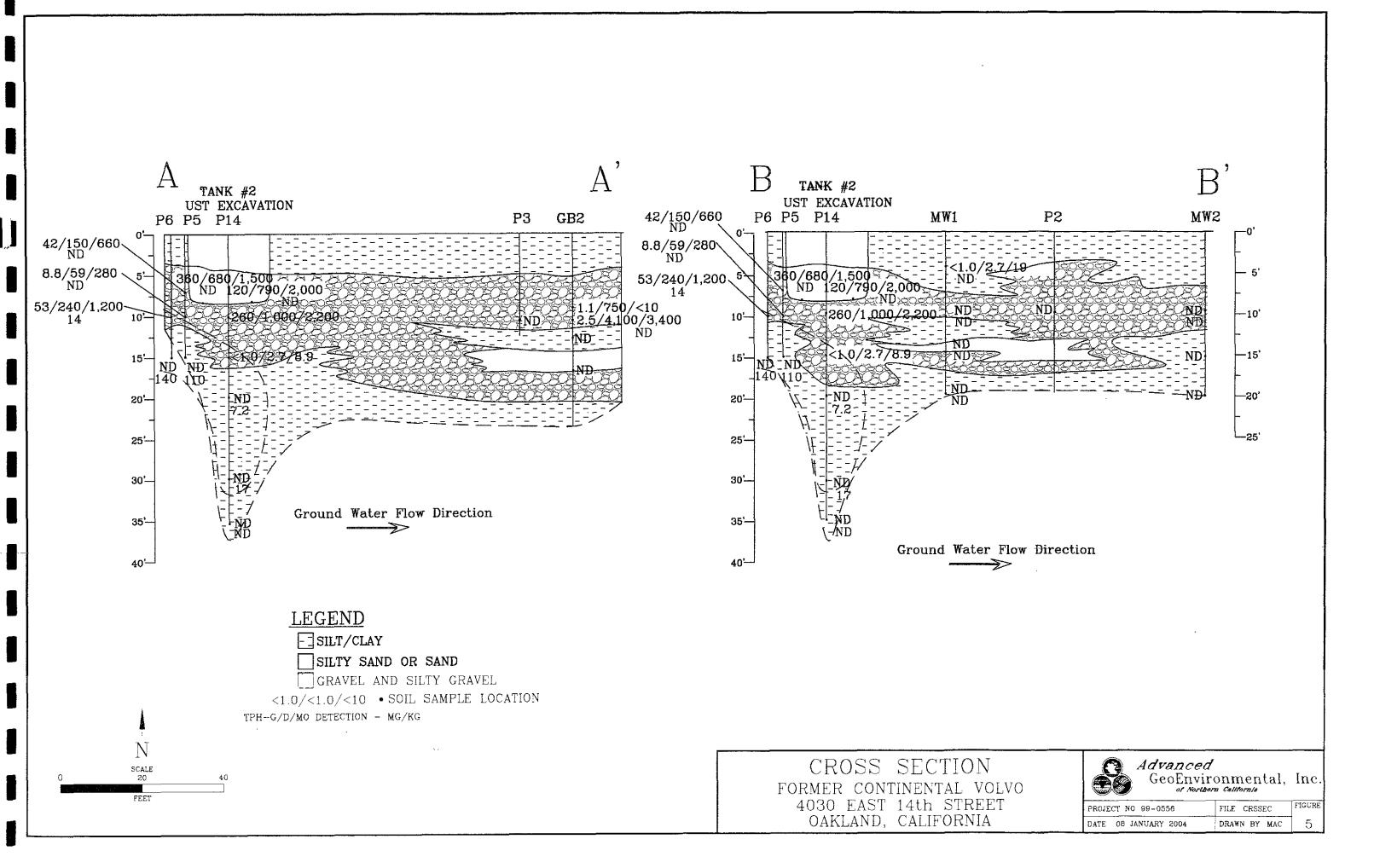


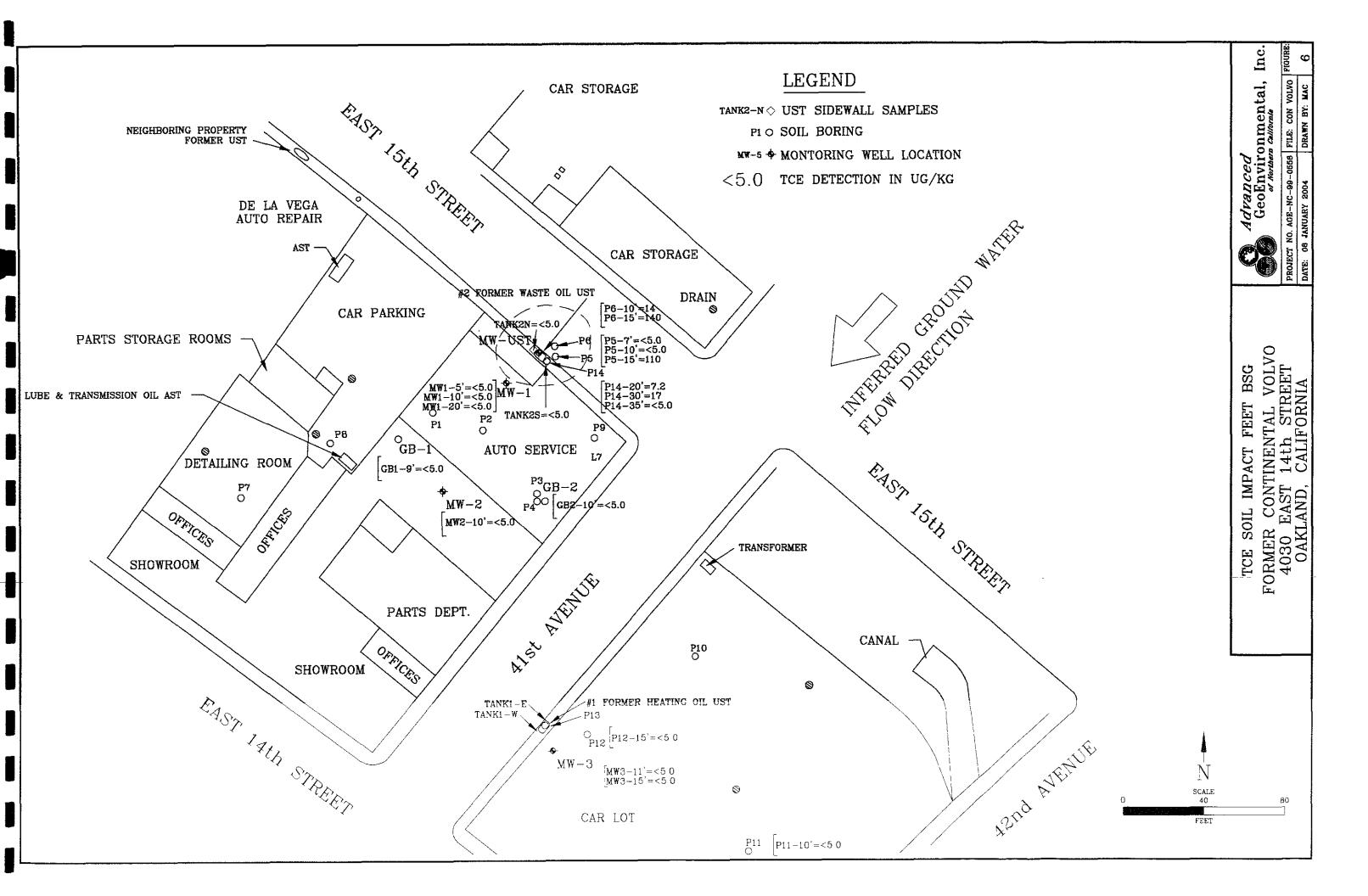
GeoEnvironmental, Inc.

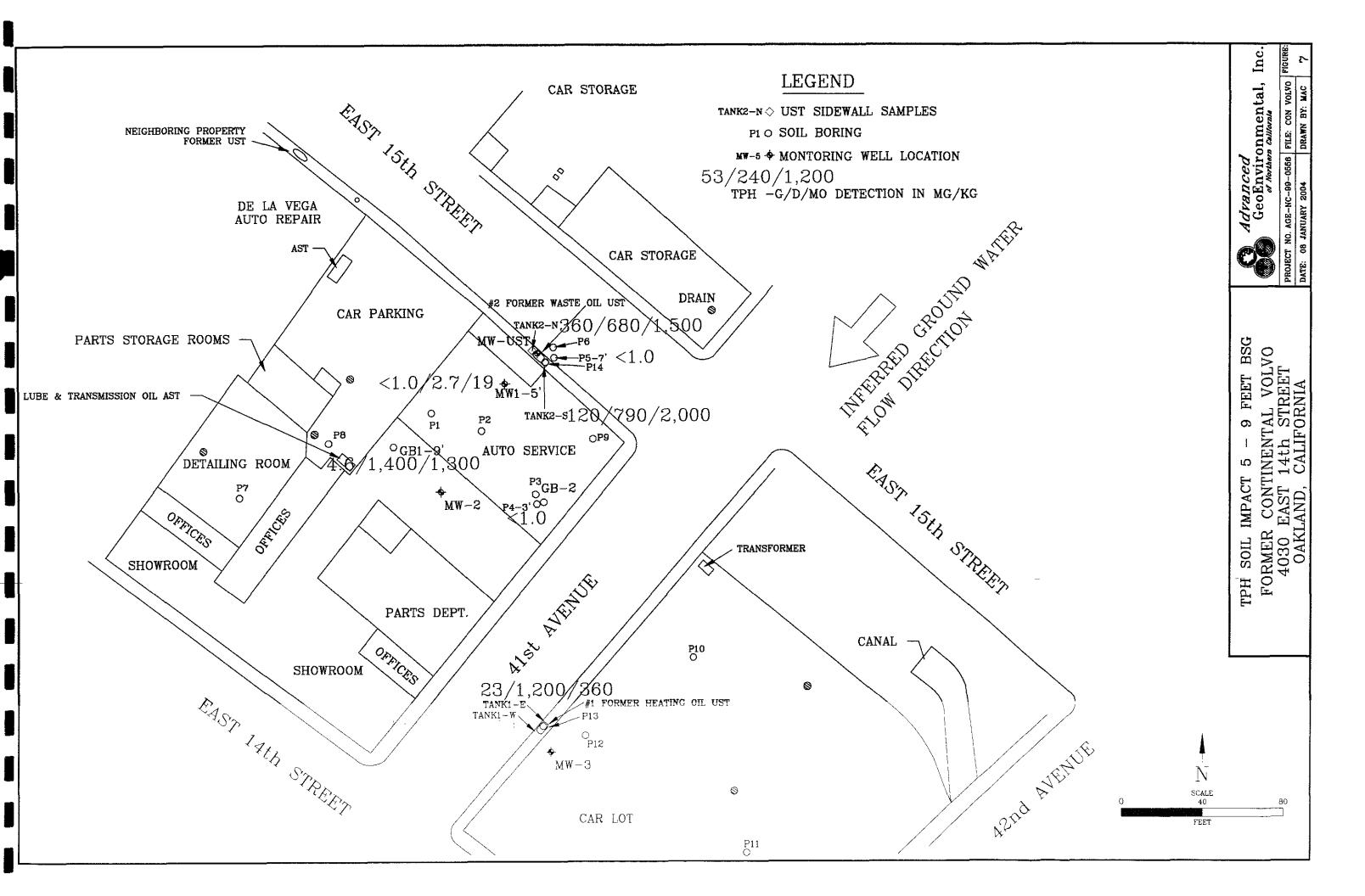
PROJECT NO. AGE-NC-99-0556	FILE: CON1	FIGURE
DATE: 10 MARCH 1999	DRAWN BY MAC	1

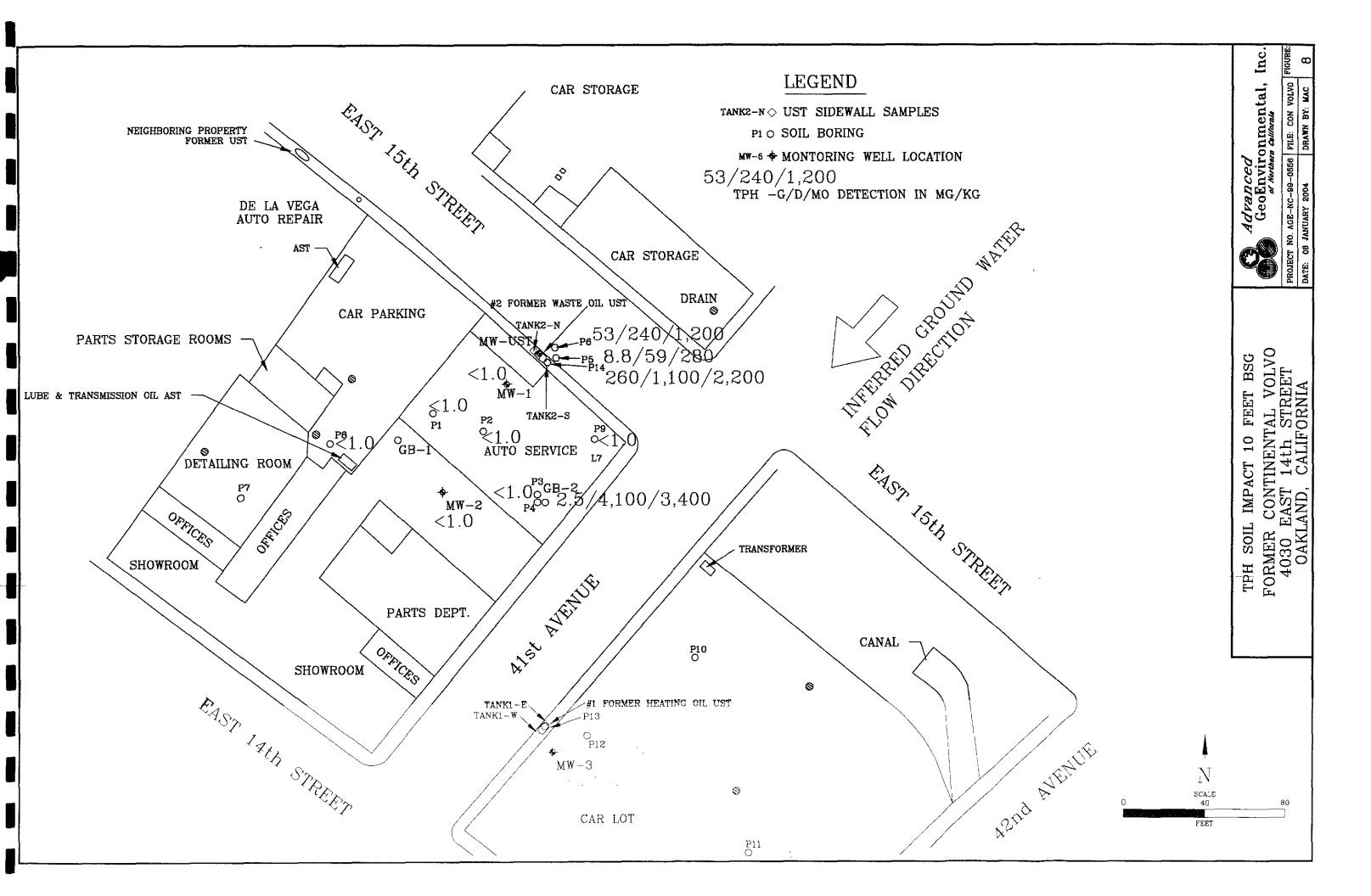


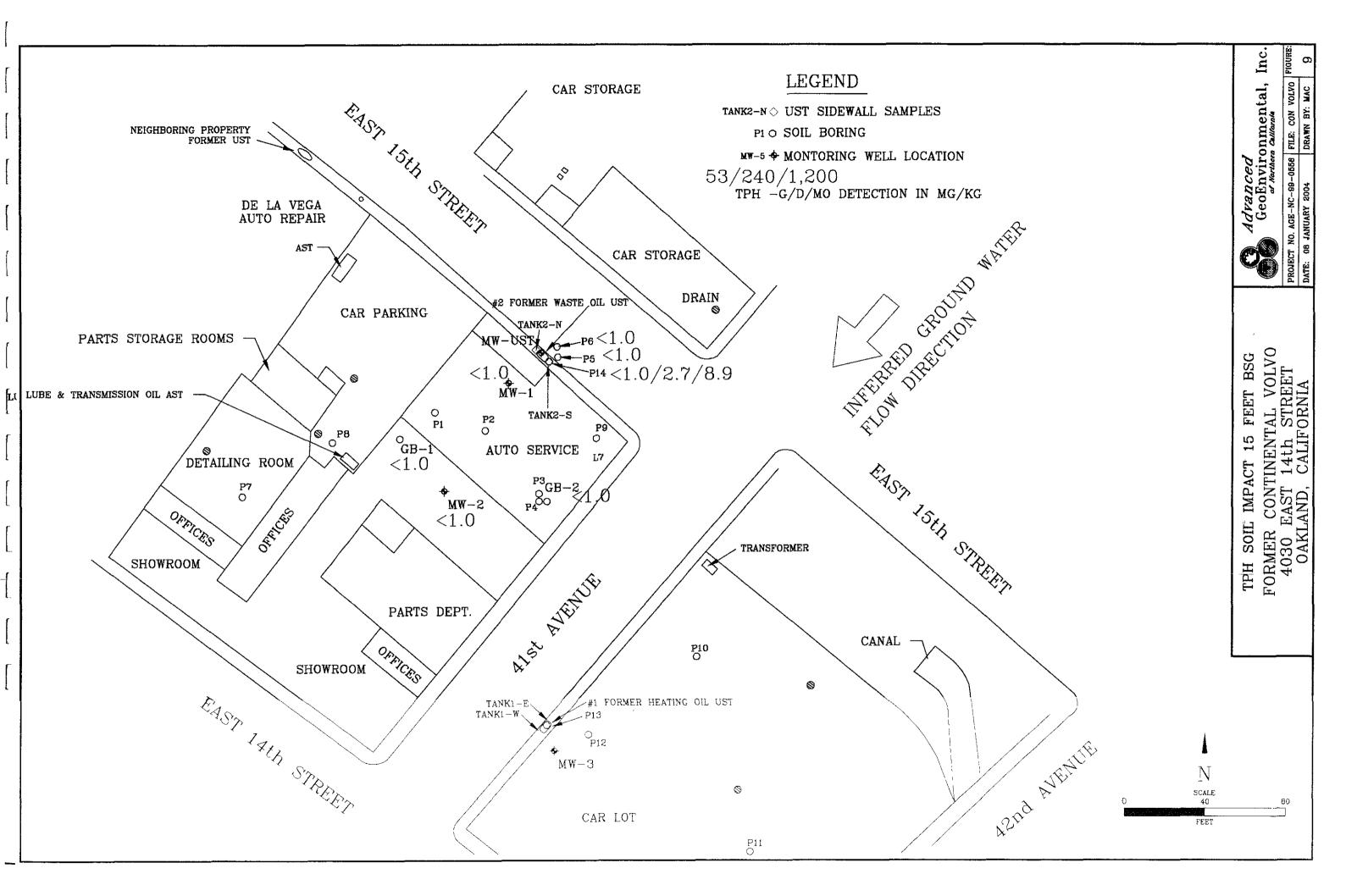


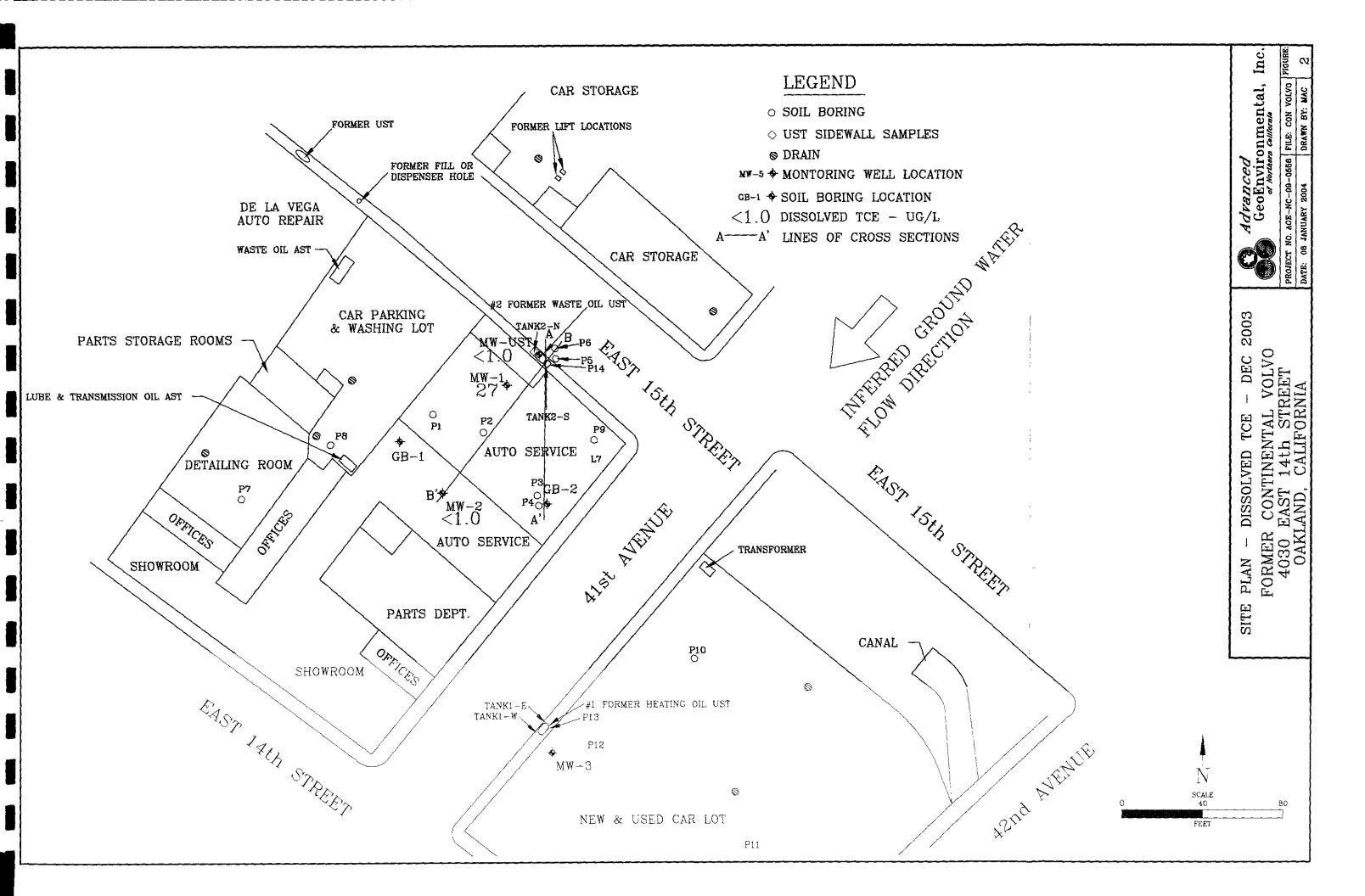












TABLES

TABLE 1

ANALYTICAL RESULTS OF SOIL AND WATER SAMPLES

EPA 8015m/8020/8260

Former Continental Volvo 4030 East 14th Street, Oakland, California

Sample I.D.	Date	ТРН-д	ТРН-а	TPH-oil	Benzene	Toluene	Ethyl benzene	Xylenes	DIPĖ	ЕТВЕ	мтве	ТАМЕ	ТВА	Methanol	Ethanol
P1-10	01/26/98	<1.0	<1.0	<5.0											
P2-10	,01/26/98	<1.0	<1.0	<5.0	-							_			
P3-10	01/26/98	<1.0	<1.0	<5.0	1									-	
P4-3	01/26/98	<1.0	<1.0	<5.0							<u></u>				
P5-7	01/26/98	42	150	660	0.082	0.07	0.033	0.4			<0.05				
P5-10	01/26/98	8.8	59	280	0.008	0.01	0.008	0.05			<0.05				
P5-15	01/26/98	<1.0	<1.0	<5.0	<0.005	<0.005	<0 005	<0.005			<0.05				
P6-10	01/26/98	53	240	1,200	<0.01	0.098	<0.01	0.45			<0.2				
P6-15	01/26/98	<10	<1.0	<5.0	<0 005	<0 005	<0.005	<0.005			<0.05				
P8-10	01/26/98	<1.0	<1.0	<5.0							_		_		
P9-10	01/26/98	<1.0	<1.0	<5.0			-					,			
P11-10	01/26/98	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005			<0.05				
P12-10	01/26/98	.<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<ó.005			<0.05				
P12-15	01/26/98	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005			<0.05				
Tank1-E	04/04/00	23	1,200	360	<0.005	<0.005	<0.005	<0.005							
Tank1-W	04/04/00	33	1,100	340	<0.005	<0.005	<0.005	<0.005						_	
Tank2-N	04/04/00	360	680	1,500	<0.05	0.26	<0.08	0.42							

 $\underline{\textit{Notes:}}$ Data in milligrams/kilograms unless specified (*micrograms per kilogram: $\mu g/kg$)

< - Non-detect

TPH - Total petroleum hydrocarbons (g - gasoline, d - diesel)

BTEX - Benzene, toluene, ethylbenzene and xylenes

TABLE 1 ANALYTICAL RESULTS OF SOIL AND WATER SAMPLES

EPA 8015m/8020/8260

Former Continental Volvo 4030 East 14th Street, Oakland, California

Sample I.D.	Date	ТРН-д	TPH-d	TPH-oil	Benzene	Toluene	Ethyl benzene	Xylenes	DIPE	ЕТВЕ	МТВЕ	TAME	TBA	Methanol	Ethanol
Tank2-S	04/04/00	120	790	2,000	0.07	0.20	0.059	2.4					_	_	
SP1-2	04/04/00	5.9	390	100	<0.005	<0.005	<0.005	<0.005							
P13-15	01/08/01	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005							
P13-25	01/08/01	<1.0	<1.0	<5.0	<0.005	<0 005	<0.005	<0 005							
P13-35	01/08/01	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005							
P14-10	01/08/01	260	1,000	2,200	0.51	0.23	0.49	1.3	_						
P14-15	01/08/01	<1.0	2.7	8.9	<0.005	<0 005	<0 005	<0.005		_	_				
P14-20	01/08/01	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<1.0	<0.25
P14-30	01/08/01	<1.0	<1.0	<5.0	<0.005	<0 005	<0,005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<1.0	<0.25
P14-35	01/08/01	<1.0	<1.0	<5.0	<0.005	<0 005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	· <1.0	<0.25
MW1-5	06/04/02	<1.0	2.7	19	<0.005	<0 005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<2.5	<0.25
MW1-10	06/04/02	<1.0	<1.0	<5.0	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<2.5	<0.25
MW1-15	06/04/02	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<2.5	<0.25
MW1-20	06/04/02	<1.0	<1.0	<5.0	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<2.5	<0.25
MW3-11	06/04/02	2.6	120	26	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<2.5	<0.25
MW3-15	06/04/02	<1.0	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<2.5	<0.25
GB1-9	06/30/03	4.6	1,400	1,300	<0.005	<0.005	<0.005	<0.01	<0.01	<0.01	<0.01	<0.01	<0.25		

Notes:

Data in milligrams/kilograms unless specified (*micrograms per kilogram: µg/kg)

< - Non-detect

TPH - Total petroleum hydrocarbons (g - gasoline, d - diesel)

BTEX - Benzene, toluene, ethylbenzene and xylenes

TABLE 1 ANALYTICAL RESULTS OF SOIL AND WATER SAMPLES

EPA 8015m/8020/8260 Former Continental Volvo 4030 East 14th Street, Oakland, California

Sample LD.	Date	ТРН-g	TPH-d	TPH-oil	Benzene	Toluene	Ethyl benzene	Xylenes	DIPE	ETBE	мтве	TAME	ТВА	Methanol	Ethanol
GB1-13	06/30/03	5.1	<10	<10	<0 005	<0.005	<0.005	<0.01							
GB1-17	06/30/03	<1.0	<10	<10	<0.005	<0.005	<0.005	<0.01						_	
GB2-8	06/30/03	1.1	750	<10	<0 005	<0.005	<0.005	<0.01							
GB2-10	06/30/03	2.5	4,100	3,400	<0.005	<0.005	<0.005	<0.01	<0.01	<0.01	<0.01	<0.01	<0.25		
GB2-12	06/30/03	<1.0	<10	<10	<0.005	<0.005	<0.005	<0.01							
GB2-16	06/30/03	<1.0	<10	<10	<0.005	<0.005	<0.005	<0.01							
MW2-10	07/19/03	<1.0	<10		<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.005	<0.005	<0.2		-
MW2-15	07/19/03	<1.0	<10	-	<0.005	<0.005	<0.005	<0.01			,			_	
MW2-20	07/19/03	<1.0	<10		<0.005	<0.005	<0.005	<0.01							

TABLE 2 ANALYTICAL RESULTS OF SOIL SAMPLES EPA 8260/8080 Former Continental Volvo - 4030 East 14th Street, Oakland, California

Sample I.D.	Date	TCE	PCE	1,2-Dichlorobenzene	cis-1,2-Dichloroethane	PČB
P5-7	01/26/99	<5.0	<5.0	11	<5.0	
P5-10 '	01/26/99	<5.0	<5.0	<5.0	<50	_
P5-15	01/26/99	110	<5.0	<5.0	<5.0	
P6-10	01/26/99	14	<5.0	17	<5.0	-
P6-15	01/26/99	140	<5.0	<5.0	<5.0	
P11-10	01/26/99	<50		<5.0	<5.0	
P12-15	01/26/99	<5.0		<5.0	<5.0	
Tank2-N	04/04/00	<25				250
Tank2-S	04/04/00	<25	-	•		<65
P14-20	01/08/01	7.2	<10	<5.0	<5.0	-
P14-30	01/08/01	17	<10	<5.0	<5.0	
P14-35	01/08/01	<5.0	<5.0	<5.0	<5.0	
MW1-5	06/04/02	<5.0	<5.0	<5.0	<5.0	
MW1-10	. 06/04/02	<5.0	<5.0	<5.0	<5.0	
MW1-15	06/04/02	<5.0	<5.0	- <5.0	<5.0	~
MW1-20	06/04/02	<5.0	<5.0	<5.0	<5.0	
MW3-11	06/04/02	<š 0	<5.0	<5.0	<5.0	
MW3-15	06/04/02	<5.0	<5.0	<5.0	<5.0	
GB1-9	06/30/03	<5.0	<5.0	<5.0	<5.0	
GB2-10	06/30/03	<5.0	<5.0	<5.0	<5.0	
MW2-10	07/19/03	<50	<5.0	<5.0	<5.0	,

Notes: Data in micrograms per kilogram: μg/kg

< - Non-detect

TPH - Total petroleum hydrocarbons (g - gasoline, d - diesel) BTEX - Benzene, toluene, ethylbenzene and xylenes

PCB - Polychlorinated biphenols TCE - Trichloroethane

TABLE 3 ANALYTICAL RESULTS OF WATER SAMPLES EPA 8015m/8020/8260 Former Continental Volvo - 4030 East 14th Street, Oakland, California

Sample I.D.	Date	ТРН-g	TPH-d	TPH-oil	Benzene	Toluene	Ethyl benzene	Xylenes	DIPE	ETBE	MTBE	TAME	ТВА	Methanol	Ethanol
P12-H20	01-26-98	<50	6,800	14,000	<0.5	<0.5	<0.5	<0.5			<5.0				
P13-H2O	01-08-01	<50	1,100	430	<0.5	<0.5	<0.5	<0.5	<2.5	<2.5	<2.5	<2.5	<12.5	<500	<125
UST well	04-04-00 01-08-01 07-19-02 04-02-03 06-30-03 12-24-03	180 61 52 450 <50 <50	68,000 8,700 3,100 <50 <50 <50	200,000 54,000 <1,000 <1,000	23 3.0 3.4 <0.5 <0.5 <0.5	0.66 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <1.0 <1.0 <0.6	<1.0 <0.5 <1.0 <1.0 <1.0	<1.0 <0.5 <1.0 <1.0 <1.0	 1.4 <0.5 <1.0 <1.0 <1.0	<1.0 <0.5 <1.0 <1.0 <1.0	<5.0 <0.5 <10 <1.0 <10	 <200 	 <50
MW-1	07-19-02 04-02-03 06-30-03 12-24-03	78 250 1,900 <50	200 <50 <50 <50	<1,000 <1,000	5.4 10 10 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 1.7 <0.5 <0.5	<0.5 <1.0 <1.0 <0.6	<5.0 <1.0 <1.0 <1.0	<5.0 <1.0 <1.0 <1.0	<5.0 <1.0 <1.0 <1.0	<5.0 <1.0 <1.0 <1.0	<5.0 <10 <1.0 <10		
MW-2	07-21-03 12-24-03	110 <50	<50 <50	<1,000	<1.0 <0.5	<1.0 <0.5	<1.0 <0.5	<1.0 - <0.6	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <10	 	
MW-3	07-19-02 04-02-03 06-30-03 12-24-03	<50 120 <50 <50	<50 <50 <50 <50	<1,000 <1,000	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <1.0 <1.0 <0.6	<0.5 <1.0 <1.0 <1.0	<0.5 <1.0 <1.0 <1.0	<0.5 <1.0 <1.0 <1.0	<0.5 <1.0 <1.0 <1.0	<0.5 <10 <1.0 <10		

Data in micrograms per liter: µg/l)

< - Non-detect

TPH - Total petroleum hydrocarbons (g - gasoline, d - diesel) BTEX - Benzene, toluene, ethylbenzene and xylenes

* A perforated conductor casing had been previously installed within the fiberglass, doublewalled, waste oil UST excavation, which was designated MW-UST.

TABLE 4 ANALYTICAL RESULTS OF WATER SAMPLES

EPA 8260/8080

Former Continental Volvo 4030 East 14th Street, Oakland, California

Sample I.D.	Date	TCE	PCE William	1,2-Dichlorobenzene	cis-1,2-Dichloroethane	1,2-Dichloroethane	PCB
P12-H20	01-26-98	<0.5	24	<0.5	<0.5	<0.5	<u></u>
P13-H2O	01-08-01	65		<1.0	43		
UST well	04-04-00 01-08-01 07-19-02 04-02-03 06-30-03 12-24-03	<1.0 <0.5 <5.0 <1.0 <1.0	<1.0 <1.0 <0.5 <5.0 <1.0 <1.0	2.8 2.3 2.2 <1.0 <1.0	<1.0 <0.5 <0.5 <1.0 <1.0	 - <0.5 <0.5 <1.0 <1.0	<10 -
MW-1	07-19-02 04-02-03 06-30-03 12-24-03	210 190 170 27	<5.0 <1.0 <1.0 <1.0	<5.0 6.6 <1.0 <1.0	110 58 52 <1.0	7.8 7.6 4.5 <1.0	
MW-2	07-21-03 12-24-03	4.1 <1.0	<1.0 <1.0	<1.0 <1.0	2.1 <1.0	<1.0 <1.0	
MW-3	07-19-02 04-02-03 06-30-03 12-24-03	13 24 23 27	<0.5 <1.0 <1.0 <1.0	<0.5 <1.0 <1.0 <1.0	0.75 <1.0 <1.0 <1.0	<0.5 <1.0 <1.0 <1.0	

Notes:
Data in micrograms per liter: µg/l)

< - Non-detect

TPH - Total petroleum hydrocarbons (g - gasoline, d - diesel)

BTEX - Benzene, toluene, ethylbenzene and xylenes
PCB - Polychlorinated biphenols
TCE - T

TCE - Trichloroethane

* A perforated conductor casing had been previously installed within the fiberglass, double-walled, waste oil UST excavation, which was designated MW-UST.

TABLE 5
Ground Water Elevation Data

Former Continental Volvo 4030 East 14th Street, Oakland, California

Well No.	Casing Elevation (Screen interval)	Sample Date	Depth to Ground Water	Ground Water Elevation
MW-1	29.26 (10'-20')	07-19-02 04-02-03 06-30-03 12-24-03	8.29 7.79 8.98 7.66	20.97 21.47 20.28 21.60
MW-2	29.31 (5'-20')	07-2103 12-24-03	8.08 7.69	21.23 21.62
MW-3	29.24 (10'-20')	07-19-02 04-02-03 06-30-03 12-24-03	8.85 8.08 7.45 8.39	20.39 21.16 21.79 20.85
MW-UST	29.47 (5'-9')	07-19-02 04-02-03 06-30-03 12-24-03	6.62 6.29 7.70 5.99	22.85 23.18 21.77 23.48

Notes:

Data in feet

Elevation against mean sea level

TABLE 6 Sites of Potential Environmental Concern Within ½ Mile of the Site

Site Name and Address EDR Map I.D.	Environmental Status	Distance and Direction	Regulatory Lists
Continental Volvo 4030 E. 14 th Street EDR #A1, A2	Soil-only waste oil release in 1992; leak being confirmed.	Site	LUST, Cortese, CAL FID, UST HAZNET
Dorothy Day Trust 4028 E. 14 th Street EDR #A5	Waste oil release in 1996; preliminary site assessment underway.	<½ mile W	LUST
Pressure Cast Products 4201 E. 14 th Street EDR #B3	Waste oil release in 1996; signed off.	<1/8 mile SSE	LUST
Grand Auto 4240 E. 14 th Street EDR #B4	Unspecified	<1/8 mile SSE	Cortese
Union Oil #2656 4251 E. 14 th Street EDR #C7-C9	Waste oil release in 1990; signed off.	<1/s mile S	LUST, UST, Notify 65, CAL FID, HAZNET
Motor Partners 1236 41 st Avenue EDR #E14	Unspecified release in 1991; signed off.	<½ mile SW	LUST
Pressure Cast Products 4210 E. 12 th Street EDR #D18, D19	Waste oil release in 1994; case closed	<1/8 mile SSW	LUST, TRIS, UST, HAZNET

Sites of Potential Environmental Concern Within 1/2 Mile of the Site

Site Name and Address EDR Map I.D.	Environmental Status	Distance and Direction	Regulatory Lists
Motor Partners 1234 40 th Avenue EDR #G27	Soil only gasoline release in 1992; preliminary site assessment underway.	1/8 - 1/4 míle WSW	LUST, Cortese
Chevron 850 W. Grand Avenue EDR #I38	Ground water affected gasoline release in 1992; signed off.	1/8 - 1/4 mile SSW	LUST, CA SLIC
San Leandro St. Proj. RGA/Dutch Boy Paint/NL INDS Inc. Pigments and Chemical Division/ Proper Management 4701 San Leandro St. EDR #J42, J43	Unspecified release; status unknown. Part of DTSC Voluntary Cleanup Program in April 2000. Large-quantity generator of waste oil and other inorganic solid waste.	1/8 - 1/4 mile SSW	LUST, Cal-Sites, CERC- NFRAP, FINDS, RCRIS-LQG, UST, CA FID, HAZNET
Everett Stern Property 1033 44 th Avenue EDR #L48	Soil-only diesel release in 1988; signed off.	1/8 - 1/4 mile S	LUST
S.L.O. County Farm Supply 675 Tank Farm Road EDR # N53	Ground-water affected gasoline release in 1989; signed off.	1/8 - 1/4 mile ENE	LUST
BP 4250 Foothill Blvd. EDR # N57	Ground-water affected, miscellaneous motor vehicle fuels release in 1992; leak being confirmed.	1/8 - 1/4 mile ENE	LUST, Cortese
Emma Souza 1421 45 th Avenue EDR #Q58, Q59	Gasoline release in 1998; signed off.	1/8 - 1/4 mile SE	LUST, HAZNET

Sites of Potential Environmental Concern Within 1/2 Mile of the Site

Site Name and Address EDR Map I.D.	Environmental Status	Distance and Direction	Regulatory Lists	
Stop N Go Market 4100 Foothill Blvd. EDR #R60-R62	Soil-only gasoline release in 1986; signed off	½ - ¼ mile NE	LUST, UST, CA FID	
Chevron #90076 4265 Foothill Blvd. EDR #N63-N65	thill Blvd. release in 1989; remediation			
County Government Center 1050 Monterey Street EDR #S66	Soil-only fuel oil released in 1988; signed off. Waste oil release in 1992; remediation currently underway.	⅓ - ¼ mile ENE	LUST	
BP 4280 Foothill Blvd. EDR #S67	Unspecified	1⁄4 - 1⁄2 mile ENE	Cortese	
Eastwood Apartments 1715 High Street EDR #S69	Unspecified	¼ - ½ mile ENE	LUST	
Guy's Service Station 3820 San Leandro St. EDR #70	Gasoline release in 1998; preliminary site assessment underway.	½ - ½ mile WSW	LUST	
The Clorox Company 850 42 nd Avenue EDR #171	Waste contamination; certified as having been remedied satisfactorily under DTSC oversight in 1995.	1/4 - 1/2 mile SW	RCRIS-SQG, FINDS, CERC- NFRAP, CA SLIC, Cal-Sites, CA BEP	

Sites of Potential Environmental Concern Within 1/2 Mile of the Site

Site Name and Address EDR Map I.D.	Environmental Status	Distance and Direction	Regulatory Lists	
Shell Oil Company 4411 Foothill Blvd. EDR #72	Ground-water affected waste oil release in 1992; remediation plan developed.	⅓ - ½ mile E	LUST, UST, CA FID, RCRIS- SQG, FINDS, Cortese	
Oakland Unified School District 900 High Street EDR #73	Soil-only gasoline release in 1990; signed off in 1992. Gasoline release in 1992; signed off in 1995.	1⁄4 - 1⁄2 mile SSW	LUST, UST	
Tony's Express Auto Service 3609 E. 14 th Street EDR #U75-U77	Gasoline release in 1998; preliminary site assessment underway.	⅓ - ⅓ mile WNW	LUST, Cortese, HAZNET, UST	
On Time Towing 3800 Wattling Street EDR #78	Gasoline release in 1995; signed off.	1/4 - 1/2 mile WSW	LUST, UST	
Former Continental Baking Company 1010 46 th Street EDR #V79-V82	Soil-only diesel release in 1993; signed off.	½ - ½ mile SSE	LUST, Cortese	
August Manufacturing 1466 36 th Avenue EDR #83	Ground-water affected gasoline release in 1990; preliminary site assessment underway	⅓ - ½ mile NW	LUST, Cortese	
Norcal 1234 47 th Avenue EDR #W85	Soil-only waste oil release in 1988; leak being confirmed.	1/4 - 1/2 mile SE	LUST, Cortese	
Cohn Warehouse 1212 47 th Avenue EDR #W86	Gasoline release in 1992; signed off.	¼ - ½ mile SE	LUST, UST	

Sites of Potential Environmental Concern Within 1/2 Mile of the Site

Site Name and Address EDR Map I.D.	Environmental Status	Distance and Direction	Regulatory Lists
Bacon Property 750 High Street EDR #X87	Unspecified release.	¼ - ½ mile SSW	LUST
Ed's Auto Wreckers 752 High Street EDR #X88	Unspecified release.	¼ - ½ mile SSW	Notify 65, Cortese
Chevron 3616 San Leandro St. EDR #90	Gasoline release in 1988; status unknown.	¼ - ½ mile W	LUST
Peterson Property 1066 47 th Avenue EDR #91	Ground-water affected diesel release in 1988; signed off.	1⁄4 - 1⁄2 mile SSE	LUST
Southern Pacific Transport Company 744 High Street EDR #X92	Gasoline release in 1986; preliminary site assessment underway.	½ - ½ mile SSW	LUST. Cortese
Exxon Service Station 720 High Street EDR #Y95	Ground-water affected gasoline release in 1987; remediation plan developed	½ - ½ mile SSW	LUST, UST, Cortese
Chau's Auto Port 1259 48 th Avenue EDR #96	Ground-water affected gasoline release in 1987; signed off.	1/4 - 1/2 mile SE	LUST

Sites of Potential Environmental Concern Within 1/2 Mile of the Site

Site Name and Address EDR Map I.D.	Environmental Status	Distance and Direction	Regulatory Lists
"TSD" American Can Co./American National Can Co. 3801 E. 8 th Street EDR #Z97	Diesel release in 1991; case closed.	½ - ½ mile WSW	LUST, FINDS, RCRIS-LQG, CORRACTS, CERC-NFRAP, Cortese
Bayview Federal Bank 1437 48 th Avenue EDR #104			LUST, HAZNET
Former Ekotek 4200 Alameda Avenue EDR #113	Oil and grease waste release in 1984; leak being confirmed.	¼ - ½ mile SSW	LUST, Cortese, CA BEP, CA SLIC, Cal-Sites
United States Cold Storage 3925 Alameda Avenue EDR #AB114	Soil-only gasoline release in 1988; preliminary site assessment underway.	1/4 - 1/2 mile SW	LUST, CA FID, UST, Cortese
Roy Hatton Project 752 High Street EDR #AC117	Ground-water affected motor oil release in 1989; signed off.	1/4 - 1/2 mile SSW	LUST
The Learner Co. 768 46 th Avenue EDR #AD118	Unspecified release(s).	⅓ - ½ mile S	LUST
Oakland Insulation Contractors 763 46 th Avenue EDR #AD121	Unspecified release(s); case closed.	¾ - ½ mile S	LUST, UST, HAZNET

Sites of Potential Environmental Concern Within 1/2 Mile of the Site

Site Name and Address EDR Map I.D.	Environmental Status	Distance and Direction	Regulatory Lists
Lerner Company 3675 Alameda Avenue EDR #AE126	Soil-only gasoline release in 1988; signed off.	¼ - ½ mile SW	LUST

APPENDIX A

Project:	Contin	ental Volv	/0		Project No.:	99-0556	BORING NO.:
Site Address:		4030 International Blvd. Oakland, CA 94601			Total Depth:	10 feet	P1
	Oaklar	id, CA 946	201		Date:	January 1999	
Drilling Co.:	AGE			····	Logged by:	Little	Page 1 of 1
Rig/Auger Typ		be 5400			Reviewed by:	Henderson	
Deptite and Sangle	O Reading	And County	16) /5°C	last Gradity	80/	Lithologic Descrip	tion
5 P1-5	0	-	GM		Tan, dry, silty GRA	VEl, no hydrocarbon (
15—					Soil boring total dep	oth 10 feet bsg	

Project:	Contin	ental Volv	0		Project No.:	99-0556	BORING NO.:
Site Address:		nternationa			Total Depth:	20 feet	P2
	Oaklan	d, CA 946	01		Date:	January 1999	
Drilling Co.:	AGE				Logged by:	Little	Page 1 of 1
Rig/Auger Type	: Geopro	be 5400			Reviewed by:	Henderson	3
Deptiteen South	O'Read the	to Blow utt	(8) (5°C	ides Charlin	% /	Lithologic Description	
5	0	_	GM			VEI, no hydrocarbon (HC) odor.
- 15— P2-15	0		SM		Tan, moist, silty SA	ND, no HC odor. /	
20— P2-20 —	0		CL		Tan, moist, silty CL Soil boring total der Soil boring backfille ground water was n	oth 20 feet bsg ed completely with portland	d cement

1	1030 International Blvd. Dakland, CA 94601	Total Depth: 10 feet	!
C	Dakland, CA 94601	T	P3
	,	Date: January 1999	
Drilling Co.: A	AGE	Logged by: Little	Page 1 of 1
Rig/Auger Type: G	Jeoprobe 5400	Reviewed by: Henderson	ı
Deringer Service	Later Contract Contra	Lithologic Description	
-	O - GM	Tan, dry, silty GRAVEl, no hydrocarbon (HC	c) odor.
10— P3-10 0		Tan, moist, silty CLAY, no HC odor. Soil boring total depth 10 feet bsg Soil boring backfilled completely with portlar ground water was not encountered	ad cement
20-			

Projec	 et:	Contir	nental Volv	70		Project No.:	99-0556	BORING NO.:
Site A	ddress:		nternationa			Total Depth:	5 feet	P4
- -		Oaklai	nd, CA 946	501		Date:	January 1999	
Drilli	ng Co.:	AGE				Logged by:	Little	Page 1 of 1
Rig/A	uger Typ	e: Geopre	obe 5400			Reviewed by:	Henderson	
Depthee	Sality	O LEGIT	pro Brown		las Gradit	<i>se</i> /	Lithologic Descriptio	•
-								
	P4-3	0		GM		Brown, dry, silty G	RAVEI, no hydrocarbon	(HC) odor.
_				CL	77777			
5—	P3-5	0	~			Tan, dry, silty CLA	Y, no HC odor.	
						Soil boring total des	pth 5 feet bsg ed completely with portla	nd cement
-						ground water wan n	ot encountered	1
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Project:	Conti	nental Volv	/0	**************************************	Project No.:	99-0556	BORING NO.:
Site Address		Internation			Total Depth:	15 feet	P5
	Oakla	Oakland, CA 94601				January 1999	
Drilling Co.	AGE	······································			Logged by:	Little	Page 1 of 1
1	Rig/Auger Type: Geoprobe 5400					Henderson	
Despite entil Soft	ARD OLEGA	Stra Branchia	16) (25°C	Just Gradity	80	Lithologic Descr	iption
_							
					i.		
			CL	777777			
5 P5-5	61	-			Green gray, dry, si	lty CLAY, strong hyd	drocarbon (HC) odor.
P5-7	62	_	CL	7////			
			}		Gray, moist, silty C	CLAY, strong HC od	or.
10 P5-10	43		CL		Tan major sile: C	T ANY allaha YYO a dan	
10	43	-		(1/1//	Tan, moisi, saty C.	LAY, slight HC odor	
-							
	[}				
_							
15— P5-15	0		CL		Tan, moist, silty CI	AV no UC odor	
15 15 15							\
-					Soil boring total der Soil boring backfill	pth 15 feet bsg ed complete with por	tland cement
-					ground water was n	ot encountered	
-					,		
-							
20							-
						·	

Project: Continental Volvo					Project No.:	99-0556	BORING NO.:
Site Address:		nternationa			Total Depth:	30 feet	P6
	Oaklar	1d, CA 946	501		Date:	January 1999	
Drilling Co.:	AGE				Logged by:	Little	Page 1 of 1
Rig/Auger Typ	e: Geopre	obe 5400	·····		Reviewed by:	Henderson	
Death County	O pending	out great grants		Jase Gradia	8	Lithologic Descr	iption
5 P6-5	0	-	GM		Tan, dry, silty GRA	VEL, no hydrocarbo	on (HC) odor.
10— P6-10	15	-	GM		Tan, moist, silty Gł	RAVEL, slight HC oc	lor.
- - 15— P6-15	0		CL			oth 30 feet bsg, samped complete with por	
20						٠.	

Project:	Contine	ental Volve	o		Project No.:	99-0556	BORING NO.:
Site Address:		nternationa			Total Depth:	10 feet	P7
	Oakland	d, CA 946	.01		Date:	January 1999	
Drilling Co.:	AGE				Logged by:	Little	Page 1 of 1
Rig/Auger Type	: Geopro	be 5400			Reviewed by:	Henderson	
Destileed South	O'A cold (Sta	in Special	(6) (5°C)	Just Gradite	8.	Lithologic Descr	ription
5 P7-5	0	_	GM		Tan, dry, silty GRA	AVEl, no hydrocarbo	n (HC) odor.
10— P7-10	0		CL		Tan, moist, silty CI	LAY, no hydrocarbor	n (HC) odor.
-			,		Soil boring total dep Soil boring backfilk ground water was no	led complete with por	rtland cement
15			,			1	
20			i				

Project:	Continental Vol	VO	Project No.:	99-0556	BORING NO.:
Site Address:	4030 Internation		Total Depth:	10 feet	P8
	Oakland, CA 94	601	Date:	January 1999	
Drilling Co.:	AGE		Logged by:	Little	Page 1 of 1
Rig/Auger Type:	Geoprobe 5400		Reviewed by:	Henderson	
Decitive of South	O pear of the Stock of the	et School School	30	Lithologic Description	ı e
5 P8-5	0 -	GM • • •		VEL, no hydrocarbon (H	C) odor.
10 P8-10	0 } -	CI.	Tan, moist, silty CI	.AY, no hydrocarbon (HC) odor.
			Soil boring total de Soil boring backfill ground water was n	ed completely with portlar	nd cement
15			,	,	
20—				;	

Projec	ct:	Contir	nental Volv	vo		Project No.:	99-0556	BORING NO.:
Site A	Address:		nternation			Total Depth:	10 feet	P9
		Oaklaı	nd, CA 940	601		Date:	January 1999	
Drilli	ng Co.:	AGE				Logged by:	Little	Page 1 of 1
Rig/A	uger Typ	e: Geopre				Reviewed by:	Henderson	
Debite	sample sample	O Leading	Pro Blow Count		Halis Gradinit	80	Lithologic Descript	ion
_								
	P9-3	0	_	CL		Brown, dry, silty CL	.AY, no hydrocarbon (HC) odor.
_				GM				j
5	P9-5	0	-	Jim		Tan, dry, silty GRA	VEL, no HC odor.	
_								}
								,
10—	P9-10	0		GM		Tan, moist, silty GRA	AVEL, no HC odor.	•
				[
		į				Soil boring total dept Soil boring backfilled	d completely with port	land cement
	ļ					ground water was no	t encountered	
15—						•		
_								
_				} }				
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20—								
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<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u> </u>			

roject:	Contin	nental Volv	70		Project No.:	99-0556	BORING NO
site Address:		nternationa			Total Depth:	15 feet	P10
	Oakia	nd, CA 946	001		Date:	January 1999	
Drilling Co.:	AGE			·	Logged by:	Little	Page 1 of 1
Lig/Auger Type	Geopr	obe 5400		······································	Reviewed by:	Henderson	
bediteer) Surdie	O LEGIS	die Serie		Just Grandis		Lithologic Descr	iption
5 D10 5	0		GM		To do the CD A	NALL TO A TOTAL TO A STATE OF THE STATE OF T	(TC) 1
5— P10-5	0	-			1 an, dry, sury GRA	VEL, no hydrocarbo	m (HC) odor.
			!				
-			i				
-							
-			GM				
10-10 P10-10	0	-	GW		Tan, moist, silty GR	AVEL, no HC odor.	
-							,
							· ·
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			GM		T 1 1 CD 1		
5-P10-15	0	-			Tan, dry, silty GRA	VEL, no HC odor.	
-					Soil boring total dep	oth 15 feet had	
	ļ				Soil boring backfille	d completely with p	ortland cement
-	į				ground water was no	n checonnered	
_		}					
0-0							
_						٠.	

Project:	Continental Volv	70		Project No.:	99-0556	BORING NO.:
Site Address:	4030 Internation			Total Depth:	15 feet	P11
	Oakland, CA 946	501		Date:	January 1999	-
Drilling Co.:	AGE		··	Logged by:	Little	Page 1 of 1
Rig/Auger Type:	Geoprobe 5400			Reviewed by:	Henderson	
Dertifeed Satelle	The purple of the county	16) (BC)	ing Charle	3	Lithologic Description)1)
5— P11-5 - 10— P11-10 15— P11-15	0 -	GM		Tan, dry, silty GRA Tan, moist, silty SA Tan, wet, silty CLA Soil boring total dep	Y, no HC odor. oth 15 feet bsg ed completely with portla	
20					·.	

Project:	Continental V	olvo		Project No.:	99-0556	BORING NO.:
Site Address:	4030 Internation		- · 	Total Depth:	15 feet	P12
	Oakland, CA 9	94601		Date:	January 1999	
Drilling Co.:	AGE			Logged by:	Little	Page 1 of 1
Rig/Auger Type:	Geoprobe 540)		Reviewed by:	Henderson	
Dediteen Sunde	Open (ppin) Box	Mark Co. Sec. Co.	de Charles	30/	Lithologic Description	n
5— P12-5 - 10— P12-10	0 -	GM		Tan, dry, silty GRA Tan, moist, silty GRA Soil boring total dep Soil boring backfille		
-					٠.	



Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

BORING LOG

BOREHOLE NO.: P13

TOTAL DEPTH: 35 feet

Project: Continental Volvo Drilling Co.: Enviroprobe

Site Location: 4030 East 14th Street Rig/Auger Type: Geoprobe 5400 / 1.25" rods

Oakland Californina Logged By: W. LITTLE

Reviewed By: nch

Project No.: AGE-NC-99-0556 Date(s) Drilled: 01/18/01

Notes: BACKFILLED WITH PORTLAND CEMENT

Water level during drilling
Page 1 of 1

Ground water sample collected at 35 feet bsg

Water level in completed well

			····		·
Deplh	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description
0 -					
-5					
-10-	P13-10				GP: POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, hydrocarbon (HC) odor.
-15-	P13-15		-		GP: POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, HC odor.
-20-	P13-20		-		CL CLAY, gray, damp, low t, med plast, HC odor.
-25 -	P13-25		_		CL: CLAY, gray, damp, low t, med plast, HC odor.
-30-	P13-30		_		SM: SILTY SAND, 100% fine sand, gray, damp, low HC odor.
-35	P13-35		_		CL: CLAY, gray, damp, low t, med plast, HC odor.
-40-		L			



Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

BORING LOG

BOREHOLE NO.: P14

TOTAL DEPTH: 35 feet

Project:

Continental Volvo

4030 East 14th Street

Oakland Californina

Project No.:

AGE-NC-99-0556

Drilling Co.:

Enviroprobe

Rig/Auger Type: Geoprobe 5400 / 1.25" rods

Logged By:

W. LITTLE

Reviewed By:

nch

Date(s) Drilled:

01/18/01

Notes: BACKFILLED WITH PORTLAND CEMENT

Ground water sample not collected, no water at 35 feet bsg

Page 1 of 1

Sample Blows DID Soil HSCS Class and

Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soll Description
. 0 -					<u> </u>
-5					
-10-	P14-10		-	OžV	GP POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, hydrocarbon (HC) odor.
-15	P14-15	'	-		GP: POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, HC odor
-20-	P14-20		**		CL CLAY, gray, damp, low t, med plast, HC odor.
-25-	P14-25		-		
-30	P14-30	·	·		
-35	P14-35				
-40					



Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

BORING LOG

BOREHOLE NO.: MW-1

TOTAL DEPTH: 20 FFET

Project:

Continental Volvo

4030 East 14th Street

Oakland Californina

Project No.:

-20

MW1-20

AGE-NC-99-0556

Drilling Co.:

West Haz Mat

Rig/Auger Type: CME75/8 inch hollow stem

Logged By:

W. LITTLE

Reviewed By:

C LEE

Date(s) Drilled:

04 june 2002

Notes: completed as ground water monitoring well MW-1

ground water encountered at ten feet bsg

Page 1 of 1

Bentonite seal from 6'

Screened interval from 10' to 20' bsg.

to 8' bsg.

	···	,		,			
Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description	Well Completion	Well Description
0 -					CL: CLAY, gray, damp, low toughness, med plasticity, angular gravel, hydrocarbon (HC) odor.		Cement grout scal from
-5	MW1-5		0		CL: CLAY, gray, damp, low t, med plast, HC odor.		

- -					
- 1 0 Z-					GP: POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, HC odor.
- 1-0	MW1-10 MW1-11	-	890		
-15-					CL. CLAY, gray, damp, low toughness, med plasticity, low HC odor.
-12-	MW1-15	; -	0		SM: SILTY SAND, gray, damp, 30 % fines, 100% fine sand, no HC odor.
		1		V / / / /	CIT - CIT AND I come also the state of the s

#2/12 sand from 8' to 20' bsg.

CL CLAY, brown, damp, low toughness, med plasticity,

no HC odor.

Cap at 20'.



Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

BORING LOG

BOREHOLE NO.: MW-2

TOTAL DEPTH: 20 FFET

Project: Continental Volvo

4030 East 14th Street

Oakland Californina

Project No.: AGE-NC-99-0556

Drilling Co.:

West Haz Mat

Rig/Auger Type: CME75/8 inch hollow stem

Logged By: W. L

W. LITTLE

Reviewed By:

C LEE

Data (a) Balladi

Date(s) Drilled: 19

19 July 2003

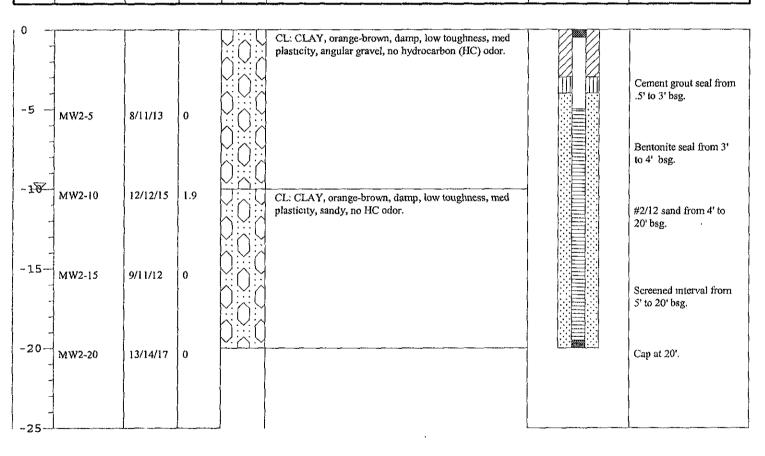
Notes: completed as ground water monitoring well MW-2

ground water encountered at ten feet bsg

Page 1 of 1

 ■ Water level in completed well

D-26	Sample	Blows	PlD	Soil	USCS Class and	Well	Well
Depth	ΙD	(per 6")	(ppm)	Symbol	Soil Description	Completion	Description





Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

BORING LOG

BOREHOLE NO.: MW-3

TOTAL DEPTH: 20 FFET

Project: Continental Volvo

Site Location: 4030 East 14th Street

Oakland Californina

Notes: completed as ground water monitoring well mw-3

Project No.: AGE-NC-99-0556

Drilling Co.:

West Haz Mat

Rig/Auger Type: CME75/8 inch hollow stem

Logged By:

W. LITTLE

Reviewed By:

C LEE

Date(s) Drilled:

04 june 2002

- Mat

Page 1 of 1

groun	d water ence	nutered at	ten fee	t bsg			npleted well			
Depth	Sample ID	Blows (per 6")	PID (ppm)	Soil Symbol	USCS Class and Soil Description				Well Completion	Well Description
0					CL: CLAY, gray, damp, langular gravel, hydrocart	low toughness, med plasticity, oon (HC) odor.		Cement grout scal from		
-5 - _	MW3-5		0		CL: CLAY, gray, damp, l	low t, med plast, HC odor.		Bentonite seal from 6'		
-187	MW3-10	-	890		GP. POORLY GRADED gray, dry to damp, angula	GRAVEL, with 40% fines, r clasts, HC odor.		to 8' bsg. #2/12 sand from 8' to		
1					CL: CLAY, gray, damp, l low HC odor.	ow toughness, med plasticity,		20' bsg		
-15-	MW3-15	-	0		gray, dry to damp, angula	GRAVEL, with 40% fines, r clasts, HC odor. , low toughness, med plasticity,		Screened interval from 10' to 20' bsg.		
-20	MW3-20	-	0		no HC odor.			Cap at 20'.		
						1				



Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

BORING LOG

BOREHOLE NO.: GB1

TOTAL DEPTH: 24 feet

Project: Continental Volvo

Site Location: 4030 East 14th Street

Oakland Californina

Project No.: AGE-NC-99-0556 Drilling Co.:

Enviroprobe

Rig/Auger Type: Geoprobe 5400 / 1.25" rods

Logged By:

W. LITTLE

Reviewed By:

C LEE

Date(s) Drilled:

30 june 2003

Notes: BACKFILLED WITH PORTLAND CEMENT

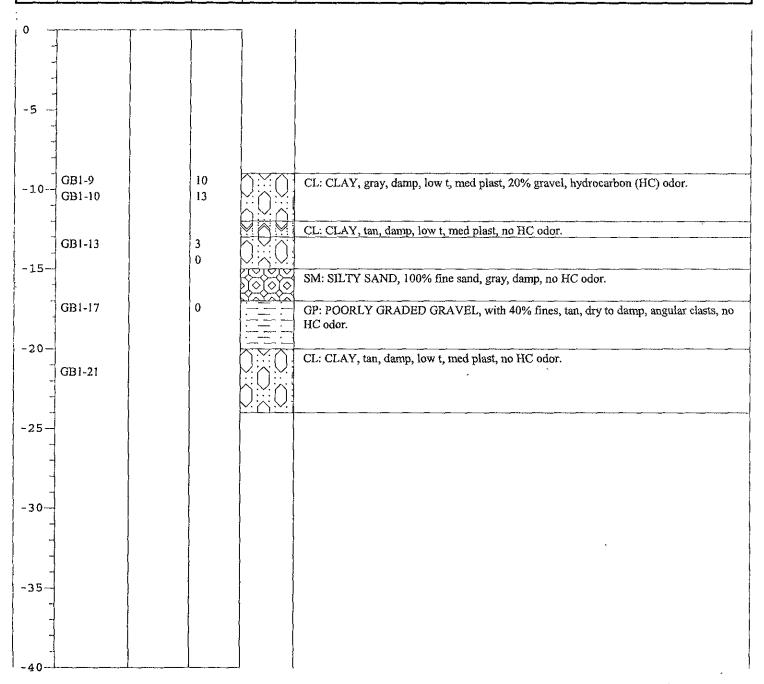
ground water not detected in soil borings

Water level during drilling

Page 1 of 1

Water level in completed well

Sample PID **Blows** Soil **USCS Class and** Depth ID Symbol Soil Description (per 6") (ppm)





Project No.:

Sample

Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118 **BORING LOG**

BOREHOLE NO.: GB2

TOTAL DEPTH: 24 feet

Project: Continental Volvo

4030 East 14th Street

Oakland Californina

AGE-NC-99-0556

Drilling Co.:

Enviroprobe

Rig/Auger Type: Geoprobe 5400 / 1.25" rods

Logged By:

W. LITTLE

Reviewed By:

C LEE

Date(s) Drilled:

30 june 2003

Notes: BACKFILLED WITH PORTLAND CEMENT

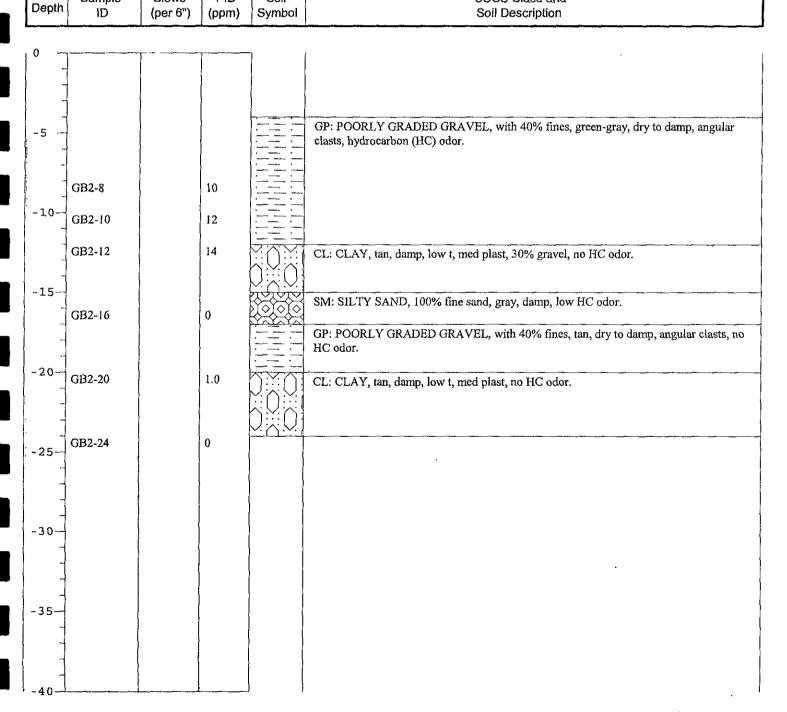
Blows

ground water not detected in soil borings

Water level during drilling

Page 1 of 1

PID Soil **USCS Class and** Symbol Soil Description (ppm)





SANDIS HUMBER JONES

	Date: January 9, 2004
	To: BILL LITTLE
	Company: Advanced GeoEnvironmental, Inc.
	Fax: 209 467 1118
	Phone: 209 467 1006
	From: LAURA CABRAL
	Re: Well Sites at 4030 E. 14 th St., Oakland, Ca.
	Job No: 203212
	CC:
	No. of Pages: 1
605 Castro Street P.O. Box 640	☐ Urgent ☐ For Review ☐ Please Commert ☐ Please Reply
Mountain View, CA 94042-0640	Faxed By: gpw Original to be mailed Yes No
Tel: (650) 969-6900 Fax: (650) 969-6472	Comments:
Sacramento, CA (916) 929-9290 Salinas, CA (831) 797-2927 Oakland, CA (510) 873-8866	Bill, We assumed the Surveyor coordinated the monitor well naming convention with you, but find that he named them in sequence as he surveyed them after setting control point #1. I have sorted this out with the Surveyor and have added the site plan monitor well names to the equivalent field survey names below:
www.shj-ca.com	MW-3 = MW#2 N2108654.0633, E6065596.0678, EL=29.24 MW-UST = MW#3 N2108856.7619, E6065553.3537, EL=29.47 MW-2 = MW#4 N2108763.6063, E6065522.0039, EL=29.31 MW-1 = MW#5 N2108815.2024, E6065546.1156, EL=29.26

Thank you for bringing this to our attention. Sorry for the confusion or any inconvenience. Please contact me if you have any questions concerning this information.

Laura Cabral, PLS SHJ Mountain View



SANDIS HUMBER JONES

	Date: January 6, 2004
	To: BILL LITTLE
	Company: Advanced GeoEnvironmental, Inc.
	Fax: 209 467 1118
	Phone: 209 467 1006
	From: LAURA CABRAL
	Re: Well Sites at 4.30 E. 14 th St., Oakland, Ca.
	Job No: 203212
	cc:
	No. of Pages: 1
605 Castro Street P.O. Box 640	☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Iteply
Mountain View, CA 94042-0640	Faxed By: gpw Original to be mailed Yes X No
ret: (650) 969-6900	
Sacramento, CA (916) 929-9290	Bill, Each well survey point was taken at the top of the northerly edge of the PVC riser.
Salinas, CA (831) 757-2927	The information is given in California State Plane Coordinates on City of Oakland vertical datum from first order bench mark station name 20/F-Oakland, el=26.900
Oakland, CA (510) 873-8866	and is as follows:
www.shj-ca.com	MW#2 N2108654.0633, E6065596.0678, EL=29.24 #3 MW#4 N2108856.7619, E6065553.3537, EL=29.47 # UST MW#2 N2108763.6063, E6065522.0039, EL=29.31 # 2 MW#/ N2108815.2024, E6065546.1156, EL=29.26-#/
	and the second of the second o

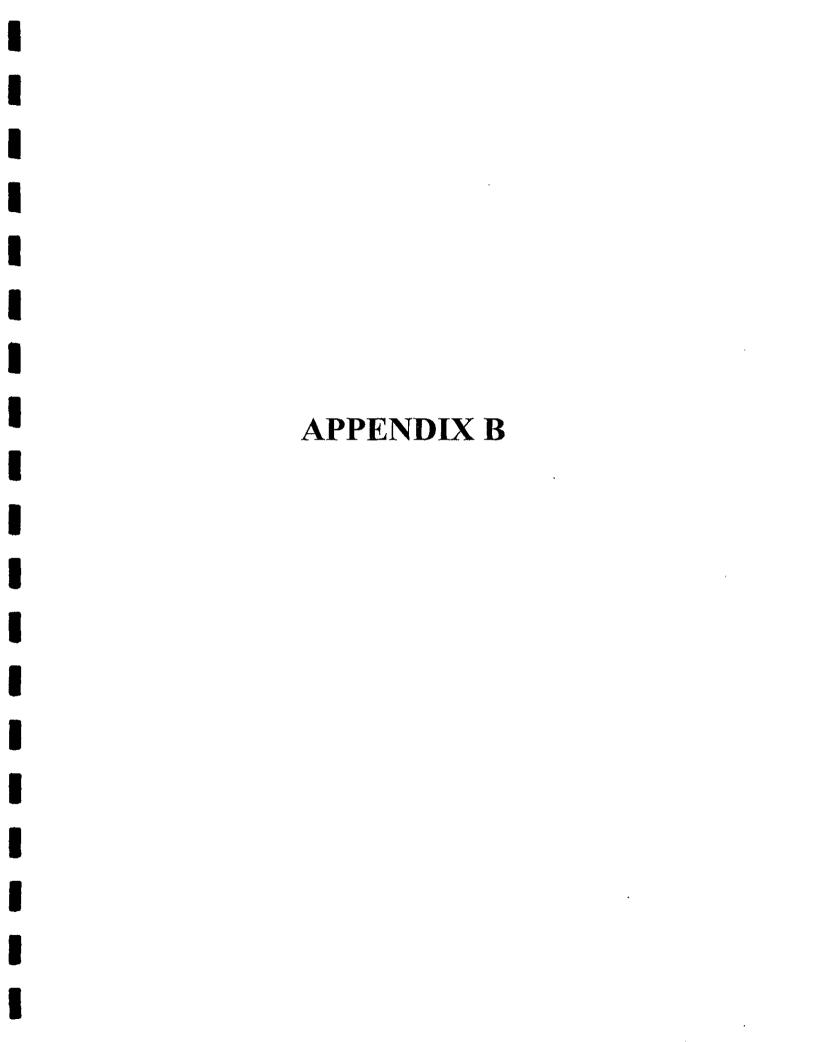
The equivalent longitude and latitude for each point will be sent to you short y. Please contact me if you have any questions concerning this information. Thank you.

Laura Cabral, PLS SHJ Mountain View

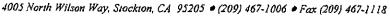
6509696472

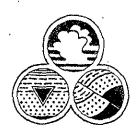
tequesting Login tep 1: Submit Contact Informatio	a		-		
User Information:	** ***********************************		1		
Username:		Passwo	a:		
SHISURVEY		! .			
User Type:	,	Confirm	1 Passwo	ord:	
Contractor		Ì			
Name: Grant Ward Address: 605 Castro St. City: Mountain View			State:	Zip: 94041	1834
Phone Number: (XXX-XXX-XXXX)					
)**** ,	jward@sh	j-ca.com			
Company Name: Sandis Humber Jones	······	 			
Additional Contact Information:				163.000 0 200000000	
Laura Cabral, PLS, Survey lcabral@shj-ca.com	Dept. M	anager,	e-ma	i1:	

APPENDIX B



GeoEnvironmental, Inc. 4005 North Wilson Way, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118

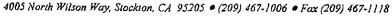


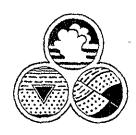


Monitoring Well Field Log

			*	Well	Data				<u></u>	
Project Nar	ne:	·			Project			Date	e: ,, / /	
(lout	neutal	Volvo			AGE-λ				4/2/0	3
Pre-Purge I	DTW: 7,7	7	Time: 101	7	Well I.		·	1	7 7	
	DTW: 8.	30		u	W)	1				
Total Depth	n of Well: Q	15	Casing Diameter: 2" 4" 6" 6" Gal./Ft.: 0.16 0.65 1.47				-			
Sampler(s):	RM		***************************************		ł -	Containers:	4 .	ديــا	**************************************	***************************************
Sample I.D.	mw 1	104-02	2-03		Analys	is: 1,2 G+D/BT	. DOA	+ED	B/VOC	<u>15</u>
					tion Da	•			if the second	<u> </u>
Time	Volume (gallons)	pН	Temp.	į	Cond	Color/ Turbidit	I		Notes	rit d i mendenan di dangan, urak se keci
1020	C	4.82	18.2	1	205	o lea			rlor	
1023	2	10.84	18.4	10		ef		-	11	
1026	4	6.87	186	10,	05	ef	1		19	
1019	6	6.87	18.6	10	04	t _f			<i>t/</i>	
								,	,	
:	L									
								·		,
				Ĺ						
			<u>:</u>							
Purge Metho	ad:	R.	· f				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		**************************************	
Sample Meth	nod:	lisp. Ba Disp. Ba	slet-		Well Int		1	-	· 	
Sample Time		111 93	41-1		Dissolve	+		·		
	"	بدر مال		-	V100V1-		<u> </u>	**************************************	**************************************	,
			·							

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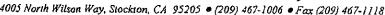


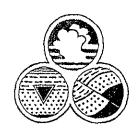


Monitoring Well Field Log

				Well Data				
Project Na	me:				ct No.:	Date:		
(cont	mental	Volvo	·	AGE	······································	4/2/03		
Pre-Purge	DTW:8.7	ĺ	Time: 948	Well	I.D.:			
Post-Purge DTW: 10.20 Time: 1002					mw3			
Total Depti	h of Well: .2	<i>O</i> Wel	I Volume:	O Casin	Casing Diameter: 2" 4" 6" Gal./Ft.: 0.16 0.65 1.47			
Sampler(s)	RM			Samp	le Containers:	iter		
Sample I.D	üw3	104-02	-03	Analy	sis; 1,1,200	!A +EPB/VOC'S +MTRE/50xys		
			· · · · · · · · · · · · · · · · · · ·			and the same of th		
			Stabi	lization D	ata			
Time	Volume (gallons)	pH	Temp.	Cond µS/cm	Color/ Turbidity	Notes		
951	0	4.72	19.6	1048	Meas	wooder		
954	2	6.84	19.4	1088	Servela	no odor		
957	4	6.87	19.6	707	Torn Clou	1.7		
1000	6	10.92	19.6	717	101	1		
	· -							
					``			
Niti	> W21	techo	vsed b	y farmy	A San	Whiz . 8.80		
			: .*	<i>)</i>				
	·		* A		**************************************	······································		
Purge Metho	od:	usp. Ba	sler		*******			
Sample Met	hod:	Sp. Bo	ulet	Well I	ntegrity:	poul		
Sample Tim	e:	1010	7	Dissol	ved O ₂ :	/		
,					**************************************			

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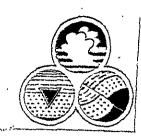


Monitoring Well Field Log

			7	Well Data			-	
Project Name	: iental	Volvo		Project AGE-		Date: 4/2	03	
Pre-Purge D7	rw: 6,2	9	Time: 103	7 Well I	Well I.D.:			
Post-Purge DTW: 6.35 Time: 1056					1107			
Total Depth o	of Well: 9	Wel	Volume:	Casing	Diameter: Gal./Ft.:	2" (4") 0.16 0.65	6" . 1.47	
Sampler(s):	2M			Sampl	e Containers:	1400		
Sample I.D.:	ST	104-02	-03	Analys	is: 1,2 DO	iter !A +EDB/VOI +MTRE/50XY	<u>c's</u>	
				lization Da			i	
Time	Volume (gallons)	pН	Temp,	Cond µS/cm X_	Color/ Turbidity	Note	es	
1045	0	7.19	16.8	693	Mear w/B	ach Flakes S	heen ode	
1048	2	7.21	14.7	681.	t/	11	C/	
1051	4	7.23	16.6	477	4	4	1,	
1054	6	7.24	16.6	675	11	11	4	
	3/3	-,						
								
		· ·		e '				
)								
Purge Method:		130 Ba	iler			·		
Sample Metho	d: D	isp. Ba	ales	Well In	tegrity:			
Sample Time:		1059		Dissolv	ed O ₂ :			
			-					

GeoEnvironmental, Inc.





Monitoring Well Field Log

Well Data

Project Name: Foruse Car Valvo	Project No.: Date: 7-21-03
Pre-Purge DTW: Y.08 Time: 1109 Post-Purge DTW: 9.09 Time: 1155	Well ID.: MW 2
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" (2") 4" 6" Gal/Ft.: 0.01074 0.16 0.65 1.47
Sampler(s):	Sample Containers: VOA - Liter
Sample LD.: $MW2-7-2l$	Analysis:

Stabilization Data

	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	_		WINNESCHE TA		
. Time	Volume (gallons)	pH	Тепир.	Cond µS/cm X	Color/ Turbidity	Notes
	0	6.96	20.0	1648	Silty	sdorless
1126	3	6.96	20:1	1634	a	Spotty Steen
1133	6	6.85	20.3	1223	દેલ	/ 41
1143	9	6.88	20.5.	1088	i	Ŋ
1148	12	6.81	20.5	1021	et .	(1
1152	1350	6.91	20.5	(117	h	((
·		·		,		
				ì		

Purge Method:	Baike		
Sample Method:	DISPOSABLE BAILER	Well Integrity:	
Sample Time:	1.200	Dissolved O2:	. C.
ICM	Hydac · Cakton	%	. mg/L
·			

GeoEnvironmental, Inc. 837 Shaw Road, Stockson, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: Continental Volvo, Inc.	Project No.: Date: 12 24 03
Pre-Purge DTW: 7.66 Time:	Well I.D.:
Post-Purge DTW: \S.83 Time: 1040	MWI
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" (2") 4"
20 1.97	6" Gal./Ft.: 0.01074 0.16 0.65
Sampler(s):	Sample Containers: 3 VOAS/LITER
Sample I.D.: //22403	Analysis: TPH-G/D BTEX/ VOCs - FUEL OXYS

			Deapi	uzation Da	e e e e	
Time	Volume (gallons)	рН	Тетр.	Cond µS/cm	Color/ Turbidity	Notes
1032	0	6.89	19.1	1141	Clear	foctsacell
1034	2	6.87	19.2	1133	įt	Foul smell
1036	4	6.91	19.3	1143	11	()
1038	6	6.93	19.7	1147	11	į t
	,					
		Wel	ldrew	down	waitin	g for recharge
			 		`	J 0
		Sam	oled	a^{+}	1124	
		DTU	Jat	8.32		
	Andrew Company of the					

Purge Method:	D 15p.	Bailer			
Sample Method:	DISPOSAE	BLE BAILER	Well Integrity:		
Sample Time:	112	4	Dissolved O2:		Ć
ICM	Hydac	Oakton	%	ó	mg/L

GeoEnvironmental, Inc.





Monitoring Well Field Log

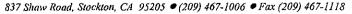
Well Data

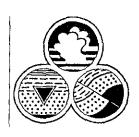
Project Name: Continental Volvo, Inc.	Project No.: Date: 12 24 53		
Pre-Purge DTW: 7.67 Time: 0954	Well I.D.:		
Post-Purge DTW: 7.99 Time: //62	MWZ		
Total Depth of Well; Well Volume:	Casing Diameter: 0.5" 2" 4"		
20 197_	6" Gal/Ft.: 0.01074 0.16 0.65		
Sampler(s):	Sample Containers:		
<u> </u>	3 VOAS/LITER		
Sample I.D.: 122403	Analysis: TPH-G/D BTEX/ VOCs - FUEL OXYS		

				MARKETON AND		
Time	Volume (gallons)	pH	Тетр.	Cond µS/cm X	Color/ Turbidity	Notes
1045	0	7.03	19.4	752	Clear	odorless
1047	Z	7.02	19.9	750	Cloudy	l)
1049	4	7.02	20.1	745	u	1 1
1101	6	7.03	2011	746	Brown	(1
	i					
			-			

Purge Method:	D 15p.	Bailer	-			
Sample Method:	DISPOSAB	LE BAILER	Well Integrity:		·	
Sample Time:	1105	<u>, </u>	Dissolved O ₂ :		С	
ICM	Hydac	Oakton -		%	mg/L	

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Monitoring Well Field Log

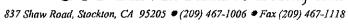
Well Data

Project Name: Continental Volvo, Inc.	Project No.: Date: 12 24 03
Pre-Purge DTW: 8.39 Time:095/	Well I.D.:
Post-Purge DTW: 15.60 Time: 1017	MW3
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" 2" 4"
20 1.85	6" Gal./Ft.: 0.01074 0.16 0.65
Sampler(s):	Sample Containers: 3 VOAS/LITER
Sample I.D.: /122403	Analysis: TPH-G/D BTEX/ VOCs - FUEL OXYS

			D CLEAN I	lization Da		
Time	Volume (gallons)	pН	Тетр.	Cond µS/cm X	Color/ Turbidity	Notes
1010	0	76.67	20.1	6699	clear	odorless
1012	2	6.67	20.7	694	t (L ³
1014	4	6.70	21.4	683	7 (ęŧ
1016	4	6.73	21.8	762	cloudy	"
	W	ell dr	دس راص	un v	vaiting &	or recharge
	B	fore	Samp	17		<i>O</i>
_		Sam	phed	at 10	45 DT	U at 9.14
		U				

Purge Method:	Disp. Bailer		
Sample Method:	DISPOSABLE BAILER	Well Integrity:	
Sample Time:	1045	Dissolved O ₂ :	С
ICM	Hydac Oakton	%	mg/L

GeoEnvironmental, Inc.





Monitoring Well Field Log

Well Data

Project Name: Continental Volvo, Inc.	Project No.: Date: 12 24 03		
Pre-Purge DTW: 5 99 Time: 1000	Well I.D.:		
Post-Purge DTW: 6.13 Time: 1/42	UST		
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" 2" (4")		
9 1.95	6" Gal./Rt.: 0.01074 0.16 0.65 1.47		
Sampler(s):	Sample Containers:		
<u>Sit</u>	3 VOAS/LITER		
Sample I.D.:	Analysis:		
UST /122403	TPH-G/D BTEX/ VOCs - FUEL OXYS		

	فتنان والمستوالية المراجعة الم	والمراجع والمساوع والمساوع	أرجب والمتحدد والمتحدد	manum De		
Time	Volume (gallons)	pH	Тетр.	Cond µS/cm X	Color/ Turbidity	Notes
1135	0	7.22	18.0	812	Clear	Spotty Sheen
1137	2	7.24	(7.8	802	, tt	1 11
1139	4	7.24	17.9	800	11	· i
1141	6	7.24	17.9	798	iį	4.4
			-			

Purge Method:	D 15p.	Bailer			
Sample Method:	, ,	BLE BAILER	Well Integrity:		
Sample Time:	114	5	Dissolved O2:		С
ICM	Hydac	Oakton		%	mg/L



CAL TECH Environmental Laboratories

6814 Rosecrans Avenue. Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

ANALYTICAL RESULTS*

CTEL Project No: CT214-0307007 Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Mr. Bill Little

Phone: (209) 467-1006 Fax: (209) 467-1118

Attention:

Project ID: Project Name:

Former Con. Volvo

Date Sampled: Date Received: Date Analyzed

06/30/03 @ 11:00 am 07/02/03 @ 08:30 am 07/03/03 - 07/07/03

Matrix: Soil

Laboratory ID: 0307-007-1 0307-007-2 Client Sample ID: GB2-8 GB2-10 Dilution 1 1		0307-007-3 GB2-12 1	Method	Units:	Detection Limit	
MtBE	ND	ND	ND	SW846 8021	mg/Kg	0.005
Benzene	ND	ND	ND	SW846 8021	mg/Kg	0.005
Toluene	ND	ND	ŃĎ	SW846 8021	mg/Kg	0.005
Ethylbenzene	ND	ND	ND	SW846 8021	mg/Kg	0.005
Total Xylene	ND	ND	ND	SW846 8021	mg/Kg	0,01
TPH - Gasoline	1.1	2.5	ND.	EPA 8015M ()	mg/Kg	1.0
TPH - Diesel	750	4100	ND	EPA 8015M	mg/Kg	10
TPH - Oil	ND	3400	· ND	EPA 8015M	mg/Kg	10

ND = Not Detected at the indicated Detection Limit

CTEL Project No.

CT214-0307007

Client Name: Advanced Geo Environmental, Inc.

837 Shaw Road Stockton, CA 95215

M. Dilly but

Attention

Mr. Bill Little

Project ID: Project Name:

Former Con. Volvo

Date Sampled: Date Received: Date Analyzed

06/30/03 @ 11:30 am 07/02/03 @ 08:30 am 07/03/03 ~ 07/07/03 Matrix: Soil

通信证言解析法言,例如中华的特殊的对抗。

Phone:(209) 467-1006

Fax: (209) 467-1118

Laboratory II). Client Sample II): Dilution	0307-007-4 GB2-16 1	0307-007-5 GB1-9 1	0307-007-6 GB1-13 1	Method	Units:	Detection Limit
MtBE	¹ ND ¹ 🎨	SOND Y	, ND seeks	SW846-8021	mg/Kg	0.005
Benzene	ND	ND	ND	SW846 8021	mg/Kg	0.005
Toluene	ND 3	ND	i ND: 18	SW846.8021	mg/Kg	0.005
Ethylbenzene	ND	ND	ND	SW846 8021	mg/Kg	0.005
Total Xylene	· "ilis div	ND :	A NO COM	SW846 8021	mg/Kg	0.01
TPH - Gasoline	ND O	4.6	·	EPA 8015M	mg/Kg	
TPH - Diesel	ND	1400	ND	EPA 8015M	mg/Kg	10
TPH - Oil	ND .	1300	ND Come	EPA 8015M	mg/Kg	(Tablida)

CTEL Project No. CT214-0307007 Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Mr. Bill Little

Project ID: 3 Project Name: 3

Former Con. Volvo

Date Sampled: Date Received:

06/30/03 @ 13:30 p.m. 07/02/03 @ 08:30 am 07/03/03 - 07/07/03

Matrix: Soil

Phone: (209) 467-1006

Fax: (209) 467-1118

Laboratory ID: *Client Sample IID. Dilution	0307-007-6 GB1-17 1		Method	Units:	Detection Limit
MtBE	ND .		SW846.8021	ing/Kg	~ \$20,00 5
Benzene	ND		SW846 8021		
Toluene	ND '	TORREST LENGTH	SW846 8021		
Ethylbenzene	ND		SW846 8021	mg/Kg	6 6 32 4 5 L.
Total Xylene	ND			mg/Kg	0.01
TPH - Gasoline	ND		EPA 8015M	mg/Kg	Carit.0-22
TPH - Diesel	ND		EPA 8015M		
TPH - Oil	ND '	The second of the second			

CT214-0307007 Client Name: Advanced Geo E

Advanced Geo Environmental, Inc.

837 Shaw Road Stockton, CA 95215

Attention: And Mr. Bill Little

Project ID: Former Con. Volvo

 Date Sampled:
 06/30/03 @ 11:00 an

 Date Received:
 07/02/03 @ 08:30 an

 Date Analyzed:
 07/03/03 - 07/07/03

06/30/03 @ 11:00 am 07/02/03 @ 08:30 am

Matrix: Soil

Phone: (209) 467-1006

Fax: (209) 467-1118

Laboratory ID: Client Sample ID: Dilution	0307-007-2 GB2-10 l	0307-007-5 GB1-9 1	Method	Units: Detection Limit
Dichlorodifluoromethane	ND 1	ND CONTRACT	52.7505 (D. 200EPA \$260B 270	mg/Kg 0.005
Chloromethane	ND	ND	EPA 8260B	mg/Kg 0.005
Vinyl Chloride	ND .	A NOTE BOOK A	(*) * (*)	mg/Kg
Bromomethane	ND	ND	EPA 8260B	mg/Kg 0.005
Chloroethane	ND ·	ND,	EPA 8260B	mg/Kg 37 1 0 005
Trichlorofluoromethane	ND	ND	EPA 8260B	mg/Kg 0.005
/ Iodomethane	ND	THE SECTION OF THE SE	EPA 8260B	mg/Kg 0.005
Acetone	ND	ND	EPA 8260B	mg/Kg 0.005
1,1-Dichloroethene	ND	AND BEFORE TO	EPA 8260B	nig/Kg 0.005
t-Butyl Alcohol (TBA)	ND	ND	EPA 8260B	mg/Kg 0.25
Methylene Chloride	ND · · · ·	A. C. ND C. C.	EPA 8260B	mg/Kg 0.02
Freon 113 Carbon disulfide	ND ND	ND	EPA 8260B	mg/Kg 0.01
trans,1,2-Dichloroethene	ND ND	./::`ND. ND	EPA 8260B	、前線(Kg) (
Methyl-tert-butyl-ether(MtBE)			EFA 8260B	mg/Kg 3 - 3 - 0.005
1,1-Dichloroethane	ND ND	ND	EPA 8260B	mg/Kg 0.005
Vinyl acetate	ND (The last)	STÄND OFFIS	EPA 8260B	mg/Kg
Diisopropyl Ether (DIPE)	ND	ND	EPA 8260B	mg/Kg 0.01
Methyl Ethyl Ketone	ND	in ND E Systems	EPA 8260B	mg/Kg//////////////////////////////////
cis,1,2-Dichloroethene	ND	ND	EPA 8260B	mg/Kg 0.005
Bromochloromethane	ND A STATE	AND THE TA	EPA 8260B	mg/Rg 0.005
Chloroform	ND	ND	EPA 8260B	mg/Kg 0.005
2,2-Dichloropropane	· ND 🤼 🔆	Thand adjoining	EPA 8260B	mg/Kg - 0.005
Ethyl-t-butyl ether (ETBE)	ND	ND	EPA 8260B	mg/Kg 0.01
1,1,1-Trichloroethane	ND S	STOND COMPANY	EPA 8260B	mg/Kg 0.005
1,2-Dichloroethane	ND	ND	EPA 8260B	mg/Kg 0.005
1,1-Dichloropropene	, ND ;	ETHINDE TO THE	EPA 8260B	mg/kg 0.005
Carbon Tetrachloride	ND	ND	EPA 8260B	mg/Kg 0.005
Benzene	A ND A SE	7 - 63 7 64 7 7 7	EPA.8260B	/mg/Kg
t-Amyl Methyl Ether (TAME)	ND	ND	EPA 8260B	mg/Kg 0.01
1,2-Dichloropropane		and in the second	EPA8260B	mp/Kg-1
Trichloroethene	ND A	ND	EPA 8260B	mg/Kg 0.005
Dibromomethane Bromodichloromethane	ND ND		EPA 8260B	mg/Kg 0.005
	ND S	ND ND	EPA 8260B	mg/Kg 0.005
cis,1,3-Dichloropropene	ND 77 31	ND	EPA 8260B EPA 8260B	mg/Kg 0.005 mg/Kg 0.005
4-Methyl-2-pentanone(MI)	ND BOOK	SOND COLOR	BPA 8260B	mg/Kg 0.005 mg/Kg 0.01
trans,1,3-Dichloropropene	ND	ND	EPA 8260B	mg/Kg 0.005
Toluene	ND: 19	NĎ Přes	Fr A 3200B	mg/Kg 0.005
1,1,2-Trichloroethane	ND	ND	EPA 8260B	mg/Kg 0.005
(Continued)			MA II OMOOD	

CTEL Project No. CT214-0307007

Project ID: Former Con. Volvo

Laboratory ID:	0307-007-2 GB2-10	0307-007-5 GB1-9		Method	Units	Detection Limit
1,2-Dibromoethane(EDB)	ND `	ND	the same	EPA 8260B	mg/Kg	0.005
1,3-Dichloropropane	ND	ND		EPA 8260B	mg/Kg	0.005
Dibromochloromethane	$ND \sim 1.07$	ND		EPA 8260B	mg/Kg	0.005
2-Hexanone	ND	ND		EPA 8260B	mg/Kg	0.01
Tetrachloroethene	ND.	ND ·		EPA 8260B	mg/Kg	0.005
Chlorobenzene	ND	ND		EPA 8260B	mg/Kg	0.005
1,1,1,2-Tetrachloroethane	ND	ND		EPA 8260B	nig/Kg	0.005
Ethylbenzene	ND	ND		EPA 8260B	mg/Kg	0.005
m.p-Xylcne	, ND	ND.		EPA 8260B	mg/Kg	0.005
Bromoform	ND	ND		EPA 8260B	mg/Kg	0.005
Styrene	ND .	ND.	and the same of the later	EPA 8260B	mg/Kg	0.005
o-Xylene	ND	ND		EPA 8260B	mg/Kg	0.005
1,1,2,2-Tetrachloroethane	ND	ND		EPA 8260B	mg/Kg	··~0.005
1,2,3-Trichloropropane	ND	ND		EPA 8260B	mg/Kg	0.005
Isopropylbenzene	'ND (ND		EPA 8260B	mg/Kg	0.005
Bromobenzene	ND	ND		EPA 8260B	mg/Kg	0.005
2-Chlorotoluene	ND,	ND		EPA 8260B	mg/Kg	0.005
n-Propylbenzene	ND	ND		EPA 8260B	mg/Kg	0.005
4-Chlorotoluene	ND · · ·	ND	Description of the second	EPA 8260B	mg/Kg	0.005
1.3,5-Trimethylbenzene	ND	ND		EPA 8260B	mg/Kg	0.005
tert-Butylbenzene	ND	ND ·		EPA 8260B	mg/Kg	0.005
1,2,4-Trimethylbenzene	0.010	ND		EPA 8260B	mg/Kg	0.005
sec-Butylbenzene	ND ·	ŇD	The state of the s	EPA 8260B	mg/Kg	0,005
1,3-Dichlorobenzene	ND	ND		EPA 8260B	mg/Kg	0.005
1,4-Dichlorobenzene	, ND	ND		EPA 8260B	mg/Kg	0.005
p-Isopropyltoluene	ND	ND		EPA 8260B	mg/Kg	0.005
1,2-Dichlorobenzene	ND	ND 🐬		EPA 8260B	mg/Kg	0.005
n-Butylbenzene	ND	ND		EPA 8260B	mg/Kg	0.005
1,2 Dibromo-3-Chloropropane	ND · · ·	ND	y graph to the	EPA 8260B	mg/Kg	
1,2,4-Trichlorobenzene	ND	ND		EPA 8260B	mg/Kg	0.005
Naphthalene	0.020	· ND/ ·	a transfer to the first light	EPA 8260B	mg/Kg	
1,2,3-Trichlorobenzene	ND	ND	857 j. 7 3 LS L	EPA 8260B	mg/Kg	0.005
Hexachlorobutadiene	ND	ND		EPA 8260B	mg/Kg	0,005

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	SUR	ROGATE RECOVERY Control Lim	it
Dibromofluoromethane 1,2 Dichloromethaned4 Toluene-d8 Bromofluorobenzene	102 101	70-130 (京本年) (1985年	

Greg Tejirian Laboratory Director

Cal Tech Environmental Laboratories, Inc. ELAP ID #: 2424

^{*}The results are base upon the sample received.

CAL TECH Environmental Laboratories

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount. CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8015M

Matrix:

Soil

Date Analyzed:

7/3/03

Units:

ug/Kg

Perimeters	LCS	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Limits	RPD	
TPH - Gasoline	1051	1047	1000	105	105	60-140	0	
TPH - Diesel	2049	2037	2000	102	102	60-140	0	

Perimeters	Blank	Limits	RPD
TPH - Gasoline	0	60-140	
TPH - Diesel	0	60-140	

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD⁻ Relative Percent Difference of LCS and LCSD

MS: Matrix Spike Sample

MS: Matrix Spike Duplicate Sample

CAL TECH Environmental Laboratories

6814 Rosecrans Avenue. Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8260B

Matrix:

Soil

Date Analyzed:

7/3/03

Units:

ug/Kg

Perimeters	LCS	LCSD	Spike Added	LCS %	LCSD %	Limits	RPD
			 	Rec.	Rec.		
1,1-Dichloroethene	55	50	50	110	} 100 <u>]</u>	60-140	10
Benzene	48	47	50	96	94	60-140	2
Trichloroethene	51	50	50	102	100	60-140	2
Toluene	42	40	50	84	80	60-140	4
Chlorobenzene	43	42	50	86	84	60-140	2
m,p-Xylenes	79	76	100	79	76	60-140	3

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

Perimeters	Blank	Limits	RPD
1,1-Dichloroethene	0	70-130	
Benzene	0	70-130	
Trichloroethene	0	70-130	
Toluene	0	70-130	·
Chlorobenzene	0	70-130	
m,p-Xylenes	0	70-130	



GeoEnvironmental, Inc.

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1118

CHAIN OF CUSTODY RECORD

Date 7-/-3 Page / of /	

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Project Name	Former Con Voluo	•			1	-	nle			/	X)			X/		AGE Client
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CAL TECH Environmental Laboratories

6814 Rosecrans Avenue, Paramount, CA 90723-3146 Telephone: (562) 272-2700

Fax: (562) 272-2789

ANALYTICAL RESULTS*

CTEL Project No. CT214-0307090 Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road Stockton, CA 95215

Attention: Mr. Bill Little

Phone: (209) 467-1006 Fax: (209) 467-1118

Project ID:

Project Name: Former Con. Volvo

 Date Sampled:
 07/19/03 @ 10:55 am

 Date Received:
 07/22/03 @ 09:30 am

 Date Analyzed:
 07/22/03

Matrix: Soil

Laboratory ID: Client Sample ID: Dilution	0307-090-2 MW2-10 12			Method	Units:	Detection Limit
Dichlorodifluoromethane	ND '	•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EPA 8260B	mg/Kg	0.005
Chloromethane	ND		, `	EPA 8260B	mg/Kg	0,005
Vinyl Chloride	ND	ч .	*****	EPA 8260B	mg/Kg	0.005
Bromomethane	ND			EPA 8260B	mg/Kg	0.005
Chloroethane	ND	** * * *		EPA 8260B	mg/Kg	0.005
Trichlorofluoromethane	NĐ		, ,	EPA 8260B	mg/Kg	0.005
Iodomethane	ND	, ,	,	EPA 8260B		0.005
Acetone	ND			EPA 8260B	mg/Kg	0.005
1,1-Dichloroethene	ND ·		•	EPA 8260B	mg/Kg	0.005
t-Butyl Alcohol (TBA)	ND			EPA 8260B	mg/Kg	0.20
Methylene Chloride	ND	*	* .	EPA 8260B		0.02
Freon 113	ND			EPA 8260B	mg/Kg	0.01
Carbon disulfide	ND		· 51.	EPA \$260B	mg/Kg	0.005
trans, 1,2-Dichloroethene	ND			EPA 8260B	mg/Kg	0.005
Methyl-tert-butyl-ether(MtBE)	ND		*	EPA 8260B		0.005
1,1-Dichloroethane	ND		, .	EPA 8260B	mg/Kg	0.005
Vinyl acetate	ND .			EPA 8260B	mg/Kg	0.005
Diisopropyl Ether (DIPE)	ND		•	EPA 8260B	mg/Kg	0.005
Methyl Ethyl Ketone	ND	,		EPA 8260B	mg/Kg	0.01
cis,1,2-Dichloroethene	ND		, ,	EPA 8260B	mg/Kg	0.005
Bromochloromethane	ND `	* 4	4.5	EPA 8260B		0.005
Chloroform	ND			EPA 8260B	mg/Kg	0.005
2,2-Dichloropropane	ND	, ,	* **	EPA 8260B	mg/Kg	0.005
Ethyl-t-butyl ether (ETBE)	ND			EPA 8260B	mg/Kg	0.005
1,1,1-Trichloroethane	ND -		1, 6, 4, 7,	EPA 8260B	mg/Kg	0.005
1,2-Dichlorocthane	ND			EPA 8260B	mg/Kg	0.005
1,1-Dichloropropene	ND	• •	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	EPA 8260B	mg/Kg	0.005
Carbon Tetrachloride	ND		**	EPA 8260B	mg/Kg	0.005
Benzene	ND	, '	the second	EPA 8260B	mg/Kg	0.005
t-Amyl Methyl Ether (TAM)	ND		•	EPA 8260B	mg/Kg	0.005
1,2-Dichloropropane	ND .		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EPA 8260B	mg/Kg	0.005
Trichioroethene	ND		, ,	EPA 8260B	mg/Kg	0.005
Dibromomethane	ND		., .	EPA 8260B	mg/Kg	0.005
Bromodichloromethane	ND .			EPA 8260B	mg/Kg	0.005
2-Chloroethylvinylether	ND		÷	EPA 8260B		0.005
cis,1,3-Dichloropropene	ND			EPA 8260B	mg/Kg	0.005
4-Methyl-2-pentanone(MI)	ND			EPA 8260B	mg/Kg	0.01
trans,1,3-Dichloropropene	ND	-		EPA 8260B	mg/Kg	0.005
Toluene	ND			EPA 8260B		0.005
1,1,2-Trichloroethane	ND			EPA 8260B	mg/Kg	0 005
(Continued)					~~~~	2 200

CTEL Project No. CT214-0307090

Project Name: Former Con. Volvo

Laboratory ID: 48 Client Sample ID:	3333355	307-090-2 MW 2 j10		Method	Units	Detection Limit
1,2-Dibromoethane(EDB)	* *	`ND (A)	GR CARACTORISE	EPA 8260B	mg/Kg	0.005
1,3-Dichloropropane		ND	•	EPA 8260B	mg/Kg	0.005
Dibromochloromethane	,	· ND		EPA/8260B		0.005
2-Hexanone		ND	50 St. 10	EPA 8260B	mg/Kg	0.01
Tetrachloroethene		ND		EPA 8260B	mg/Kg	0.005
Chlorobenzene		ND	and the second second	EPA 8260B	mg/Kg	0.005
1,1,1,2-Tetrachloroethane		ND ·		ÉPA 8260B	mg/Kg	`.0.005 `
Ethylbenzene	.1	ND	the state of the s	EPA 8260B	mg/Kg	0,005
m.p-Xylene		ND		EPA 8260B	mg/Kg	0.005
Bromoform	, 6	ND	along the market of the state o	EPA 8260B	mg/Kg	0.005
Styrene		ND,	1000年ででは、1980年を発	EPA 8260B EPA 8260B	mg/Kg	0.005
o-Xylene	÷ .	ND	The second of th	C - 10 1 05 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mg/Kg mg/Kg	0.005 - 3.000 5
1,1,2,2-Tetrachloroethane		□ND ∷ ND	さらない。自然特別の特別的	EPA 8260B	mg/Kg	0.005
1,2,3-Trichloropropane	- 1	ND.		EPA 8260B		0.005
Isopropylbenzene Bromobenzene	, ,	ND.	The state of the s	EPA 8260B	mg/Kg	0.005
2-Chlorotoluene	, ,	ND **		EPA 8260B	mg/Kg	0.005
n-Propylbenzene	. ,	ND	ું કે કે કે માટે કરવા કરવા કરવા છે. તે કે માટે br>માટે કે માટે ક	EPA 8260B	mg/Kg	0.005
4-Chlorotoluene	- ;	ND:		EPA 8260B	mg/Kg	0.005
1,3,5-Trimethylbenzene	`	ND	the control of the Article of Control of Con	EPA 8260B	mg/Kg	0.005
tert-Butylbenzene		ND 5		EPA 8260B		0.005
1,2,4-Trimethylbenzene	,	ND	for a second of a second of the second of Committee and the second of th	EPA 8260B	mg/Kg	0.005
sec-Burylbenzene		ND T		EPA 8260B		0.005
1,3-Dichlorobenzene		ND		EPA 8260B	mg/Kg	0.005
1,4-Dichlorobenzene	» + ·	ND 3		EPA 8260B	mg/Kg	0,005
p-Isopropyltoluene		ND		EPA 8260B	mg/Kg	0.005
1,2-Dichlorobenzene	A 15	'ND: 😲]		EPA 8260B	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Vi (10,005)
n-Butylbenzene		ND		EPA 8260B	mg/Kg	0.005
1,2 Dibromo-3-Chloroprop	ane	: ND		EPA 8260B		0.005
1,2,4-Trichlorobenzene		ND	the same through the second throughout the second	EPA 8260B	mg/Kg	0.005
Naphthalene	, ,	·ND		EPA 8260B	mg/Kg	A 10.005
1,2,3-Trichlorobenzene		ND		EPA 8260B	mg/Kg	0.005
Hexachlorobutadiene	,	ND 1		EPA 8260B	mg/Kg	0.Q05
TPH - Gasoline TPH - Diescl		NDS		EAP 8015M EAP 8015M	mg/Kg mg/Kg	10
				-		

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	%SURROGATE RECOVERY Con	trol Limit
Dibromofluoromethane 1,2 Dichloromethaned4		
Toluene-d8 Bromofluorobenzene		0-130 0-130

CTEL Project No. Client Name: " CT214-0307090

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Attention:

Mr. Bill Little

Phone: (209) 467-1006 Fax: (209) 467-1118

Project ID: 45

Former Con. Volvo

Date Sampled & Date Received a Date Analyzed.

07/19/03 @ 10:55 am 07/22/03 @ 09:30 am

07/22/03

Matrix: Soil

法的现在分词 医阿克斯氏性皮肤 医瞳孔管瞳孔管 计自动的 计自动合理 电电流

Laboratory ID	0307-090-3 MWX-15 1 2 _	0307-090-4 MW3-20 13	Method	Units:	Detection Limit
MtBE	ND NO	MD A	SW846 8021	mg/Kg	0.005
Benzene	ND	ND	SW846 8021	mg/Kg	0.005
Toluene	ND∷≒∉	ND AND AND AND AND AND AND AND AND AND A	SW846 8021	mg/Kg	0.005
Ethylbenzene	ND	ND	SW846 8021	mg/Kg	0.005
Total Xylene	ND 6	AND SELECT	SW846 802L	mg/Kg	10.00C
TPH - Gasoline	ND:	OND THE SECOND	EPA 8015M	mg/Kg	
TPH - Diesel	ND	ND	EPA 8015M		10

ND = Not Detected at the indicated Detection Limit

Greg Tejirian Laboratory Director

Cal Tech Environmental Laboratories, Inc. ELAP ID #: 2424

^{*}The results are base upon the sample received.

CAL TECH Environmental Laboratories

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8015M

Matrix:

Soil

Date Analyzed:

7/22/03

Units:

ug/Kg

Perimeters	LCS	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Limits	RPD
TPH - Gasoline	1064	1029	1000	106	103	60-140	3
TPH - Diesel	1001	942	1000	100	94	60-140	6

Perimeters	Blank	Limits	RPD
TPH - Gasoline	0	60-140	
TPH - Diesel	0	60-140	

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

MS: Matrix Spike Sample

MS: Matrix Spike Duplicate Sample

CAL TECH Environmental Laboratories

6814 Rosecrans Avenue. Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8260B

Matrix:

Soil

Date Analyzed:

7/22/03

Units:

ug/Kg

Perimeters	LCS	LCSD	Spike Added	LCS % Rec.	LCSD %	Limits	RPD
1,1-Dichloroethene	42	40	50	84	80	60-140	4
Benzene	47	49	50	94	98	60-140	4
Trichloroethene	48	46	50	96	92	60-140	4
Toluene	49	50	50	98	100	60-140	2
Chlorobenzene	50	49	50	100	98	60-140	2
m,p-Xylenes	104	108	100	104	108	60-140	4

LCS: Laboratory Control Standard

LCSD: Laborai bry Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

Perimeters	Blank	Limits	RPD
1,1-Dichloroethene	0	70-130	
Benzene	0	70-130	
Trichloroethene	0	70-130	
Toluene	0	70-130	
Chlorobenzene	0	70-130	
m,p-Xylenes	0	70-130	



Client

Project Name

Advanced

Continental volvo

GeoEnvironmental, Inc.

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1118

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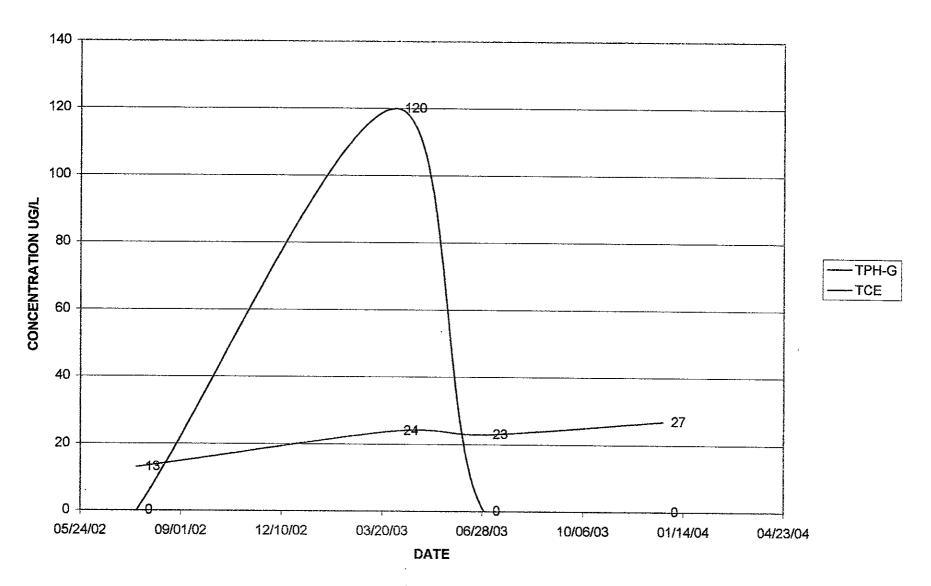
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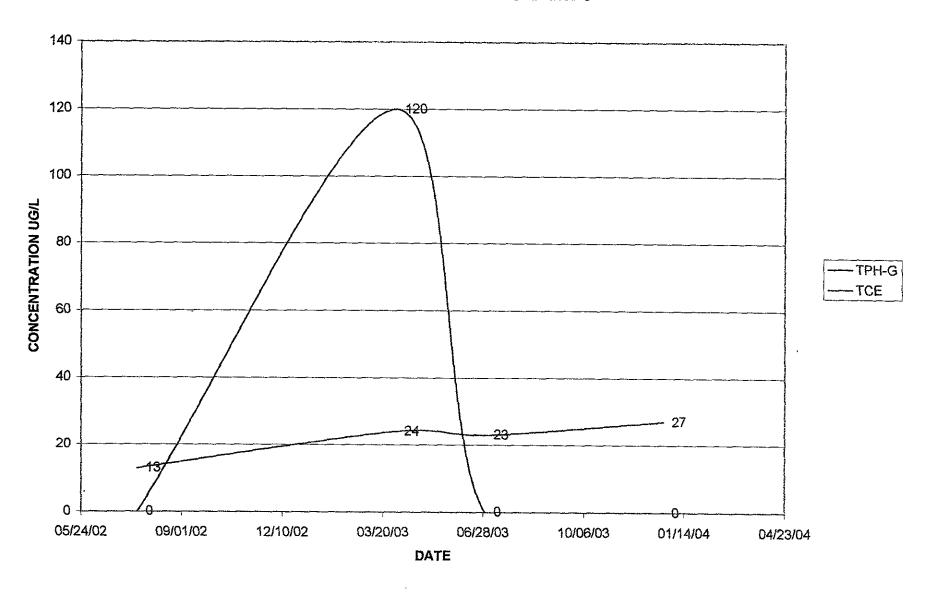
Project Manager

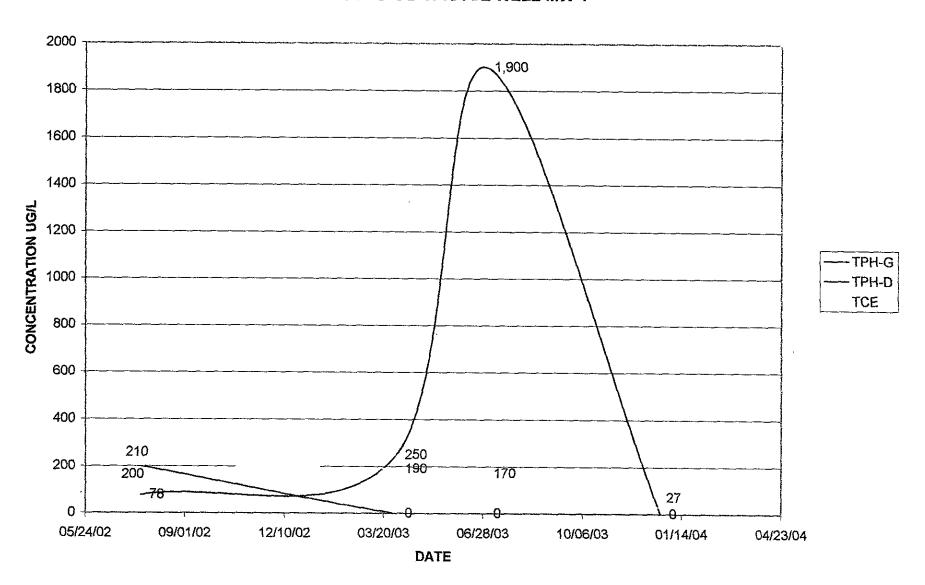
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Samplers: (Signature)

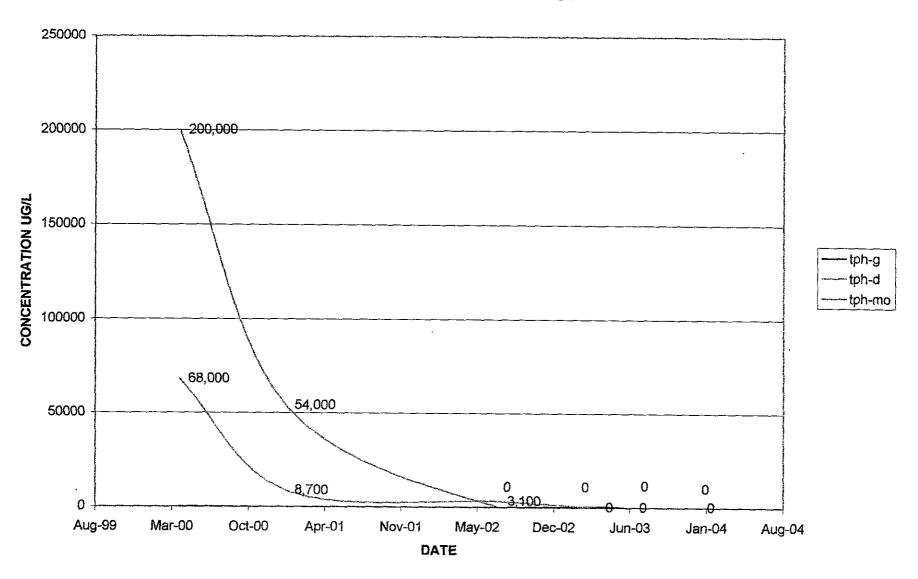
APPENDIX D



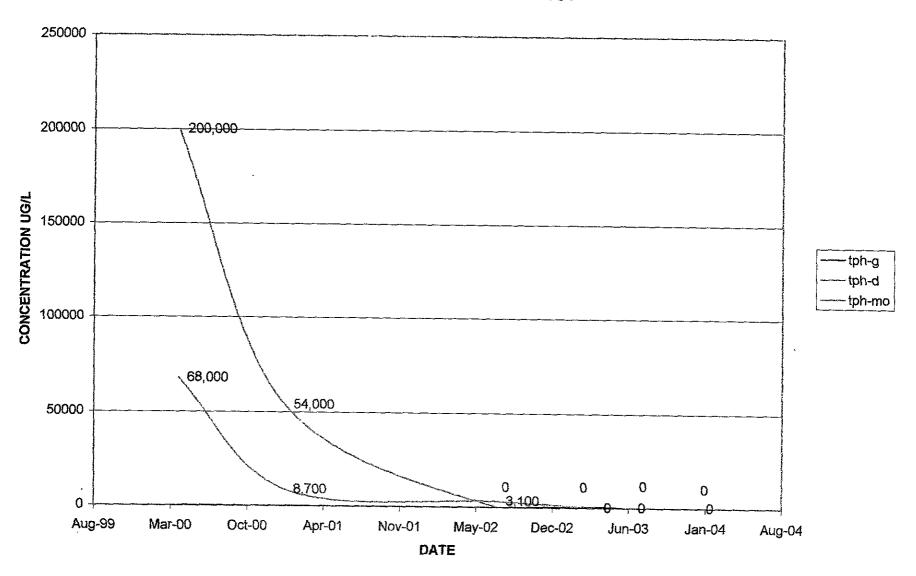




DISSOLVED TPH WELL MW-UST



DISSOLVED TPH WELL MW-UST



Electronic Sanborn Map Images USER'S GUIDE

Thank you for your interest in electronic Sanborn Map images. The following are guidelines for accessing the images and for transferring them to your system. If you have any questions about the use of electronic Sanborn Map images, contact your EDR Account Executive at 1-800-352-0050.

Organization of Electronic Sanborn Image File

First Page

Sanborn Map Report, listing years of coverage

Second Page

Electronic Sanborn Map Images USER'S GUIDE

Third Page

Oldest Sanborn Map Image

Last Page

Most recent Sanborn Map Image

Navigating the Electronic Sanborn Image File

- Open file on screen.
- · Identify TP (Target Property) on the most recent map.
- Find TP on older printed images.
- Using Acrobat, zoom to 250% in order to view more clearly.
 - 200-250% is the approximate equivalent scale of hardcopy Sanborn Maps.
- Zooming in on an image:
 - · On the menu bar, click "View" and then zoom.
 - · Use the magnifying tool and drag a box around the TP area.

Printing a Sanborn Map from the Electronic File

- EDR recommends printing all images at 300 dpi (300 dpi prints faster than 600 dpi).
- To print only the TP area, cut and paste the area from Adobe Acrobat to your word processor.

Acrobat Version 4

- Go to the Menu bar
- Press and hold the "T" button
- Choose the Graphics Select Tool
- Draw a box around the area selected
- Go to "Menu"
- · Hightlight "Edit"
- Hightlight "Copy"
- Go to a word processor such as Microsoft Word, paste and print.

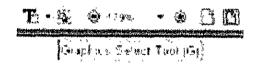
Acrobat Version 5

- Go to the Menu bar
- · Click the "Graphics Select Tool"
- Draw a box around the area selected
- Go to "Menu"
- Highlight "Edit"
- Highlight "Copy"
- · Go to a word processor such as Microsoft Word, paste and print.

Important Information about Email Delivery of Electronic

- Images are grouped intro one file, up to 2MB.
- In cases where in excess of 6-7 map years are available, the file size typically exceeds 2MB. In these cases, you will receive multiple files, labeled as 1 of 3, 2 of 3, etc. including all available map years.
- Due to file size limitations, certain ISPs, including AOL, may occasionally delay or decline to deliver files. Please contact your ISP to identify their specific file size limitations.







Sanborn® Map Report

Suzanne Henderson

Advanced

837 Shaw Road

Stockton, CA 95215

Customer Project:

1014596JIM

209-467-1006

Order Date: 1/8/2004

Completion Date: 1/9/2004

Inquiry #:

1109633.5s

P.O. #:

NA

Site Name: Bockmon and Womble Co.

Address:

330 and 340 N Aurora Street

City/State: Stockton, CA 95202

Cross Streets:

Based on client-supplied information, fire insurance maps for the following years were identified

1895 - 2 Maps 1917 - 1 Map 1950 - 1 Map 1972 - 1 Map

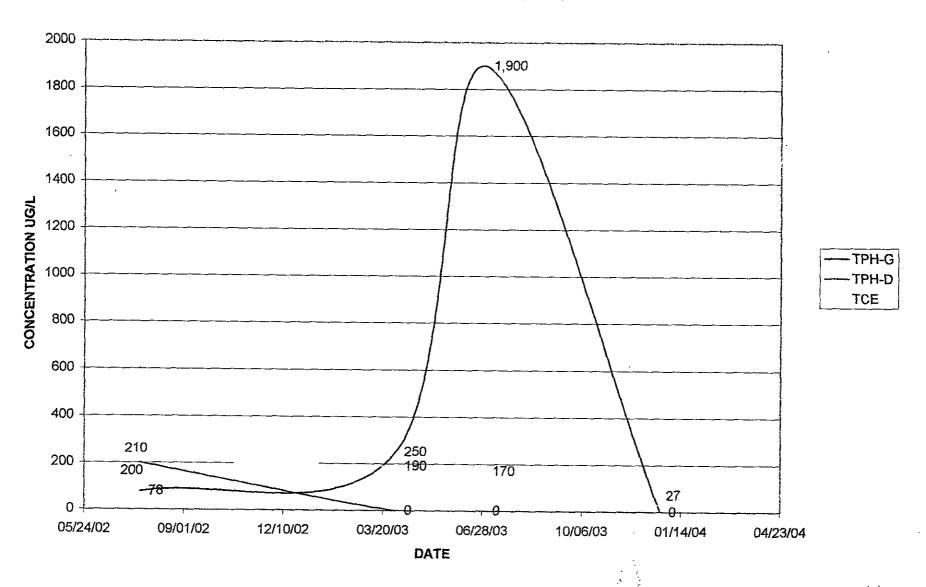
Limited Permission to Photocopy

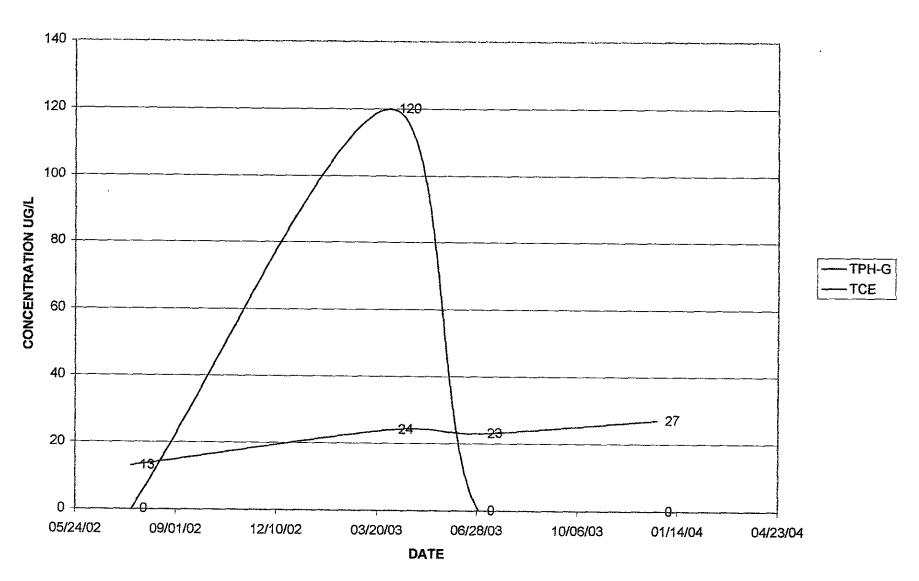
Total Maps: 5

Advanced GeoEnvironmental, Inc. (the client) is permitted to make up to THREE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright poticy; a copy of which is available upon request.

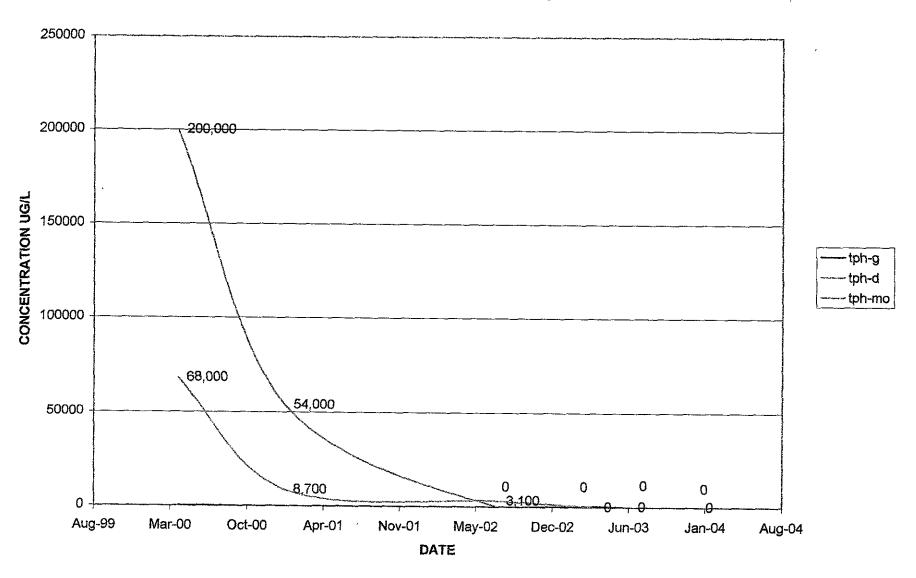
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DISSOLVED TPH WELL MW-UST



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road		Date Received: 07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Reported: 07/26/02
	Client P.O.:	Date Completed: 07/26/02

July 26, 2002

Dear Bill:

Enclosed are:

- 1). the results of 3 samples from your Continent Volvo project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager

/

IcCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail; main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road		Date Received: 07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 07/22/02-07/25/02
2100Kibil, 02170B15	Client P.O.:	Date Analyzed: 07/22/02-07/25/02

xtraction	method: SW5030B		(C6-C12) Vol		methods: SW802				Work Orde	r: 02072
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% S
A100	UST/07-19-02	w	52,h	ND	3.4	ND	ND	ND	1	109
002A	MW1/07-19-02	w	78,f	ND	5.4	מא	ND	ND	1	#
003A	MW3/07-19-02	w	ND	ND	ND	ИD	ND	ND	I	#
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	g Limit for DF =1;	w	50	5.0	0.5	0.5	0.5	0.5	ug	/L
ND means not detected at or above the reporting limit		S	1.0	0.05	0.005	0.005	0.005	0.005	mg	/Kg

^{*}water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

				110 2ml A	venue South, #D7, Pache	CA 0455	5560	
McC	Campbell Analytic	al Inc.		Teleph	one: 925-798-1620 Faz ccampbell com E-mail:	c: 925-798-16	522	
Advanced G	eoEnvironmental, Inc	Client Pr	oject ID: Contine	ent Volvo	Date Sampled:	07/19/02		
837 Shaw Ro	oad		•	Date Received: 07/19/02				
Stockton, CA	05215	Client Co	ntact: Bill Little	Date Extracted:	07/19/02			
Stockton, CA		Client P.0	D.:	Date Analyzed:	07/19/02	-07/22/	02	
		l Range (C		table Hydrocarbo	ns as Diesel*			
Extraction method:			Analytical met	hods: SW8015C		W	ork Order:	0207251
Lab lD	Client ID	Matrix		TPH(d)		,	DF	% SS
0207251-001B	UST/07-19-02	W		3100,g			1	92.4
0207251-002B	MW1/07-19-02	w		200,ъ			1	#
0207251-003B	MW3/07-19-02	W		ND			1	93.0
			·					
		·						
			·					
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			4					

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all TCLP / STLC / SPLP extracts in ug/L

W

S

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent.



50

NA

 $\mu g/L$

NA

Reporting Limit for DF =1;

ND means not detected at or

above the reporting limit

McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
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Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road	· ·	Date Received: 07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 07/21/02-07/24/02
	Client P.O.:	Date Analyzed: 07/21/02-07/24/02

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Client ID		UST/07-19-02						
Matrix				Water				
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting	
Acetone	ND<77	1.0	5.0	tert-Amyl methyl ether (TAME)	ND	1.0	0.5	
Benzene	3.9	1.0	0.5	Bromobenzene	ND	1.0	0.5	
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5	
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5	
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)	ND	1.0	5.0	
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5	
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5	
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	1.0	1.0	0.5	
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	1.0	
Chloroform	ND	1.0	0.5	Chloromethane	ND	1.0	0.5	
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5	
Dibromochloromethane	DN	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	1.0	
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5	
1,2-Dichlorobenzene	2.3	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5	
1,4-Dichlorobenzene	0.54	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5	
1,1-Dichloroethane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5	
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5	
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5	
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5	
trans-1,3-Dichloropropenc	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5	
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	
Hexachlorobutadiene	ИD	1.0	5.0	2-Hexanone	ND	1.0	0.5	
Iodomethane (Methyl iodide)	0.56	1.0	0.5	Isopropylbenzene	ND	1.0	0.5	
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5	
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5	
Naphthalene	ИD	1.0	5.0	n-Propyl benzene	ND	1.0	0.5	
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5	
1,1,2,2-Tetrachloroethanc	ND	1.0	0.5	Tetrachloroethene	ДŊ	1.0	0.5	
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5	
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5	
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5	
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5	
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5	
Vinyl Acetate	ND	1.0	5.0	Vinyl Chloride	ND	1.0	0.5	
Xylenes	ND	1.0	0.5					
		Surr	ogate Re	coveries (%)				
%SS1:	93.2	*****		%SS2:	101			
%SS3:	106							

Comments

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in ug/kg, wipe samples in ug/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road		Date Received: 07/19/02
837 Shaw Road Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 07/21/02-07/24/02
	Client P.O.:	Date Analyzed: 07/21/02-07/24/02

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0207351

Extraction Method: SW5030B		An	alytical Me	thed: SW8260B	Work	Order: 0	207251
Lab ID	Ì			0207251-002C			
Client ID				MW1/07-19-02			
Matrix				Water			
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<77	10	5.0	tert-Amyl methyl ether (TAME)	ND<5.0	10	0.5
Benzene	5.4	10	0.5	Bromobenzene	ND<5.0	10	0.5
Bromochloromethane	ND<5.0	10	0.5	Bromodichloromethane	ND<5.0	10	0.5
Bromoform	ND<5.0	10	0.5	Bromomethane	ND<5.0	10	0.5
2-Butanone (MEK)	11	10	1.0	t-Butyl alcohol (TBA)	ND<50	10	5.0
n-Butyl benzene	ND<5.0	10	0.5	sec-Butyl benzene	ND<5.0	10	0.5
tert-Butyl benzene	ND<5.0	10	0.5	Carbon Disulfide	ND<5.0	10	0.5
Carbon Tetrachloride	ND<5.0	10	0.5	Chlorobenzene	ND<5.0	10	0.5
Chloroethane	ND<5.0	10	0.5	2-Chloroethyl Vinyl Ether	ND<10	10	1.0
Chloroform	ND<5.0	10	0,5	Chloromethane	ND<5.0	10	0.5
2-Chlorotoluene	ND<5.0	10	0.5	4-Chlorotoluene	ND<5,0	10	0.5
Dibromochloromethane	ND<5.0	10	0.5	1,2-Dibromo-3-chloropropane	ND<10	10	1.0
1,2-Dibromoethane (EDB)	ND<5.0	10	0.5	Dibromomethane	ND<5.0	10	0.5
1,2-Dichlorobenzene	ND<5.0	10	0.5	1,3-Dichlorobenzene	ND<5,0	10	0.5
1,4-Dichlorobenzene	ND<5.0	10	0.5	Dichlorodifluoromethane	ND<5.0	10	0.5
1,1-Dichloroethane	ND<5.0	10	0.5	1,2-Dichloroethane (1,2-DCA)	7.8	10	0.5
1,1-Dichloroethene	ND<5.0	10	0.5	cis-1,2-Dichloroethene	110	10	0.5
trans-1,2-Dichloroethene	ND<5.0	10	0.5	1,2-Dichloropropane	ND<5.0	10	0.5
1,3-Dichloropropane	ND<5.0	10	0.5	2,2-Dichloropropane	ND<5.0	10	0.5
1,1-Dichloropropene	ND<5.0	10	0.5	cis-1,3-Dichloropropene	ND<5.0	10	0.5
trans-1,3-Dichloropropene	ND<5.0	10	0.5	Diisopropyl ether (DIPE)	ND<5.0	10	0.5
Ethylbenzene	ND<5.0	10	0.5	Ethyl tert-butyl ether (ETBE)	ND<5.0	10	0.5
Hexachlorobutadiene	ND<50	10	5.0	2-Hexanone	ND<5.0	10	0.5
Iodomethane (Methyl iodide)	ND<5.0	10	0.5	Isopropylbenzene	ND<5.0	10	0.5
4-Isopropyl toluene	ND<5.0	10	0.5	Methyl-t-butyl ether (MTBE)	ND<5.0	10	0.5
Methylene chloride	ND<5.0	10	0.5	4-Methyl-2-pentanone (MIBK)	ND<5.0	10	0.5
Naphthalene	ND<50	10	5.0	n-Propyl benzene	ND<5.0	10	0.5
Styrene	ND<5,0	10	0.5	1,1,1,2-Tetrachloroethane	ND<5.0	10	0.5
1,1,2,2-Tetrachloroethane	ND<5.0	10	0.5	Tetrachloroethene	ND<5.0	10	0.5
Toluene	ND<5.0	10	0.5	1,2,3-Trichlorobenzene	ND<5.0	10	0.5
1,2,4-Trichlorobenzene	ND<5.0	10	0.5	1,1,1-Trichloroethane	ND<5.0	10	0.5
1,1,2-Trichloroethane	ND<5.0	10	0.5	Trichloroethene	210	10	0.5
Trichlorofluoromethane	ND<5.0	10	0.5	1,2,3-Trichloropropane	ND<5.0	10	0.5
1,2,4-Trimethylbenzene	ND<5.0	10	0.5	1,3,5-Trimethylbenzene	ND<5.0	10	0.5
Vinyl Acetate	ND<50	10	5.0	Vinyl Chloride	ND<5.0	10	0.5
Xylenes	ND<5.0	10	0.5		<u> </u>		
10/201		Surr	ogate Re	coveries (%)		- J35 - Awar	
%SS1:	103			%SS2:	103	····	
%SS3:	110						
Comments							

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in ug/kg, wipe samples in ug/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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McCampbell Analytical Inc.

Lab ID

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone 925-798-1620 Fax: 925-798-1622 http://www.niccampbell.com E-mail; main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road		Date Received: 07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 07/21/02-07/24/02
	Client P.O.:	Date Analyzed: 07/21/02-07/24/02

Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0207251

0207251-003C

1	<u></u>			0207231-003C							
Client ID		MW3/07-19-02									
Matrix				Water							
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting				
Acetone	ND<77	1.0	5.0	tert-Amyl methyl ether (TAME)	D	1.0	0.5				
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5				
Bromochloromethane	ДИ	1.0	0.5	Bromodichloromethane	ND	1.0	0.5				
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5				
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)	ND	1.0	5.0				
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5				
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5				
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5				
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	1.0				
Chloroform	0.54	1.0	0.5	Chloromethane	ND	1.0	0.5				
2-Chlorotoluene	מא	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5				
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	1.0				
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5				
1,2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5				
1,4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0,5				
1,1-Dichlorocthane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5				
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	0,75	1.0	0.5				
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5				
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5				
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5				
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5				
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5				
Hexachlorobutadiene	ND	1.0	5.0	2-Hexanone	ND	1.0	0.5				
Iodomethane (Methyl iodide)	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5				
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5				
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5				
Naphthalene	ND	1.0	5.0	n-Propyl benzene	ND	1.0	0.5				
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5				
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5				
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5				
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5				
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	13	1.0	0.5				
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5				
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5				
Vinyl Acetate	ND	1.0	5.0	Vinyl Chloride	ND	1.0	0.5				
Xylenes	ND	1.0	0.5		.1		1				
				coveries (%)		·	****				
%SSI:	97.7		<u> </u>	%SS2:	99.6						
%SS3:	98.4				.1						
Comments:											

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in ug/kg, wipe samples in ug/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W

WorkOrder: 0207251

EPA Method:	SW8021B/80	15Cm E	Extraction:	SW5030	3	BatchID:	3028	Spiked Sample ID: 0207250-001A					
Compound		Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)		
Compound	•	μg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High		
TPH(gas)		ND	60	94	95.4	1.45	106	106	0.339	80	120		
MTBE	_	ND	10	103	113	9.03	97.7	94.3	3.56	80	120		
Benzene		ND	10	105	102	2.47	114	106	7.04	80	120		
Toluene		מא	10	110	107	2.40	113	109	3.91	80	120		
Ethylbenzene		ND	10	107	103	3.52	118	111	6.18	80	120		
Xylcnes		ND	30	103	103	0	113	113	0	80	120		
%SS:		104	100	107	105	1.08	103	101	1.59	80	120		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

^{*} MS and / or MSD splke recoveries may not be near 100% or the RPDs near 0% if. a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com/E-mail/main@mccampbell.com/

QC SUMMARY REPORT FOR SW8015C

Matrix: W

Wo	rkOrder:	0207251

EPA Method: SW8015C	E	xtraction:	SW35100	2	BatchID:	BatchID: 3032 S			Spiked Sample ID: N/A				
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)			
	μg/L	µg/∟	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High			
TPH(d)	N/A	7500	N/A	N/A	N/A	104	100	3.29	70	130			
%SS:	N/A	100	N/A	N/A	N/A	107	104	2.84	70	130			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

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The second secon

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

McCampbell Analytical Inc.

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0207251

Cllent:

Advanced GeoEnvironmental, Inc.

TEL:

(209) 467-1006

837 Shaw Road

FAX;

(209) 467-1118 Continent Volvo

Stockton, CA 95215

ProjectNo: PO:

19-Jul-02

					Requested Tests											
Sample ID	ClientSamplD	Matrix	Collection Date	Bottle	SW8015C	8021B/8015	SW8260B			The set (Like the set of the set						
F77777777					·											
0207251-001	UST/07-19-02	Water	7/19/02 6:57:00 AM	i	В	Α	С									
0207251-002	MW1/07-19-02	Water	7/19/02 8:10:00 AM		В	A	С									
0207251-003	MW3/07-19-02	Water	7/19/02 8:40:00 AM] -	В	A	С		~							

Comments:

Date/Time	Date/Time
Relinquished by:	Received by:
Relinquished by:	Received by:
Relinquished by:	Received by:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Telepho Report To: 8,								CHAIN OF CUSTODY RECORD TURN AROUND TIME: RUSH 24 HOUR 48 HOUR 5 DAY EDF Required? Yes No Analysis Request							P P																			
Company: A	mucek	Pare	Fun	Mil	٠,٠٠٠	S1 1	7							├		7	 -	Ţ	An	alys	is R	equ	est					T		Othe	 Г	Cor	nments	
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		SAM	PLING		8	T	MA	TRI	X		MET RES		D	BTEX & (PH as Ga) (602/8020	(3)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)		BTEX ONLY (BPA 602 / 8020)		EPA 608 / 8080 PCB's ONLY	14 (8240(8260) + C		PART 8/ PNA'S by HPA 625 / 8270 / 8310			Leau (1240/1421/239.2/6010)							
SAMPLE ID			T	7 8	inca		1.	1	7	+	10:3	ER V	<u> </u>	8	18		H		9	0	읽	3	0	à	<u>s</u>		77	-						- 1
(Field Point Name)	LOCATION	 		Containers	Type Containers						ļ			Ë,	TPH as Diesel (8015)	open.	olen	EPA 601 / 8010	Ę,	EPA 608 / 8080	808	3	EPA 625 / 8270	Ψ.	CAM-1/ Metals	Trans.	4							- 1
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CAL TECH Environmental Laboratories VS. F. Children E. Tales Committee and A. 2014 (1983). Reference of CAS (1999) 2706. Day 158 (1983) 278 (1983).

ANALYTICAL RESULTS*

CTEL Project No. CT214-0304019

Client Name: Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Attention: Mr. Bill Little

Phone: (209) 467-1006 Fax: (209) 467-1118

Project Mine: (2) Continental Volvo

 Date Sampled
 04/02/03 @ 10:33 am

 Date Received:
 04/03/03 @ 08:30 am

 Date Analyzed
 04/03/03 - 04/04/03

Matrix: Water

Laboratory ID Client Sample ID: Dilution	0304-019-1 MW1 J	0304-019-2 MW3 1	0304-019-3 UST 1	Method	Units:	Detection Limit
MtBE	ND	ND	ŇĎ	SW846 8021	. ug/L	1
Benzene	10	ND	ND	SW846 8021	ug/L	0.5
Toluene	ND	ND.	ND	SW846 8021	ug/L	0.5
Ethylbenzene	1.7	ND	ND	SW846 8021	ug/I_	0.5
Total Xylene	ND.	ND	ND	\$W846 8021	ug/L	1
TPH - Gasoline	250	120	450	EPA 8015M	ug/l,	50
TPH - Diesel	ND	ND	ND	EPA 8015M	mg/L	0.05
TPH Oil	ND	ND	ND .	EPA 8015M	mg/L	1

ND = Not Detected at the indicated Detection Limit

CTEL Project No. CT214-0304019

Client Name: Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Attention: Mr. Bill Little

Phone:(209) 467-1006 Fax: (209) 467-1118

Project D: Continental Volvo

 Date Sampled:
 04/02/03 @ 10:33 an

 Date Received:
 04/03/03 @ 08:30 an

 Date Analyzed:
 04/03/03 - 04/04/03

04/02/03 @ 10:33 am 04/03/03 @ 08:30 am

Matrix: Water

Laboratory II): Client Sample ID:	0304-019-1 MW1	0304-019-2 MW3	0304-019-3 UST	Method	Units:	Detection Limit
Dilution	1	1	1			Limit
Dildtion	k	1	1			
Dichlorodifluoromethane	ND 🧦	ND (See	ND 3	EPA 8260B	ug/L	· 11
Chloromethane	ND	ND	ND	EPA 8260B	ug/L	í
Vinyl Chloride	ND	ND . "	ND	EPA 8260B	ug/E	0.5
Bromomethane	ND	ND	ND	EPA 8260B	ug/L	1
Chloroethane	ND	ND	ND	EPA 8260B	ug/L	1 1
Trichlorofluoromethane	ND	ND	ND	EPA 8260B	ug/L	1
Iodomethane	ND	ND .	ND ND	EPA 8260B	g ug/L	(. ii .
Acetone	ND	ND	ND	EPA 8260B	ug/L	10
1,1-Dichloroethene	ND '	ND	ŇĎ	'EPA 8260B	ug/L	1.
t-Butyl Alcohol (TBA)	ND	ND	ND	EPA 8260B	ug/L	25
Methylene Chloride	ND	ND.	ND	EPA 8260B	ug/L	10 1
Freon 113	ND	ND	ND	EPA 8260B	ug/L	5
Carbon disulfide	ND 🕜	· ND ·	ND	EPA 8260B		1 1
trans,1,2-Dichloroethene	ND	ND	ND	EPA 8260B	ug/L	1
Methyl-tert-butyl-ether(MtBE)	ND .	ND *	ND	EPA 8260B	ig/L	
1,1-Dichloroethane	2.2	ND	ND	EPA 8260B	ug/L	1
Vinyl acetate	ND	` , ND	(ND)	EPA 8260B	ug/C	50,
Diisopropyl Ether (DIPE)	ИD	ND	ND	EPA 8260B	ug/L	1
Methyl Ethyl Ketone	ND .	ND .	ND	EPA 8260B	ug/L	5 12-10 FW
cis,1,2-Dichloroethene	58	ND	ND	EPA 8260B	ug/L	1
Bromochloromethane	ND ··	ND ND	ND	EPA 8260B	"Jug/L	75 T. 53
Chloroform	ND	ND	ND	EPA 8260B	ug/L	1
2,2-Dichloropropane	ND.	ND NO	S OND	EPA 8260B		
Ethyl-t-butyl ether (ETBE)	ND	ND	ND	EPA 8260B	ug/L	1
1,1,1-Trichloroethane	ND ·	ND .	ND ND	EPA 8260B	ag/Lagran	
1,2-Dichloroethane	7.6	ND	ND	EPA 8260B	ug/L	0.5
1,1-Dichloropropene	in ND - 🚲 🦠	(*************************************	, dî n	EPA 8260B	ug/L	
Carbon Tetrachloride	ND	ND	ND	EPA 8260B	ug/L	0.5
Benzene	10	ND.	ND	EPA 8260B		ાટ [*] ં0કે : *ં
t-Amyl Methyl Ether (TAM)	ND	ND	ND	EPA 8260B	ug/L	1
1,2-Dichloropropane	ND	ND	ND.	EPA 8260B	ug/L	1. j. j. j. d., d., .
Trichloroethene	190	24	ND	EPA 8260B	ug/L	1
Dibromomethane	ND: Line	TO NO BOOK OF	NID :	EPA 8260B	ug/L	is the state of
Bromodichloromethane	ND	ND	ND	EPA 8260B	ug/L	1
2-Chloroethylvinylether	ND .	ND SOLVE	ND	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ug/L	1 (1211 5 2011)
cis,1,3-Dichloropropene	ND	ND	ND	EPA 8260B	ug/L	1
4-Methyl-2-pentanone(MI)	ND 🦏 🧢	ND	ND	EPA 8260B	ug/L	10
trans, 1,3-Dichloropropene	ND	ND	ND	EPA 8260B	ug/L	. 1
Toluene	ND	OND CONS	ND	EPA 8260B	· ug/L	. ∴ <u>0.5</u>
1,1,2-Trichloroethane	ND	ND	ND	EPA 8260B	ug/L	1
(Continued)						

CTCL Project No. CT214-0304019

Project ID: Continental Volvo

Laboratory ID	0304-019 MW1	-i 0304-019-2 MW3	0304-019-3 UST	Method	Units	Detection Limit
1,2-Dibromoethane(EDB)	ND	ND 1	ND.	EPA 8260B	ug/L	0.5
1,3-Dichloropropane	ND	ND	ND	EPA 8260B	ug/L	1
Dibromochloromethane	ND	ND	ND	EPA 8260B	ug/L	1
2-Hexanone	ND	ND	ND	EPA 8260B	ug/L	10
Tetrachloroethene	ND	× ND ' ⋛ □	ND ()	EPA 8260B	ug/L	1. 1. 1
Chlorobenzene	3.1	ND	ND	EPA 8260B	ug/L	ĩ
1,1,1,2-Tetrachloroethane	ND	i nd 🥽 ii		EPA 8260B	ug/L	1 (4.24) E. E.
Ethylbenzene	ND	ND	ND	EPA 8260B	ug/L	0.5
m.p-Xylene	ND	ND N	NID .	EPA 8260B	ng/L	0.6
Bromoform	ND	ND	ND	EPA 8260B	ug/L	1
Styrene	ND	ND A	ND .	EPA 8260B	ug/L	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
o-Xylene	ND	ND	ND	EPA 8260B	ug/L	0.6
1,1,2,2-Tetrachloroethane	ND	Sign ND (1)	Part ND To The Part of the Par	EPA 8260B	ng/L	
1,2,3-Trichloropropane	ND	ND	ND	EPA 8260B	ug/L	1
Isopropylbenzene	、 、ND	ND ND	ND *	EPA 8260B	ng/L	Kiron 🏄 (Kor
Bromobenzene	ND	ND	ND	EPA 8260B	ug/L	1
2-Chlorotoluene	ND	ND A	, ND	EPA 8260B	ng/L	The State of
n-Propylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
4-Chlorotoluene	ND:	ND	`J'/ND'	EPA 8260B	ug/L	
1,3,5-Trimethylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
tert-Butylbenzene	ND	ND	· ND°	EPA 8260B	ug/L	1 ',
1,2,4-Trimethylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
sec-Butylbenzene	ND	/ ND	, ND	EPA 8260B	ug/L	, 1
1,3-Dichlorobenzenc	ND	ND	ND	EPA 8260B	ug/L	1
1,4-Dichlorobenzene	1.4	, ND 🗀	ND .	EPA 8260B	ug/L	, t
p-Isopropyltoluene	ND	ND	ND	EPA 8260B	ug/L	1
1,2-Dichlorobenzene	6.6	ND	2:2	EPA 8260B	. ug/L	See Confirmation
n-Butylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
1,2 Dibromo-3-Chloropropane	ND.	ND) ND (EPA 8260B	ug/L	$\mathcal{A}_{\mathcal{A}}}}}}}}}}$
1,2,4-Trichlorobenzene	ИD	ND	ND	EPA 8260B	ug/L	1
Naphthalene	ND.	ND	ND	EPA 8260B	." ug/I≝.	-, J 1 1, 3, 1811
1,2,3-Trichlorobenzene	ND	ND	ND	EPA 8260B	ug/L	1,
Hexachlorobutadiene	, ND	ND	ND	EPA 8260B 943	· ug/L	ger of this soil

grand and service the service the service was before the ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY CO	ontrol Limit
Dibromofluoromethane 1,2 Dichloromethaned4 Toluene-d8 Bromofluorobenzene	120 108 109 109	70-130 70-130 70-130 70-130

Greg Tejirian Laboratory Director

^{*}The results are base upon the sample received.



QA/QC Report

Method:

8015M / 8021B

Matrix:

Water

Date Analyzed:

4/3/03

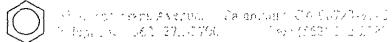
Units:

ug/L

Perimeters	LSC	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Limits	RPD
Benzene	41	42	50	82	84	70-130	2
Toluene	40	40	50	80	80	70-130	0
Ethybenzene	36	37	50	72	74	70-130	2
Xyienes	123	127	150	82	84	70-130	2
TPH - Gasoline	970	1010	1000	97	101	60-140	3

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate



QA/QC Report

Method:

8015M

Matrix:

Water

Date Analyzed:

4/4/03

Units:

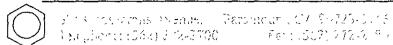
ug/L

Perimeters	LSC	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Limits	RPD
TPH - Gasoline	1041	1033	1000	104	103	60-140	1
TPH - Diesel	1960	2011	2000	98	101	60-140	3

Perimeters	Blank	Limits	RPD
TPH - Gasoline	0	60-140	
TPH - Diesel	0	60-140	

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate



QA/QC Report

Method:

8260B

Matrix:

Water

Date Analyzed:

4/4/03

Units:

ug/L

Perimeters	LSC	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Limits	RPD
1,1-Dichloroethene	38	37	50	76	74	60-140	2
Benzene	42	40	50	84	80	60-140	4
Trichloroethene	50	51	50	100	102	60-140	2
Toluene	48	47	50	96	94	60-140	2
Chlorobenzene	47	46	50	94	92	60-140	2
m,p-Xylenes	102	105	100	102	105	60-140	3

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

Perimeters	Blank	Limits	RPD
1,1-Dichloroethene	0	70-130	
Benzene	0	70-130	·
Trichloroethene	0	70-130	
Toluene	0	70-130	
Chlorobenzene	0	70-130	···
m,p-Xylenes	0	70-130	············



Advanced

GeoEnvironmental, Inc.

04-019	
CHAIN OF CUSTODY RECORD	
Date 4/2/03 Page of	

837 Shaw Road - Stock	kton, California - 95215 - (209) 467-1006	- Fax (209) 46	7-1118						·			
Client Achim Ehrha	rdt.		Project	t Manag	ler LL++	-le					Tes	ts Required	t
			Phone	Numbe						/in/	Sec.	7.7.7	<i>77</i>
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						}	1) ~		/1	1		
						}	1	re	1		1/2/2	//	

6814 Rosecrans Avenue. Paramount, CA 90723-3146 Telephone: (562) 272-2700

Fax: (562) 272-2789

ANALYTICAL RESULTS*

CTEL Project No. CT214-0307008

Advanced Geo Environmental. Inc.

837 Shaw Road

Stockton, CA 95215

Phone: (209) 467-1006 Fax: (209) 467-1118

Attention: Mr. Bill Little

Project ID:

Former Continental Volvo

 Date Sampled:
 06/30/03 @ 14:30 p.m

 Date Received:
 07/02/03 @ 08:30 am

 Date Analyzed:
 07/02/03 - 07/03/03

 06/30/03 @ 14:30 p.m.

Matrix: Water

Enforatory ID: (Cliche Sample ID: Dilution	0307-008-1 UST Well 1	0307-008-2 MW1 1	0307-008-3 MW3 1	Method	Units:	Detection Limit
Mt3E	ND	ND	ND	SW846 8021	ug/L	1
Benzene	ND	10	ND	SW846 8021	ug/L	0.5
Toiuene	ND	ND	ND	SW846 8021	ug/L	0.5
Ethylbenzene	ND	ND	ND	SW846 8021	ug/L	0.5
Tetal Xylene	ND	ND .	ND	SW846 8021	ug/L	1
TPH - Gasoline	ND	1900	ND	EPA 8015M	ng/L	50 .
TPH - Diesel	ND	ND	NĎ	EPA 8015M	mg/L	0.05

CTEL Project No.: CT214-0307008 Client Name: Advanced Geo E

Advanced Geo Environmental, Inc.

837 Shaw Road Stockton, CA 95215

Attention: Mr. Bill Little

Eroject ID: Former Continental Volvo

 Date Sampled:
 7, 06/30/03 @ 14:30 p.m.

 Date Received:
 07/02/03 @ 08:30 am

 Date Analyzed:
 07/02/03 - 07/03/03

Matrix: Water

Phone: (209) 467-1006

Fax: (209) 467-1118

Laborators ID: Client Sample ID Dilution	0307-008-1 UST Well 1	0307-008-2 MW1 1	0307-008-3 MW3 1	Method	Units:	Detection Limit
Dichlorodifluoromethane	ND CONTRACT	Secretary Secretary	ND NO	EPA 8260B	ug/L	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Chloromethane	ND	ND	ND	EPA 8260B	ug/L	1
Vinyl Chloride	ND ND	ŊĎ	ND	EPA 8260B	Jeff Lug/L	0.5
Bromomethane	ND	ND	ND	EPA 8260B	ug/L	1
Chloroethane	ND	ND"	······································	ERA 8260B		在写的数字句
Trichlorofluoromethane	ND	ND	ND	EPA 8260B	ug/L	1
Iodomethane	ND	ND .	ND	EPA 8260B	ff is ug/List . 8	
Acetone	ND	ND	ND	EPA 8260B	ug/L	10
1,1-Dichloroethene	ND.	Real ND Section	ND.	EPA 8260B	ug/L	~~~~~ :1
t-Butyl Alcohol (TBA)	ND	ND	ND	EPA 8260B	ug/L	25
Methylene Chloride	ND	ND	\mathbf{ND}^{\prime}	EPA 8260B	· · · · · · · · · · · · · · · · · · ·	· 10, · ·
Freon 113	ND	ND	ND	EPA 8260B	ug/L	. 5
Carbon disulfide	,ND	ND,	ND	EPA 8260B	" dug/L	等的。 "我 就是这个
trans,1,2-Dichloroethene	ND	ND	ND	EPA 8260B	ug/L	1
Methyl-tert-butyl-ether(MtBE)	ND 🧢	· · · · · ND、中学的。	The MORPH STATE	EPA 8260B	ing/b	
1,1-Dichloroethane	ND	2.3	ND	EPA 8260B	ug/L	I Transmare level
Vinyl acetate	ND (o Ri nd elatike		EPA 8260B	The Market	50
Diisopropyl Ether (DIPE) Methyl Ethyl Ketone	ND ND	ND ND: Sign	ND ND	EPA 8260B	ug/L	l 21 F. S. J. alla bino
cis,1,2-Dichloroethene	ND ND	52	ND	EPA 8260B EPA 8260B		等於"如 ", 以
Bromochloromethane	ND ND	ND DE CO	ND San SND And Mark	EPA 8260B	ug/L	l Krāpiliākājaiji
Chloroform	ND ND	ND	ND	EPA 8260B	ug/L	transchungen 1
2;2-Dichloropropane	ND * Se	ON ND Chighs		EPA 8260B	ugil Historia	artific sig
Ethyl-t-butyl ether (ETBE)	ND	ND	ND	EPA 8260B	ug/L	1
1,1,1-Trichloroethane	ND	ND			SET MONES SET	es itinge
1,2-Dichloroethane	ND	4.5	ND	EPA 8260B	ug/L	0.5
1,1-Dichloropropene	ND	ND		EPA 8260B	ie iec	
Carbon Tetrachloride	ND	ND	ND	EPA 8260B	ug/L	0.5
Benzene	ND: " "A"		ND	EPA 8260B	Pit ng/L	社學(20.5世代)。
t-Amyl Methyl Ether (TAM)	ND	ND	ND	EPA 8260B	ug/L	1
1,2-Dichloropropane	ND AND		Y ND X	EPA 8260B		right and the
Trichloroethene	ND	170	23	EPA 8260B	ug/L	1
Dibromomethane	ND;	e nd Birl	ND C	EPA-8260B	ug/Li	Trainca
Bromodichloromethane	ND	ND	ND	EPA 8260B	ug/L	1
2-Chloroethylvinylether 🕺 🗥	' ND ' A	ND,	ND ND	EPA 8260B	Charlette Contin	F款也 5 为为公司
cis,1,3-Dichloropropene	ND	ND	ND	EPA 8260B	uġ/L	1
4-Methyl-2-pentanone(MI)	ND ND	· (IND·mpi)	治學的學學自由	EPA 8260B		3.数据 10 6页层
trans,1,3-Dichloropropene	ND	ND	ND	EPA 8260B	ug/L	1
Toluene	ND S	' 'ND	Y SUND A SECO	EPA 8260B	fighted the	(19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5 - 19.5
1,1,2-Trichloroethane	ND	ND	ND	EPA 8260B	ug/L	1
(Continued)						

CTEL Project No. CT214-0307008

Project ID: Former Continental Volvo

Laboratory ID. Client Sample ID:	0307-008-1 UST Well	0307-008-2 MW1	0307-008-3 MW3	Method	Units	Detection Limit
1,2-Dibromoethane(EDB)	ND	ND ND	Ottor Nústa a	EPA 8260B	ug/L	LANDAG .
1,3-Dichloropropane	ND	ND	ND	EPA 8260B	ug/L	- 16 1 k 0,5
Dibromochloromethane	ND	ND.	The ND 100	EPA 8260B	ug/L	ha wild at proper.
2-Hexanone	ND	ND	ND	EPA 8260B	ug/L	10
Tetrachloroethene	ND ` ``a`	ND ND	AURUNDES S	EPA 8260B	ug/L	
Chlorobenzene	ND	ND	ND	EPA 8260B	ug/L	************************************
1,1,1,2-Tetrachloroethane	ND.	ND and	ND Z			The state of the s
Ethylbenzene	ND	ND	ND	EPA 8260B	ug/L	0.5
m.p-Xylene	ND ·	The ND SECTION	. Land Carle		Thore The	0.6
Bromoform	ND	ND	ND	EPA 8260B	ug/L	1 - 11 - 546 9 5 ,5 5 1
Styrene	ND .	* AND CO	ND		ug/L	的建筑建筑社
o-Xylene	ND	ND	ND	EPA 8260B	ug/L	0.6
1,1,2,2-Tetrachloroethane	ND .	OND ND	ND NO		ug/Lips	. 3 A S
1,2,3-Trichloropropane	ND	ND	ND	EPA 8260B	ug/L	1
Isopropylbenzene	ND " " sec	ND :	ND ND	EPA 8260B	cug/L	ល្បាន ដែលស្រ
Bromobenzene	ND	ND	ND	EPA 8260B	ug/L	1
2-Chlorotoluene	'ND	COND COME	ND	EPA 8260B	ug/L	nice in the same
n-Propylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
4-Chlorotoluene	ND	ND	ND ***	EPA 8260B	ug/L	Santair ann a
1,3,5-Trimethylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
tert-Butylbenzene	ND	ND (ND 1	EPA-8260B	ng/L	i i i
1,2,4-Trimethylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
sec-Butylbenzene	ND ·	√ 2 - ND ² √ 3 · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 ·	ND .	EPA-8260B	ug/L	`
1,3-Dichlorobenzene	ND	ND	ND	EPA 8260B	ug/L	1
1,4-Dichlorobenzene	ND	ND:	₹Ţ ŅD ŒŖĠŢ	EPA 8260B	Saltage Little	144 Aug 1845
p-Isopropyltoluene	ИD	ND	ND	EPA 8260B	ug/L	1
1,2-Dichlorobenzene	, ND	ND S	ALERIND, TELEP	EPA 8260B	ing igazinakir.	rational and
n-Butylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
1,2 Dibromo-3-Chloropropane	ND	ND C	ND	EPA 8260B	17年30年18月	APPATAGO -
1,2,4-Trichlorobenzene	ND	ND	ND	EPA 8260B	ug/L	1
Naphthalene	ND	St. 'NDSt. St.		EPA 8260B	ug/L	N.C. 新加加加加
1,2,3-Trichlorobenzene	ND	ND	ND	EPA 8260B	ug/L	1
Hexachlorobutadiene	ND	# COND Decide	Park ND Saled	EPA 8260B	PHYNOME FO	

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY	Control Limit
Dibromofluoromethane 1,2 Dichloromethaned4 Toluene-d8 Bromofluorobenzene	100	70-130

R. Tyho L. Fr. Greg Tejirian Laboratory Director

^{*}The results are base upon the sample received.

6814 Rosecrans Avenue. Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8015M

Matrix:

Water

Date Analyzed:

7/2/03

Units:

ug/L

Perimeters	LCS	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Limits	RPD
TPH - Gasoline	923	1002	1000	92	100	60-140	8
TPH - Diesel	1887	1821	2000	94	91	60-140	3

Perimeters	Blank	Limits	RPD
TPH - Gasoline	0	60-140	
TPH - Diesel	0	60-140	

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

MS: Matrix Spike Sample

MS: Matrix Spike Duplicate Sample

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8260B

Matrix:

Water

Date Analyzed:

7/2/03

Units:

ug/L

Perimeters	LCS	LCSD	Spike	LCS %	LCSD %	Limits	RPD
	}	}	Added	Rec.	Rec.		
1,1-Dichloroethene	42	45	50	84	90	60-140	10
Benzene	43	47	50	86	94	60-140	9
Trichloroethene	44	52	50	88	104	60-140	18
Toluene	42	49	50	84	98	60-140	17
Chlorobenzene	45	52	50	90	104	60-140	16
m,p-Xylenes	92	109	100	92	109	60-140	18

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

Perimeters	Blank	Limits	RPD
1,1-Dichloroethene	0	70-130	
Benzene	0	70-130	
Trichloroethene	0	70-130	
Toluene	0	70-130	
Chlorobenzene	0	70-130	
m,p-Xylenes	0	70-130	



Advanced

GeoEnvironmental, Inc.

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1118

CHAIN OF CUSTODY RECORD

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Project Name	Former Continent	AC VO	VD		W	illa	_	Ulto					x	/45°/			// /	AGE Z
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MW3		h	300 pm					4	X	X		X.						
																,		
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Relinquished by: (Signature)	Received by	: (Signature)		······································			Nova	Λli	, (1.	A	(Date/Ti	ime
Relinquished by: (Signature)	Received by	Mobile Labor	atory for f	ield analys	is: (Signal	ture)									-	Date/T	ime
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Special Instruction	ns:							1		thoriz	e th	e pe	rforr			the abo	ve indicated	d work.
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6814 Rosecrans Avenue. Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

ANALYTICAL RESULTS*

CTEL Project No.: CT214-0307091
Client Name: Advanced Geo Environmental. Inc.

837 Shaw Road

Stockton, CA 95215

Phone: (209) 467-1006 Fax: (209) 467-1118

Attention: Mr. Bill Little

Project Name: Former Con. Volvo

(Continued)

Date Sampled: 07/21/03 @ i2:00 p.m.
Date Received: 07/22/03 @ 09:30 am
Date Analyzed: 07/22/03

Matrix: Water

Laboratory (1); Client Sumple: III! Dilution	0307-091-1 MW2 I		Method	Units:	Detection Limit
Dichlorodifluoromethane	ŃD		EPA 8260B	ug/L	1,
Chloromethane	ND		EPA 8260B	ug/L	î
Vinyl Chloride	ND		EPA 8260B	ug/L	0.5
Bromomethane	ND		EPA 8260B	ug/L	ì
Chlorocihane	ND		EPA 8260B	ug/L	- 1
Trichlorofluoromethane	ND		EPA 8260B	ug/L	1
Iodomethane	ŪЙ		EPA 8260B	ug/L	1
Acetone	ND		EPA 8260B	ug/L	lÙ
1.1-Dichloroethene	ND	•	EPA 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND		EPA 8260B	ng/L	25
Methylene Chloride	ND		EPA 8260B	ug'L	10 :
Freon 113	ND	•	EPA 8260B	ug/L	5
Carbon disulfide	ND		EPA 8260B	ug/L	, , ,
trans, 1,2-Dichloroethene	ND		EPA 8260B	ug/L	1
Methyl-tert-butyl-ether(MtBE)	ND	•	EPA 8260B	ug.L	2 PA 13 1
1.1-Dichloroethane	ND		EPA 8260B	ug/L	1
Vinyl acetate	ND		EPA 8260B	ug/L	50
Diisopropyl Ether (DIPE)	ND '		EPA 8260B	ug/L	
Methyl Ethyl Ketone	ND `	•	EPA 8260B	ug/L	(6)
cis, 1,2-Dichloroethene	2.1		EPA 8260B	ug/L	1
Bromochloromethane	ИD		EPA 8260B	ug/L	1 1
Chloroform	ND		EPA 8260B	ug/L	•
2,2-Dichloropropane	ND		EPA 8260B	ug/L	
Ethyl-t-butyl ether (ETBE)	ND		EPA 8260B	ug/L	1
1.1.1 Trichloroethane	ND		EPA 8260B	ug/L	,
1,2-Dichloroethane	ND		EPA 8260B	ug/L	0.5
1,1-Dichleropropene	ND ·		EPA 8260B	ug/L	
Carbon Tetrachioride	ND		EPA 8260B	ug/L	0.5
Benzene	ND -		EPA 8260B	ug/L	0.5
t-Amyl Methyl Ether (TAM)	ND	·	EPA 8260B	ug/L	1
1,2-Dichloropropane	ND ·		EPA 8260B	ug/L	1
Trichloroethene	4.1		EPA 8260B	ug/L	3
Dibromomethane	ND		EPA 8260B	ug/L	1
Bromodichloronaethane	ND	, ,	EPA 8260B	ng/L	1
2-Chloroemylvinylether	ND	,	EPA 8260B	ug/L	. 5
cis,1.3-Dichloropropenc	ND		EPA 8260B	ug/L	1
4-Methyl-2-pentanone(MI)	ND	•	EPA 8260B	ug/L	10
trans,1,3-Dichloropropene	ND		EPA 8260B	ug/L	1
Toluene	ND		EPA 8260B	ug/L	0.5
1,1,2-Trichloroethane	ND	•	EPA 8260B	ug/L	1
(Claritana)			24,102002	~~~	*

CTEL Project No. CT214-0307091

Project ID: Former Con. Volvo

Laboratory ID: ** Client Sample ID: **	0307-091-1 MW2	Method .	Units	Detection Limit
1,2-Dibromoethane(EDB) 1,3-Dichloropropane Dibromochloromethane 2-Hexanone	ND ND ND	EPA 8260B EPA 8260B ÉPA 8260B EPA 8260B	ng/L ng/L ng/L	1 1 10
Tetrachloroethene Chlorobenzene 1,1,1,2-Tetrachloroethane Ethylbenzene	ND ND ND ND	EPA 8260B EPA 8260B	ug/L	1 1 0.5
m.p-Xylene Bromoform Styrene o-Xylene		ÉPA 8260B EPA 8260B	ug/L ug/L ug/L	0.6744. 1 244417.55
1,1,2,2-Tetrachloroethane 1,2,3-Trichloropropane Isopropylbenzene Bromobenzene	ND. (1871) AND AND	EPA 8260B EPA 8260B EPA 8260B EPA 8260B	ug/L Lug/L	0.6 1
2-Chlorotoluene n-Propylbenzene 4-Chlorotoluene 1,3,5-Trimethylbenzene	ND ND ND ND ND ND	EPA 8260B EPA 8260B	ug/L vg/L vg/L vg/L	
tert-Butylbenzene 1,2,4-Trimethylbenzene sec-Butylbenzene 1,3-Dichlorobenzene	ND ND ND ND ND ND	EPA 8260B EPA 8260B EPA 8260B EPA 8260B		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
1,4-Dichlorobenzene p-Isopropyltoluene 1,2-Dichlorobenzene n-Butylbenzene	ND State of the st	EPA 8260B EPA 8260B	ug/L ug/L ug/L ug/L	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1,2 Dibromo-3-Chloropropane 1,2,4-Trichlorobenzene Naphthalene 1,2,3-Trichlorobenzene	ND TO A THE OWNER OF THE PARK.	EPA 8260B EPA 8260B EPA 8260B EPA 8260B	ug/L ug/L ug/L ug/L	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Hexachlorobutadiene TPH - Gasoline TPH - Diesel	110. (2012) (3014) (3014) (3014) (3014) (3014) (3014) (3014)	EPA 8260B EAP 8015M EAP 8015M	ang/Langida ang/L mg/L	50% 0.05

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY.	Control Limit
Dibromofluoromethane 1,2 Dichloromethaned4 Toluene-d8 Bromofluorobenzene	82 - () () () () () () () () () (70-130

Greg Tejirian **Laboratory Director**

Cal Tech Environmental Laboratories, Inc. ELAP ID #: 2424

^{*}The results are base upon the sample received.

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8015M

Matrix:

Water

Date Analyzed:

7/22/03

Units:

ug/L

Perimeters	LSC	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Limits	RPD
TPH - Gasoline	1080	1024	1000	108	102	60-140	6
TPH - Diesel	1001	942	1000	100	94	60-140	6

Perimeters	Blank	Limits	RPD
TPH - Gasoline	0	60-140	
TPH - Diesel	0	60-140	

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

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6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8260B

Matrix:

Water

Date Analyzed:

7/22/03

Units:

ug/L

Perimeters	LSC	LCSD	Spike Added	LCS % Rec.	LCSD % Rec.	Lìmits	RPD
1,1-Dichloroethene	49	51	50	98	102	60-140	4
Benzene	41	42	50	82	84	60-140	2
Trichloroethene	42	47	50	84	94	60-140	12
Toluene	44	48	50	88	96	60-140	9
Chlorobenzene	48	52	50	96	104	60-140	8
m,p-Xylenes	99	104	100	99	104	60-140	5

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

Perimeters	Blank	Limits R			
1,1-Dichloroethene	0	70-130			
Benzene	0	70-130			
Trichloroethene	0	70-130			
Toluene	0	70-130			
Chlorobenzene	0	70-130			
m,p-Xylenes	0	70-130			

3

Advanced

GeoEnvironmental, Inc.

CHAIN	OF	CUST	ODY	RECOR

Date	7-21-03	Page	ι	at (
vale.		rage	<u> </u>	01

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1118 07-09 Project Manager Client Bill Little **Tests Required** Phone Number 467 1006 Samplers: (Signature) Invoice: AGE Former Con. Volvo **Project Name** Olerano Kay Client | Sample Type Sample Location No. of Date Time Solid Water Notes Number Description Conts. Air Comp. Grab. 4 4 MUZ/872103 7-21-03 mw2 1200 Relinquished by: (Signature) Received by: (Signature) Date/Time 7-21-03 1600 Relinquished by: (Signature) Received by: (Signature) Date/Time Relinquished by: (Signature) Received by Mobile Laboratory for field analysis: (Signature) Date/Time Date/Time Received for Laboratory by: Dispatched by: (Signature) Date/Time Method of Shipment: Special instructions: I hereby authorize the performance of the above indicated work.

6814 Roscerans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

ANALYTICAL RESULTS*

CT214-0312206

Advanced Geo Environmental, Inc.

837 Shaw Road Stockton, CA 95215 Mr. Bill Little Phone: (209) 467-1006 Fax: (209) 467-1118

Continental Volvo

12/24/03 @ 11:45 am 12/27/03 @ 10:00 am 12/29/03 - 12/30/03

Matrix: Water

, especially of the state of th	0312-206-1 UST	0312-206-2 MW1	0312-206-3 MW2	Method	Units:	Defection Limit
Dilution	1	1	1			
Dichlorodiffuoromethane "	ND	ND	ND	EPA 8260B	ug/L	1
Chloromethane	ND	ND	סא	EPA 8260B	ug/L	1
Vinyl Chloride .	ND	ND	ND	EPA 8260B	ug/L	0.5
Bromomethane	ND	ND	ND	EPA 8260B	ug/L	1
Chloroethane	ND	ND	ND	EPA 8260B	ug/L	1
Trichlorofluoromethane	ND	ND	ND	EPA 8260B	ug/L	1
Iodomethane	ND	ND	ND	EPA 8260B	ug/L	1
Acetone	ND	ŃD	ND	EPA 8260B	ug/L	10
1,1-Dichloroetheme	ND	ND	ND .	EPA 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND	ND	ND	EPA 8260B	ug/L	10
Methylene Chloride	ND	ND	ND	EPA 8260B	ug/L	10
Freon 113	ND	ND	ND	EPA 8260B	ug/L	<i>5</i> ′
Carbon disulfide	ND	ND	ND	EPA 8260B	ug/L	1
trans.1,2-Dichloroethene	ND	ND	ND	EPA \$250B	ug/L	1
Methyl-tert-butyl-ether(MtBE)	ND	ND	ND	EPA 8260B	ug/L	1
1,1-Dichloroethane	ND	ND	ND	EPA 8260B	ns/L	1
Vinyl acetate	ND	· ND	ND	EPA 8260B	ug/L	50
Diisopropyl Ether (DIPE)	ND	ND	ND	EPA 8260B	ug/L	1
Methyl Ethyl Ketone	ND	ND	ND	EPA 8260B	ug/L	10
cis. I.2-Dichlorocthene	ND	ND	ND	EPA 8260B	ug/L	1
Bromochloromethane	ND	ND	ND	EPA 8260B	ug/L	1
Chloroform	ND	ND	ND	EPA 8260B	ug/L	1
2,2-Dichloropropane	ND	ND	ND	EPA 8260B	ug/L	ì
Ethyl-1-butyl ether (ETBE)	ND	ND	ND	EPA 8260B	ug/L	ì
1.1.1-Trichloroethane	ND	ND	ND	EPA 8260B	ug/L	1
1,2-Dichloroethane	ND	ND	ND	EPA 8260B	ug/L	0.5
1.1-Dichloropropere	ND	ND	ND	EPA 8260B	ug/L.	1
Carbon Tetrachioride	ND	ND	ND	EPA 8260B	ug/L	0,5
Benzene	ND	מא	ND	EPA 8260B	ug/L	0.5
t-Amyl Methyl Ether (TAME)	ND	ND	ND	EPA 8260B	UE/L	1
1,2-Dichloropropage	ND	ND.	ND	EPA 8260B	ug/L	i
Trichloroethene	ND	27	ND	EPA 8260B	ug/L	ī
Dibromomethene	ND	ND	ND	EPA 8260B	ug/L	i
Bromodichloromethane	ND	ND	ND	EPA 8260B	ug/L	î
2-Chloroethylvinylether	ND	ND	ND	EPA 8260B	ug/L	5
cis,1,3-Dichloropropenc	ND	ND	ND	EPA 8260B	ug/L	ĭ
4-Methyl-2-pentanone(MI)	ND	מא מא	ND	EPA 8260B	ug/L	10
trans,1,3-Dichloropropene	ND ND	ND	ND ND	EPA 8260B	ug/L	1
Toluene	ND ND	ND	ND	EPA 8260B	ug/L	0.5
1,1,2-Trichloroethane	ND	ND ND	ND	EPA 8260B	ug/L	1
· ·	MIN	MD	MIN	DE LE CHOOLE	រាទិវ។	•
(Continued)						

CT214-0312206



Continental Volvo

マン(1) マル(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	0312-206-1 UST	0312 -206- 2 MW1	0312-206-3 MW2	Method	Units	Detection Limit
1,2-Dibromoethane(EDB)	ND	ND	. ND	EPA 8260B	ug/L	0.5
1,3-Dichloropropane	ND	ND	ND	EPA 8260B	ug/L	i
Dibromochloromethane	ND	ND	ND	EPA 8260B	ug/L	1
2-Некапопе	ND	ND	ND	EPA 8260B	ug/L	10
Tetrachloroethene	NO	NID	ND	EPA 8260B	ug/L	1
Chlorobenzene	ND	ND	ND	EPA 8260B	ug/L	1
1,1,1,2-Tetrachloroethane	ND	ND	ND	EPA 8260B	ug/L	1
Ethylbenzene	ND	NÖ	ND	EPA 8260B	ug/L	0.5
m.p-Xylene	ND	NED	. ND	EPA 8260B	ug/L	0.6
Bromoform	ND	ND	ND	EPA 8260B	ug/L	1
Styrene	ND	ND	ND .	EPA 8260B	ug/L	1
o-Xylene	ND	NID	ND	EPA 8260B	ug/L	0.6
1,1,2,2-Tetrachloroethane	ND ·	ИĎ	ND	EPA 8260B	ug/L	1 .
1,2,3-Trichloropropane	ND	ND	ND	EPA 8260B	ug/L	1
Isopropylhenzene	ND	ND	· ND	EPA 8250B	ug/L	1
Bromobenzene	ND	ИĎ	ND	EPA 8260B	ug/L	I
2-Chlorotoluene	· ND	ND	NĎ	EPA 8260B	ug/L	1
n-Propylbenzene	ND	NED	ND	EPA 8260B	ng/L	1
4-Chlorotoluene	ND	NID	ND	EPA 8260B	ug/L	1
1.3.5-Trimethylbenzene	ND	ND	ND	EPA 8260B	u g/ L	Ĭ
tert-Butylbenzene	ND .	NID	ŅD	EPA 8260B	ug/L.	1
1,2,4-Trimethylbenzene	ND	ND	ND	EPA 8260B	ug/L	1
sec-Burylbenzene	ND	NID ·	ND	EPA 8260B	ug/I₊	, 1
1.3-Dichlorobenzene	ND	NID	ND	EPA 8260B	ug/L	1
1.4-Dichlorobenzene	ND :	ND	ND	EPA 8260B	ug/L	1 '
p-leopropyliolaene	ND	ND	ŅD	EPA 8260B	ug/L	1
1.2-Dichlorobenzene	ND	NID	ND	EPA 8260B	ug/L	1
n-Butylbenzene	ND	NID _.	ND	EPA 8260B	ug/L	I -
1,2 Dibromo-3-Chloropropane	ND	NID	ND	EPA 8260B	ug/L	1
1.2.4-Trichlorobenzene	ND	ND	ND	EPA 8260B	ug/L	1
Naphthalene	ND	ND.	ND	EPA 8260B	ug/L	1
1,2,3-Trichlorobenzene	ND	NID	ND	EPA 8260B	ug/L	1
Hexachlorobutadiene	ND	NO	ND	EPA 8260B	ug/L	1
TPH - Gasoline	ND	ND	ND	EPA 8015M	ug/L	50
TPH Diesel	ND	ND	ND	EPA 8015M	mg/L	0.05
TPH - Oil	ND	N.D.	ND	EPA 8015M	mg/L	1

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE		% SC	RROGATE RECOVERY	Control Limit
Dibromofluoromethane	128	89	103	70-130
1,2 Dichloromethaned4	121	82	127	70-130
Toluene-d8	91	98	106	70-130
Bromofluorobenzene	121	106	114	70-130



CT214-0312206 Advanced Geo Environmental, Inc.

837 Shaw Road Stockton, CA 95215





Continental Volvo



12/24/03 @ 10:45 am 12/27/03 @ 10:00 am 12/29/03 — 12/30/03 Matrix: Water

Phone:(209) 467-1006

Fax: (209) 467-1118

1. 18 5. 25 5.	0312-206-4
Palmer Server	MW3
Dilution	1
Dichlorodifluoromethane	ND ·
Chloromethane	ND
Vinyl Chloride	ND
Bromomethane	ND
Chloroethane	ND
Trichlorofluoromethane	ND
Iodomethane	מא
Acetone	ND
1,1-Dichloroettsene	ND
t-Butyl Alcohol (TBA)	ND
Methylene Chloride	ND
Freen 113	ND
Carbon disulfide	ND
trans, 1,2-Dichloroethene	ND
Methyl-tert-buryl-ether (MtBE)	ŊD
1,1-Dichloroethane	ND
Vinyl acetate	ND
Disopropyl Ether (DIPE)	ND .
Methyl Ethyl Ketone	ND '
cis,1,2-Dichloroethene	ND
Bromoch)oromethane	ND
Chloroform	ND
2,2-Dichloropropane	ND
Ethyl-t-butyl ether (ETBE)	ND
1.1.1-Trichloroethane	ND
1,2-Dichloroethane	ND
1.1-Dichloropropene	ND
Carbon Tetrachloride	ND
Benzene	ND
t-Amyl Mcthyl Ether (TAME)	ND
1,2 Dichloropropane	ND ·
Trichluroethene	27
Dibromomethane	ND
Bromodichloromethane	ND .
2-Chloroethyivinylether	ND
cis,1,3-Dichloropropene	NĎ
4-Methyl-2-pentanone(MI)	ND
trans, 1,3-Dichloropropene	ND ND
Toluene	ND
1,1,2-Trichloroethane	ND
Continued	MAN.

(Continued)

Method	Units:	Detection Limit
EPA 8260B	ug/L	1
EPA 8260B	ug/L	1
EPA 8260B	ug/L	0.5
EPA 8260B	ug/L	3
EPA 8260B	ug/L	1
EPA 8260B	ug/L	i
EPA 8260B	ug/L	1
EPA 8260B	ug/L	10
EPA.8250B	ug/L	1
EPA 8260B	.ug/L	10
EPA 8260B	ug/L	10
EPA 8260B	ug/L	5
EPA 8260B	นชู/ไ	1
BPA 8260B	n&\r	1
EPA 8260B	ug/L	1
EPA 8260B	ug/L	1
EPA 8260B	ug/L	. 50
EPA 8260B	ug/L]
EPA 8260B	ug/L	10
EPA 8260B	ug/L	1 1
EPA 8260B	ng/L	j
EPA 82608	ug/L	1
BPA 8260B	ug/L	1
EPA 8260B	. ug/L	1
EPA 8260B	ug/L	1
EPA 8260B	ug/L	0.5
EPA 8260B	ng/L	, I
EPA 8260B	ng/L	0.5
EPA 8260B	ug/L	0,5
EPA 8260B	ug/L	1
EPA 8260B	ug/L	I
EPA 8260B	ug/L	1
EPA 8260B	ug/L	1
EPA 8260B	ug/L	1
EPA 8260B	ne/L	5
EPA 8260B	ug/L	1
EPA \$260B	ug/L	10
EPA 8260B	ug/L	1
EPA 8260B	ug/L	0.5
EPA 8260B	pg/L	1

P.04/05





Continental Volvo

	0312-206-4 MW3			,	Method	Units	Detection Limit
1,2-Dibromoethane(EDB)	ND		٠.		EPA 8260B	u g/ L	0.5
1,3-Dichloropropane	ND				EPA 8260B	ug/L	1
Dibromochloromethane	ND				EPA 8260H	ug/L	1
2-Hexanone	ND				EPA 8260H	ug/L	10
Tetrachloroethene	ND			•	EPA 8260H	ug/L	1
Chlorobenzene	ND				EPA 8260B	ug/L	1
1,1,1,2-Tetrachloroethane	ND	•	•	,	EPA 8260B	ug/L	1
Ethylbenzene	ND				EPA 8260B	ug/L	0.5
m.p-Xylene	ND				EPA 8260B	υg/L	0,6
Bromoform	ND				EPA 8260B	ug/L	1
Styrone	ND	., .			EPA 8260E	ug/L	1
o-Xylene	ND				EPA 8260H	ug/L	0,6
1,1,2,2-Tetrachloroethane	ND				EPA 8260E	ug/L	1
1,2,3-Trichloropropane	ND	•			EPA 8260E	ug/L	1
Isopropylbenzene	ND				EPA 8260E	ug/L	1
Bromobenzene	ND		,		EPA 8260E	u g/L	1
2-Chlorotoluene	ND			•	EPA 8260E	ug/L	1
n-Propylbenzene	ND				EPA 8260E	น\$∕โ.	1
4-Chlorotolueue	ND	*			EPA 8260E	ug/L	Į
1,3,5-Trimethylbenzene	ND				EPA 8260B	ug/L	1
tert-Butylbenzens	ND			*	EPA 8260B	ug/L	1
1,2,4-Trimethylbenzeno	ND				EPA 8260B	ug/L	1
sec-Butylbenzene	עא	:			EPA 8260B	ug/L.	1
1,3-Dichlorobenzene	ND				EPA 8260B	ug/L	1
1,4-Dichlorobenzene	ND				EPA 8260B	u <i>g/L</i> _	1
p-isopropyltolucue	ND				EPA 8260B	n ä /T	}
1,2-Dichlorobenzene	ND				BPA 8260B	ug/L	1 .
n-Butylbenzene	ND		***		EPA 8260B	ug/L	1
1,2 Dibromo-3-Chloropropane	ND				EPA 8260B	ug/L	1
1,2,4-Trichlorobenzene	МD				EPA 8260B	υ g /L	1
Naphthalene	ИĎ	•			EPA 8260B	ug/L	1
1,2,3-Trichlorobenzene	ND				EPA 8260B	ug/L	1
Hexachlorobutadiene	ND ·				EPA 8260B	ug/L	I,
TPH - Gasoline	ND				EPA 8015M	ug/L	50
TPH Diesel	ND	•			EPA 8015M	mg/L	0.05
TPH Oil	MD	•	. ,		EPA 8015M	mg/L	I

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE		 % SURROGATE RECOVERY	Control Limit
Dibromofluoromethane 1,2 Dichloromethaned4 Toluene-d8 Bromofluorobenzene	111 126 106 108		70-130 70-130 70-130 70-130

Greg Tejirian

Laboratory Director

Cal Tech Environmental Laboratories, Inc. ELAP ID #: 2424

^{*}The results are base upon the sample received.



Advanced

GeoEnvironmental, Inc.

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1118

CHAIN OF CUSTODY RECORD

[2-206 Date 12/24/03 Page 1 of 1

Client Wr.	chin Erhardt	4			Projec	Mana	ger	4e					En	Tæ	sts Required	<u>}</u>
					20			006					5), X	AND SERVICE	Invol	ica.
roject Name	Continental	O Volve	2		12	DE	ull	1	ie)		X				AGE	: D
Sample Number	Location Description	Date	Time		ample Ty ater Grab.	pe Air	Solid	No. of Conts.		\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	X				Notes	
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