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November 29, 1990

Avis Rent A Car System, Inc, - Oakland Airport Remediation

Ms. Cynthia Chapman Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, California 94621

Dear Ms. Chapman:

Enclosed is a copy of the Quarterly Monitoring Report, dated November 26, 1990, regarding the Avis Rent A Car Service Center at the Oakland International Airport Facility.

Very sincerely yours,

The Garriel tou

Beth L. Hamilton

Enc.

cc: Mr. Karl Westermann, w/enc.

Mr. Lester Feldman, RWQCB w/enc.

Ms. Michele Heffes, Port of Oakland w/enc.

QUARTERLY GROUND-WATER MONITORING REPORT

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

Prepared for

Avis Rent A Car System, Inc. 900 Old Country Road Garden City, New York 11530

November 26, 1990

McCULLEY, FRICK & GILMAN, INC. Consulting Hydrologists and Geologists

PROFESSIONAL CERTIFICATION

This report has been prepared by McCulley, Frick & Gilman, Inc. under the professional supervision of Edward P. Conti. The findings, recommendations, specifications and/or professional opinions presented in this report have been prepared in accordance with generally accepted professional hydrogeologic practice, and within the scope of the project. There is no other warranty, either express or implied.



Edward P. Conti RG No. 4721 Project Geologist McCULLEY, FRICK & GILMAN, INC.

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QUARTERLY GROUND-WATER MONITORING REPORT

AVIS RENT A CAR SYSTEM, INC. OAKLAND INTERNATIONAL AIRPORT FACILITY OAKLAND, CALIFORNIA

1.0 INTRODUCTION

This report presents the methods and results of the September, 1990 ground-water monitoring event conducted at the Avis Rent A Car System, Inc. (Avis) facility at Oakland International Airport, Neil Armstrong Way, Oakland, California. The site location is illustrated in Figure 1. The monitoring program was conducted by McCulley, Frick & Gilman, Inc. (MFG) on behalf of Avis.

The ground-water monitoring was performed in accordance with the monitoring program outlined in Section 8.0 of the "Soil and Ground-Water Investigation Report", dated September 19, 1990.

The monitoring program conducted at the Avis Facility consisted of the following tasks:

- (1) Measurement of water levels in monitoring wells MW-1, MW-2 and MW-3; and
- (2) Collection and chemical analysis of ground-water samples from monitoring wells MW-1, MW-2 and MW-3.

The monitoring well locations are illustrated in Figure 2. The methods and results of the ground-water monitoring program and recommendations for future monitoring activity at the site are described below.

2.0 GROUND-WATER SAMPLING AND ANALYSIS

2.1 FIELD METHODS

The methods used to measure the water levels and collect ground-water samples from monitoring wells MW-1, MW-2 and MW-3 are described below.

2.1.1 Water Level Measurement

MFG measured the water levels in monitoring wells MW-1, MW-2 and MW-3 on September 26, 1990 using a weighted, graduated steel tape. Evaluation of the water level data is discussed in Section 3.0 of this report. Following water level measurement, MFG checked for the presence of a light immiscible layer (free product) or sheen using a clear, acrylic bailer. No free product or sheen was observed in the three wells.

2.1.2 Ground-Water Sampling

MFG collected ground-water samples from monitoring wells MW-1, MW-2 and MW-3 on September 26, 1990. Prior to collecting a sample, each well was purged using a positive displacement hand pump or bailer. Approximately 5 casing volumes (7.5 gallons) were removed from wells MW-1 and MW-2. Well MW-3 was pumped dry after removal of approximately 3 casing volumes (4.5 gallons). The temperature, pH and specific conductance of the water were monitored during purging and were found to be relatively stable.

After purging, the ground-water samples were collected using a Teflon^{TR} bailer. One bailer volume collected from each well was used to measure the temperature, pH and specific conductance of the sample. The field measured values of these parameters were as follows:

Sample	Temperature (°C)	pН	Specific Conductance (micromhos/cm at 25°C)
MW-1	22.5	7.3	18,000
MW-2	22.0	7.2	3,400
MW-3	22.0	7.7	21,000

The following samples were subsequently collected from each well and placed in containers supplied by the laboratory:

- A. Total Volatile Petroleum Hydrocarbons (TPH) as Gasoline and Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX): three, 40-milliliter (ml) glass vials closed with a screw cap with a Teflon^{TR}-lined septum, containing hydrochloric acid placed in the vials by the laboratory for sample preservation;
- B. Polynuclear Aromatic Hydrocarbons (PNA's): two, one-liter amber glass bottles with Teflon^{TR}-lined lids.

After filling, the ground-water sample containers were placed in an ice-cooled, insulated chest for transport to the laboratory for analysis.

A chain-of-custody record was completed for the samples and accompanied the samples until receipt by the laboratory.

All equipment used in purging and sampling the wells was washed in an Alconox detergentwater solution, rinsed with tap water, and then rinsed with deionized water both before and after use in each well.

2.2 ANALYTICAL METHODS AND RESULTS

The ground-water samples were analyzed by Anametrix Inc. (Anametrix) laboratory of San Jose, California. The following analyses were performed by Anametrix:

- A. TPH as Gasoline (EPA method 5030/modified EPA method 8015)
- B. BTEX (EPA method 8020)
- C. PNA's (EPA method 8270)

The laboratory results are summarized in Table 1. The laboratory report and chain-of-custody record are included in Appendix A. All measured chemical constituents were below their respective laboratory method reporting limits in the samples collected from wells MW-2 and MW-3. TPH as gasoline, toluene, ethylbenzene, and total xylenes were detected at 0.66, 0.004, 0.028 and 0.046 mg/L, respectively, in the ground-water sample collected from Well MW-1. The PNA compound naphthalene was detected at a concentration of 0.016 mg/L in the sample from well MW-1.

The concentrations of constituents detected in the sample collected from well MW-1 on September 26, 1990 were generally an order of magnitude lower than the concentrations reported for the sample collected from this well on May 23, 1990 (Table 1). Benzene and 2-methylnaphthalene, reported at concentrations of 0.65 and 0.033 mg/L, respectively, in the May 23, 1990 sample from well MW-1, were not detected in the sample collected on September 26, 1990.

3.0 EVALUATION OF LATERAL HYDRAULIC GRADIENT

MFG measured the depth to ground water in wells MW-1, MW-2 and MW-3 on September 26, 1990 (Table 2). The depth to water in the wells ranged from approximately 6 to 7 feet below the ground surface. The elevations of the water surface in the wells were calculated using the depth to water measurements and the measuring point (north side, top of casing) elevations of the wells. A potentiometric surface map of the shallow ground water on September 26, 1990 was constructed using these data and is shown in Figure 4. The potentiometric surface contours illustrate that the lateral hydraulic gradient on September 26, 1990 was to the southeast, with an approximate magnitude of .004, or about 22 feet per mile. A potentiometric surface map of the shallow ground water on May 23, 1990 (Figure 3) indicates that the lateral hydraulic gradient was to the south-southeast at that time.

TABLE 1
SUMMARY OF CHEMICAL ANALYSES OF GROUND-WATER SAMPLES¹

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

		Reporting Limit:	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE(mg/L) 0.05	BENZENE (mg/L) 0.0005	TOLUENE (mg/L) 0.0005	ETHYLBENZENE (mg/L) 0.0005	TOTAL XYLENES (mg/L) 0.0005	NAPHTHALENE (mg/L) 0.01	2-METHYL- NAPHTHALENE (mg/L) 0.01
WELL	SAMPLE	Reporting Emile:	0.05	0.0003	0.0003	0.0005	0.0005	0.01	0.07
NO.	NO	DATE SAMPLED							
MW-1	MW-1	23-May-90	12	0.65	0.05	ND ² [0.05] ³	2.2	0.25	0.033
	MW-1	26-Sep-90	0.66	ND [0.0025]	0.004	0.028	0.046	0.016	ND
MM-5	MW-2	23-May-90	ND	ND	ND	ND	ND	ND	ND
	MW-2	26-Sep-90	ND	ND	ND	ND	ND	ND	ND
MW-3	MW-3	23-May-90	ND	ND	ND	ND	ND	ND	ND
	MW-3	26-Sep-90	ND	ND	ND	ND	ND	ND	ND

NOTES:

2QTRTAB1.OAK

 $^{^{1}}$ Constituents in the EPA Method 8270 analysis which are not listed were not detected in ground-water samples.

 $^{^{2}}$ ND = Not Detected at or above the reporting limit indicated at top of column.

³ [] Indicates reporting limit other than that indicated at top of column.

TABLE 2

SUMMARY OF WATER LEVEL DATA FOR GROUND-WATER MONITORING WELLS

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

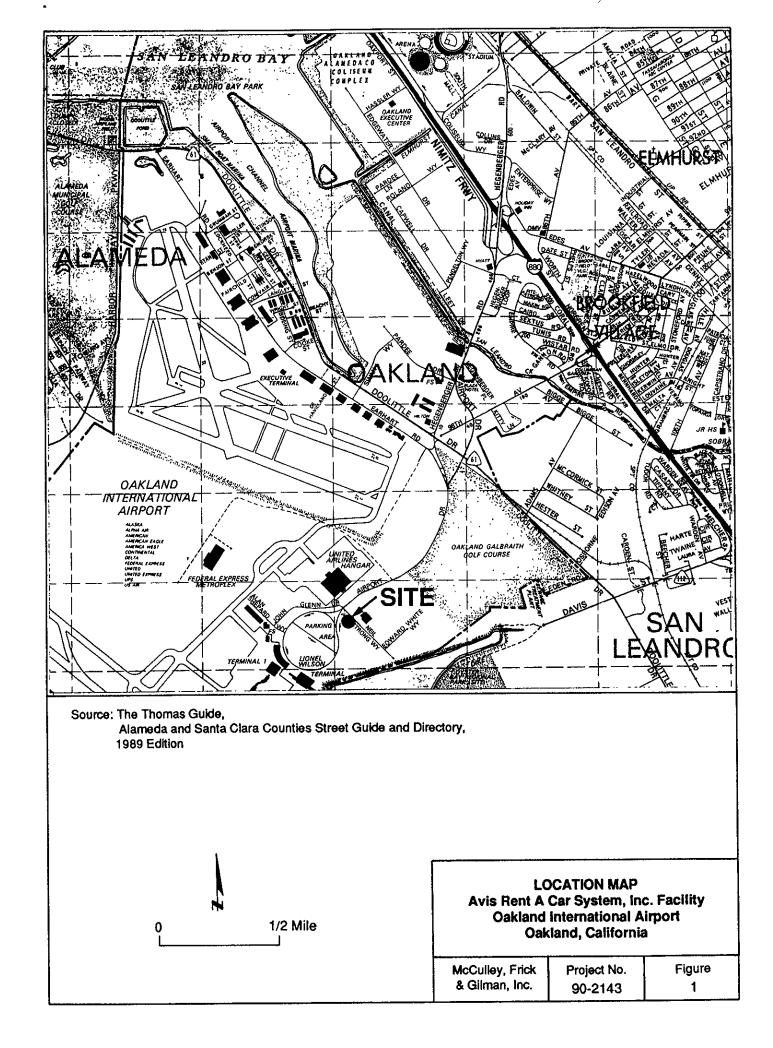
WELL	MEASUREMENT DATE	DEPTH TO WATER (ft BMP ¹)	MEASURING POINT ELEVATION ² (ft NGVD ³)	WATER LEVEL ELEVATION (ft NGVD)
MW-1	23-May-90	5.62	3.34	-2.28
	26-Sep-90	6.29	3.34	-2.95
MM-S	23-May-90	6.13	4.25	-1.88
	26-Sep-90	6.62	4.25	-2.37
ж-3	23-May-90	6.77	3.98	-2.79
	26-Sep-90	7.28	3.98	-3.30

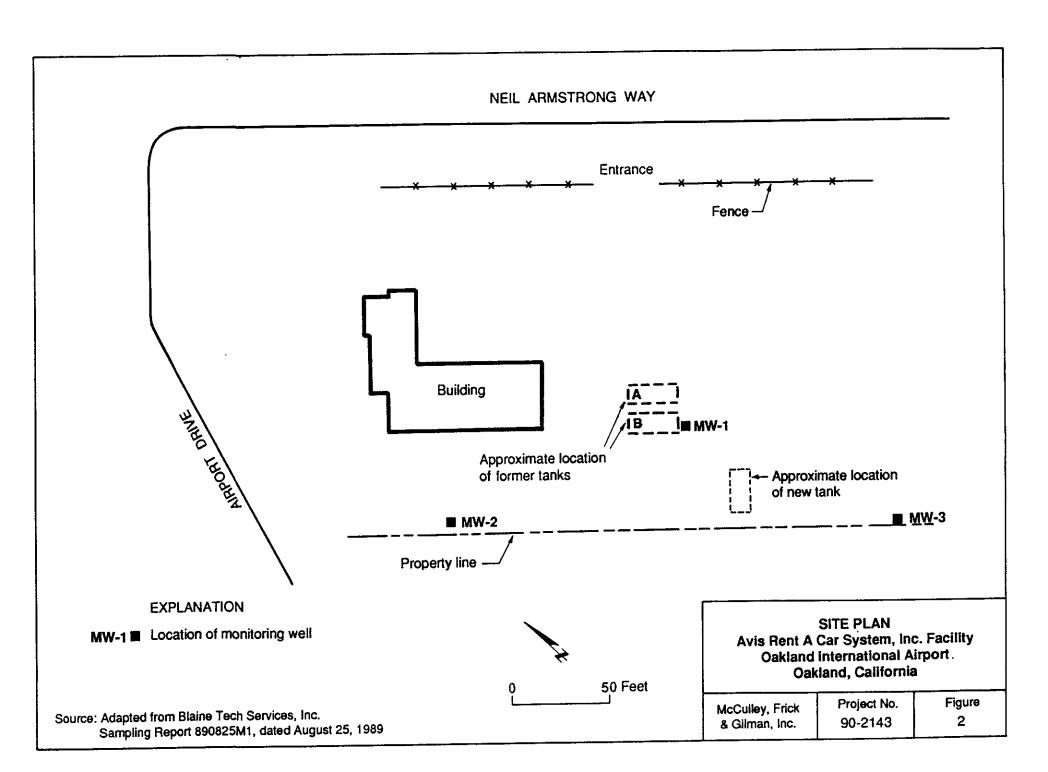
NOTES:

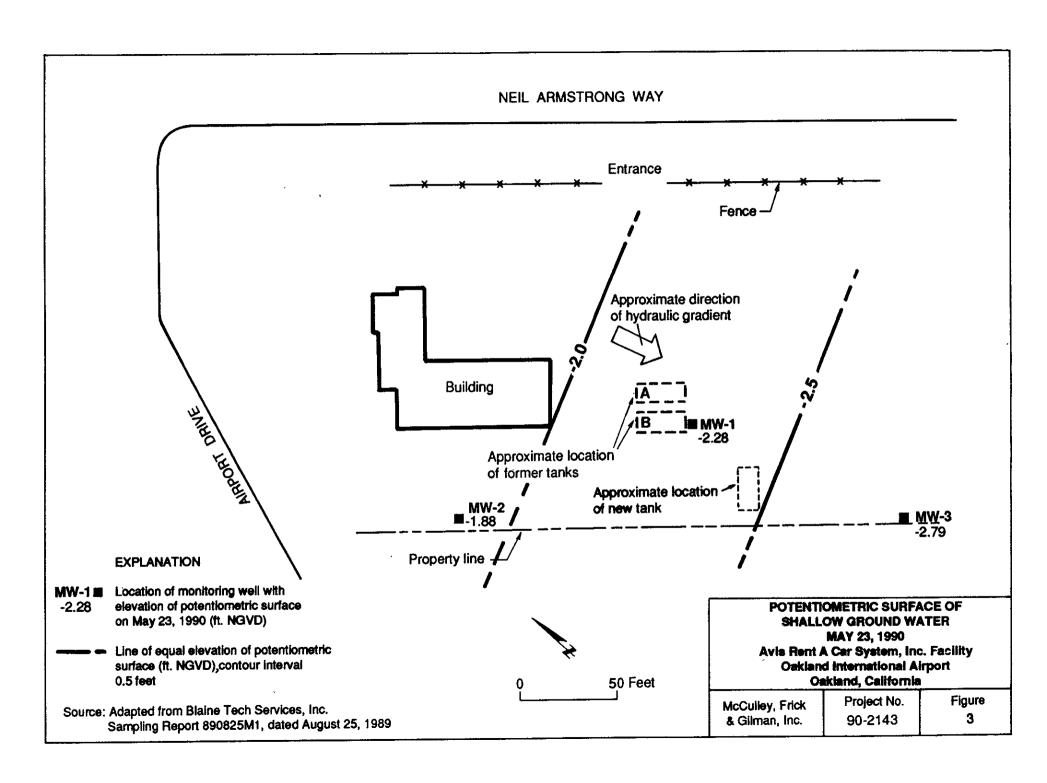
¹ BMP = Below Measuring Point

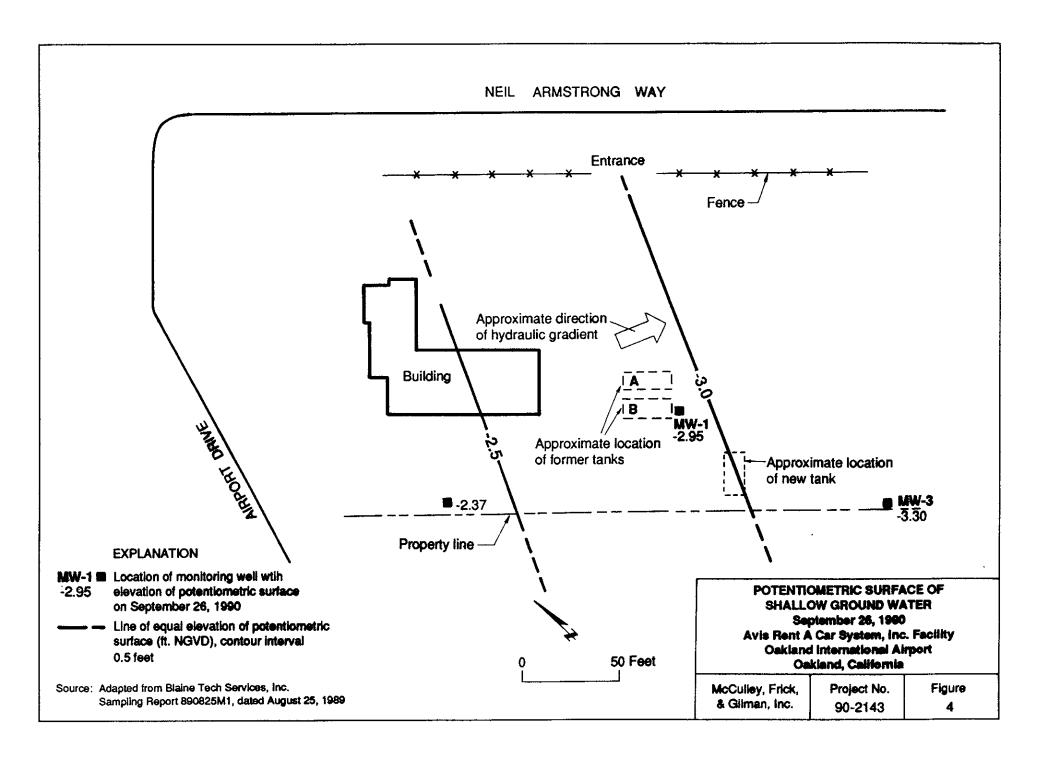
² Measuring Point is north side of top of PVC well casing

³ National Geodetic Vertical Datum of 1929









APPENDIX A

Laboratory Report for Ground-Water Samples and Chain-of-Custody Record

ANAMETRIX INC

Environmental & Analytical Chemistry 1961 Concourse Drive, Suite E, San Jose, CA 95131 (408) 432-8192 • Fax (408) 432-8198

RECEIVED

OCT 1 5 1990



M, F & G, INC. -

MR. YOHJI ONO

MCCULLEY, FRICK & GILMAN, INC.

5 THIRD STREET SUITE 916

SAN FRANCISCO, CA 94103

Workorder #

: 9009278

Date Received: 09/27/90 Project ID

: 90-2143

Purchase Order: N/A

The following samples were received at Anametrix, Inc. for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9009278- 1	MW-1
9009278- 2	MW-2
9009278- 3	MW-3
9009278- 4	TRIP BLANK

This report is paginated for your convenience and ease of review. It contains 11 pages excluding the cover letter. The report is organized into sections. Each section contains all analytical results and quality assurance data related to a specific group or section within Anametrix. The Report Summary that precedes each section will help you determine which group at Anametrix generated the data. The Report Summary will contain the signatures of the department supervisor and a chemist, both of whom reviewed the analytical data. Please refer all questions to the department supervisor that signed the form.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Burt Sutherland

Laboratory Director

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. YOHJI ONO
MCCULLEY, FRICK & GILMAN, INC.
5 THIRD STREET SUITE 916

SAN FRANCISCO, CA 94103

RECEIVED

OCT 1 5 1990

M, F & G, INC.

Workorder # : 9009278 Date Received: 09/27/90 : 90-2143

Project ID : 90-2 Purchase Order: N/A Department : GC Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9009278- 1	MW-1	H2O	09/26/90	TPHg/BTEX
9009278- 2	MW-2	H2O	09/26/90	TPHg/BTEX
9009278- 3	MW-3	H2O	09/26/90	TPHg/BTEX
9009278- 4	TRIP BLANK	H2O	09/26/90	TPHg/BTEX

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. YOHJI ONO MCCULLEY, FRICK & GILMAN, INC.

5 THIRD STREET SUITE 916 SAN FRANCISCO, CA 94103

RECEIVED

OCT 1 5 1990

Workorder # : 9009278 Date Received: 09/27/90 Project ID : 90-2143

Purchase Order: N/A Department : GC Sub-Department: TPH

M, F & G, INC.

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Department Supervisor

GC/TPH - PAGE 2

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

RECEIVED

Anametrix W.O.#: 9009278
Matrix : WATER

OCT 1 5 1990

Project Number: 90-2143
Date Released: 10/11/90

Date Sampled : 09/26/90

M, F & G, INC.

	Reporting Limit	Sample I.D.#	Sample I.D.#	Sample I.D.#	Sample I.D.# TRIP	Sample I.D.#
	штитс	MW-1	MW-2	MM-3	BLANK	12B1010A
COMPOUNDS	(ug/L)	-01	-02	-03	-04	BLANK
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec. Instrument # Date Analyzed RLMF	0.5 0.5 0.5 0.5 50	ND 4 28 46 660 131% HP12 10/10/90	ND ND ND ND ND 62% HP12 10/10/90	ND ND ND ND 79% HP12 10/10/90	ND ND ND ND ND 92% HP12 10/10/90	ND ND ND ND ND 59% HP12 10/10/90

ND - Not detected at or above the practical quantitation limit for the method.

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA 8020.

RLMF - Reporting Limit Multiplication Factor.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst Date

Cheryl Balmer
Supervisor

OCT 1 5 1990 M. F.& G. INC.

ANAMETRIX REPORT DESCRIPTION GCMS

Organic Analysis Data Sheets (OADS)

OADS forms contain tabulated results for target compounds. The OADS are grouped by method and, within each method, organized sequentially in order of increasing Anametrix ID number.

Tentatively Identified Compounds (TICs)

TIC forms contain tabulated results for non-target compounds detected in GC/MS analyses. TICs must be requested at the time samples are submitted at Anametrix. TIC forms immediately follow the OADS form for each sample. If TICs are requested but not found, then TIC forms will not be included with the report.

Surrogate Recovery Summary (SRS)

SRS forms contain quality assurance data. An SRS form will be printed for each method, \underline{if} the method requires surrogate compounds. They will list surrogate percent recoveries for all samples and any method blanks. Any surrogate recovery outside the established limits will be flagged with an "*", and the total number of surrogates outside the limits will be listed in the column labelled "Total Out".

Matrix Spike Recovery Form (MSR)

MSR forms contain quality assurance data. They summarize percent recovery and relative percent difference information for matrix spikes and matrix spike duplicates. This information is a statement of both accuracy and precision. Any percent recovery or relative percent difference outside established limits will be flagged with an "*", and the total number outside the limits will be listed at the bottom of the page. Not all reports will contain an MSR form.

Qualifiers

Anametrix uses several data qualifiers (Q) in it's report forms. These qualifiers give additional information on the compounds reported. They should help a data reviewer to verify the integrity of the analytical results. The following is a list of qualifiers and their meanings:

- U Indicates that the compound was analyzed for, but was not detected at or above the specified reporting
- 8 Indicates that the compound was detected in the associated method blank.
- J Indicates that the compound was detected at an amount below the specified reporting limit. Consequently, the amount should be considered an approximate value. Tentatively identified compounds will always have a "J" qualifier because they are not included in the instrument calibration.
- E Indicates that the amount reported exceeded the linear range of the instrument calibration.
- D Indicates that the compound was detected in an analysis performed at a secondary dilution.
- A Indicates that the tentatively identified compound is a suspected aldol condensation product. This is common in EPA Method 8270 soil analyses.

Absence of a qualifier indicates that the compound was detected at a concentration at or above the specified reporting limit.

REPORTING CONVENTIONS

- Due to a size limitation in our data processing step, only the first eight (8) characters of your project ID and sample ID will be printed on the report forms. However, the report cover letter and report summary pages display up to twenty (20) characters of your project and sample IDs.
- Amounts reported are gross values, i.e., not corrected for method blank contamination.

PG/dg/3274 - Disk 18D

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. YOHJI ONO

MCCULLEY, FRICK & GILMAN, 5 THIRD STREET SUITE 916

SAN FRANCISCO, CA 94103

INC. RECEIVED

OCT 1 5 1990

M, F & G, INC.

Workorder # : 9009278

Date Received: 09/27/90 Project ID

: 90-2143

Purchase Order: N/A

Department : GCMS Sub-Department: GCMS

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9009278- 1	MW-1	H2O	09/26/90	625
9009278- 2	MW-2	H2O	09/26/90	625
9009278- 3	MW-3	H2O	09/26/90	625

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. YOHJI ONO
MCCULLEY, FRICK & GILMAN, INC. 5 THIRD STREET SUITE 916 SAN FRANCISCO, CA 94103

RECEIVED

Workorder # : 9009278 Date Received: 09/27/90 Project ID : 90-2143 Purchase Order: N/A Department : GCMS Sub-Department: GCMS

OCT 1 5 1990 M, F & G, INC.

QA/QC SUMMARY :

- Internal standard areas were outside established limits in the EPA method 625 analysis of sample MW-2.

- Only polynuclear aromatic hydrocarbons are being reported per client request.

Department Supervisor

ua Mush

10.890

Date

Anametrix ID : 9009278-01 : 90-2143 Project ID

RECEIVED Sample ID Analyst : UM : MW-1 Supervisor : 64 : WATER Matrix

OCT 1 5 1990 Date Sampled : 9/26/90 :10/ 1/90 Date Extracted M, F & G, INC.

Amount Extracted: 1000.0 mL Dilution Factor: 1.00 Date Analyzed :10/ 4/90 Conc. Units : ug/L Instrument ID : F2

CAS NO.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
91-20-3	NAPHTHALENE	10.	16.	
91-57-6	2-METHYLNAPHTHALENE	10.	ND	U
91-58-7	2-CHLORONAPHTHALENE	⁻ 10.	ND	U
208-96-8	ACENAPHTHYLENE	10.	ND	U
83-32-9	ACENAPHTHENE	_ _{10.}	ND	U
132-64-9	DIBENZOFURAN	— 10.	ND	U
86-73-7	FLUORENE	10.	ND	ע
85-01-8	PHENANTHRENE	10.	ND	U
120-12-7	ANTHRACENE	_ _{10.}	ND	U
206-44-0	FLUORANTHENE	10.	ND	U
129-00-0	PYRENE	10.	ND	U
56-55-3	BENZO (A) ANTHRACENE	10.	ND	U
218-01-9	CHRYSENE	10.	ND	U
205-99-2	BENZO (B) FLUOROANTHENE	10.	ND	U
207-08-9	BENZO (K) FLUOROANTHENE	<u> </u>	ND	U
50-32-8	BENZO (A) PYRENE		ND	U
193-39-5	INDENO(1,2,3-CD)PYRENE	<u> </u>	ND	U
53-70-3	DIBENZ[A,H]ANTHRACENE	10.	ND	U
191-24-2	BENZO (G, H, I) PERYLENE	10.	ND	U

;

Project ID : 90-2143 Anametrix ID : 9009278-02

Sample ID : MW-2 RECEIVED Analyst : WATER Supervisor : PG

Matrix : WATER Supervisor : ρς
Date Sampled : 9/26/90
Date Extracted :10/ 1/90

OCT 1 5 1990

Amount Extracted: 1000.0 mL
Date Analyzed: 10/4/90 M, F&G, INC.
Instrument ID: F2 Dilution Factor: 1.00
Conc. Units: ug/L

CAS NO.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
91-20-3	NAPHTHALENE	10.	ND	ט
91-57-6	2-METHYLNAPHTHALENE	10.	ND	ไบ
91-58-7	2-CHLORONAPHTHALENE	10.	ND	U
208-96-8	ACENAPHTHYLENE	10.	ND	U
83-32-9	ACENAPHTHENE	10.	ND	U
132-64-9	DIBENZOFURAN		ND	U
86-73-7	FLUORENE	10.	ND	U
85-01-8	PHENANTHRENE	10.	ND	U
120-12-7	ANTHRACENE	10.	ND	ן ט
206-44-0	FLUORANTHENE	<u> </u>	ND	U
129-00-0	PYRENE	<u> </u>	ND	U
56 - 55-3	BENZO (A) ANTHRACENE	_ 10.	ND	U
218-01-9	CHRYSENE	10.	ND	U
205-99-2	BENZO(B) FLUOROANTHENE	10.	ND	U
207-08-9	BENZO(K) FLUOROANTHENE		ND	U
50-32-8	BENZO (A) PYRENE		ND	U
193-39-5	INDENO(1,2,3-CD)PYRENE	_ 10.	ND	U
53-70-3	DIBENZ[A,H]ANTHRACENE	10.	ND	U
191-24-2	BENZO(G,H,I)PERYLENE		ND	U

Project ID : 90-2143 Anametrix ID : 9009278-03

Sample ID : MW-3
Matrix : WATER RECEIVED Supervisor : PG

Date Sampled : 9/26/90
Date Extracted :10/ 1/90 OCT | 5 1990
Amount Extracted : 1000.0 mL

Date Analyzed :10/4/90 M, F & G, INC. Dilution Factor: 1.00 Instrument ID : F2 Conc. Units : ug/L

REPORTING AMOUNT DETECTED CAS NO. COMPOUND NAME LIMIT Q. ND U 91-20-3 NAPHTHALENE 10. ND U 2-METHYLNAPHTHALENE 10. 91-57-6 ND U 2-CHLORONAPHTHALENE 10. 91-58-7 208-96-8 10. ND U ACENAPHTHYLENE ND U 83-32-9 ACENAPHTHENE 10. 10. ND U DIBENZOFURAN 132-64-9 10. ND Ħ 86-73-7 **FLUORENE** PHENANTHRENE 10. ND IJ 85-01-8 10. ANTHRACENE ND U 120-12-7 10. U 206-44-0 FLUORANTHENE ND 10. U 129-00-0 PYRENE ND BENZO (A) ANTHRACENE ND U 56-55-3 10. 218-01-9 CHRYSENE 10. ND U BENZO (B) FLUOROANTHENE ND U 205-99-2 10. 10. BENZO (K) FLUOROANTHENE ND U 207-08-9 BENZO (A) PYRENE 10. ND U 50-32-8 INDENO(1,2,3-CD) PYRENE 193-39-5 10. ND U 53-70-3 DIBENZ[A,H]ANTHRACENE 10. ND U ND 191-24-2 BENZO (G, H, I) PERYLENE 10. U

Anametrix ID Project ID : 2ÇB1001C02

: W : BLANK Sample ID RECEIVED Analyst Supervisor : WATER

Matrix : 04 OCT 1 5 1990 : 0/ 0/ 0 :10/ 1/90 Date Sampled Date Extracted

Amount Extracted: 1000.0 mL M, F & G, INC. Date Analyzed :10/ 3/90 Dilution Factor: 1.00 Instrument ID : F2 Conc. Units : ug/L

CAS NO.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
91-20-3	NAPHTHALENE	10.	ND	U
91-57-6	2-METHYLNAPHTHALENE	10.	ND	U
91-58-7	2-CHLORONAPHTHALENE	10.	ND	U
208-96-8	ACENAPHTHYLENE	10.	ND	υ
83-32-9	ACENAPHTHENE		ND	U
132-64-9	DIBENZOFURAN	10.	ND	U
86-73-7	FLUORENE	10.	ND	U
85-01-8	PHENANTHRENE	₁₀ .	ND	υ
120-12-7	ANTHRACENE	10.	ИD	U
206-44-0	FLUORANTHENE	10.	ND	U
129-00-0	PYRENE	10.	ND .	U
56-55 - 3	BENZO (A) ANTHRACENE		ND	U
218-01-9	CHRYSENE		ND	U
205-99-2	BENZO (B) FLUOROANTHENE	<u> </u>	ND	U
207-08-9	BENZO (K) FLUOROANTHENE	10.	ND	U
50-32-8	BENZO (A) PYRENE		ND	U
193-39-5	INDENO(1,2,3-CD)PYRENE	10.	ND	U
53-70-3	DIBENZ[A, H] ANTHRACENE		ND	υ
191-24-2	BENZO(G,H,I)PERYLENE	10.	ND	U

SURROGATE RECOVERY SUMMARY -- EPA METHOD 625/8270 ANAMETRIX, INC. (408)432-8192

Project ID : 90-2143
Matrix : WATER

RECEIVED

OCT 1 5 1990

Anametrix ID : 9009278 Analyst : M Supervisor : f (

M, F & G, INC.

	SAMPLE ID	SU1	SU2	SU3	SU4	SU5	SU6	TOTAL
	SAMPLE ID	501			ļ			001
1	BLANK	31	29	19	11	12	27	0
2 3	MW-1 MW-2	30 35	27 27	35 33	10	25	45	0
4	MW-3	33	28	33 36	21 18 22	26 25 28	44 47	0
5	1111 3	33	20					
5 6 7								
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27 28 29		<u> </u>						
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30								

	QC LIMITS
SU1 = NITROBENZENE-D5	(20-105)
SU2 = 2-FLUOROBIPHENYL	(26-110)
SU3 = TERPHENYL-D14	(16-131)
SU4 = PHENOL-D5	(10- 62)
SU5 = 2-FLUOROPHENOL	(11-70)
SU6 = 2,4,6-TRIBROMOPHENO	L (26-154)

^{*} Values outside of Anametrix QC limits

CHAIN-OF-CUSTODY RECORD AND REQUEST FOR ANALYSIS																											
McCULLEY, FRICK & GILMAN, INC.																											
330	00 Arapahoe Ave., \$										alcones Dr.		ıite 2	02		`	2		0/(<u>ر</u>	Ĺ	₹ 5	San F	rancisco	, CA 94103	
Boulder, CO 80303 TEL: (303) 447-1823 OCT 1 5 1990 Austin, TX 78731 TEL: (512) 371-1667 TEL: (415) 495-7107																											
<u> </u>	FAX: (303) 447-1836 FAX: (512) 454-4126																										
	PROJECT No.: 90-2143 (1) PROJECT NAME: AVIS- OSTIONA AT PAGE: 95-190																										
SAMPLER (Signature): DESTINATION: DESTINATION: ALL SMOTH																											
	SPECIAL INSTRUCTIONS/HAZARDS: SAMPLES ANALYSIS REQUEST																										
			SA	MPL										<u> </u>							LYS					5 [
					Preservat			ion		Contai	ine	rs*	<u> </u>	 	Methods 🕉				1	Handling				REMARK	S		
		80-	ale											ĕ	3020	EPA 624/8240	TPH as Gasoline	ese		1111				õ		(Special hand) procedures, sp	-
i		Sam _i Collec	•							E	(ju.)	<i>‡</i>		301/E	602/E	624/K	as G	as Di		confl				₽ A		analytical met	hods,
Lab	Sample Identification	DATE	TIME	Matrix*	. 달	S N N	H ₂ SQ.	COLD	NONE	отнев	VOL. (ml)	TYPE*	No.	EPA 601/8010	EPA 602/8020	EPA PA	Z E	TPH as Diesel	BTEX	PWA.		HOLD	RUSH E	STANDARD		observations,	ы. <i>)</i>
No.	Identification	0, / ,	1450		+	┼┼┤	 	X	-	۲	40	7	2	f	=	鬥	∜	1	X	十	+	╅	†	×	1		
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TOTAL NUMBER OF CONTAINERS / LABOR												IBORA	ORATORY COMMENTS/ CONDITION OF SAMPLES														
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SIBNATORE PRINTED NAME COMPANY										m:SeedSdis_E%	yska	******	*** *****	SIGNATURE					1 100000	PRINTED NAME COMPANY					888 (384 (388 (388 (388 (388 (388 (388 (
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Bushy &	Carron 3	eany I	SARRI	1200	<i>A</i>	UAY,	ve ,	try	X	** F	7-27 <i>-9</i> c	2	15	32		7	e second		W.	781.541B	. A	.C);;;		1170		LABOR.	ATORY
WEN THE	ix AQ-aqueous NA-n	Onegraphic CO	SOF SI es	vidge P.n.	ntroleum	? A-air	OT-0	ther		Conta	iners P-plastic	<u></u>	plass 1	T-te/for	n B-t	wass (OT-oth				Щ						
'KEY: Matri:	is Au-squeous NA-A	medoeona ac	our util	- Pager Fil	r= W()	D	ISTAIB	UTION	: PIN		ld Copy YELLC								nator								