FAX NO.: 7753227956

. 27 2006 12:22PM P

Rez 43/

Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502 (775) 322-7969



FACSIMILE TRANSMITTAL

TO:	Mr. Barney Chan	DATE:	11/12/06
	Alameda County Health Care Services	_	
FAX #:	(510) 337-9335	- 4,	
NUMBER	OF PAGES INCLUDING TRANSMITTAL SHEET:	3	Peda County
FROM:	Dee Walter	Nin OV	Count
FAX #:	(775) 322-7956	NOV SEIONNENIC	2006
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	COMMENTS		.,,

RE: Fuel Leak Case RO0002431, 6400 Dublin, CA 94568 Conduit and Sensitive Receptor Survey

Attached is a release form to conduct a well survey within ½ mile radius of the Site. Please sign, date, and fill in the E-mail blanks. If you could, after signing, fax it to Anne Roth at the California Department of Water Resources (fax number: (916) 651-0726) to expedite the process. Also, fax us a signed copy for confirmation of faxing to Anne Roth. Thank you. Please do not hesitate to call me with any questions or concerns at (775) 322-7969.

-Dec

URGENT

STATE OF CALIFORNIA - THE RESOURCES AGENCY

ARNOLD SCHWARZENEGGER, Governor

DEPARTMENT OF WATER RESOURCES CENTRAL DISTRICT

901 P Street

Sacramento, CA 95814 (916) 651-0753 (916) 651-0726 (Fax)

NORTHERN DISTRICT 2440 Main Street

Red Bluff, CA 96080 (530) 529-7300 (530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT 3374 E. Shields Ave Ste A7 Fresno, CA 93726 (559) 230-3300

(559) 230-3301 (Fax)

SOUTHERN DISTRICT 770 Fairmont Avenue Glandale, CA 91203 (816) 500-1645 ext. 233 (818) 543-4604 (Fax)

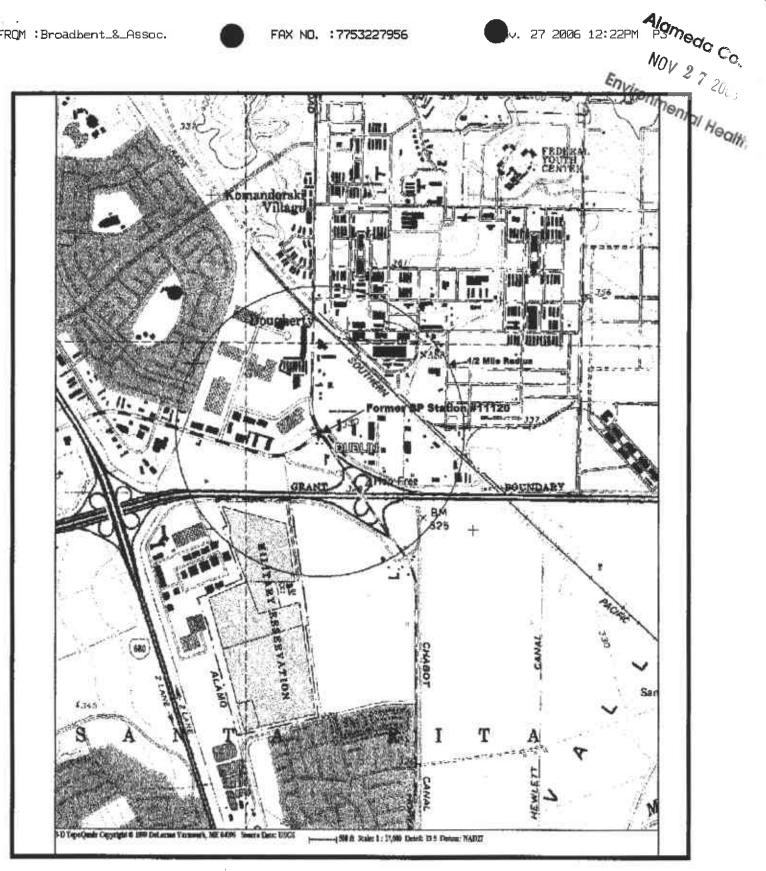
WELL COMPLETION REPORT RELEASE REQUEST AND CONFIDENTIALITY AGREEMENT REGULATORY-RELATED ENVIRONMENTAL CLEANUP STUDY

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Requests must be made on the form below, signed and submitted to the appropriate DWR District Office. Please provide the township, range, and section of the property where the study is to be conducted. Attach a map or a sketch with a north arrow, and provide as much identifying information requested below as possible;-additional paper may be attached if necessary. paper may be attached if necessary.

By signing below, the requester acknowledges and agrees that, in compliance with Section 13752, the information obtained from these reports will be kept confidential and will not be disseminated published or made available for inspection by the public. Copies obtained must be stamped CONFIDENTIAL and report restricted file accessible only to authorized personnel. These reports must not be used for any purpose other restricted file accessible only to authorized personnel cleanup study.

Project Name: Former BP Station #11120, Fuel Le	ak Case RO0002431 County: Alameda 300
Street Address: 6400 Dublin Blvd.	city: Dublin
Township, Range, and Section: T 2S R1E	Section: ? Radius: /2 mile
(Include entire study area and a map that shows the area of inte	rest.) (maximum 2 miles)
Broadbent & Associates, Inc. Requester's Company	Alameda County Health Care Services
Requester's Company	Regulatory Agency Name
Matt Herrick	Barney M. Chan
Requester's Name (please print)	Agency Contact Name (please print)
2000 Kirman Avenue	1131 Harbor Bay Parkway
Address	Address J
Reno, NV 89502 City, State, and Zip Code	Alameda, CA 94502-4577 City, State, and ZipiCode
Signature: NULA June	Signature: Barney Molha
Title: Project Hydrogeologist	THE HAZARdous Materials Specialist
Telephone: (775) 322-7969	Telephone: (510) 567-6700
FAX: (776) 322-7951	FAX: (516) 337-9335
Date: 11/17/04	Date: 11-27-06
E-mail: mherrick@broadbentinc.com	E-mall: barney, Chan @acgov. org



Site Map with 1/2 Mile Search Radius Former BP Station #11120 Dublin, California

Drawing No. 1

Project No. 06-02-651



TIME NAME 11/27/2006 13:48 ALAMEDA COUNTY DEH

FAX TEL

5103379335 5105676700 SER.# BROK4J137311

DATE, TIME FAX NO./NAME DURATION PAGE(S) RESULT MODE

11/27 13:48 17753227956 00:00:34 01 OK

STANDARD **ECM**

FROM : Broadbent_&_Assoc.

FAX NO. : 7753227956

Nov. 27 2006 12:22PM P2

ARNOLD SCHWARZENEGGER, Governor

URGENT

STATE OF CALIFORNIA - THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT 901 P Street

Sacramento, CA 95814 (918) 651-0753 (916) 851-0728 (Fax)

NORTHERN DISTRICT 2440 Main Street Red Bluff, CA 96080

(530) 529-7300 (530) 529-7322 (Fax) SAN JOAQUIN DISTRICT 3374 E. Shields Ave Ste A7 Freeno, CA 93726

(559) 230-3300 (559) 230-3301 (Fax) SOUTHERN DISTRICT 770 Fairmont Avenue Glendale, CA 91208 (818) 500-1845 ext. 233 (818) 543-4604 (Fax)

WELL COMPLETION REPORT RELEASE REQUEST AND CONFIDENTIALITY AGREEMENT REGULATORY-RELATED ENVIRONMENTAL CLEANUP STUDY

Well Completion Reports associated with wells located within two miles of an area affected or potentially affected by a known unauthorized release of a conteminant will be made available upon request to any person performing

Well Completion.

by a known unauthorized release or an environmental cleanup study associated with the universal cleanup study associated with the appropriate DWR District Power regulatory agency order (Water Code Section 13752).

Requests must be made on the form below, signed and submitted to the appropriate DWR District Power and provide the township, range, and section of the property where the study is to be conducted. Attach a map or a provide the township, range, and section of the property where the study is to be conducted. Attach a map or a provide the township, range, and section of the property where the study is to be conducted. Attach a map or a provide the township, range, and section of the property where the study is to be conducted. Attach a map or a provide the township, range, and section of the property where the study is to be conducted. Attach a map or a provide the township, range, and section of the property where the study is to be conducted. Attach a map or a provide the township, range, and section of the property where the study is to be conducted. Attach a map or a provide the township, range and section of the property where the study is to be conducted. Attach a map or a provide the township, range and section of the property where the study is to be conducted. Attach a map or a provide the township, range and section of the property where the study is to be conducted. Attach a map or a provide the township, range and section of the property where the study is to be conducted. Attach a map or a provide as much leader to the study is to be conducted. Attach a map or a provide as much leader to the study is to be conducted. Attach a map or a provide as much leader to the study is to be conducted. information obtained from these reports will be kept confidential and will not be distantificated in a made available for inspection by the public. Copies obtained must be stamped CONFIDENTIAL and kept to a made available for inspection by the public. Copies obtained must be stamped CONFIDENTIAL and kept to a made available for any purpose other restricted file accessible only to authorized personnel. These reports must not be used for any purpose other restricted file accessible only to authorized personnel. then for the purpose of conducting the environmental cleanup study.

than for the purpose of conducting the environmental see	nup one-y-	n/ou
Project Name: Former BP Station #11120, Fuel Le	K Case RO0002431 County	Hameda 30
Street Address: 6400 Dublin Blvd.	City:	Dublin
Township, Range, and Section: T 25 R1E	Section", Radius:	m 2 miles)
(Include entire study area and a map that shows the area of Inte		
Broadbent & Associates, Inc.	Alameda Covity He Regulatory Agency Name	alth Care Services
Requester's Company	, together, y	
Matt Herrick	Barney M. Ch	an

TRANSMISSION VERIFICATION REPORT

TIME NAME

a: 11/27/2006 13:50 ALAMEDA COUNTY DEH

FAX TEL

5103379335 5105676700 SER.# : BROK4J137311

DATE, TIME FAX NO./NAME DURATION PAGE(S) RESULT MODE

11/27 13:49 19166510726 00:00:48 01 STANDARD ECM.

FROM : Broadbent_&_Assoc.

FAX NO. : 7753227956

Nov. 27 2006 12:22PM P2

ARNOLD SCHWARZENEGGER, Governor

URGENT

TATE OF CALIFORNIA - THE RESOURCES AGENC

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT 901 P Street

Sacramento, CA 95814 (918) 651-0753 (816) 651-0726 (Fax)

NORTHERN DISTRICT 2440 Main Street Red Bluff, CA 96080

(530) 529-7300 (530) 529-7322 (Fax) SAN JOAQUIN DISTRICT 3374 E. Shields Ave Ste A7 Freezio, CA 93726

(559) 230-3300 (559) 230-3801 (Fax) SOUTHERN DISTRICT 770 Fairmont Avenue Glendale, CA 91203 (616) 500-1645 ext. 233 (818) 543-4604 (Fax)

WELL COMPLETION REPORT RELEASE REQUEST AND CONFIDENTIALITY AGREEMENT REGULATORY-RELATED ENVIRONMENTAL CLEANUP STUDY

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then for the purpose of conducting the environmental cleu	anup study,
Project Name: Former BP Station #71120, Fuel Le	ak Case ROODORY31 County: Alameda Com
Street Address: 6400 Dublin Blvd.	city: Dublin
Township, Range, and Section: T 25 R1E (Include entire study area and a map that shows the area of inte	Section? Radius: 12 nuite
Broad beat & Associates, Inc.	Alameda County Health Care Services Regulatory Agency Name
Matt Herrick	Barney M. Chan

FAX NO.: 7753227956

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R02431

Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502 (775) 322-7969



FACSIMILE TRANSMITTAL

TO:	Mr. Barney Chan	DATE:	11/20/06
	Alameda County Health Care Services	_	
FAX#:	(510) 337-9335		
NUMBER	OF PAGES INCLUDING TRANSMITTAL SHEET:	3	
FROM:	Dee Walter		
FAX#:	(775) 322-7956	_	

COMMENTS

RE: Fuel Leak Case RO0002431, 6400 Dublin, CA 94568 Conduit and Sensitive Receptor Survey

Disrecard the last one I sent. I had forgotten to put the Township, Range, and Section on the Form.

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URGENT

ARNOLD SCHWARZENEGGER, Governor

STATE OF CALIFORNIA - THE RESOURCES AGENCY DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT

901 P Street

Sacramento, CA 95814 (918) 851-0753 (916) 651-0726 (Fax)

NORTHERN DISTRICT 2440 Main Street

Red Bluff, CA, 96080 (530) 529-730[©] (630) 529-7322 (Fax)

3374 E. Shields Ave Ste A7 Fresno, CA 93726 (659) 230-3300

SAN JOAQUIN DISTRICT

(559) 230-3301 (Fax)

SOUTHERN DISTRICT 770 Fairmont Avenue Glendale, CA 91203 (818) 500-1646 ext. 233 (818) 543-4604 (Fax)

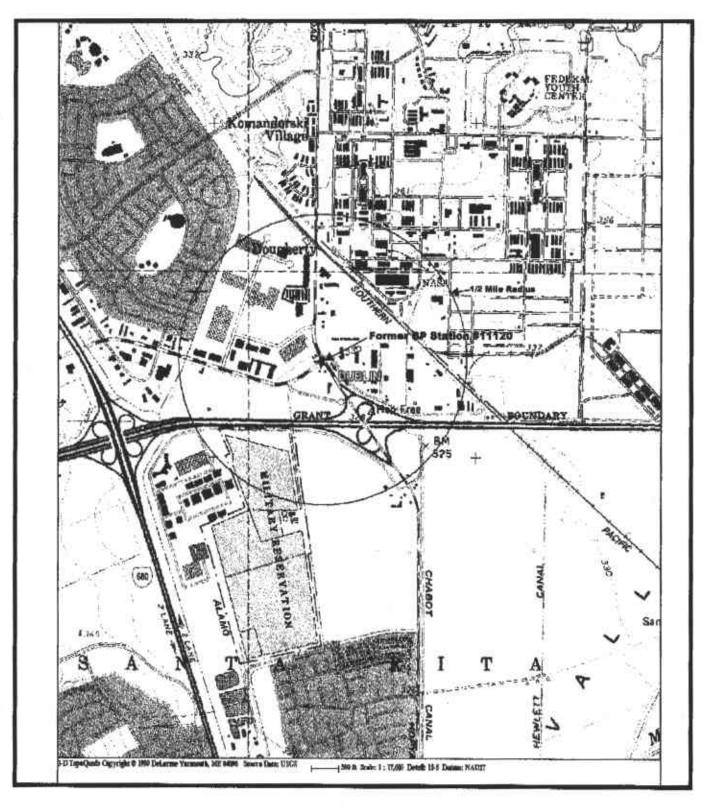
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Street Address: 6400 Dublin Blvd.	city: Dublin
Township, Range, and Section: T 25 R1E (Include entire study area and a map that shows the area of inte	Section: ? Radius: /2 mile.
Broad bent & Associates, Inc. Requester's Company	Alameda County Health Care Services Regulatory Agency Name
Matt Herrick Requester's Name (please print)	Barney M. Chan Agency Contact Name (please print)
2000 Kirman Avenue	1131 Hurbor Bay Parkway Address
City, State, and Zip Code	Alameda, CA 94502-6577 City, State, and Zig Code
Signature: MMH June	Signature: Dancy M. Clia
Title: Project Hydrogeologist	TIME: HAZardous Materials Specialist
Telephone: (775) 322-7969	Telephone: (510) 567-6700
FAX: (776) 322-7956	FAX: (510) 337-9335
Date: 11/17/06	Date: 11/20/06
E-mail: mherrick@broadbentinc.com	E-mail: barney. Chan @ 90 gov. 01



Site Map with 1/2 Mile Search Radius Former BP Station #11120 Dublin, California

Drowing No. 1

Project No. 06-02-651



TIME

11/20/2006 15:36 ALAMEDA COUNTY DEH

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NAME

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DATE, TIME FAX NO. / NAME DURATION PAGE(S) RESULT MODE

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FROM : Broadbent_&_Assoc.

FAX NO. : 7753227956

Nov. 20 2006 12:29PM

ARNOLD SCHWARZENEGGER, GOVERNOR

URGENT

STATE OF CALIFORNIA - THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT

901 P Street Sacramento, CA 95814

(918) 651-0753

(916) 661-0726 (Fax)

NORTHERN DISTRICT 2440 Main Street

Red Bluff, CA 96080 (630) 529-7300

(530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT 3374 E. Shleids Ave Sta A7

Fresno, CA 93726 (559) 230-3300

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SOUTHERN DISTRICT 770 Fairmont Avenue

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Street Address: 6400 Dublin Blvd.	chy: Dublin
Township, Range, and Section: T 25 R1E	Section: Radius: 2 miles (meximum 2 miles)
(Include entire study area and a map that shows the area of inte	
Broad bent & Associates, Inc. Requester's Company	Alameda County Health Care Services Regulatory Agency Name
Matt Herrick	Barney M. Chan Adama Control Name (Massa print)

FAX NO. : 7753227956



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Brondbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502 (775) 322-7969



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O:	Mr. Barney Chan	_ DATE:	11/17/06
	Alameda County Health Care Services		
AX #:	(510) 337-9335	_	
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-Dee

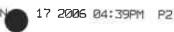
Alameda County

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Environmental Health

ARNOLD SCHWARZENEGGER, Governor

URGENT



STATE OF CALIFORNIA - THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT 901 P Street

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(916) 651-0726 (Fax)

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SOUTHERN DISTRICT 770 Fairmont Avenue Glendale, CA 91203

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Matt Herrick	Barney M. Chan
Requester's Name (please print)	Agency Contact Name (please print)
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Address	Address
City, State, and Zip Code	Alameda, CA 94502-6577- City, State, and Zip Code
Signature: Mark	Signature:
0 1 11 1	The state of the s
Tille: Project Hydrogeologist	THE HAZARdous Materials Specialist
Telephone: (775) 322-7969	Telephone: (5 0) 567-6700
FAX: (776) 322-7956	FAX: (510) 337-9335
Date: 11/17/06	Date:
E-mail: mherrick@broadbentinc.com	E-mail:

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



7

DAVID J. KEARS, Agency Director

November 6, 2006

Mr. Paul Supple ARCO P.O. Box 6549 Moraga, CA 94570

Ms. Shelby Lathrop ConocoPhillips 76 Broadway Sacramento, CA 95818

Dear Mr. Supple and Ms. Lathrop:

Subject: Fuel Leak Case \$400 Dublin Blvd., Dublin, CA 94568

Alameda County Environmental Health (ACEH) has reviewed the case file for the subject and determined that additional information is necessary to progress this site to closure. As you are aware, this site was discussed during the past August 2006 meeting with ARCO and your consultant as was your request for site closure. A clarification of what additional information is necessary appears appropriate. The site was re-opened in 1999 based upon the detection of elevated MTBE in groundwater. Additional monitoring has occurred and although concentration trends appear to be declining, we request that you address the following technical comments and submit the technical reports requested below.

TECHNICAL COMMENTS

 Evaluation of Residual MTBE- We request that you provide a historic map indicating the highest concentrations of MTBE detected in soil and groundwater at this site. You should then document how each of the source areas were defined.

 Historic Gradient- We request that you provide a historic rose diagram for groundwater gradient at this site. Please interpret whether the source areas have been adequately defined given your historic gradient data. You may use crosssections to support your conclusions.

3. Conduit and Sensitive Receptor Survey- We request that you perform a conduit study that details the presence of conduits such as utilities and storm drains and examines their potential to cause preferential contaminant migration. The conduit study shall also include a detailed well survey of all wells (monitoring and production wells: active, inactive, standby, destroyed (sealed with concrete), abandoned (improperly destroyed); and dewatering, drainage, and cathodic protection wells) within a 1/2 mile radius of the subject site and an examination of their potential for impact from releases from the site.

TECHNICAL REPORT REQUEST

Please submit the following technical report according to the following schedule:

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335 Mr. Supple and Ms. Lamrop November 6, 2006 Page 2 of 3

 December 20, 2006- Historic soil and groundwater contaminant maps, historic rose diagram and conduit and sensitive receptor survey results and interpretations.

ELECTRONIC SUBMITTAL OF REPORTS

Effective January 31, 2006, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification.

Mr. Supple and Ms. Laurop November 6, 2006 Page 3 of 3

Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Please contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

C: file, D. Drogos

Mr. Matthew Herrick, Broadbent & Associates, 1324 Mangrove Ave., Suite 212, Chico, CA 95926

Matt Katen, Zone 7 Water District, QIC 80201

11 6 06 6400 Dublin Blvd

Chan, Barney, Env. Health

To:

Lee Thompson

Subject: RE: Monitoring wells at 6401 Dublin Blvd

Mr. Thompson:

I am the recent case worker for the site so I can only review past information and give you my impression. 6401 Dublin Blvd is RO459 and 6400 Dublin Blvd is RO2431. These files are available for file review through our file review process, you may call 510-567-6809 for details. Both sites are still active sites and under a groundwater monitoring program. 6401 Dublin Blvd has 3 wells currently being monitored, MW1,3 and 5. Six wells have been decommissioned at the site, MW-8 and MW-9 om 2004 to accommodate the Pinn Bros development and MW2,4,6&7 in 1/06 to accommodate street widening. Are these wells sufficient? I don't think so, but another professional opinion might disagree. Minimally, additional offsite groundwater sampling is necessary to close this site. The two sites are similar in that there were historically elevated levels of MTBE releases to groundwater near or within the tank pits. It appears that there is no longer an ongoing release. What remains is the remnants of a limited release that needs to show attenuation and no risk to offsite receptors. The offsite wells you may be referring to are MW5 and MW6 installed on the northern property boundary of the 6400 Dublin Blvd site, for their investigation which have been decommissioned to accomodate the street widening. You are correct that each site's relesae is similar ie the main release is MTBE, so there may be the potential of commingling plumes. However, consultants might say that the groundwater gradient on 6401 Dublin Blvd is southwesterly and the 6400 Dublin Blvd site is cross gradient. Consultants recommend waiting until late 2006 to determine if offsite wells are necessary. The 6400 Dublin Blvd site has only 3 active wells on the corners of the site and as previously stated appears to have had a release of MTBE that has likely migrated offsite, Either offsite wells or groundwater sampling will be necessary for plume delineation.

That's all I can surmise at this time.

Sincerely,

Barney M. Chan Hazardous Materials Specialist Alameda County Environmental Health 510-567-6765

From: Lee Thompson [mailto:lee.thompson@ci.dublin.ca.us]

Sent: Wednesday, May 31, 2006 5:24 PM

To: Chan, Barney, Env. Health

Cc: Steven Yee

Subject: Monitoring wells at 6401 Dublin Blvd

Dear Mr. Chan:

I understand that you are out of the office today, and I am going to be out of my office until next Thursday, the 8th. You can contact Steven Yee at our office in my absence at ph 925.833.6630.

The City of Dublin is widening Dublin Blvd along the frontage of the 76 Service Station at the northwest corner of Dublin Blvd and Dougherty Rd. In doing this widening, three monitoring wells are being abandoned as they will be in the future sidewalk. I believe that the Station has at least two more wells on-site and two across Dublin Blvd. in the east bound lanes. There is an additional 76 Service Station opposite the this Station at 6400 Dublin Blvd.

My questions to you are: 1) Is this still an active study site that requires monitoring? and 2) Are the remainder wells sufficient for the monitoring, or do the three abandoned wells needed to be replaced? I'm not sure how you determine which 76 Station is being monitored as the fuels should be of the same composition as they are both





Atlantic Richfield Company (a BP affiliated company)

Atlantic Richfield Company 4 Centerpointe Drive, Room 172 La Palma, CA 90623-1066 Phone: (714) 670-5303



August 13, 2004

Mr. Robert Shultz Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

RE: BP Heritage Sites Environmental Project Responsibility

Dear Mr. Shultz:

The purpose of this letter is to inform you of the recent reorganization of Atlantic Richfield Company's (RM) environmental staff that manages retail facility environmental efforts in Northern California. Former BP retail sites 11102, 11104, 11107, 11109, 11117, 11120, 11126, 11132, 11133, 11266 and 11270 will now be managed by myself. Atlantic Richfield Company heritage sites will continue to be managed by Paul Supple. Please direct all correspondence for retail environmental issues regarding these sites to me at the following address:

Kyle Christie Atlantic Richfield Company 4 Centerpointe Drive, Room 172 La Palma, CA 90623-1066

I look forward to working closely with you on environmental issues affecting these projects and would appreciate meeting with you to discuss any of these projects at your convenience. Please feel free to call me at (714) 670-5303 with any questions. I can also be reached via email at chriska@bp.com.

Sincerely,

Kyle Christie

Environmental Business Manager

Remediation Management

cc:

Liz Sewell, ConocoPhilips

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RO0002431

June 24, 2002

Mr. Scott Hooton BP Oil 295 SW 41st Street, Bldg 13, STE N Renton, WA 98055 Mr. Dave DeWitt Tosco 2000 Crow Canyon Pl., #400 San Ramon, CA 94583

RE: Quarterly Monitoring at 6400 Dublin Blvd., Dublin, CA

Dear Messrs. Hooton and DeWitt:

I have completed review of Alisto Engineering Group's May 2002 *Site Investigation Report* prepared for the above referenced site. In February 2002, four groundwater monitoring wells (MW-8 through MW-11) were installed at the site. The initial groundwater sampling event identified 1,800 ug/l TPHg and 2,550 ug/l MtBE in groundwater from well MW-11.

At this time, please continue with quarterly groundwater monitoring of all onsite wells. For the next sampling event, please analyze for ethanol, ether oxygenates, EDB, and 1,2-DCA using Method 8260, in addition to TPHg and BTEX.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

email: Brady Nagle

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RO0002431

January 25, 2002

Mr. Scott Hooton 295 SW 41st Street, Bldg 13, Suite N Renton, WA 98055

Work Plan Approval for Former BP No. 11120 at 6400 Dublin Blvd, Dublin RE:

Dear Mr. Hooton:

I have completed review of Alisto Engineering Group's January 2002 Work Plan for Site Investigation prepared for the above referenced site. The proposal to install four groundwater monitoring wells at the site is acceptable. Be advised that former wells at the site were screened assuming that groundwater was under confined conditions. However, the boring logs did not suggest water was encountered in an obvious zone with a confining layer above. Please have at least one borehole advanced continuously to identify possible sand stringers or other permeable layers bearing water. Based on field observations, the well can then be screened appropriately.

Field work should commence within 45 days of the date of this letter. Please provide at least 72 hours advance notice of field activities. If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

email: Dave DeWitt

Brady Nagle

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RO0002431

January 10, 2002

Mr. Scott Hooton BP Oil 295 S W 41st Street Renton, WA 98055-4931 Mr. Dave DeWitt Tosco 2000 Crow Canyon PI, #400 San Ramon, CA 94583

RE: December 7, 2001 Letter Regarding 6400 Dublin Blvd, Dublin, CA

Dear Messrs. Hooton and DeWitt:

I am re-issuing and have included all current responsible parties (RPs) in the Notice of Violation issued in December 2001. Under California's UST laws, all parties named as RPs are jointly and severally liable for the investigation and cleanup at petroleum UST site.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

attachment

AGENCY





DAVID J. KEARS, Agency Director

RO0002431

January 10, 2002

Mr. Scott Hooton BP Oil 295 S W 41st Street Renton, WA 98055-4931 **ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION** 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Mr. Dave DeWitt Tosco 2000 Crow Canyon Pl, #400 San Ramon, CA 94583

SECOND NOTICE OF VIOLATION

Dear Messrs. Hooton and DeWitt:

On January 31 and again on October 17, 2000, the Alameda County Department of Environmental Health, Hazardous Materials Division, sent you letters (see enclosures) requesting a workplan for the installation of replacement groundwater monitoring wells to monitor the MTBE plume at 6400 Dublin Blvd., Dublin, CA. As of the date of this letter, however, we have not received any communication from you on this matter. Therefore, this letter constitutes a Second Notice that you are in violation of specific laws and that the technical report is due.

According to Section 25298 of the California Health and Safety Code, underground storage tank closure is incomplete until the responsible party characterizes and remediates the contamination resulting from product discharge. Therefore, you, as the responsible party are in violation of this section of the Code, for which Section 25299 specifies civil penalties of up to \$5,000, for each day of violation. Also, failure to furnish technical reports regarding documented or potential groundwater contamination violates Section 13267(b) of the California Water Code. The Regional Water Quality Control Board (RWQCB) can impose civil penalties of up to \$1,000 per day that such a violation continues.

You are required to submit the technical report for the site to this office within 45 days from the date of this letter, or by January 28, 2002. Failure to respond may result in referral of this case to the RWQCB or Alameda County District Attorney to consider for enforcement action. Modification of required tasks or extensions of stated deadlines must be confirmed in writing by either this agency or the RWQCB.

If you have any questions, I can be reached at (510) 567-6762.

Hazardous Materials Specialist

tosco11120-10b

bp

70 21

Scott T. Hooton Portfolio Manager

JAN I 5 2002

BP Products North America Inc Group Environmental Management 295 SW 41st Street Bldg. 13, Suite N Renton, WA 98055

Switchboard: 425/251-0667 Central Fax: 425/251-0736

January 10, 2002

Ms. Eva Chu Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, STE 250 Alameda, CA 94502-6577

Re:

Former BP Oil Site No. 11120

6400 Dublin Boulevard

Dublin, CA

Direct: 425/251-0689 Cell: 206/335-0689 hootonst@bp.com www.bp.com

Dear Ms. Chu:

This letter confirms our telephone conversation this morning.

We discussed the Notice of Responsibility (NR) issued by Alameda County Health Care Services Agency on 1 November 2000. The NR lists both BP Oil and Tosco as the primary or active responsible party. The reason the NR was issued was to reopen the case based on high levels of MTBE detected after Alameda County Health Care Services agency issued Remedial Action Completion Certification letter during 1998. BP transferred the site to Tosco during 1994.

Consistent with the NR, you confirmed that the ACHCSA considers both BP and Tosco to be the primary or active responsible party. As such, prior ACHCSA is applicable to both BP and Tosco. I understand that ACHCSA will also amend and reissue the 7 December 2001 letter by naming Tosco ("Second Notice of Violation").

Contact me at (425) 251-0689 if you have questions.

Sincerely,

Scott Hooton

cc:

site file

Chris Winsor – La Palma Stephen Palmer – La Palma David Camille – Tosco bp



BP Products North America, Inc. 295 SW 41st Street Renton, WA 98055-4931

Switchboard: (425) 251-0667 Central Pax: (425) 251-0736

Facimile Message

Notice:	If this message Please call: (ge is interrupted (425) 251-0667	d or received in	complete.	
DATE:	1/3/02			·	
TO:	1/3/02 Eve Ch	,	FROM:	SwIT	Hooton
PHONE:			PHONE:		
FAX:	510 33	79335	FAX:		
NUMBER	OF PAGES:	3	(Including t	he cover she	et)
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			Scott H	ooton	
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5750 ALMADEN EXPWY 5AN JOSE, CA 95118-3614 TELEPHONE (408) 265-2600 FACSIMILE (408) 266-0271 WW.scvwd.dst.co.us AN EQUAL OPPORTUNITY EMPLOYER

December 10, 2001

Mr. David Camille Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583

Dear Mr. Camille:

Subject: Fuel Leak Investigation at Tosco No. 11220, 19550 Stevens Creek Boulevard, Cupertino,

→ BP OIL COMPANY → MIDWEST ENVIRONMENTAL SERVICES

CA—SCVWDID No. 07S1W18L01f, LOP Case No. 14-604

We have reviewed your Response to Responsible Party Designation, dated October 23, 2001.

Based upon the information you have submitted to this office, it appears that additional responsible parties can be named for a fuel release at this site.

RESPONSIBLE PARTY DESIGNATION

1. The District has named Tosco as a "Responsible Party," or "RP," as defined under California Code of Regulations, Title 23, Division 3, Chapter 16 (California Underground Storage Tank (UST) Regulations), Article 11, Section 2720. Section 2720 defines an RP four ways. Tosco meets the first definition of an RP, specifically, "Any person who owns or operates an underground storage tank used for the storage of any hazardous substance." Tosco currently operates the tanks at this site.

The District shall add the following parties as responsible parties, as follows:

- 2. Groundwater collected along with the free product detected in Tosco's boring SB-1 did not contain detectable levels of the gasoline additive Methyl tert-Butyl Ether (MTBE) (Attachment 1), indicating the gasoline is probably from a release of an older pre-MTBE gasoline formulation. Evidence presented reports a release occurred in April 1985, gasoline was observed seeping from the asphalt surface and inventory records showed a discrepancy (loss) of 1,700 gallons of gasoline Attachments 2a and b). In 1985, ExxonMobil Refining & Supply Company (Mobil) "operated" the tanks at this site; therefore, Mobil meets the first definition of an RP.
- 3. A statement from Pace Laboratory in 1992 states that an analyte peak eluting before Benzene was suspected to be MTBE (Attachment 3). In 1992, MTBE was known to be a component of reformulated gasoline. In 1992, BP "operated" the tanks at this site at the time of this discovery; therefore, BP meets the fourth definition of an RP, specifically, "Any person who had or has

control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance."

- 4. Castello Rosalio, et al., is named as an RP; the trust has been in continuous ownership of this site since 1985 (Attachment 4). Therefore, Castello trust meets the third definition of an RP, specifically, "Any owner of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred."
- 5. According to California's UST laws, parties named as RPs are jointly and severally liable for regulatory oversight charges incurred for the investigation and cleanup at petroleum UST sites.

If you have any questions, please call me at (408) 265-2607, extension 2698.

Sincerely,

Lane R. Davis Assistant Engineer

Leaking Underground Storage Tank Oversight Program

Enclosures

cc/enc: Mr. Scott Hooton

BP Oil Company 295 Southwest 41st Str

295 Southwest 41st Street Renton, WA 98055-4931

Ms. Marla Guensler ExxonMobil Refining & Supply Company

121 East Birch Avenue, Suite 408G

Flagstaff, AZ 86001

Mr. Jim Ritchie SECOR 1225 Pear Avenue, Suite 110 Mountain View, CA 94043 AGENCY

DAVID J. KEARS, Agency Director

RO0002431

December 7, 2001

Mr. Scott Hooton BP Oil 295 S W 41st Street Renton, WA 98055-4931 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

SECOND NOTICE OF VIOLATION

Dear Mr. Hooton:

On January 31 and again on October 17, 2000, the Alameda County Department of Environmental Health, Hazardous Materials Division, sent you letters (see enclosures) requesting a workplan for the installation of replacement groundwater monitoring wells to monitor the MTBE plume at **6400 Dublin Blvd.**, **Dublin, CA**. As of the date of this letter, however, we have not received any communication from you on this matter. Therefore, this letter constitutes a **Second Notice** that you are in violation of specific laws and that the technical report is due.

According to Section 25298 of the California Health and Safety Code, underground storage tank closure is incomplete until the responsible party characterizes and remediates the contamination resulting from product discharge. Therefore, you, as the responsible party are in violation of this section of the Code, for which Section 25299 specifies civil penalties of up to \$5,000, for each day of violation. Also, failure to furnish technical reports regarding documented or potential groundwater contamination violates Section 13267(b) of the California Water Code. The Regional Water Quality Control Board (RWQCB) can impose civil penalties of up to \$1,000 per day that such a violation continues.

You are required to submit the technical report for the site to this office within 45 days from the date of this letter, or by January 28, 2002. Failure to respond may result in referral of this case to the RWQCB or Alameda County District Attorney to consider for enforcement action. Modification of required tasks or extensions of stated deadlines must be confirmed in writing by either this agency or the RWQCB.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

email: Dave DeWitt

tosco11120-10



State Water Resources Control Board

Division of Clean Water Programs

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714 • FAX (916) 341-5806 • www.swrcb.ca.gov/cwphome/ustcf



Gray Davis Governor

The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption. For a list of simple ways you can reduce demand and cut your energy costs, see our website at www.swrcb.ca.gov.

May 14, 2001

Scott T. Hooton Bp Oil Company 295 Sw 41st St Renton, WA 98055

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), NOTICE OF ELIGIBILITY DETERMINATION: CLAIM NUMBER 016527; FOR SITE ADDRESS: 6400 DUBLIN BLVD, DUBLIN

Your claim has been accepted for placement on the Priority List in Priority Class "D" with a deductible of \$10,000.

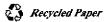
We have completed our initial review. The next step in the claim review process is to conduct a compliance review.

Compliance Review: Staff reviews, verifies, and processes claims based on the priority and rank within a priority class. After the Board adopts the Priority List, your claim will remain on the Priority List until your Priority Class and rank are reached. At that time, staff will conduct an extensive Compliance Review at the local regulatory agency or Regional Water Quality Control Board. During this Compliance Review, staff may request additional information needed to verify eligibility. Once the Compliance Review is completed, staff will determine if the claim is valid or must be rejected. If the claim is valid, a Letter of Commitment will be issued obligating funds toward the cleanup. If staff determine that you have not complied with regulations governing site cleanup, you have not supplied necessary information or documentation, or your claim application contains a material error, the claim will be rejected. In such event, you will be issued a Notice of Intended Removal from the Priority List, informed of the basis for the proposed removal of your claim, and provided an opportunity to correct the condition that is the basis for the proposed removal. Your claim will be barred from further participation in the Fund, if the claim application contains a material error resulting from fraud or intentional or negligent misrepresentation.

Record keeping: During your cleanup project you should keep complete and well organized records of all corrective action activity and payment transactions. If you are eventually issued a Letter of Commitment, you will be required to submit: (1) copies of detailed invoices for all corrective action activity performed (including subcontractor invoices), (2) copies of canceled checks used to pay for work shown on the invoices, (3) copies of technical documents (bids, narrative work description, reports), and (4) evidence that the claimant paid for the work performed (not paid by another party). These documents are necessary for reimbursement and failure to submit them could impact the amount of reimbursement made by the Fund. It is not necessary to submit these documents at this time; however, they will definitely be required prior to reimbursement.

Compliance with Corrective Action Requirements: In order to be reimbursed for your eligible costs of cleanup incurred after December 2, 1991, you must have complied with corrective action requirements of Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations. Article 11 categorized the corrective action process into *phases*. In addition, Article 11 requires the responsible party to submit an

California Environmental Protection Agency



investigative workplan/Corrective Action Plan (CAP) before performing any work. This phasing process and the workplan/CAP requirements were intended to:

- 1. help the responsible party undertake the necessary corrective action in a cost-effective, efficient and timely manner;
- 2. enable the regulatory agency to review and approve the proposed cost-effective corrective action alternative before any corrective action work was performed; and
- 3. ensure the Fund will only reimburse the most cost-effective corrective action alternative required by the regulatory agency to achieve the minimum cleanup necessary to protect human health, safety and the environment.

In some limited situations *interim cleanup* will be necessary to mitigate a demonstrated immediate hazard to public health, or the environment. Program regulations allow the responsible party to undertake interim remedial action after: (1) notifying the regulatory agency of the proposed action, and; (2) complying with any requirements that the regulatory agency may set. Interim remedial action should only be proposed when necessary to mitigate an immediate demonstrated hazard. *Implementing interim remedial action does not eliminate the requirement for a CAP and an evaluation of the most cost-effective corrective action alternative*.

Three bids and Cost Preapproval: Only corrective action costs required by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. You must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Unless waived in writing, you are required to obtain preapproval of costs for all future corrective action work. If you do not obtain three bids or a waiver of the three bid requirement, reimbursement is not assured and costs may be rejected as ineligible.

If you have any questions, please contact me at (916) 341-5714.

Sincerely,

ORIGINAL SIGNED BY

Shari Knieriem Claims Review Unit Underground Storage Tank Cleanup Fund

cc: Mr. Steve Morse RWQCB, Region 2 1515 Clay Street, Ste. 1400 Oakland, CA 94612 Ms. Susan Hugo Alameda County EHD 1131 Harbor Bay Pkway, 2nd Fl. Alameda, CA 94502-6577 AGENCY



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577

(510) 567-6700 FAX (510) 337-9335

DAVID J. KEARS, Agency Director

StID 2095

October 17, 2000

Mr. Scott Hooton BP Oil Co. 295 S W 41st Street Renton, WA 98055-4931

RE: Replacement Wells at 6400 Dublin Blvd., Dublin, CA

Dear Mr. Hooton:

I had a chance to review the case file and Tosco's June 27, 2000 Environmental Responsibility letter for the above referenced site. It appears that I had prematurely closed the case in March 15, 1999. At that time, this Agency was not in receipt of a quarterly monitoring report of a sampling event that occurred in December 21, 1998 where MTBE was confirmed in Well MW-7 (well MW-4 could not be sampled due to bent casing) at a concentration of 16,000ppb. When this information became available (report was review in March 24, 1998) additional investigation was requested by this Agency to confirm the finding. In May 1999 two grab groundwater samples were collected from hydropunches advanced near the new tank complex and dispenser islands. Work was conducted for Tosco. Up to 22,000ppb MTBE was identified in groundwater using EPA Method 8260. These similar levels had previously been identified in former Wells MW-3 and MW-4, around the former fuel UST pit. Based on the findings, the LOP case was re-opened in June 1999.

Be advised, this Agency still consider BP as the primarily responsible party to continue with site investigation. At this time, replacement wells should be installed at the site to monitor the MTBE plume. A workplan for this phase of investigation is due within 60 days of the date of this letter, or by December 22, 2000.

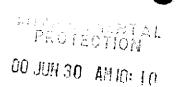
If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

tosco11120-9





2000 Crow Canyon Place Suite 400 San Ramon, CA 94583 925.277.2305 fax: 925.277.2361

Environmental Compliance

Department

June 27, 2000

Ms. Eva Chu Alameda County Environmental Health Services 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502-6577

Re:

Environmental Responsibility

Former BP# 11120 6400 Dublin Blvd. Dublin, CA

Dear Ms. Chu:

This letter responds to your June 23, 2000 email requesting that a decision be made as to the lead party for the environmental investigation at this site. Tosco's environmental agreement with BP Oil (now BP Amoco) clearly states that <u>unless</u> there is evidence of a new release, the environmental liability remains with BP Amoco. In this case, TPH_g, BTEX and MtBE concentrations in groundwater today are consistent with baseline levels established prior to Tosco's purchase of the facility (1995). It should be noted that at least three of the monitor wells were never properly completed with well screens exposed to the normal ground water elevation.

At this point, we have not seen an increase in the levels of contamination that exceed pre-Tosco concentrations. We believe the obligations of our environmental contract are still in place and there has been no demonstrated new release; therefore, we believe that BP Amoco is responsible for the requested environmental work.

If you have questions or concerns, please give me a call at 925-277-2384 or send an email.

Sincerely,

David B. De Witt

Environmental Project Manager

Cc:

Scott Hooton



Chu, Eva, Public Health, EHS

From:

Sent: To:

Chu, Eva, Public Health, EHS June 23, 2000 3:20 PM 'Hooton, Scott T'; 'DeWitt' Station 11120

Subject:

Scott, Dave,

I need you to decide who will continue with investigations at 6400 Dublin Blvd. After reviewing previous reports, there was elevated MTBE in wells MW-3 and MW-4 (1993 to 1996). The site was closed but reopened after MTBE returned. Let me know who the lucky one is.

AGENCY

DAVID J. KEARS, Agency Director

StID 2095/Ro 243 1

January 31, 2000

Mr. Dave DeWitt Tosco Marketing Co. 2000 Crow Canyon Pl. #400 San Ramon, CA 94583 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9432

Mr. Scott Hooton BP Oil Co. 295 S W 41st Street Renton, WA 98055-4931

RE: MTBE Delineation at Tosco #11120, 6400 Dublin Blvd., Dublin, CA

Dear Messrs. DeWitt and Hooton:

This office has provided environmental regulatory oversight for the cleanup of leaking underground storage tanks (USTs) at the above referenced site since 1993. Soil and groundwater contamination was confirmed when groundwater monitoring wells were installed in October 1992. By April 1993 a total of seven groundwater monitoring wells were installed at the site.

Quarterly groundwater monitoring began in October 1992. TPHg and MTBE concentrations increased in well MW-3 in or about June 1994. Up to 18,000ppb TPHg and 37,000ppb MTBE have been detected in well MW-3. Four USTs and associated piping were removed in April 1996 and two new double-walled USTs were installed in a newly excavated pit.

Petroleum hydrocarbon concentrations in groundwater began to decrease after the old generation of USTs was removed. In October 1998, this office began review and recommended case closure for the site. In December 1998, the SF-RWQCB concurred with closure. The groundwater monitoring wells were decommissioned in February 1999 and this office issued a Remedial Action Completion Certification letter in March 1999.

Shortly after closure, this office received a final Fourth Quarter 1998 Groundwater Monitoring report for the sampling event that took place in December 1998. Groundwater from well MW-7 contained 16,000ppb MTBE.

A limited subsurface investigation was performed in May 1999 that confirmed the presence of elevated MTBE in groundwater (up to 22,000ppb MTBE near former well MW-7).

The subject site has been re-opened as an active LOP site. At this time, the extent of the MTBE plume must be delineated. A workplan for the installation of permanent groundwater monitoring wells is due to this office within 60 days of the date of this letter, or by March 31, 2000.

ALAMEDA CONTY - ENVIRONMENTAL HEALTH TRANSFER OF ELIGIBLE LOCAL OVERSIGHT CASE

Б	a+ a .	06/28/99 INSPECTOR'S NAME: 5 vach
		Fred's Auto BP Oil #11120 StID: 2095
٦	100.	6400 Dublin Blvd Dublin CA 94568
=	===	
C	RITER	IA MET?
Y	(N)	1) Tanks removed? # removed? Date Rem?
(Y	N (2) Samples received?
(Y	N	3) Petroleum? circle type: - Avgas - leaded - unleaded - fuel oil - jet - diesel - waste oil - kerosene - solvents
=	======	=======================================
Į	PROCED	DURE TO FOLLOW:
Λ)A	1) DepRef case CLOSED with Candyce/Leslie?
t		TO CLOSE DepRef CASE: a Account for ALL time spent on case.
		b. Turn in Work Sheet to Leslie.
		transfer the case to LOP as the rate for LOP is GREATER. c. \$ Remaining DepRef \$'s
	, Δ	
Λ.	<u> </u>	Submit the completed A & B permit application forms to NORMA
V	#X	Give the entire case to the proper LOP staff person.
		=======================================
	INITI	AL THIS FORM, GIVE TO NORMA, RUN REIMBURSE LETTER PROGRAM AGAIN.
4		NA:mk 11/9/95
Th	is is	to re-open a closed cot case. Uns may be the
6,9	conl	to 12-open a closed LOP case. This may be the notice I we put in you box. Let me (each) when the
co	se ha	is been transferred to COP so I can issue an NOR.
		also check it 1125 Miller Ave, valdand has been
tr	ans-fo	erned to LOP. Thanks

25h

printed: 01/11/2000

Mark Out What Needs Changing and Hand to LOP Data Entry (Name/Address changes go to Annual Programs Data Entry)

Insp: EC

AGENCY # : 10000 SOURCE OF FUNDS: F SUBSTANCE: 8006619 StID : 2095 LOC: -0-SITE NAME: Fred's Auto BP Oil #11120 ADDRESS : 6400 Dublin Blvd DATE REPORTED : 06/18/1999 DATE CONFIRMED: 06/18/1999 CITY/ZIP : Dublin 94568 MULTIPLE RPs : Y SITE STATUS CASE TYPE: O CONTRACT STATUS: 2 PRIOR CODE: 3A2 EMERGENCY RESP: -0-DATE COMPLETED: 00,.

DATE COMPLETED: -0
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DATE COMPLETED: -0-DATE COMPLETED: 06/18/1999 RP SEARCH: S PRELIMINARY ASMNT: - DATE UNDERWAY: -0REM INVESTIGATION: - DATE UNDERWAY: -0REMEDIAL ACTION: - DATE UNDERWAY: -0POST REMED ACT MON: - DATE UNDERWAY: -0-ENFORCEMENT ACTION TYPE: 1 DATE ENFORCEMENT ACTION TAKEN: 06/18/1999 LUFT FIELD MANUAL CONSID: 3HSCWA DATE CASE CLOSED: -0-CASE CLOSED: -DATE EXCAVATION STARTED : -0- REMEDIAL ACTIONS TAKEN: NT RESPONSIBLE PARTY INFORMATION RP#1-CONTACT NAME: Dave De Witt COMPANY NAME: Tosco Marketing Co ADDRESS: 2000 Crow Canyon Pl #400 CITY/STATE: San Ramon, C A 94583 RP#2-CONTACT NAME: Scott Hooton COMPANY NAME: B P Oil Company ADDRESS: 295 S W 41st Street CITY/STATE: Renton, W A 98055-4931 INSPECTOR VERIFICATION: NAME _____ SIGNATURE ____ DATE ____ DATA ENTRY INPUT:

ANNPGMS _____ LOP___ DATE ____ LOP ____ DATE ____

Name/Address Changes Only

site re-opened in 6/18/99 but NOR was not re-1550ed until 1/11/00

Case Progress Changes

Mark Out What Needs Changing and Hand to LOP Data Entry (Name/Address changes go to Annual Programs Data Entry)

Insp:

AGENCY # : 3	10000	SOURCE OF	FUNDS:	F	SUBSTANCE:	8006619

StID : 2095 LOC:

SITE NAME: Fred's Auto BP Oil #11120 DATE REPORTED : 11/18/92 ADDRESS : 6400 Dublin Blvd DATE CONFIRMED: 11/18/93

CITY/ZIP: Dublin 94568 MULTIPLE RPs: Y

SITE STATUS

CASE TYPE: O CONTRACT STATUS: 4 PRIOR CODE: 3A1 EMERGENCY RESP:

RP SEARCH: S

DATE COMPLETED: 02/18/93

PRELIMINARY ASMNT: C DATE UNDERWAY: DATE COMPLETED: 10/19/98

REM INVESTIGATION: DATE UNDERWAY: DATE COMPLETED: REMEDIAL ACTION: DATE UNDERWAY: DATE COMPLETED: POST REMED ACT MON: DATE UNDERWAY: DATE COMPLETED:

ENFORCEMENT ACTION TYPE: 1 DATE ENFORCEMENT ACTION TAKEN: 07/01/94

LUFT FIELD MANUAL CONSID: 3HSCWA

CASE CLOSED: Y DATE CASE CLOSED: 03/15/99

DATE EXCAVATION STARTED: REMEDIAL ACTIONS TAKEN: NT

RESPONSIBLE PARTY INFORMATION

DD#1 CONTRACT NAME COLL II-L-

RP#1-CONTACT NAME: Scott Hooton
COMPANY NAME: BP Oil Company
ADDRESS: 295 Sw - 41st St.
CITY/STATE: Renton WA 98055

RP#2-CONTACT NAME: Chester Bennett

COMPANY NAME: Tosco Corporation

ADDRESS: 2130 Professional Dr #100 CITY/STATE: Roseville CA 95661-3738

INSPECTOR VERIFICATION:		
NAME	SIGNATURE	DATE
Name/Address	DATA ENTRY INP	UT: Case Progress Changes
ANNPGMS	LOPDATE	LOP DATE



BP OIL

PROTECTION

99 JAN 25 PM 3: 46

BP Oil Company Environmental Remediation Management 295 SW 41st Street Renton, Washington 98055-4931 (425) 251-0667 Fax No: (425) 251-0736

January 21, 1999

Alameda County Heath Care Services Agency Attention Ms. Eva Chu - Hazardous Materials Specialist 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE:

Former BP Oil Site No. 11120

6400 Dublin Boulevard

Dublin, CA StID 2095

Dear Ms. Chu:

Following on the 28 December 1998 letter from the Alameda County Heath Care Services Agency, BP plans to destroy the groundwater monitoring wells at the site. You may want to note that well MW-1 was destroyed during the removal action accompanying the tank closure, so the destruction of well MW-1 will not be necessary. Please give me a call at (425) 251-0689 if you have questions.

Sincerely,

Scott Hooton

cc:

site file

David Camille - Tosco Brady Nagle - Alisto

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

StID 2095

December 28, 1998

Mr. Scott Hooton BP Oil 295 SW 41st Street Renton, WA 98055-4931

RE: Well Decommission at 6400 Dublin Blvd, Dublin, CA

Dear Mr. Hooton:

This office and the San Francisco RWQCB have reviewed the case closure summary for the above referenced site and concur that no further action related to the underground tank release is required at this time. Before a remedial action completion letter is sent, the onsite monitoring wells (MW-1 through MW-7) should be decommissioned, if they will no longer be monitored. Please notify this office upon completion of well destruction so a closure letter can be issued.

Well destruction permits may be obtained from Alameda County Flood Control and Water Conservation, Zone 7. They can be reached at (510) 484-2600.

If you have any questions, I can be reached at (510) 567-6762.

Sincerely,

eva chu

Hazardous Materials Specialist

bpdublin1-5



BP OIL

November 22, 1996

Alameda County Heath Care Services Agency Attention Ms. Eva Chu - Hazardous Materials Specialist 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE:

Former BP Oil Site No. 11120 6400 Dublin Boulevard Dublin, CA StID 2095

Dear Ms. Chu:

This letter responds to a 23 September 1996 letter from the Alameda County Heath Care Services Agency and transmits a <u>Groundwater Monitoring and Sampling Report</u>, dated 30 September 1996. The groundwater monitoring and sampling report includes laboratory testing data for samples obtained on 21 August 1996.

The aromatic fuel constituents (benzene, ethylbenzene, toluene, and total xylenes) were not detected in samples obtained from any of the groundwater monitoring wells this quarter. Review of the previous data shows that aromatic fuel constituents have been detected in two (MW-3 and MW-4) of the seven monitoring wells installed at this site. Aromatic fuel constituents have not been detected in well MW-3 since the April, 1995 sampling event.

The non-specific hydrocarbon analyses showed that TPH-D was detected in samples obtained from MW-1, MW-3, MW-4, and MW-6, and that TPH-G was detected in samples obtained from MW-3. TPH-D has been detected all seven monitoring wells, and TPH-G has been detected in wells MW-3 and MW-4.

You will also note that MTBE was detected in samples collected from MW-3 and MW-4, however, the concentrations were lower than reported during previous quarters.

The 23 September 1996 letter from the Alameda County Heath Care Services Agency requests that BP obtain additional sample from wells MW-1 and MW-4 for chlorinated hydrocarbon and semivolatile organic hydrocarbon testing. By copy of this letter to Brady Nagle at Alisto Engineering Group, collect additional sample for testing by methods 8010 and 8270 from wells MW-1 and MW-4 during the next regularly scheduled sampling event. I understand that the field work should occur sometime during late December.

BP Oil Company
Environmental Resources Mattagement
Building 13, Suite N
295 SW 41st Street
Renton, Washington 98055-931 A // 9: 19
(206) 251-0667
Fax No: (206) 251-0736

16 m TOE > zough chem publis only set to close these Please note that BP intends to request a determination of no further action and case closure unless the results of semi-volatile and chlorinated hydrocarbons testing warrant further monitoring. I understand that the existing data and the replacement of all of the underground storage tanks earlier this year will be sufficient to allow the Alameda County Heath Care Service Agency to close this case. If this assumption is incorrect, please give me a call at (206) 251-0689.

Sincefely,

Scott Hooton

Environmental Remediation Management

attachment

cc: site file

Brady Nagle - Alisto Engineering Group

Kevin Graves - RWQCB-SFBR

INNOVATIVE TECHNICAL SCLUTIONS, Inc.



September 24, 1996

Project No. 96-100

Ms. Eva Chu
Hazardous Materials Specialist
Division of Environmental Protection
Department of Environmental Health
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, California 94502

Well Destruction
BP Service Station (Tosco Facility No. 11120)
6400 Dublin Boulevard
Dublin, California

Dear Ms. Chu:

Per your recent request to Mr. Tim Johnson of Tosco Corporation, attached please find copies of the approved Zone 7 Water Agency (Zone 7) Drilling Permit and subsequent completion letter to Zone 7 confirming destruction of one 2-inch monitoring well from the BP Service Station Station (Tosco facility number 11120) located at 6400 Dublin Boulevard in Dublin, California. The well was destroyed due to planned reconstruction activites at the site.

Please give us a call if you have any questions or comments.

Sinesrely,

Jeffrey D Hess R.G

Project Director

Attachments

cc: Tim Johnson, Tosco Corporation

ALAMEDA COUNTY

HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

StID 2095

September 23, 1996

Mr. Scott Hooton BP Oil 295 SW 41st Street, Suite N Renton, WA 98055-4931 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RE: Groundwater Sampling at 6400 Dublin Blvd, Dublin, CA

Dear Mr. Hooton:

In April 1996 four underground storage tanks (three gasoline and one waste oil tanks) at the above referenced site were removed and replaced with new USTs. Soil and grab groundwater samples were collected from the fuel tank excavation and from the waste oil tank excavation. Low levels of PCE were identified from a soil sample collected from the waste oil excavation. Also, low levels of semi-volatile organic compounds were identified in the two grab groundwater samples collected.

For the next sampling event, please include the analyses for chlorinated hydrocarbons and semi-volatile organic compounds from groundwater samples collected from wells MW-1 and MW-4.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

c: Chester Bennett, Tosco, 2130 Professional Dr, #100, Roseville, CA 95661-3738

files



BP Oil Company
Environmental Resources Management
Building 13, Suite N
295 SW 41st Street
Renton, Washington 98055-4931
(206) 251-0667
Fax No: (206) 251-0736

April 23, 1996

Ms Eva Chu Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Suite 250 Alameda, CA 94502-6577

RE:

BP OIL FACILITY #11120 6400 Dublin Blvd

Dublin, CA

Dear Ms Chu:

Attached please find our **GROUNDWATER MONITORING AND SAMPLING REPORT DATED MARCH 5, 1996** for the above referenced facility. Plans for next quarter include additional groundwater monitoring.

If you should have any questions regarding this site, I may be reached at (206) 251-0689.

Scott T. Hooton

Environmental Resources Management

Corrective Action Manager

STH:sb msword\ERM11120

cc: Mr. Eddy So, CRWQCB San Francisco Bay Region, 2101 Webster Street, Suite 500, Oakland CA 94612

Mr. Brady Nagle, Alisto Engineering Group, 1575 Treat Blvd, Ste 201, Walnut Creek, CA 94598

Mr. Larry Silva, TOSCO Northwest Co, 601 Union Street, Suite 2500, Seattle, WA 98101

44.5986.0

4/3/96

On site at 11:00am to witness the removal of three (3) gasoline USTs (all in one pit) and one (1) waste oil UST (in separate pit). The USTs (originally installed in approximately 1985) were fiberglass over steel (cathodic protection) and were in excellent condition. Groundwater encountered both the gasoline and waste oil excavations at approximate depths of 10 feet below ground surface (bgs) and 7 feet bgs, respectively. Collected seven (7) soil samples at the soil-groundwater interface at depths of approximately 9-10 feet bgs from the gasoline UST pit and two (2) soil samples from the waste oil UST pit at depths of approximately 6-7 feet bgs. See HM inspection form. Since we had approximately 5 years of sampling data (wells were already installed at the site), soil samples were concentrated in the area downgradient of the gasoline UST excavation. PID readings were collected from each sidewall sampling point for both excavations. Soils downgradient of the UST pit exhibited noticable contaminated odors and were very dark in color. The waste oil pit did not exhibit noticable odors when soil samples were taken. No significant hydrocarbon sheen was observed on the groundwater surface in either excavation. Groundwater samples were collected from each excavation.

In addition to witnessing the soil sampling for the UST excavations, PID readings and soil samples were collected from the dispensers and piping associated with the product lines. Samples were collected at each dispenser, and at piping joints. A total of six (6) soil samples were collected from the dispensers and the piping joints. Jeffrey Hess of ITSI will document sampling locations for both the UST excavations and the dispensers and piping runs. Some areas along the piping run had PID hits, some as high as 2700 ppm.

Comments: It appears that detected contamination was the result of previous releases due to operations before these tanks were installed in approximately 1985.

TIMES BASSINGS)

white -env.health yellow -facility pink -files

BUN BLW

ALAMEDA COUNTY, DEPARTMENT OF ENUIRONMENTAL HEALTH

1131 Harbor Bay Pkwy Alameda CA 94502 510/567-6700

11, 111

Hazardous Materials Inspection Form

Site ID #2095 Site Name 7050 Today's Date 4, 3, 96 Site Address 6400 DUBLIN BLYD City DUBLIN Zip 94 Phone ___ MAX AMT stored > 500 lbs, 55 gal., 200 cft.? RUSS RETO DFD Inspection Categories: __ I. Haz. Mat/Waste GENERATOR/TRANSPORTER 41 00 6.80 طل ـــ Hazar dous Materials Business Plan, Acutely Hazar dous Materials ____III. Under ground Storage Tanks Calif. Administration Code (CAC) or the Health & Safety Code (HS&C) HOPYARD Comments: THESE STANKS SINCE GW MONITURING DATA AVAILABLE FOR SITE, WE'LL CONCENTRATE SOIL SAMPUNG ON DOWN-GRADIENT ERLINGTER OF EXCAVATION 1 GW SAMPLE FROM GACIT EXCAVATION EACH 11. 111 Contact Title Signature .

INNOVATIVE TECHNICAL SOLUTIONS, Inc.



February 23, 1996

Mr. Wyman Hong Alameda County Flood Control and Water Conservation District Zone 7 5997 Parkside Drive Pleasanton, CA 94588

SUBJECT: Drilling Permit Number 96063

BP Service Station 6400 Dublin Boulevard Dublin, California

Dear Mr. Hong:

Monitoring well (MW-1) at the referenced site was abandoned on January 30, 1996. Innovative Technical Solutions, Inc. observed the destruction of the 20-foot, two inch monitoring well. The well casing was first removed from the borehole and then the borehole was over-drilled using hollow stem augers. The over-drilled borehole was back filled with a cement/bentonite mixture using a tremie pipe.

If you have questions regarding the well abandonment please contact us at (510) 256-8898. Thank you.

Sincerely, Innovative Technical Solutions, Inc.

Tim Watchers

DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS SWAN WAY, ROOM 200 CA 94621 D 510/271-43202 OAKLAND, PHONE Underground Storage Tank Closurs Pormit Applications Mosure, is dependent on compliance with accepted plans These closure/removel plans have been received and found to be acceptable and essentially most the requirements of State and Local Health Laws. Changes to your closure plons Indicated by this Dependent are to assure compliance with One crity of the accepted plans must be on the job and aveilable to all contractors and craftsmen hydred with the State and focal laws. The project produced herein is now raleased for issuance of any required building paraits for Any changes or attendions of these plans and specifications must be enomitted to the this Department and to the File and Building dispections Capartment to determine if euch Notify this Department at least 7.2 hours prior to the toliowing Alementa County Division of Beasmous Wittentals changes man the requirements of State and todal taxes. adding by THERE IS A PINANCIAL PENALTY FOR NOT COURT FOR THE SERVICE IN SERV 1191 Harbor Bay Perkings, Suite 250 Removal of Tank(s) and Piping Alameder, CA 94502-6577 southness of a) permit to operate, b) ACCEPTED and all applicable laws and regulations. Final Inspection Sampling ponaturchisticlestruction. equired inspections: Contact (Checkens) BITC AS UNDERGROUND TANK CLOSURE PLAN Complete according to attached instructions Business Name Business Owner Tosco 2. Site Address 94568 Phone 50-828 Suite 100 3. Mailing Address 2/30 Phone 916 zip 95lder State Kosaville city, Generator name under which tank will be manifested EPA I.D. No. under which tank will be manifested CAL 000 035

	contractor To be determined American Constriction
6.	
	city hourse 9450 Phone 510 447248
	city worker 9450 Finale Thomas
	License Type* A Waz #702214 ID#
	*Effective January 1, 1992, Business and Professional Code Section 7058.7 requires prime contractors to also hold Nazardous Waste Certification issued by the State Contractors License Board. Indicate that the certificate has been received, in addition, to holding the appropriate contractors license type.
7	consultant Tait & Assoc Inc
′•	280 Suncise Blud # 200
	city Rancho Cardean (A 95792 Phone 916-635-244)
	CITY XCHOOL CONTROLLE
8.	Contact Person for Investigation
	Name Stan Iverson Title Proj Manager
	Phone 916-625-344
9.	Number of tanks being closed under this plan
	Length of piping being removed under this plan 375 tineal feet
	Total number of tanks at facility
10.	State Registered Hazardous Waste Transporters/Facilities (see instructions).
	** Underground tanks are hazardous waste and must be handled ** as hazardous waste
	a) Product/Residual Sludge/Rinsate Transporter
	Name California Hazardous EPA I.D. No. CAD 983641598
	Hauler License No. 3/57 License Exp. Date 3/31/96
	3/01 S. Main St.
	city Santa Ana state CA zip 92707
	b) Product/Residual Sludge/Rinsate Disposal Site
	Name Romic EPA I.D. No. CADCO9452657
	Address 2081 Bay Rd
	city E. Palo Alto State CA Zip 94303

(c) Tank and Piping Transporter
	Name Erickson #NE. EPA I.D. No. CADOO9-46639
	Hauler License No. 0019 License Exp. Date 5/31/96
	Address 255 PARR BLVD
	City RKHMOND State CA Zip 94801
. (d) Tank and Piping Disposal Site
	NameEPA I.D. No
	Address
	City State Zip
Ll.	Sample Collector
	Name TOUCHSTONE DEVELOPMENTS
	Company
	Address <u>P.O. Goy 2554</u>
	City <u>Sawra Rosa</u> State <u>CA</u> Zip <u>95405</u> Phone (707) <u>538-88</u>
L2.	Laboratory
•	Name Sequoia
	Address 680 CHESAPEAKE DK.
	city Redwood C.Ly State CA Zip 94063
	State Certification No.
13.	Have tanks or pipes leaked in the past? Yes[] No[] Unknown[X]
	If yes, describe.

. 14. Describe methods to be used for rendering tank(s) inert:

dry ice num. 15 lbs/1000 gallen UST

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be permanently plugged.

The Bay Area Air Quality Management District, 415/771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas indicator on-site to verify that the tank is inert.

15. Tank History and Sampling Information *** (see instructions) ***

	Tank	Material to be sampled	Location and Depth of Samples
Capacity	Use History include date last used (estimated)	(tank contents, soil, groundwater)	Jepen -
12,000	still in usegasd	1 /	20 ft 3 sandes 1
8,000 1,000	still in use was	cine "	2 soil sample boned
			OR Side wall soll surgles if gw in excountion.
		groundwater, it encountered	Sample 20' introd below piping and at elbows.

One soil sample must be collected for every 20 linear feet of piping that is removed. A ground water sample must be collected if any ground water is present in the excavation.

	Excavated/Stockpiled Soil
Stockpiled Soil Volume (Estimated)	sampling Plan Minimum 2-3 samples / tank I sample per 20' lineal feet of piping 1/20 cy for re-use or 1/50 cy for disposal

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

•	Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
wasteod	TPH-G 1BTX & E TPH-D Total lead O & G TPH-G TPH-G TPH-D STEX Metals! Cd, C1-HC (VOC SVOCS	Cr,Pb,Ni,Zn s)	GCFID (5030) 8020 or 8240 GCFID (3550) 5520 DFF	1.0 0.005 1.0 50.0

17. Submit Site Health and Safety Plan (See Instructions)
by Contractor

Name of Insurer To be determined by portract State Fund Policy No. 571-95- Unit 0001486

19. Submit Plot Plan (See Instructions)

Exp. 10-01-96

- 20. Enclose Deposit (See Instructions)-
- 21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unsuthorized Leak/Contamination Site Report form. (see Instructions)
- 22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I deplare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will woid this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSBA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Haterials Specialist at least three working days in advance of site work to schedule the required inspections.

signature of contractor

170	inleses.	twoel.	Terri	Stack
NAME	/ Nyeque	Albert.	(g)	
	•	71	. IC./	1/

Signature Lein

signature of Site Owner

Name (please type)

5

Signature .

TT TO THE

- Owners Apart

Hanley Iversor

:

rev 3/92

Post-it® Fax Note 7671	Date # of pages ►	-
TO EVA Chu	From Terri Stack	_
Co./Dept. Hazz	Co.	2
Phone #	Phone # 447-2484	
Fax #	Fax# 337-9335	

01-29-1996 10: 33AM

510 357 9333

- 18. Submit Worker's Compensation Certificate copy

 Name of Insurer To be determined by contactor
 - 19. Submit Plot Plan (See Instructions)
 - 20. Enclose Deposit (See Instructions)-
 - 21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)
 - 22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor
Name (please type)
Signature
Date
Signature of Site Owner or operator Name (please type) Owners Agent
Signature Stanley Iverson
Date 10/3/95

rev 3/92

Post-It™ brand fax transmittal	memo 7671 # of pages ▶
To Tervi Stack	From EVACLW
Co. Am. Constr.	Calameda Co W
Dept.	Phone # 57-1-6762
Fax# 447-9178	Fax #

TAIT & ASSOCIATES

2880 SUNRISE BOULEVARD, SUITE 206 RANCHO CORDOVA, CA 95742 (916) 635-2444 (916) 635-2606 (fax)

FAX TRANSM	ITTAL	-		
TO: Alo	onmental HEALT	<u>ac</u> ,	DATE: Number of p	1/29/96 Dages including cover: 3
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TAIT & ASSOMATES

LT-584-2 PRINTED IN U.S.A.

2880 SUNRISE BOULEVARD, SUITE 206	DATE / JOB NO.
RANCHO CORDOVA, CA 95742 (916) 635-2444	10/20/95 TC 134 A
- · ·	KWIN TINSley
Alameda Co. Environmental Hea	RE:
	6400 Dublin BLUD
1131 HARBOR BAY PARKWAY	
Alamada, CA 94502	
•	
ENTLEMEN: WE ARE SENDING YOU ★ Attached □ Under	separate cover viathe following items:
☐ Shop drawings ☐ Prints ☐ Copy of letter ☐ Change order	☐ Plans ☐ Samples ☐ Specifications
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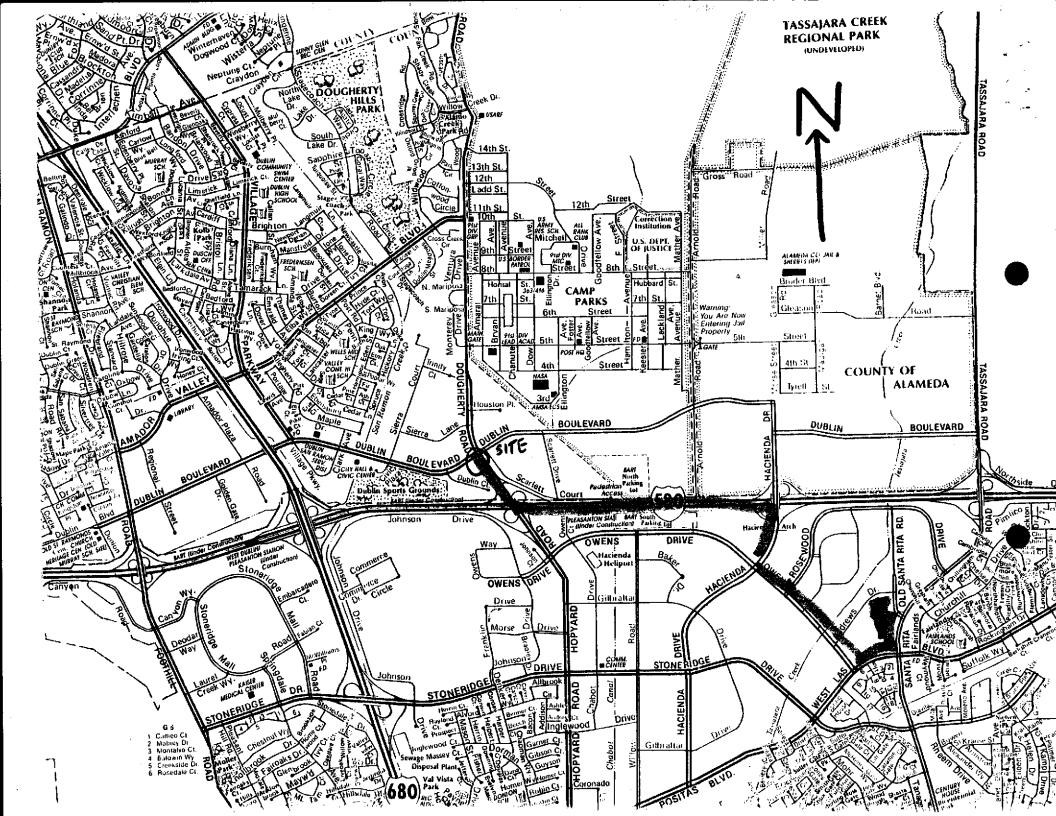


AMERICAN CONSTRUCTION & ENVIRONMENTAL SERVICES, INC

567 EXCHANGE COURT LIVERMORE, CA 94550 (510) 447-2484 • FAX (510) 447-4145

SITE WORK HEALTH AND SAFETY PLAN

JOB NAME: BP Station #11120, 6490 Dublin Blvd., Dublin, CA **EMERGENCY TELEPHONE NUMBERS** FIRST AID......911 AMBULANCE 911 POLICE 911 POISON CONTROL CENTER 911 HOSPITAL Name: Valley Care Medical Center Address: 5555 W. Las Positas Blvd., Pleasanton, CA Phone: (510) 847-3000 From Site: Proceed east on Hwy 580. Exit on Hacienda Drive, turn left on Owens Drive and left on West Las Positas Blvd. Hospital is on the corner of West Las Positas Blvd. and Santa Rita Road. approx. 2 miles from site. American Construction & Environmental Services, Inc. D. Bailey Neff......(510) 447-2484 ext. 102 Rick Henderson.....(510) 447-2484 ext. 106



SITE WORK HEALTH AND SAFETY PLAN

1. **GENERAL**

This Health and Safety Plan has been designed to conform to and/or exceed guidance standards promulgated by EPA and the California Department of Health Services, Federal OSHA regulations (29CFR1910.120) and CAL/OSHA regulations. Because considerable experienced judgement must be applied to decisions that will be made while actually working on site, it is the goal of this plan to provide maximum work efficiency while maintaining an uncompromisingly safe working environment. This plan is not a substitute for experienced judgement and direction, or for common sense during construction activities.

American Construction will provide services and equipment for the completion of the scope of work. American Construction (as well as all subcontractors and independent contractors) will adhere to the Site Work Health and Safety Plan.

2. WORK OBJECTIVE

The overall work objective is to provide for proper and safe completion of scope of work.

3. SAFETY MANAGEMENT

The field supervisor, <u>Harold S.</u>, is the site and safety officer and will ensure that all personnel comply with all applicable regulations and requirements of this plan. Due to the various aspects of the work, specific personnel are not assigned to this project at present. Basic requirements are:

Personnel shall be physically able (and mentally willing) to comply with safety a. requirements. b. A copy of this safety plan shall be posted at the job site and a copy made available to each individual who will work at the site. These plans should also include and/or address as a separate plan, the following: C. a. A Worker Hazard Communication Program d. Periodically scheduled "tailgate safety" meetings shall be held to review the safety program. Attenders will sign the Safety Meeting Notice. Unsafe acts shall be stopped when discovered. e. f. Required safety equipment shall be present on site and shall be checked to verify completeness and function prior to being put into service. Sources of ignitions will be eliminated where possible. Smoking will be strictly g. forbidden on site. The field supervisor is <u>Harold S.</u>. Personnel may change depending on field h. conditions. Changes will be noted in the field log book.

Employee Training Assignments

All on-site employees will be trained in accordance with T8 CCR 5192 (e). The person serving as Site Safety and Health Supervisor will have completed a standard first aid course.

4. <u>HAZARDS</u>

Identified Physical Hazards

The presence of heavy equipment at this site presents the potential for physical injury during the permanent closure. All heavy equipment operators and workers around the equipment must be constantly aware of the hazards associated with the operation of that equipment. The following precautions will be taken during any construction activity to prevent physical harm:

- 1. All heavy equipment at the site (backhoes, front-end loaders, utility trucks, etc.)
 must be used only for the purposes for which it was designed. Under no
 circumstances will a piece of heavy equipment be used for personnel lifts.
- All vehicles with a haulage capacity of 2-1/2 cubic yards or more must be equipped with an automatic electric back-up alarm which is audible at a distance of 200 feet.
- 3. All heavy equipment and service vehicles should be checked at the beginning of each shift to ensure all parts, equipment and accessories are in good working condition and free of damage.
- 4. All heavy equipment and service vehicles on the site must conform with the applicable inspection codes:

- a. All mobile equipment will be equipped with an approved roll-over protection device.
- All mobile equipment must be equipped with seat belts which must
 be worn by the operator at all times.
- c. All job site vehicles will be equipped with a service brake, parking brake and emergency brake system.

In the event of **open excavations**, which is a hazard to on-site workers, the following policy regarding excavations will be followed:

- Entry into excavations greater than 4 feet deep is prohibited, unless the requirements of T8 CCR 1541 are met.
 - Hazards associated with general construction may occur during the course of construction. Personnel should be alert and prevent as well as avoid these hazards.
 - When tank removal is part of scope of work, there is a significant potential for hazards from falling loads when lifting and removing tanks. Workers must be especially alert to this hazard.

During general construction activities, there is also a potential for general (construction type) safety hazards. This plan does not address general safety in detail. If personnel are frequently reminded and will cooperate in being courteous, careful, alert, and thoughtful of outlines safety procedures, and it they use common sense in actions and in considering probable consequences, much will already have been accomplished to insure a safe working environment.

- Fires may occur from sources of ignition.
- __ If Contamination exposure is encountered on this project, activities will cease and proper notifications and procedures will be followed.

5. EXCLUDED WORK ZONE

The boundary of the site shall be an excluded work zone. Personnel not actively involved in site work activities (other than inspectors from concerned regulatory agencies) shall not be allowed within the excluded work zone.

6. <u>HAZARD COMMUNICATION</u>

All personnel are to be familiar with this Site Work Health and Safety Plan.

Field supervisor will telephone for emergency service and notify office when needed.

7. EQUIPMENT

Personal Safety Equipment Workers engaged in the remediation work shall wear/have available personal protective safety equipment as minimum: Hard hats Safety glasses and/or goggles Respirators Work boots Gloves Coveralls Facility Safety Equipment The following safety equipment shall be continuously available at the job site: First aid kit (20-unit). Fire extinguishers (2) ABC. "No Smoking" signs. Barricade tape. Explosimeter (LEL)/Organic Vapor Analyzer.

8. PERSONAL HEALTH AND HYGIENE

Personal safety and the safety of fellow workers require mental alertness on the part of all employees. No alcohol or drugs shall be permitted at any job site. Intake of alcohol and prescription drugs should be limited when and employee is assigned to hazardous material remediation projects due to the potential for synergistic effects. Prescription drugs should not be taken without the express approval of a physician with knowledge of project/site activities. Eating and smoking will only take place in an approved break area.

SIGN OFF SHEET

WORK PARTY:	Members of the work party must initial to indicate					
	that they have and wil	that they have and will comply with the American				
	Construction Site Health and Safety Plan.					
NAME	RESPONSIBILITY	LEVEL OF PROTECTION	INITIAL			
			<u> </u>			
						
						
			<u>-</u>			
· · · · · · · · · · · · · · · · · · ·						
						
						
						

ON-SITE WORK PLAN FOR TANK/PIPING REMOVAL AND EXCAVATION

Removal of Flammable Vapors and Removal of Tanks

Removal of flammable vapors and removal of tanks will be performed in accordance with the requirements of Local Regulatory Agencies. The following are general guide lines.

A review of available codes, standards, and recommended procedures produces the following consensus:

- A. All possible sources of ignition must be kept from impacting the tank or the area in which flammable vapors may reside during excavation or after removal.
- B. Drain and flush all piping into tank. Flammable or combustible free standing liquid production stock will be removed from the tank prior to removal. Avoid spilling product on the ground during disconnection of the tank from its associated lines.
- C. Vent lines should not be sealed and should be cut last. Keep all sources of ignition away from vent lines as well as tanks.
- D. Once all liquid has been removed from the tank, any tank with flammable vapors in excess of 10% of the LEL or 5% oxygen will be purged with dry ice (CO₂). Thirty pounds of dry ice per 1,000 gallons of tank capacity is added to render the tank inert. All piping except the vent pipe should be disconnected.

Emergency Services

The address and telephone number of the local hospital, ambulance and medical emergency room should be prominently posted. In addition, the telephone number of the fire department/rescue unit should be posted.

General information regarding emergency services may be found on front page.

Emergency Equipment

The following emergency equipment will be available:

- A 20-unit first aid kit.
- _ ABC fire extinguishers (2).

DECONTAMINATION

The requirement for decontamination will be determined by the specific site conditions.

Pre-moistened tissues will be available.

SAFETY TRAINING REQUIREMENTS

The minimum training requirements specified in Federal OSHA 1910.120 Hazardous Waste Operations and Emergency Response will be met for all remediation personnel. (if required)

All on-site employees will be trained in accordance with T8 CCR 5192 (e), First Aid and CPR.

INFORMATIONAL PROGRAMS:

Employees, contractors and subcontractors engaged in hazardous waste operations at the site will be informed of the nature, level and degree of exposure likely as a result of participation in these operations in accordance with T8 CCR 5192 (i).

MEDICAL SURVEILLANCE:

All on-site employees who meet the conditions specified by T8 CCR 5192 (f)(2)(a) - (c) will be covered by a medical surveillance program with meets the requirements of T8 CCR 5192 (f).

SAFETY AND HEALTH RISK ANALYSIS

The following potential impacts to the safety and health of on-site employees have been identified from a review of the comprehensive workplan for this project.

A. Exposure to Toxic Substances

1. BENZENE

Exposure to benzene is primarily by inhalation of skin absorption. Benzene is irritating to the eyes and skin and can produce erythema, burning, edema and blistering of the skin. Inhalation of

high concentrations of benzene can produce central nervous system depression characterized by confusion, dizziness, tightening of the leg muscle, excitation, stupification and coma. Benzene is a known leukemogen and suspected human mutagen, carcinogen and teratogen. It is also a severe fire hazard. TLV = 10ppm, PEL = 1ppm, Odor Threshold Concentration = 4.7 ppm. Ionization Potential = 9.245.

2. NAPHTHALENE

Naphthalene can affect the body by inhalation, eye or skin contact or by ingestion; it is also absorbed by the skin. Inhalation or ingestion may cause gastrointestinal disorders an bloody or dark urine. Exposure to naphthalene may also cause destruction of red blood cells resulting in anemia, jaundice, and kidney and liver damage. Naphthalene may also cause skin irritation and, possible, and allergic rash. Repeated exposure may cause cataracts. TLV = 10 ppm, PEL = 10 ppm, Threshold Odor Concentration = 0.003 to 0.3 ppm. Ionization Potential = 8.12.

3. ETHYL BENZENE

Liquid ethyl benzene is an irritant to the skin and mucous membranes. Ethyl benzene vapors are irritating to the eyes and can cause dizziness, irritation to the nose and throat, and a sense of constriction of the chest. Exposure to high vapor concentrations can cause ataxia, loss of consciousness, tremor of the extremities and death due to respiratory failure. It is also and experimental teratogen. TLV = 100 ppm, PEL = 100 ppm, Odor Threshold Concentration = 0.25 to 200 ppm. Ionization potential = 8.76.

4. TOLUENE

Toluene is a skin and eye irritant. It can cause central nervous system depression which is characterized by headaches, nausea, loss of appetite, lassitude and impairment of coordination and reaction time. It may affect the liver and blood, and it may also be a mutagen. TLV = 100 ppm, PEL =100 ppm. Odor Threshold Concentration = 0.17 to 40 ppm. Ionization Potential = 8.82.

5. XYLENE

Xylene is a skin, eye and respiratory system irritant. It is moderately toxic by inhalation and ingestion and may cause pulmonary edema if inhaled in high concentrations. TLV = 100 ppm, PEL = 100 ppm. Odor Threshold Concentration = 0.5 to 3.8 ppm. Ionization Potential = 8.45 - 8.56.

B. Fire and Explosion

The presence of volatile liquids and vapors at this site presents the potential for fire or explosion during the excavation. The following precautions will be taken during the project to prevent fire or explosion:

- 1. There will be NO SMOKING within a 50 foot radius from the source of any vapors.
- 2. The atmosphere at the site will be continually monitored for the presence and concentration of flammable vapors and measurements will be documented in writing.
- Two 10 A-20 B:C fire extinguishers will be maintained on site within 50 feet of the line of travel of the on-ground person designated as fire watch at all times.
- 4. During refueling of vehicles and heavy equipment, the engines of the equipment will be required to be off. There must be metal to metal contact between the refueling equipment and vehicle/heavy equipment being refueled. No combustion sources will be allowed with 25 feet of refueling operations.

PERSONAL PROTECTIVE EQUIPMENT

Level D PPE will be required on site at all times. The following table will guide upgrades from this level of protection:

Consistent-Sustained Breathing Zone

PID Reading Level of Protection

<10 ppm Level D

10 - 100 ppm Level D + half-mask air purifying

respirator

50 - 500 ppm Level D + full-face air purifying

respirator

>500 ppm Level D + SCBA

Descriptions of the different levels of protection are found in Appendix A.

C. Air Monitoring, Personnel Monitoring, Environmental Sampling Techniques and Instrumentation

The following monitoring will be performed at this site.

- A combustible gas indicator (CGI) will be used to monitor the atmosphere at the site for flammable vapors.
- A Photoionization Detector (PID) or equivalent will be used to determine the appropriate level of protection.
- A Photoionization Detector (PID) or equivalent will be used to screen soils for contamination as they are removed from the excavation.

Monitoring with the CGI, for flammable vapors, and the PID, to determine levels of protection, will be performed continually and documented in writing. Monitoring with the PID to screen for soil contamination will be performed as needed. When the PID is being used to screen soils, breathing zone measurements will be alternated with soil screening measurements. Breathing zone measurements from the person screening the soils will be used to guide levels of protection for all workers within the exclusion zone.

All environmental monitoring and sampling at the sire will be performed in accordance with Federal, State, and Local Regulations and accepted standards. Monitoring instruments will be calibrated and maintained in accordance with the manufacturer's instructions. Calibration will be documented in writing.

SPILL CONTAINMENT PROGRAM

If there is no health threat from containing a spill, the following spill control measures will be implemented immediately:

- a. Take measures to stop the release.
- b. Construct a containment barrier using excavated soil to prevent the contaminant from spreading.
- c. Remove as much of the liquid portion of the substance as possible using a pump truck and/or adsorbent material.
- d. Place contaminated containment soil into an appropriate container for disposal.
- e. Place all contaminated materials which cannot be decontaminated into appropriate containers for disposal.
- f. Decontaminate all tools used in the spill control procedures.

g. Properly dispose of all contaminated materials including decontamination rinse water.

h. Notify the appropriate authorities.

Level A

- 1. Positive pressure, full-facedpiece, self-contained breathing apparatus (SCBA), or positive pressure supplied air respirator with escape SCBA.
- 2. Totally-encapsulating chemical-protective suit.
- 3. Gloves, outer, chemical-resistant.
- 4. Gloves, inner, chemical-resistant.
- 5. Boots, outer, chemical-resistant steel toe and shank.
- 6. Optional Level A:

_ Coveralls _ Long Underwear Hard hat*

Level B

- 1. Positive pressure, full-facedpiece, self-contained breathing apparatus (SCBA), or positive pressure supplied air respirator with escape SCBA.
- 2. Hooded chemical-resistant clothing.
- 3. Gloves, outer, chemical-resistant.
- 4. Gloves, inner, chemical-resistant.
- 5. Boots, outer, chemical-resistant steel toe and shank.
- 6. Optional Level B:

_ Coveralls
_ Boot covers, outer, chemical-resistant, disposal
_ Hard hat
Face shield

Level C

1. Full-face or half-mask air purifying respirator.

2.	Hooded chemical-resistant clothing.	
3.	Gloves, outer, chemical-resistant.	
4.	Gloves, inner, chemical-resistant.	
5.	Optional Level C:	
	Coveralls Boot covers, outer, chemical resistant, disposal Hard hat Face shield Boots, outer, chemical-resistant steel toe and shank Escape Mask	
Level D		
1.	Coveralls	
2.	Boots/shoes, chemical-resistant steel toe and shank.	
3.	Safety glasses or chemical splash goggles.	
4.	Gloves, inner, chemical-resistant.	
5.	Optional Level D:	
	_ Gloves _ Boots, outer, chemical-resistant, disposal _ Hard hat* _ Face shield _ Escape Mask	
*R	equired	

g:\users\terri\doc\safetank ·

Name of Insurer

Signature of Contractor

To be determined by con

Policy No. 571-95-Unit 0001486

ig. Submit Plot Plan (See Instructions)

Exp. 10-01-96

- 20. Enclose Deposit (See Instructions)-
- 21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)
- 22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Name (please type) Terri Stack

Signature Stack

Date 1/29/96

Signature of Site Owner of Operator

Name (please type) Duoners Apart

Signature Stanley Transcon

rev 3/92

Post-It™ brand fax transmittal merno 767t #ot pages > 1			
Terri Stack	From EVZ CLAA)		
Am. constr.	Alamoda Co W		
Fox#	Phone # 567-6762		
- 447-9178	Fdx #		

BP Oil Company

(206) 251-0667

Building 13, Suite N 295 SW 41st Street

Environmental Resources Management

Renton, Washington 98055-4931



November 23, 1994

Alameda County Health Care Services Agency Attention Ms. Eva Chu - Hazardous Materials Specialist 1131 Harbor Bay Parkway, Ste. 250 Alameda, CA 94502-6577

RE:

BP Oil Site No. 11120 6400 Dublin Blvd.

Dublin, CA StID 2095

Dear Ms. Chu:

This letter responds to your August 31, 1994, correspondence, in which you raised the concern that quarterly monitoring activities may have been terminated, and requested that BP continue to submit quarterly monitoring reports in a timely manner.

BP has not discontinued these activities, nor do we plan to discontinue these activities in the immediate future.

You should note that Alisto Engineering Group is performing groundwater monitoring activities at all of the BP sites located in California. Turnaround for these reports is typically on the order of 60-days. Although there have been situations where turnaround has exceeded 60-days, BP and Alisto continuously strive to meet or beat this target. Given the scope of activities necessary to complete sampling at all of our sites, we believe that this is an appropriate length of time for all of the agencies within the state, however, there may still be isolated cases where report turnaround will exceed 60-days. With the recognition that the work is proceeding in a timely manner, I believe that some flexibility on required report submittal dates on the part of a regulatory agency is appropriate. During our meeting on November 16, I discussed measures that BP implemented to further reduce report turnaround, and I believe that this will go a long way to address your concerns.

Please give me a call in the event you would like to discuss this matter further. I can be reached at (206) 251-0689.

Sincerely,

Scott T. Hooton

Environmental Resources Management

RAFAT A. SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

StID 2095

October 27, 1994

Mr. Scott Hooton BP Oil 295 SW 41st Street, Bldg 13, Suite N Renton, WA 98055

RE: Modified Sampling Frequency at BP No. 11120, 6400 Dublin Blvd, Dublin 94568

Dear Mr. Hooton:

I have completed review of Alisto's August 1994 Groundwater Monitoring and Sampling Report for the above referenced site. And, I concur that the sampling frequency may be reduced to a semi-annual basis for wells MW-1, MW-2, MW-5, and MW-6. These wells should be sampled in the first and third quarters of each year (March and September).

If you have any questions, I may be reached at (510) 567-6762.

Sincerely,

eva chu

Hazardous Materials Specialist

cc: Brady Nagle, Alisto, 1777 Oakland Blvd, Suite 200, Walnut

Creek, CA

files

RAFAT A. SHAHID, Assistant Agency Director

StID 2095

August 31, 1994

Mr. Scott Hooton BP Oil 295 SW 41st Street, Bldg 13, Ste N Renton, WA 98055 DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

RE: QMRs for BP Oil Station #11120, 6400 Dublin Blvd, Dublin 94568

Dear Mr. Hooton:

Our files show the most recent quarterly report of groundwater monitoring at the above referenced site to be dated April 1994, for the sampling event occurring in March 1994. As you are aware, Title 23 of the California Code of Regulations (23CCR), Section 2652(d), requires the owner or operator of an UST facility to submit reports every three months, or at a more frequent interval as specified by the local agency or regional water board, until investigation and cleanup are complete.

Please continue to submit quarterly monitoring reports in a timely manner, within 60 days after field work. And, if quarterly monitoring has stopped, it must be reinstated immediately.

Please be advised that this is a formal request for technical reports pursuant to Title 23, CCR, Section 2722(c). Any extensions of the stated deadlines, or modifications of the required tasks, must be confirmed in writing by this agency.

If you have any questions, I can be reached at (510) 567-6700.

Sincerely,

eva chu

Hazardous Materials Specialist

cc: Gil Jensen, Alameda County District Attorney's Office



BP Oil Company 16400 Southcenter Parkway, Suite 301 Tukwila, Washington 98188 (206) 575-4077

December 3, 1993

Alameda County Health Care Services Agency Attention Ms. Eva Chu 80 Swan Way, Room 200 Oakland, CA 94621

RE: BP Oil Site No. 11120 6300 Dublin Boulevard Dublin, CA

Dear Ms. Chu:

I understand that you do not have a copy of the enclosed report in your files. Please give me a call at (206) 394-5243 with questions regarding this submission.

Sincerely,

Scott T. Hooton

Environmental Resources Management

attachment

cc: site file

HAZMAT PLCOT

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

StID 2095

April 20, 1993

Ms. Pauline Reith BP Oil 16400 Southcenter Parkway, Suite 301 Tukwila, WA 98188

Subject: Phase II Site Characterization at BP Station #11120, 6400 Dublin Blvd., Dublin, CA 94568

Dear Ms. Reith:

I have reviewed the proposed workplan for the second phase of site characterization, prepared by Hydro-Environmental Technologies, Inc., for the above referenced site. The plan is acceptable and field work should commence within 60 days of the date of this letter.

I would like to modify the groundwater monitoring schedule as follows:

1. Measure groundwater elevation on a monthly basis for one quarter (three consecutive months) to verify flow direction is fairly consistent. Achieved also good allowed and a constant of the constant of the

2. After one quarter of monitoring, and flow direction is consistent, groundwater monitoring can then be decreased to 427/93 a quarterly basis.

If you have any questions or comments, please contact me at the above number.

Sincerely,

eva chu

Hazardous Materials Specialist

cc: Rich Hiett, RWQCB

Markus Niebanck, HETI, 2363 Mariner Sq., Suite 243,

Alameda, CA 94501

files

bpdubln2

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621

(510) 271-4530

StID 2095

April 6, 1993

Ms. Pauline Reith BP Oil 16400 Southcenter Pkwy, Suite 301 Tukwila, WA 98188

Subject: Quarterly Monitoring Reports for BP Oil No. 11120,

6400 Dublin Blvd., CA 94568

Dear Ms. Reith:

This office has completed review of Hydro-Environmental Technologies' Preliminary Site Assessment Report, dated January 7, 1993, for the above referenced site. Four soil borings were advanced adjacent to the underground storage tanks and the pump islands. Soil analysis from boring B-4, at 5.5' depth, exhibited up to 350ppm TPH-G, 140ppm TPH-D, and 800ppb benzene. The four borings were converted to monitoring wells. Water analysis from MW-4 exhibited up to 2,300ppb TPH-G, 190ppb TPH-D, and 23ppb benzene.

Clearly, an unauthorized fuel release has occurred at the site. At this time additional investigations are required to determine the extent and severity of soil and groundwater contamination at the site. Such an investigation shall be in the form of a Soil and Groundwater Investigation, or SWI. The information gathered by the SWI will be used to determine an appropriate course of action to remediate the site, if deemed necessary. The SWI must be conducted in accordance with the RWQCB Staff Recommendations for the Initial Evaluation and Investigation of Underground Tanks, the State Water Resources Control Board LUFT Field Manual, and Article 11 of Title 23, California Code of Regulations. The major elements of such an investigation are summarized in the attached Appendix A.

The SWI proposal is due within 45 days of the date of this letter. Once the proposal is approved, field work should commence within 60 days. A report must be submitted within 45 days after the completion of this phase of work at the site. Subsequent reports are to be submitted <u>quarterly</u> until this site qualifies for RWQCB "sign off." All reports and proposals must be submitted under seal of a California Registered Geologist, Certified Engineering Geologist, or Registered Civil Engineer.

In addition, a quarterly groundwater monitoring schedule should be implemented. Technical summary reports documenting each well sampling and monitoring episode are also due quarterly. This schedule shall continue until further notice. Pauline Reith re: BP Oil #11120 April 6, 1993

Please be advised that this is a formal request for technical reports pursuant to Title 23, CCR, Section 2722(c). Any extensions of the stated deadlines, or modifications of the required tasks, must be confirmed in writing by either this agency or the RWQCB. Copies of all proposals and reports must also be sent to Mr. Sumadhu Arigala of the RWQCB.

Should you have any questions about the content of this letter, please contact me at (510) 271-4530.

Sincerely,

Eva Chu

Hazardous Materials Specialist

cc:

Sumadhu Arigala, RWQCB Tom Hathocox, Dougherty Regional Fire Authority

Edgar Howell/files.

bpdubln1

Mark Out What Needs Changing and Hand to LOP Data Entry (Name/Address changes go to Annual Programs Data Entry)

Insp:

AGENCY	#	•	10000	SOURCE	OF	FUNDS:	F	SUBSTANCE:	8006619
	77	•		COULCE	-		_		

StID : 2095 LOC:

SITE NAME: Fred's Auto BP Oil #11120 DATE REPORTED : 11/18/92 DATE CONFIRMED: 11/18/93 ADDRESS : 6400 Dublin Blvd

MULTIPLE RPs : Y 94568 CITY/ZIP : Dublin

SITE STATUS

CASE TYPE: O CONTRACT STATUS: 4 PRIOR CODE: 3A1 EMERGENCY RESP:

DATE COMPLETED: 02/18/93 RP SEARCH: S

DATE COMPLETED: DATE UNDERWAY: 11/18/92 PRELIMINARY ASMNT: U

DATE COMPLETED: REM INVESTIGATION: DATE UNDERWAY: DATE UNDERWAY: DATE COMPLETED: REMEDIAL ACTION: POST REMED ACT MON: DATE UNDERWAY: DATE COMPLETED:

ENFORCEMENT ACTION TYPE: 6

DATE ENFORCEMENT ACTION TAKEN: 07/01/94 LUFT FIELD MANUAL CONSID: 3HSCW

DATE CASE CLOSED: CASE CLOSED: REMEDIAL ACTIONS TAKEN: DATE EXCAVATION STARTED :

RESPONSIBLE PARTY INFORMATION

RP#1-CONTACT NAME: Scott Hooton

COMPANY NAME: BP Oil Company ADDRESS: 295 Sw - 41st St. CITY/STATE: Renton WA 98055

RP#2-CONTACT NAME: Chester Bennett COMPANY NAME: Tosco Corporation

> ADDRESS: 2130 Professional Dr #100 CITY/STATE: Roseville CA 95661-3738

INSPECTOR VERIFICATION:				
NAME	SIGNATURE	DATE		
Name/Address	DATA ENTRY INPUT Changes Only	: Case Progress Changes		
ANNPGMS	LOP DATE	LOP DATE		

1st transferred to LOP 2/18/92

BP Oil Company 16400 Southcenter Parkway, Suite 301 Tukwila, Washington 98188 (206) 575-4077

February 4, 1993

Alameda County Health Agency Ms. Susan Hugo Division of Hazardous Materials 80 Swan Way, Room 350 Oakland, CA 94621

RE: BP OIL FACILITY #11120 6400 Dublin Blvd. Dublin, CA

Attached please find our **PRELIMINARY SITE ASSESSMENT REPORT AND** UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) **CONTAMINATION SITE REPORT** for the above referenced facility.

Please call me at (206) 394-5243 with questions regarding this submission. (200) 394 5239

Respectfully,

Pauline Reith

Environmental Professional

PR:jc ERM11120UST

Mr. Markus Niebanck, 2363 Mariner Square Dr., Suite 243

Alameda, CA 194501

Site file

	UNDERGROUND STORAGE TANK UNAUTHORIZE	D RELEASE (LEAK) / CONTAMINATI	ON SITE REPORT
	RGENCY HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? YES X NO	FOR LOCAL AGENCY USE ONLY THEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFOF	MATION ACCORDING TO THE HE BACK PAGE OF THIS FORM.
REPO O _M	CASE *	SIGNED Sticke	6/11/93 DATE
нероятер ву	REPRESENTING OWNER/OPERATOR REGIONAL BOARD LOCAL AGENCY OTHER ADDRESS		At 98148
ISIBLE TY	NAME Sume unknown	CONTACT PERSON	PHONE ()
RESPONSIBLE PARTY	ADDRESS	CITY	STATE 71P
Š	BP SIK NO. 11120	OPERATOR	PHONE (510)924.1730
SITE LOCATION	ADDRESS 6400 OUBLINSTREBIVE. CROSS STREET	Dublah M	annesh 94568
g	LOCAL AGENCY AGENCY NAME	CONTACT PERSON	PHONE
IMPLEMENTING AGENCIES	Mameda Co. Health	Susan Hugo Evach	
IMPLE	Ban Ara RWOCB	,	(510)286.1255
SUBSTANCES INVOLVED	Gasoline NAME		QUANTITY LOST (GALLONS) UNKNOWN
		ENTORY CONTROL SUBSURFACE MONITORING	UNKNOWN UNKNOWN
BATEMENT	DATE DISCHARGE BEGAN	K REMOVAL OTHER SIK 4550 METHOD USED TO STOP DISCHARGE (CHECK ALL THAT	
DISCOVERY//	M M D D Y Y UNKNOWN HAS DISCHARGE BEEN STOPPED ? YES NO IFYES, DATE	REMOVE CONTENTS CLOSE TANK & REMOVE COSE TANK CLOSE TANK & FILL IN REPLACE TANK OTHER	
	SOURCE OF DISCHARGE CAUSE(S)		
SOURCE		PROSION UNKNOWN	SPILL OTHER
CASE	CHECK ONE ONLY UNDETERMINED SOIL ONLY GROUNDWATER	DRINKING WATER - (CHECK ONLY IF WATER WELLS	S HAVE ACTUALLY BEEN AFFECTED)
CURRENT STATUS	CHECK ONE ONLY NO ACTION TAKEN PRELIMINARY SITE ASSESSMENT LEAK BEING CONFIRMED REMEDIATION PLAN CASE CLOSED (CLEANUP COMPL	FUNDERWAY POST CLEANUP	ARACTERIZATION MONITORING IN PROGRESS RWAY
REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) (CAP SITE (CD) (CONTAINMENT BARRIER (CB) (CONTA	PUMP & TREAT GROUNDWATER (GT)	ENHANCED BIO DEGRADATION (IT) REPLACE SUPPLY (RS) VENT SOIL (VS)
COMMENTS			

HSC Q5 (8/90)

Project Specialist (print)

ACCEPTED

ALA DA COUNTY HEALTH CARE SELECES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS DIVISION 80 SWAN WAY, ROOM 200 OAKLAND, CA 94621 PHONE NO. 415/271-4320

These plans have been reviewed and found to be encopilocal health laws. Changos to your plans indicated by this fession of a permit to openite is dependent on the able and essentially meet the requirements of State and Department are to assure compliance with State and Loca One copy of these accepted plans must be an the job in pliance with accepted plans and all applicable laws and laws. The project proposed herein is now released for the avelable to all contractors and craftsmen involved with must be submitted to this Dopartment and to the Man of Building Inspection Department to determine 17 ... Any change or afterations of these plans and specifically changes meet the requirements of State and local sevi. ance of any required building permits for construction. Modify this Department at least 48 hours prior to DEPARTMENT OF ENVIRONMENTAL HEALTH -Romoval of Tank and Physica TABNETES A FINAGEDAL FENAGTY FOR MOT GERAINTEC TRISE INSPECTIONS. 470 - 27th Street, Third Floor Telephone: (513) 874-7237 Oakland, CA 94612 . First Properties E. Talue following required ingractions: the removel. regule Nons.

UNDERGROUND TANK CLOSURE PLAN

* * * Complete according to attached instructions * * *

1.	Business Name	BP Station			<u>.</u>	
	Business Owner _	BP Oil Company				
2.	Site Address	Dublin @ Doughe	rty			
	CityDublin		_ Zip	94568	_ Phone	828-1830
з.	Mailing Address	Same as above	•			
			Zip		Phone	
4.	Land Owner	BP Oil Company				
	Address P.O.	Box 94563	city, s	tate Cl	eveland,	OHzip 44101
5.	Generator name u	nder which tank	will be	manife	sted	
	н & н				•	
	EPA I.D. No. und	er which tank w	ill be m	anifest	ed CAL	000035356

	Contractor F adiso Construction
• •	Address 9220 G Street
	City Oakland, CA 94603 Phone 415-562-5511
7.	License Type 259820 ID# 1 Consultant Majors Engineering, Inc.
	Address 100 Park Place, Suite 220
	City San Ramon, CA 94583 Phone 415-820-2423
8.	Contact Person for Investigation Name Terry Grayson TitleConstruction Eng.
	Phone 916-631-6916
9.	Number of tanks being closed under this plan3
	Length of piping being removed under this plan Total number of tanks at facility3
10.	State Registered Hazardous Waste Transporters/Facilities (see instructions).
	** Underground tanks are hazardous waste and must be handled ** as hazardous waste
	a) Product/Residual Sludge/Rinsate Transporter
	Name Erickson EPA I.D. No. 019
	Hauler License No. CAD009466392 License Exp. Date
	Address 255 Parr Blvd.
	City Richmond State CA Zip 94801
	b) Product/Residual Sludge/Rinsate Disposal Site
	Name Erickson EPA I.D. No. 019
	Address 255 Parr Blvd.
	City Richmond State CA Zip 94801
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	c) Tank and Piping Transporter	
	Name Erickson EPA I.D. No.	019
	Hauler License No. CAD009466392 License Exp.	Date
	Address255 Parr Blvd.	
	City Richmond State CA Zi	p 94801
	d) Tank and Piping Disposal Site	
	Name Erickson EPA I.D. No.	019
	Address 255 Parr Blvd.	
	City Richmond State CA Zi	p 94801
11.	Experienced Sample Collector NameMardo Kaprellon	· · · · · · · · · · · · · · · · · · ·
	Company Mardo Kaprellon	:
	Address P.O. Box 996	
	City Benicia State CA Zip 94510 Ph	one <u>707=746-691</u> 5
12.	Laboratory	
	Name Sequoia Analytical	
	Address 1900 Bates Avenue	
	City Concord State CA zi	
	State Certification No. 1271	
13.	Have tanks or pipes leaked in the past? Yes [] If yes, describeUnknown	No []
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Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

Ta	ank	Material to	Location and Depth of Samples	
Capacity	Use History (see instructions)	be sampled (tank contents, soil, ground- water, etc.)		
Product	Super Unleaded	Soil	Along Pump	
Lines	Gasoline		Islands	
Product	Regular Unleaded	Soil	Along Pump	
Lines	Gasoline		Islands	
Product	Regular Leaded	Soil	Along Pump	
Lines	Gasoline		Islands	

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

Carrell Comment

Exca	vated/Stockpiled Soil	<u> </u>
Stockpiled Soil Volume (Estimated)	Sampling Plan	

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
TPH as Gasoline	EPA 5030	Modified 8015	
BTXE		EPA 8020	·
Total Lead Tel		DHS-LUFT	il
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			4+ * Yr
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17. Submit Site Health and Safety Plan (See Instructions)

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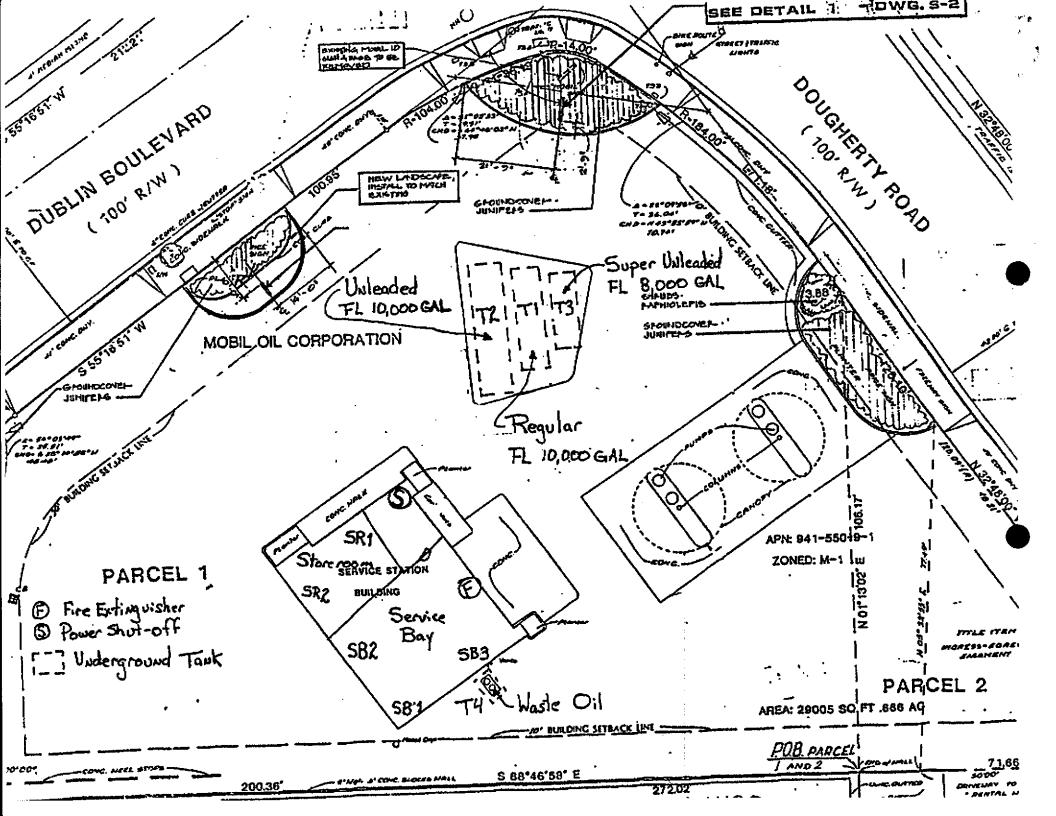
18. Submit Worker's compensation Certificate comp
Name of Insurer
19. Submit Plot Plan (See Instructions)
20. Enclose Deposit (See Instructions)
21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)
22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.
I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.
I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.
I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.
I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.
Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three "working days in advance of site work to schedule the required inspections.
Signature of Contractor
Name (please type)
Signature
Date
Signature of Site Owner or Operator
Name (please type) Terry Grayson

	CIMP	FAVAILT	2 110	FACILITY	DIACRAMS
τ.	SITE	LAYDUT	AND	FACILITY	DIAGKADS

Attach an annotated map of the facility sufficient to allow fire, safety, health, and other appropriate personnel to adequately respond to an emergency at your facility and indicate if it is available on site to first responders. See instructions.
J. NUMBER OF EMPLOYEES 5
K. SIZE OF FACILITY IN SQ. FT. 9,600 Sq. Ft
L. EMERGENCY RESPONSE PLANS AND PROCEDURES
Emergency Response and Evacuation Plan for your business: 1) Shut-off pump 2) Call 911 3) Use fire extinguishers when
situation merits 4) Proceed to a safe location.
(See Instructions. Use additional sheets as required) M. EMPLOYEE TRAINING PROGRAM
Initial and annual refresher training plan for your business:
Employees are initially trained by manager in the areas of
shut-down procedures, emergency response; notification, and
small fire supression. (See Instructions. Use additional sheets as required)
(See Instructions. Ose additional sheets as required,
I certify that the information contained in this business plan is accurate, that the plan meets the requirements of Chapter 6.95

I certify that the information contained in this business plan is accurate, that the plan meets the requirements of Chapter 6.95 (Section 25500 et seq.) of the Health and Safety Code, that amendments and revisions to it will be submitted in accordance with that Chapter, and that I am authorized to make this certification on behalf of the above-named business.

Signa	ture		\$10	on.		Title _	owar	50 <u>L</u>		Date	12-19-8
If th	nis i	s not	an	initial	#ubi	mission,	, date	of	last	change:	



ALAMEDA COUNTY HAZARDOUS MATERIALS DIVISION DEPOSIT / REFUND ACCOUNT SHEET

B P Oil 6400 Du Dublin Site Co Site Ph	ublin Blvd ontact:	RMATION 94568	StID: 2095 Site#: 830 " PROJECT#: 830A PROJECT TYPE: I INSP: RAVI ARULANANTHAM ACCT. SHEET PG #:							
PROPI	ERTY OWNER IN	NFORMATION		PAY	OR INI	FORMATION				
	Contact: Phone :		B P Oil Co. P O Box 94727 Cleveland OH 44101 #351 Payor Contact: Payor Phone :							
Date	Action Takes	1 	Time In Out	Hours Spent/ Depstd	Hour Balnce	Money Spent/ Depositd	Money Balance			
	Balance from	n Prev.Page				• • • • •				
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5.24-95	choe aun		1,00 90	2						
	close	ase		<u></u>			·			

PROJ COM	PLETED BY :	UPON COM	eworl	PROJECT ATTAC	H: S	tate Form illing Ad	s A,B & C justment*	<u>-</u>		
DATE OF	COMPLETION	: 5-749	DATE S	SENT TO I	BILLING	:	 			
TOTAL CO	ST OF PROJEC	I: 12-31.3	O REFUNI	TRUOMA C	·		Rev. 1/9	13		
* Billing adju	stment forms needed	when site is in our l	JST program.							