**ExxonMobil** Refining and Supply Company Downstream - Safety, Health & Environment **Environmental Remediation** 

Darin L. Rouse

2300 Clayton Road, Suite 1250 P.O. Box 4032 Concord, CA 94524-4032 (925) 246-8768 Telephone (925) 246-8798 Facsimile darin.l.rouse@exxon.com

EXONMobil
Refining & Suppli

January 9, 2001

Mr. Scott Seery Alameda County Health Care Services Agency Environmental Health Services Division 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California. RE:

Dear Mr. Seery:

Attached for your review and comment is a letter report entitled Quarterly Groundwater Monitoring Report, Fourth Quarter 2000, dated January 4, 2001, for the above referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and presents the results of quarterly groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8768.

Sincerely,

Darin L. Rouse Senior Engineer

ERI's Quarterly Groundwater Monitoring Report, Fourth Quarter 2000, dated January 4, 2001. Attachment:

cc:

w/ attachment

Mr. Eddy So, California Regional Water Quality Control Board-San Francisco Bay Region

Mr. Winson B. Low, Environmental and Safety Affairs Department

w/o attachment

Mr. James F. Chappell, Environmental Resolutions, Inc.

### ENVIRONMENTAL RESOLUTIONS, INC.

January 4, 2001 ERI 243113.R07

Mr. Darin L. Rouse ExxonMobil Refining and Supply P.O. Box 4032 Concord, California 94524-4032

Subject:

Ouarterly Groundwater Monitoring Report, Fourth Quarter 2000, Former Exxon

Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California.

Mr. Rouse:

At the request of ExxonMobil Refining and Supply (formerly known as Exxon Company, U.S.A.) (ExxonMobil), Environmental Resolutions, Inc. (ERI) is reporting the groundwater monitoring and sampling results for the fourth quarter 2000 event at the subject site. The location of the site is shown on the Site Vicinity Map (Plate 1). The purpose of quarterly monitoring is to evaluate hydrocarbon concentrations in groundwater and groundwater flow direction and gradient.

### GROUNDWATER MONITORING AND SAMPLING

On October 10, 2000, ERI measured depth to water (DTW) and collected groundwater samples from selected monitoring wells for laboratory analysis. Work was performed in accordance with ERI's groundwater sampling protocol provided in Attachment A. Field data sheets are presented in Attachment B.

Calculated groundwater gradient and flow direction for the lower water-bearing zone are presented on Plate 2. Historical and recent monitoring data are summarized in Table 1.

### **Laboratory Analyses And Results**

Groundwater samples were submitted to Southern Petroleum Laboratories, Inc. (SPL), a California state-certified laboratory, under Chain of Custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), total extractable petroleum hydrocarbons as diesel (TEPHd), and total purgeable petroleum hydrocarbons as gasoline (TPPHg) using the methods listed in the notes in Table 1. The laboratory analysis report and Chain of Custody record are attached (Attachment B). Cumulative results of laboratory analyses of groundwater samples are summarized in Table 1. Analytical results of recent groundwater samples are presented on Plate 3.

### LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

ERI recommends forwarding signed copies of this report to:

Mr. Scott Seery Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Mr. Eddy So California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

Mr. Winson B. Low Environmental and Safety Affairs Department One Valero Place, MS-06E San Antonio, Texas 78212

Please call Mr. James F. Chappell (415) 382-4323 with any questions regarding this project.

Sincerely,

Environmental Resolutions, Inc.

James F. Chappell

Assistant Project Manager

John B. Bobbitt

R.G. 4313

Attachments:

Table 1:

Cumulative Groundwater Monitoring and Sampling Data

Plate 1:

Site Vicinity Map

Plate 2:

Groundwater Elevation Map

Plate 3:

Generalized Site Plan

Attachment A: Groundwater Sampling Protocol

Attachment B: Laboratory Analysis Report and Chain of Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

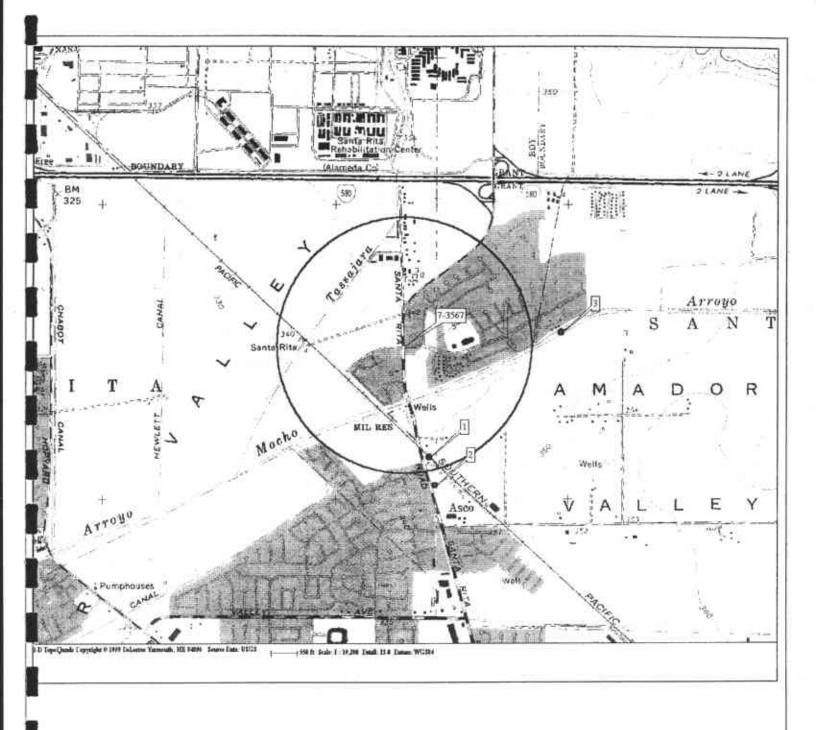
Former Exxon Service Station 7-3567 3192 Santa Rita Road Pleasanton, California (Page 1 of 2)

Well ID#	Sampling	SUBJ	DTW	Elev	TEPHd	ThbHt.	MTBE	В	T	E	X	VOC
(TOC)	Date	<	.feet.	·	<			ug/L			W. W.	1111111111
MW1	11/17/98	NEPH	21.90	318.96	< 50	< 50	<2.5	< 0.5	< 0.5	< 0.5	< 0.5	
(340.86)	03/15/99	NLPH	21 15	319.71	< 50	< 50	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5	
	06/25/99	NLPH	20 34	320.52	a	< 50	< 2.0	< 0.5	< 0.5	< 0.5	< 0.5	***
	09/24/99	NLPH	20.42	320.44	< 50	< 50	24 6	< 0.5	< 0.5	< 0.5	< 0.5	
	12/22/99	NLPH	21.11	319.75	< 61	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	
	03/07/00	NLPH	14.12	326.74	57	< 50	220	< 0.5	< 0.5	< 0.5	< 0.5	
	06/06/00	NLPH	17.79	323.07	< 50	< 50	5.4	< 0.5	< 0.5	< 0.5	< 0.5	
	07/31/00	NLPH	19.02	321.84	< 50	< 50	51/38*	< 0.5	< 0.5	< 0.5	< 0.5	ND*
	10/10/00	NLPH	18,56	322.30	< 50	< 50	63	< 0.5	< 0.5	< 0.5	< 0.5	_
MW2	11/17/98	NLPH	20.42	320.19	91	< 50	17/23*	1.5	< 0.5	0.98	2.6	
(340.61)	03/15/99	NLPH	28.35	312.26	90	< 50	12/12.5*	0.73	1.1	2.4	2.2	
	06/25/99	NLPH	25.20	315.41	8	< 50	< 2.0	< 0.5	< 0.5	< 0.5	< 0.5	
	09/24/99	NLPH	23.93	316.68	< 50	< 50	3.06	< 0.5	< 0.5	< 0.5	< 0.5	
	12/22/99	NLPH	23.39	317 22	< 56	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	
	03/07/00	NLPH	17.08	323.53	52	< 50	<2	< 0.5	0.80	< 0.5	< 0.5	
	06/06/00	NLPH	21.01	319.60	< 50	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	
	07/31/00	NLPH	22.08	318.53	< 50	< 50	6 8/< 5*	< 0.5	< 0.5	< 0.5	< 0.5	ND*
	10/10/00	NLPH	22.35	318.26	< 50	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	-
MW3	11/17/98	NLPH	36.58	306.37	120	< 50	180/220*	< 0.5	< 0.5	< 0.5	< 0.5	
(342.95)	03/15/99	NLPH	40.01	302.94	180	< 50	290/314*	< 0.5	< 0.5	< 0.5	< 0.5	
	06/25/99	NLPH	46.83	296.12	a	< 50	107/113*	< 0.5	< 0.5	< 0.5	< 0.5	
	9/24/99 <sup>b</sup>	NLPH	47.71	295.24							-	
	12/22/99	NLPH	43.82	299.13	140	< 50	65	< 0.5	< 0.5	< 0.5	< 0.5	
	03/07/00	NLPH	32.75	310.20	< 50	< 50	82	< 0.5	0.88	< 0.5	< 0.5	
	06/06/00	NLPH	36.05	306.90	< 50	< 50	140	< 0.5	< 0.5	0.82	< 0.5	
	07/31/00	NLPH	36.77	306 18	< 50	<50	230/160*	< 0.5	< 0.5	< 0.5	< 0.5	ND4
	10/10/00	NLPH	35.82	307.13	< 50	< 50	200	< 0.5	< 0.5	< 0.5	< 0.5	_
MW4	11/17/98	NLPH	50.20	292.76	72	< 50	4.1/3.5*	< 0.5	< 0.5	< 0.5	< 0.5	
(342.96)	03/15/99	NLPH	47.93	295.03	91	< 50	280/260*	< 0.5	< 0.5	< 0.5	< 0.5	
	6/25/99 <sup>b</sup>	NLPH	48.15	294.81			_			_		
	9/24/99 <sup>b</sup>	NLPH	49.29	293.67								
	12/22/99	NLPH	49.33	293,63	b			***	***	***	_	
	03/07/00	NLPH	49.05	293 91	190	< 50	710	< 0.5	0.84	< 0.5	< 0.5	
	06/06/00	NLPH	49.02	293 94	110	< 50	460	< 0.5	< 0.5	< 0.5	< 0.5	
	07/31/00	NLPH	49.13	293 83	< 50	< 50	480/490*	< 0.5	< 0.5	< 0.5	< 0.5	ND*
	10/10/00	NLPH	40.08	302.88	c	c	3	c	c c	C C	c c	c

### TABLE 1 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567 3192 Sama Rita Roid Pleasanton, California (Page 2 of 2)

	Sampling	SUBJ	DTW	Elev	TEPHd	ТРРНд	MTBE	В	T	E	X	VOC
(TOC)	Date	<	feet.	>	<			ug/L		iii miiocoone		
MW5	07/31/00		ь									
(342.87)	10/10/00	NLPH	29.12	313.75	150	< 50	4.2	< 0.5	< 0.5	< 0.5	< 0.5	_
MW6	07/31/00	NLPH	39 72	301.33	< 50	< 50	<2/<5	< 0.5	< 0.5	< 0.5	<0.5	ND*
(341.05)	10/10/00	NLPH	40.12	300.93	< 50	c	c	c	c	c	c	c
MW7	07/31/00	NLPH	24 22	317.51	150	< 50	13/8*	< 0.5	< 0.5	< 0.5	< 0.5	ND*
(341.73)	10/10/00	NLPH	24.09	317.64	1,500	c	c	c	C	c	c .	c
Notes:												
TOC	=	Elevation of a	op of well car	ing; in feet at	кіче тена зеа	level.						
SUBJ	=	Results of sub	jective evalua	ition, liquid-pi	hase hydrocart	on thickness	(HT) in feet.					
DTW	=	Depth to water	its of subjective evaluation, liquid-phuse hydrocarbon thickness (HT) in feet.  It to water.									
		to object to trans	n to water.  Ition of groundwater in feet above mean sea level.									
Elev.	=			i feer above it	vean sea level							
Elev. NLPH	=		roundwater is									
		Elevation of a No liquid-pha	roundwater is se hydrocarb	ns present in	well.	yzed using m	odified EPA M	lethod 8015.				
NLPH	=	Elevation of g No liquid-pha Total extracta	groundwater is se hydrocarbo ble petroleum	ns present in hydrocarbon	well. I as diesel anal		odified EPA M		8015 (modifie	ed).		
NLPH TEPHd	=	Elevation of a No liquid-pha Total extracta Total purgeat	groundwater it se hydrocarls ble petroleum sie petroleum	ns present in hydrocarbon hydrocarbons	well. I as diesel anal as gasoline an	dyzed using r		Method 5030/	8015 (modifie	od).		
NLPH TEPHd TPPHg	= = =	No liquid-pha Total extracta Total purgeat Bettrene, total	groundwater in se hydrocarbs ble petroleum sle petroleum ene, ethylben	ns present in hydrocarbon hydrocarbons nene, and tota	well. I as diesel anal as gasoline an	alyzed using r zed using EP	nodified EPA	Method 5030/	8015 (modifie	d).		
NLPH TEPHd TPPHg BTEX	= =	No liquid-pha Total extracta Total purgeat Beturene, total Methyl tertiar	groundwater it use hydrocarbs ble petroleum sle petroleum ene, ethylben ty butyl ether	ns present in hydrocarbon hydrocarbons nene, and tota analyzed using	well. I as diesel anal as gasoline an I sylenes analy	alyzed using r zed using EP 8021B	nodified EPA	Method 5030/	8015 (modifie	ed).		
NLPH TEPHd TPPHg BTEX MTBE	= = = =	No liquid-pha Total extracta Total purgeat Beturene, total Methyl tertiar	groundwater is se hydrocarbs ble petroleum sie petroleum ene, ethylben sy butyl ether nic compound	ns present in hydrocarbon hydrocarbons nene, and tota analyzed using	well.  s as diesel anal as gasoline an l sylenes analy g EPA Methoc	alyzed using r zed using EP 8021B	nodified EPA	Method 5030/	8015 (modifie	od).		
NLPH TEPHd TPPHg BTEX MTBE VOC's	= = = = = = = = = = = = = = = = = = = =	Elevation of g No liquid-pha Total extracta Total purgeab Bettrene, tolu Methyl tertiar Votatile organ	groundwater it the hydrocarbs ble petroleum sile petroleum ene, ethylben sy butyl ether nic compound per liter.	ins present in hydrocarbon bydrocarbon nene, and ma- analyzed usin is analyzed usin	well.  as diesel anal as gasoline an I sylenes analy g EPA Metho ng EPA Metho	alyzed using r zed using EP 8021B	nodified EPA	Method 5030/	8015 (modifie	d).		
NLPH TEPHd TPPHg BTEX MTBE VOC's ug/L	= = = =	Elevation of g No liquid-pha Total extracta Total purgeab Benzene, tolu Methyl tertiar Volatile organ Micrograms g MTBE confir	roundwater it use hydrocarbs bile petroleum use petroleum ene, ethylben ty busyl ether nic compound user liter. med using EP	ns present in hydrocarboni hydrocarboni nette, and tota analyzed usin s analyzed usin 'A Method 82	well.  as diesel anal as gasoline an I sylenes analy g EPA Metho ng EPA Metho	alyzed using r zed using EP 8021B ad 8260B	nodified EPA	Method 5030/	8015 (modifie	d).		
NLPH TEPHd TPPHg BTEX MTBE VOC's ug/L	= = = = = = = = = = = = = = = = = = = =	Elevation of g No liquid-pha Total extracta Total purgeab Benzene, tolu Methyl tertine Volatile organ Micrograms g MTBE confir No result bec	groundwater it use hydrocarbs bie petroleum it petroleum ene, ethylben y buryl ether nic compound per liter med using EP ause of sampl	ins present in hydrocarboni bydrocarboni nene, and inta analyzed usin is analyzed usin A Method 82 e loss during	well.  In as diesel analian gasoline an  I sylenes analia g EPA Method ng EPA Method 60.	alyzed using r zed using EP 8021B. ad 8260B	nodified EPA	Method 5030/	8015 (modifie	od).		
NLPH TEPHd TPPHg BTEX MTBE VOC's ug/L * a	= = = = = = = = = = = = = = = = = = = =	Elevation of g No liquid-pha Total extracta Total purgeab Beruzene, tolu Methyl tertiar Volatile organ Micrograms p MTBE confir No result bec Well containe	groundwater it use hydrocarbs bie petroleum ene, ethylben ty busyl ether nic compound per liter med using EP ause of sampl d an insufficia	ins present in hydrocarboni bydrocarboni rene, and inta analyzed using a analyzed using A Method 82: e loss during lent amount of	well. It is diesel analian gasoline an It sylenes analy g EPA Metho In gePA Metho In g	allyzed using r zed using EP 8021B. sd 8260B.	nodified EPA	Method 5030/	8015 (modifie	od).		
NLPH TEPHd TPPHg BTEX MTBE VOC's ug/L * a b	= = = = = = = = = = = = = = = = = = = =	Elevation of g No liquid-plus Total extracta Total purgeab Beruzene, initu Methyl tertiar Volatile organ Micrograms g MTBE confir No result bec Well containe Samples were	groundwater it use hydrocarbs bie petroleum ene, ethylben ny busyl ether nic compound per liter med using EP ause of sample d an insufficie damaged dan	ins present in hydrocarbonic bydrocarbonic rene, and inta analyzed using a analyzed using A Method 82/ c loss during lent amount of ing transports	well.  a sa diesel anal as gasoline an I sylenes analy g EPA Metho foo. laboratory fire water to coller	alyzed using EP zed using EP 8021B ad 8260B at a sample ory.	nodified EPA ( A Method 802)	Method 5030/	8015 (modifie	od).		
NLPH TEPHd TPPHg BTEX MTBE VOC's ug/L * a b		Elevation of g No liquid-pha Total extracta Total purgeab Benzene, tolu Methyl tertiar Volatile organ Micrograms g MTBE confir No result bec Well containe Samples were Not detected:	groundwater it as hydrocarbs bie petroleum ene, ethylben ty butyl ether nic compound ner liter. med using EP ause of sampl d an insuffici damaged that at or above th at or above th	ins present in hydrocarboni- bydrocarboni- peter, and total analyzed using a analyzed using a A Method 82- e loss during to ent amount of ling transportu- e stated labori- e stated labori-	well.  a sa diesel anal as gasoline an i sylenes analy g EPA Metho for an analy as EPA Metho for	alyzed using EP 22d using EP 8021B. 3d 8260B. 4 a sample ory. esection limit.	nodified EPA ( A Method 802)	Method 5030/ iB.	u: 1,2-Dibron		Dichloroethan	ne, 2-



FN 2431Topo

### EXPLANATION



1/2-mile radius circle

# APPROXIMATE SCALE N 0 .5 1 SOURCE: Modified from a map provided by DeLorme 3-D TopoQuads

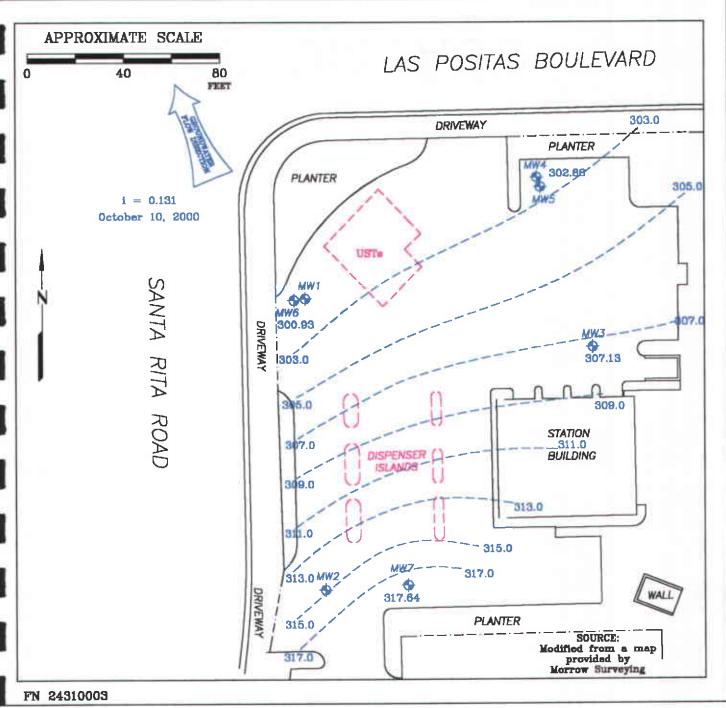


### SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567 3192 Santa Rita Road Pleasanton, California PROJECT NO. 2431

PLATE

1



### **EXPLANATION**

Groundwater Monitoring Well

i = Interpreted Groundwater Gradient



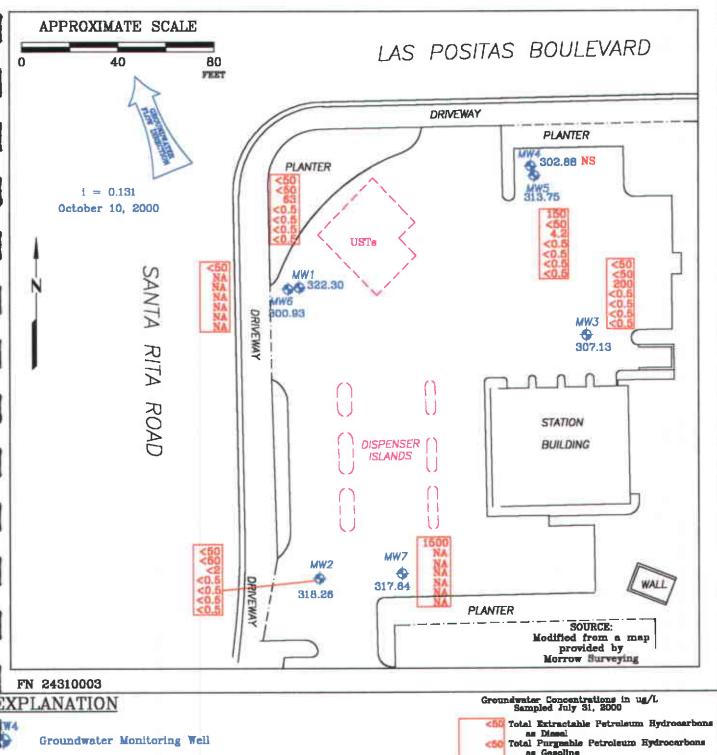
### GROUNGWATER ELEVATION MAP

FORMER EXXON SERVICE STATION 7-3567 3192 Santa Rita Road Pleasanton, California PROJECT NO.

2431

PLATE

2



= Interpreted Groundwater Gradient

as Gazaline

Methyl Tertiary Butyl Ether

<0.5 Benzene <0.5 Toluene

com Ethylbenzene

Total Xylenes Less Than the Stated Laboratory Detection Limit

### **GENERALIZED SITE PLAN**

PROJECT NO.

2431

PLATE

3



FORMER EXXON SERVICE STATION 7-3567 3192 Santa Rita Road Pleasanton, California

## ATTACHMENT A GROUNDWATER SAMPLING PROTOCOL

### GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume =  $\pi r^2 h(7.48)$  where:

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

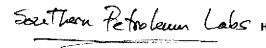
After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter (ml) glass vials, 1,000 ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the chain of custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

# ATTACHMENT B LABORATORY ANALYSIS REPORT AND CHAIN OF CUSTODY RECORD





8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

### Case Narrative for:

### **EXXON** Company U.S.A.

### Certificate of Analysis Number:

00100571

Project Name:

2431137

Site:

7-3567,19828545

Site Address:

3192 Santa Rita Rd.

Pleasanton

CA

PO Number:

LWR#20008233

State:

California

\*1903

ph: (415) 382-9105

73 Digital Drive Suite 100

Environmental Resolution, Inc.

Report To:

Jim Chappell

**Novato** 

94949-

California

fax: (415) 382-1856

State Cert. No.: Date Reported:

10/31/00

Your sample ID \* W-37MW6 \* (SPL ID: 00100571-01) was randomly selected for use in SPL's quality control program for the Diesel Range Organics analysis by SW846 Method CA-DRO. The Matrix Spike Duplicate (MSD) recovery was outside of the advisable quality control limits for Diesel Range Organics (Batch ID: 8106) due to matrix interference. A Laboratory Control Sample (LCS) was analyzed as a quality control check for the analytical batch and all recoveries were within acceptable limits.

Any data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Soma West, Sonia

10/31/00

Date





### **EXXON Company U.S.A.**

### Certificate of Analysis Number:

### 00100571

Report To: Environmental Resolution, Inc.

Jim Chappell

73 Digital Drive Suite 100

Environmental Resolution, Inc.

Novato

California

94949-

ph: (415) 382-9105

fax: <del>(4</del>15) 382-1856

Jim Chappell

fax: (415) 382-1856

Project Name:

243113X

Site: 7-3567,19828545

Site Address:

3192 Santa Rita Rd.

Pleasanton

CA

PO Number:

LWR#20008233

State:

California

State Cert. No.:

Date Reported:

10/31/00

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
•						
4-37-MW6	00100571-01	Water	10/10/00 5:00:00 PM	10/20/00 10:00:00 AM		
28-MW2	00100571-02	Water	10/10/00 6:10:00 PM	10/20/00 10:00:00 AM		
24-MW7	00100571-03	Water	10/10/00 6:35:00 PM	10/20/00 10:00:00 AM		
V-29-MW5	00100571-04	Water	10/10/00 6:47:00 PM	10/20/00 10:00:00 AM		
18-MW1	00100571-05	Water	10/10/00 6:55:00 PM	10/20/00 10:00:00 AM		
36-MW3	00100571-06	Water	10/10/00 7:00:00 PM	10/20/00 10:00:00 AM		

Soma West

10/31/00

Date

enior Project Manager

Joel Grice Laboratory Director

Ted Yen Quality Assurance Officer



HOUSTON LABORATORY 9880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

Client Sample ID: W-37-MW6

Collected: 10/10/00 5:00:00

SPL Sample ID:

00100571-01

Site:

7-3567,19828545

Analyses/Method	Result		Rep.Llmit		Dil Factor	QUAL	Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGANICS		<del></del>		MCL	CĄ	DRO	Units: ug	/L	
Diesel Range Organics	ND		50	<u>.</u>	1		10/26/00 21:48	AM	454417
Surr: n-Pentacosane	89.6	%	20-150		1		10/26/00 21:48	AM	454417

Run ID/Seq #: HP\_V\_001026A-454417

Prep Method	Prep Date	Prep Initials
SW3510B	10/21/2000 14:29	KI.

Sonia West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

- B Analyte detected in the associated Method Blank
- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8890 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

Client Sample ID: W-28-MW2 Coll

Collected: 10/10/00 6:10:00 SPL Sample ID:

00100571-02

Site: 7-3567,19828545

Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGANICS			MCL	CA_DRO	Units: ug/L	
Diesel Range Organics	ND	50		1	10/26/00 23:44 AM	454421
Surr: n-Pentacosane	93.4	% 20-150		1	10/26/00 23:44 AM	454421

Run ID/Seq #: HP\_V\_001026A-454421

Prep Method	Prep Date	Prep Initials
SW3510B	10/21/2000 14:29	KL

Some West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

Client Sample ID: W-24-MW7

Collected: 10/10/00 6:35:00 SPL Sample ID:

00100571-03

Site: 7-3567,19828545

Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGANICS			MCL	CA_DRO	Units: ug/L	
Diesel Range Organics	1500	50		1	10/27/00 0:23 AM	454422
Surr: n-Pentacosane	93.6	% 20-150		1	10/27/00 0:23 AM	454422

Run ID/Seq #: HP V 001026A-454422

Knu inach w. in ".	00 10701 101150	<del>,</del>
Prep Method	Prep Date	Prep Initials
SW3510B	10/21/2000 14:29	KL

Soma West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8800 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

00100571-04

Client Sample ID: W-29-MW5

Collected: 10/10/00 6:47:00 SPL Sample ID:

Site: 7-3567,19828545

Analyses/Method	Result	F	Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGANICS	<del></del>			MCL	CA	DRO	Units: ug	/L	
Diesel Range Organics	150		50		1		10/27/00 1:02	AM	454423
Surr: n-Pentacosane	78.8	%	20-150		1		10/27/00 1:02	AM	454423

Run ID/Seg #: HP\_V\_001026A-454423

Prep Method	Prep Date	Prep Initials
SW3510B	10/21/2000 14:29	KL

Some West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

- B Analyte detected in the associated Method Blank
- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

00100571 Page 5 10/31/00 2:19:46 PM



HOUSTON LABORATORY 8800 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

Client Sample ID: W-18-MW1 Collected: 10/10/00 6:55:00 SPL Sample ID: 00100571-05

Site: 7-3567,19828545

Analyses/Method	Result	Rep.Limit	, , , , ,	Dil. Factor QUAL	Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGANICS	<del></del>		MCL	CA_DRO	Units: ug/L	-	
Diesel Range Organics	ND	50		1	10/27/00 1:40 A	M	454424
Surr: n-Pentacosane	89.6	% 20-150		1	10/27/00 1:40 A	M	454424

Run ID/Seq #: HP V 001026A-454424

1000 1-1-0-4 110 110		
Prep Method	Prep Date	Prep Initials
SW3510B	10/21/2000 14:29	KL

Some West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

- B Analyte detected in the associated Method Blank
- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8890 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

Client Sample ID: W-36-MW3 Collected: 10/10/00 7:00:00 SPL Sample ID: 00100571-06

Site: 7-3567,19828545

Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed Analyst	Seq.#
DIESEL RANGE ORGANICS			MCL	CA_DRO	Units: ug/L	
Diesel Range Organics	ND	50		11	10/27/00 2:19 AM	454425
Surr: n-Pentacosane	65.2	% 20-150		1	10/27/00 2:19 AM	454425

Run ID/Seq #: HP V 001026A-454425

Linit stranged we see "s		
Prep Method	Prep Date	Prep Initials
SW3510B	10/21/2000 14:29	KL

Sonia West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

### **Quality Control Documentation**





### **Quality Control Report**

### **EXXON Company U.S.A.**

243113X

Analysis: Method:

Diesel Range Organics

CA\_DRO

WorkOrder:

00100571

Lab Batch ID:

8106

**Method Blank** 

mg/L

Lab Sample ID

Samples in Analytical Batch:

RunID:

HP\_V\_001026A-454416

Units:

AM

00100571-01A

Client Sample ID

alysis Date: paration Date: 10/26/2000 21:09 10/21/2000 14:29 Analyst: KL. Prep By:

Method: SW3510B

00100571-02A 00100571-03A W-37-MW6

W-28-MW2

00100571-04A

W-24-MW7

W-29-MW5

Rep Limit Analyte Result Diesel Range Organics Surr: n-Pentacosane

00100571-05A

W-18-MW1

0.050 20-150 114.6

00100571-06A

W-36-MW3

### Laboratory Control Sample (LCS)

RunID:

HP\_V\_001026A-454414

Units:

ma/L AM

Analysis Date: Preparation Date: 10/26/2000 20:31 10/21/2000 14:29 Analyst: Prep By: K1.

Method: SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	2.5	2.3	90	21	175

### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

00100571-01

HP\_V\_001026A-454418

Units:

mg/L

RunID: Analysis Date:

10/26/2000 22:27

Analyst:

AM

Preparation Date:

10/21/2000 14:29

Prep By:

Method:

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limît	Low Limit	High Limit
esel Range Organics	ND	1.25	1.4	112	1.25	2.2	178*	45.9*	20	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

J - Estimated value between MDL and PQL

\* - Recovery Outside Advisable QC Limits

D - Recovery Unreportable due to Dilution

### Chain of Custody And Sample Receipt Checklist

EXXON COMPA	N A	ΙΥ	US	SA.			(We	st Coas	у сн	AIN C	OF C	USTO	DY F	RECO	RD N	10						<del>-</del>	Pá	ge _	44	of	4
Evven Engineer Darie Cose			Phor	(925)	26	16-8	168					1.		(0		ALYS		_			)				(	OTHE	R
Consultant Co. Name EFT  Address: 73 Digital O  Novato CA 0 9494	^.5a 9	ukt.		(बाट)	39	2-185	76				7	امن	N.C	١.	7 413			270 🗅	PCB ONLY []	то неже	CLP C	AD, TCLP	AL O	SH PONT II	8010 🗆 601		
RAS #: 7-23567 Fac  AFE # (Terminal Only):  Location: 3192 Santa Rita R	ility/S	tate   (C	ID # (TI Cons lity) PU &M	V Only):				<u>CA</u>	ERS	,,,		602	8260 🗆	8260	3.1	9	0		PCB/PEST 8081/8082 [] PCI	TOP RULD VOAD SEARVOAD PESTO HEREC	CI METALS, TCLP D	LEAD, TOTAL 239.1 🗆 7421 🗀 LEAD, TCLP 🗅	LEAD, DISSOLVED C LEAD TOTAL C	REACTIMITY [] CORROSMITY () FLASH POINT ()	OROCARBON		
Consultant Work Release #: 1987 Sampled By: Van Glave	.85	74	5						F CONTAINERS	CONTAINER SIZE	Contains of		1	OXYGENATES (7) 8260 □	IR 4	$\sim 1$	SEMI-VOL 82	PNA/PAH 8100 □	PEST 80	שסא בווור	METALS, TOTAL []	TOTAL 239	DISSOLVE	ואוויים מ	EABLE HY	TPH/IR 418.1	тохлон 🗆
SAMPLE I.D.	DA	TE	TIME	COMP. GRA	\В Н <sub>2</sub> С	MATRIX SOIL AIR	OTHER	PRESERVAT	ME O	S S	Į	1	MIBE	OXYC	0&G	Š	SEMI	PNA	PCB/	<u>1</u>	MET,	LEAD	LEAD	¥2 2€	PP	₹ E	χõ
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W-24-mw7			( <del>435</del>		$\perp \downarrow \downarrow$					<u> </u>	$\downarrow \downarrow$	M															_
W- ZQ - MW5			1847						$\perp \downarrow$																		_
w-18-mw1			(455								Ц		W														
w-36 - mw3		<u> </u>	1900		1	·		+			Ш	LW	W														$\dashv$
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TAT 24 HR* 72 HR* 48 HR* 96 HR* <b>F)</b>				SPECIAL D	DETEC	TION LIM	ITS (Sp	ecify)				RE	MAR	KS:													
Business *Contact US Prior CON		\CT		SPECIAL F	REPO	RTING RE		ENTS (	Specify	)		1	B US	SE ON		Lot :	#		<u>.</u>				S	torag	je Loc	ation	
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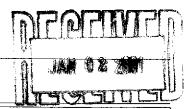
### Sample Receipt Checklist

Workorder:	00100571			Received by:		Stelly, D'Anna	
Date and Time Received:	10/20/00 10:00:00 AM			Carrier name:		<u>FedEx</u>	
Temperature:	3		_				 
Shipping container/cooler in	good condition?	Yes	$\overline{\mathbf{V}}$	No 🗆	Not Present		
Custody seals intact on ship		Yes	$\checkmark$	No 🗆	Not Present		
Custody seals intact on sam	ple bottles?	Yes		No 🗆	Not Present	$\mathbf{Z}$	. *
Chain of custody present?		Yes	$\overline{\mathbf{V}}$	No 🗆			
Chain of custody signed who	en relinquished and received?	Yes	$\checkmark$	No 🗌			
Chain of custody agrees with	h sample labels?	Yes	V	No 🗆			
Samples in proper container	/bottle?	Yes	$\checkmark$	No 🗀			
Sample containers intact?		Yes	$\checkmark$	No 🗌			•
Sufficient sample volume for	r indicated test?	Yes	$\checkmark$	No 🗌			
All samples received within	holding time?	Yes	$\checkmark$	No 🗔			
Container/Temp Blank temp	erature in compliance?	Yes	$ \mathbf{V}$	No 🗆			
Water - VOA vials have zero		Yes		No 🗀	Not Present	$ \mathbf{Z} $	
Water - pH acceptable upor	receipt?	Yes	$\checkmark$	No 🗌			



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 560-0901

### Case Narrative for: EXXON Company U.S.A.



CA

### Certificate of Analysis Number: 00100456

Report To:

Environmental Resolution, Inc.

Jim Chappell

73 Digital Drive Suite 100

Novato California

94949-

ph: (415) 382-9105

fax: (415) 382-1856

Project Name:

243113X

Site:

7-3567,19828545

Site Address:

3192 Santa Rita Rd.

Pleasanton

. .......

PO Number:

LWR#20008083

State:

California

State Cert. No.:

Date Reported:

Upon receipt your sample ID's "W-37-MW6" & "W-24-MW7" all 40 mt vials were received broken for BTEX/MTBE and TPH GRO by SW846 methods 8021B and 8015. Also, Upon receipt your sample ID "W-36-MW3" (SPL ID: 00100456-07) two 40ml vials were received broken for BTEX/MTBE and TPH GRO by SW846 methods 8021B and 8015. However, one 40ml vial was received intact for this sample. As per our conversation on October 19, 2000 the laboratory proceeded with the analyses.

Any data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Soma West West, Sonia

10/24/00

Date



#### HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 668-0901

### **EXXON Company U.S.A.**

### Certificate of Analysis Number:

### 00100456

eport To:

Fax To:

Environmental Resolution, Inc.

Jim Chappell

73 Digital Drive Suite 100

Novato

California

94949-

ph: (415) 382-9105

fax: (415) 382-1856

Environmental Resolution, Inc. Jim Chappell fax

fax: (415) 382-1856

Project Name:

243113X

Site:

7-3567,19828545

Site Address:

3192 Santa Rita Rd.

Pleasanton

CA

PO Number:

LWR#20008083

State:

California

State Cert. No.:

Date Reported:

Client Sample ID	Lab Sample iD	Matrix	Date Collected	Date Received	COC ID	HOLE
BB-MW6	00100456-01	Water	10/10/00 5:00:00 PM	10/17/00 10:00:00 AM		
28-MW2	00100456-03	Water	10/10/00 6:10:00 PM	10/17/00 10:00:00 AM		コ 戸
-29-MW5	00100456-05	Water	10/10/00 6:47:00 PM	10/17/00 10:00:00 AM		
18-MW1	00100456-06	Water	10/10/00 6:55:00 PM	10/17/00 10:00:00 AM		
36-MW3	00100456-07	Water	10/10/00 7:01:00 PM	10/17/00 10:00:00 AM		7 5

Sonia West

10/24/00

Date

est, Sonia

enior Project Manager

Laboratory Director
Ted Yen
Quality Assurance Officer

Joel Grice





Client Sample ID W-BB-MW6

Collected: 10/10/00 5:00:00 SPL Sample ID: 00

00100456-01

Site: 7-3567,19828545

Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				MCL	CA_GRO	Units: ug	/L	
Gasoline Range Organics	ND		50		1	10/20/00 13:37	DL	441067
Surr: 1,4-Difluorobenzene	96.7	%	62-144		1	10/20/00 13:37	DL	441067
Surr: 4-Bromofluorobenzene	92.0	%	44-153		1	10/20/00 13:37	DL	441067
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/L	
Benzene	ND	•	0.5		1	10/20/00 13:37	DL	442654
Ethylbenzene	ND		0.5		1	10/20/00 13:37	DL	442654
Methyl tert-butyl ether	ND		2		1	10/20/00 13:37	DL	442654
Toluene	ND		0.5		1	10/20/00 13:37	DL	442654
m,p-Xylene	ND	•	0.5		1	10/20/00 13:37	DL	442654
o-Xylene	ND		0.5		1	10/20/00 13:37	DL	442654
Xylenes,Total	ND		0.5		1	10/20/00 13:37	DL	442654
Surr: 1,4-Difluorobenzene	98.9	%	72-137		1	10/20/00 13:37	DL	442654
Surr: 4-Bromofluorobenzene	99.9	%	48-156		1	10/20/00 13:37	DL	442654

Sonia West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

Client Sample ID W-28-MW2

Collected: 10/10/00 6:10:00 SPL Sample ID:

00100456-03

Site: 7-3567,19828545

Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				MCL	CA_GRO	Units: ug	/L	
Gasoline Range Organics	ND		50		1	10/20/00 14:02	DL	441068
Surr: 1.4-Difluorobenzene	96.7	%	62-144		1	10/20/00 14:02	DL	441068
Surr: 4-Bromofluorobenzene	92.3	%	44-153		1	10/20/00 14:02	DL	441068
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/L	
Benzene	ND		0.5		1	10/20/00 14:02	DL	442655
Ethylbenzene	ND		0.5		1	10/20/00 14:02	DL	442655
Methyl tert-butyl ether	ND		2		1	10/20/00 14:02	DL	442655
Toluene	ND		0.5		1	10/20/00 14:02	DL.	442655
m,p-Xylene	ND		0.5		1	10/20/00 14:02	DL	442655
o-Xylene	ND		0.5		1	10/20/00 14:02	DL.	442655
Xylenes,Total	ND		0.5	· · · ·	1	10/20/00 14:02	DL	442655
Surr: 1.4-Difluorobenzene	98.5	%	72-137		1	10/20/00 14:02	DL.	442655
Surr: 4-Bromofluorobenzene	100	%	48-156		1	10/20/00 14:02	DL	442655

Sonia West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution





Client Sample ID W-29-MW5

Collected: 10/10/00 6:47:00 SPL Sample ID: 00100456-05

Site: 7-3567.19828545

				, <sub>1</sub> -3.	307,130203	<del>10</del>			
Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq.#
GASOLINE RANGE ORGANICS				MCL	CA	GRO	Units: ug	/L	
Gasoline Range Organics	ND		50		1		10/20/00 14:28	DL	441069
Surr: 1,4-Diffuorobenzene	96.7	%	62-144		1		10/20/00 14:28	DL	441069
Surr: 4-Bromofluorobenzene	91.7	%	44-153		1		10/20/00 14:28	DL	441069
PURGEABLE AROMATICS	<del> </del>			MCL	SW8	021B	Units: ug	/L	
Benzene	ND		0.5		1		10/20/00 14:28	DL	442658
Ethylbenzene	ND		0.5		1		10/20/00 14:28	DL	442658
Methyl tert-butyl ether	4.2		2	,	1		10/20/00 14:28	DL.	442658
Toluene	ND		0.5		1		10/20/00 14:28	DL	442658
m,p-Xylene	ND	•	0.5		1		10/20/00 14:28	DL	442658
o-Xylene	ND		0.5		. 1		10/20/00 14:28	DL	442658
Xylenes,Total	ND		0.5		1		10/20/00 14:28	DL	442658
Surr: 1,4-Difluorobenzene	97.0	%	72-137		1		10/20/00 14:28	DL	442658
Surr: 4-Bromofluorobenzene	102	%	48-156		1		10/20/00 14:28	DL	442658

Sonia West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

Client Sample ID W-18-MW1

Collected: 10/10/00 6:55:00 SPL Sample ID:

00100456-06

Site: 7-3567,19828545

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq.#
GASOLINE RANGE ORGANICS				MCL	CA_(	GRO	Units: ug	/L	
Gasoline Range Organics	ND		50		1		10/20/00 15:44	DL	441072
Surr: 1,4-Difluorobenzene	96.3	%	62-144		1	-	10/20/00 15:44	DL	441072
Surr: 4-Bromofluorobenzene	95.3	%	44-153		1	·	10/20/00 15:44	DL	441072
PURGEABLE AROMATICS				MCL	SW80	21B	Units: ug	/L	
Benzene	ND		0.5		1		10/21/00 1:51	DL	442681
Ethylbenzene	ND		0.5		1		10/21/00 1:51	DL	442681
Methyl tert-butyl ether	63		2		1		10/21/00 1:51	DL	442681
Toluene	ND		0.5		1		10/21/00 1:51	DL	442681
m,p-Xylene	ND		0.5		1		10/21/00 1:51	DL	442681
o-Xylene	ND		0.5	•	1	_	10/21/00 1:51	DL	442681
Xylenes,Total	ND		0.5		1		10/21/00 1:51	DL	442681
Surr: 1,4-Difluorobenzene	97.0	%	72-137		1		10/21/00 1:51	DL	442681
Surr: 4-Bromofluorobenzene	102	%	48-156		1	-	10/21/00 1:51	DL	442681

Sonia West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution





Client Sample ID W-36-MW3

Collected: 10/10/00 7:01:00 SPL Sample ID:

00100456-07

Site: 7-3567,19828545

					,			
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS	<del> </del>			MCL	CA_GRO	Units: ug	/L	
Gasoline Range Organics	ND		50		1	10/20/00 16:09	DL	442623
Surr: 1,4-Diffuorobenzene	97.7	%	62-144		1	10/20/00 16:09	DL	442623
Surr: 4-Bromofluorobenzene	94.0	%	44-153		1	10/20/00 16:09	DL	442623
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug	/L	
Benzene	ND		0.5		1	10/20/00 16:09	DL	442661
Ethylbenzene	ND		0.5		1	10/20/00 16:09	DL	442661
Methyl tert-butyl ether	200		2		1	10/20/00 16:09	DL	442661
Toluene	ND		0.5		1	10/20/00 16:09	DL	442661
m,p-Xylene	ND		0.5		1	10/20/00 16:09	DL	442661
o-Xylene	ND	•	0.5	•	1	10/20/00 16:09	DL	442661
Xylenes,Total	ND		0.5		1	10/20/00 16:09	DI.	442661
Surr: 1,4-Difluorobenzene	97.8	%	72-137		1	10/20/00 16:09	DL	442661
Surr: 4-Bromofluorobenzene	102	%	48-156		1	10/20/00 16:09	DL	442661

Sonia West

West, Sonia Project Manager

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

- \* Surrogate Recovery Outside Advisable QC Limits
- J Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

### Quality Control Documentation



#### **HOUSTON LABORATORY** 8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

### **Quality Control Report**

### **EXXON Company U.S.A.**

243113X

Analysis:

RunID:

ialysis Date:

**Gasoline Range Organics** 

ethod: CA\_GRO WorkOrder:

00100456

Lab Batch ID:

R22874

Method Blank

HP U 001020A-441074 10/20/2000 11:05

Surr: 4-Bromofluorobenzene

Units: Analyst:

mg/L DL

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

00100456-01A

W-BB-MW6

00100456-03A

W-28-MW2

00100456-05A

W-29-MW5

00100456-06A 00100456-07A W-18-MW1 W-36-MW3

Analyte Result Rep Limit ND 0.050 Gasoline Range Organics Surr. 1,4-Diffuorobenzene 96.0 62-144 44-153

Laboratory Control Sample (LCS)

RunID:

HP\_U\_001020A-441063

Units: mg/L

Analysis Date:

10/20/2000 10:39

92.7

DL Analyst:

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.88	88	70	130

### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

000100456-0

RunID:

HP\_U\_001020A-441065

Units:

mg/L

Analysis Date:

10/20/2000 12:21

Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	 High Limit
Gasoline Range Organics	ND	0.9	0.9	100	0.9	0.91	101	0.695	36	160

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

J - Estimated value between MDL and PQL

\* - Recovery Outside Advisable QC Limits

D - Recovery Unreportable due to Dilution



#### **HOUSTON LABORATORY** 8880 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

### **Quality Control Report**

### **EXXON Company U.S.A.**

243113X

Analysis: ethod:

RuniD:

alysis Date:

**Purgeable Aromatics** 

SW8021B

WorkOrder:

00100456

Lab Batch ID:

R22945

**Method Blank** HP\_U\_001020B-442651

10/20/2000 11:05

Units:

Analyst:

ug/L

DŁ

Samples in Analytical Batch:

Lab Sample ID 00100456-01A

Client Sample ID

00100456-03A

W-BB-MW6

W-28-MW2

00100456-05A

W-29-MW5

00100456-06A

W-18-MW1

00100456-07A

W-36-MW3

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Methyl tert-butyl ether	ND	2.0
Toluene	ND	0.50
m,p-Xylene	ND	0.50
o-Xylene	ND	0.50
Xylenes, Total	ND	0.50
Surr: 1,4-Diffuorobenzene	98.3	72-137
Surr. 4-Bromofluorobenzene	102.8	48-156

### Laboratory Control Sample (LCS)

RunID:

HP\_U\_001020B-442642

Units:

ug/L

Analysis Date:

10/20/2000 10:14

Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	55	110	70	130
Ethylbenzene	50	56	112	70	130
Methyl tert-butyl ether	50	48	97	70	130
Toluene	50	55	110	70	130
m,p-Xylene	100	110	113	70	130
o-Xylene	50	55	111	70	130
Xylenes,Total	150	165	110	70	130

### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

00100456-03

RunID: Analysis Date: HP\_U\_001020B-442652 10/20/2000 11:30

Units:

Analyst:

ug/L DŁ

Analyte	Sample	MS	MS Result	MS %	MSD	MSD Result	MSD %	RPD	RPD	Low	High
	Result	Spike		Recovery	Spike		Recovery		Limit	Limit	Limit
		Added			Added						
Benzene	ND	20	21	106	20	19	95.4	10.4	21	32	164
<b>Shylbenzene</b>	ND	20	22	108	20	20	97.6	10.4	19	52	142
thyl tert-butyl ether	0.60	20	19	89.7	20	18	84.7	5.74	20	39	150

Qualifiers:

ND/U - Not Detected at the Reporting Limit

\* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL



### HOUSTON LABORATORY 8889 INTERCHANGE DRIVE HOUSTON, TEXAS 77054 (713) 660-0901

### **Quality Control Report**

### **EXXON Company U.S.A.**

243113X

Analysis: thod:

**Purgeable Aromatics** 

SW8021B

WorkOrder:

00100456

Lab Batch ID:

R22945

### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

00100456-03

HP\_U\_001020B-442652

Units:

ug/L

Analysis Date:

RunID:

10/20/2000 11:30

Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
uene	ND	20	22	108	20	19	96.7	11.2	20	38	159
n,p-Xylene	ND	40	44	109	40	39	97.3	11.2	17	53	144
-Xylene	ND	20	21	106	20	19	95.8	10.3	18	53	143
enes,Total	ND	60	65	108	60	58	96.7	11.4	18	53	144

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

J - Estimated value between MDL and PQL

\* - Recovery Outside Advisable QC Limits

D - Recovery Unreportable due to Dilution

Chain of Custody

And

Sample Receipt Checklist

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EXXON COMP	YNA	_ U:	SA.				(Was	t Coas	CH	IAIN C	OF C	USTO	YOC	REC	ORD	NO.								Page		01	2
Exxon Engineer: Darin Rase		Pho	ne (929	24	6-87									(				REQ OPRI			<b>(</b> )					OTH	IER
Address: 73 Digital Or Suite 100 (Vovato RAS #: 7 200 200 Pac AFE # (Terminal Only):	CA 90	Fax 1949	क्षा (ताट	) 38	2 - 18	56					0 0				V. 413.2			8270 🗅	PCB ONLY []	TO HER80	or a	AD, TCLP	AL C	PLASH PONT []	8010 🗆 601		
Location: 3192 Santa Kita K	<b>∠a</b> • ((	City)	rizas	ant	<b>^</b>	(Stat	e) (C	^A	s		¥ 8015 DRO	602 🗆	B260 🗆	260 🗆	GRAV.	624 🗆	□ 625 □	8310 🗅 8	8081/8082 [] PC	EMINOAD PES	METALS, TCLP	7421 LEAD, TCLP	LEAD TOTAL C	CORROSMIY () PLA			
Sampled By: Van Glaze	150	559 559	40 E	Jayar Jayar	1988	85	45 45		F CONTAINERS	CONTAINER SIZE	3C 8015 GRO 16	8020 <b>%</b> )	80201E	OXYGENATES (7) 8260	IR 413.1	VOL. 8260 []	-VOi. 8270	PNA/PAH 8100 []	PCB/PEST 8081/8	TOLP FULLET VOAD SEARYOAD PESTED HERBE	METALS, TOTAL O	LEAD, TOTAL 239.1	LEAD, DISSOLVED []	REACTIVITY C. CORR	PURGEABLE HYDROCARBON	R 418.1 🗅	D #0.
SAMPLE I.D.	DATE	TIME	COMP.	GRAB	MATR 120 SOIL		OTHER	PFESERVATI	ž		TPH/GC	ВТЕХ	MTBE	ΟΧΑ	086	Š	SEMI-VOL	PNA	PCB/	호	MET/	LEAD	LEAD		PURG	TPHVIR	тохлон
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### Sample Receipt Checklist

Workorder:	00100456		Received by:		Stelly, D'Anna
Date and Time Received:	10/17/00 10:00:00 AM		Carrier name:		FedEx
Temperature:	4				
Shipping container/cooler in	good condition?	Yes 🗹	No 🗀	Not Present	
Custody seals intact on ship	pping container/cooler?	Yes 🗌	No 🗆	Not Present	<b>☑</b>
Custody seals intact on sam	ple bottles?	Yes 🗌	No 🗆	Not Present	lacksquare
Chain of custody present?		Yes 🗹	No 🗆		
Chain of custody signed who	en relinquished and received?	Yes 🗹	No 🗆		
Chain of custody agrees with	h sample labels?	Yes 🗹	No 🗌		
Samples in proper container	/bottle?	Yes 🗹	No 🗌		
Sample containers intact?		Yes 🗹	No 🗌		
Sufficient sample volume for	r indicated test?	Yes 🗹	No 🗆		
All samples received within	holding time?	Yes 🗹	No 🗌		
Container/Temp Blank temp	erature in compliance?	Yes 🗹	No 🗀		
Water - VOA vials have zero	headspace?	Yes 🗹	No 🗔	Not Present	
Water - pH acceptable upon	receipt?	Yes 🗹	No 🗔		