

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



August 23, 1999

STID 1745

Richard Saut
Penske Truck Leasing
P.O. Box 7635
Reading, PA 19603-7635

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

RE: 2709 Teagarden Street, San Leandro, Alameda County, California

Dear Mr. Saut:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]) of the California Health and Safety Code. The State Water Resources Control Board (SWRCB) has required since March 1, 1997 that this agency use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at this site.

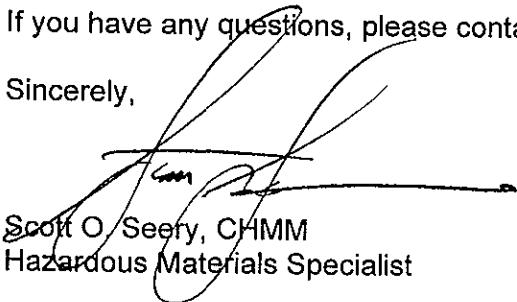
SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- We have been advised that the monitoring wells associated with the investigation of the former fuel tank cluster have been properly destroyed under permit issued by Alameda County Public Works Agency. However, additional monitoring wells not associated with the investigation, and reportedly installed by the property owner, remain at the site.
- Up to 1300 ug/l Total Petroleum Hydrocarbons as Gasoline and 19 ug/l Benzene, among other fuel compounds, remain in groundwater beneath the site.

If you have any questions, please contact the undersigned at (510) 567-6783.

Sincerely,


Scott O. Seery, CHMM
Hazardous Materials Specialist

Enclosures:

1. Case Closure Letter
2. Case Closure Summary

c: Dick Pantages, Chief

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



August 24, 1999

STID 732

ENVIRONMENTAL HEALTH SERVICES
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

REMEDIAL ACTION COMPLETION CERTIFICATION

Richard Saut
Penske Truck Leasing
P.O. Box 7635
Reading, PA 19603-7635

RE: 2709 Teagarden Street, San Leandro, Alameda County, California

Dear Mr. Saut:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Mee Ling Tung".

Mee Ling Tung
Director, Environmental Health Services

c: Chuck Headlee, RWQCB
Dave Deane, SWRCB (w/attachment)
Mike Bakaldin, San Leandro Hazardous Materials Program
Thomas Lopes, P.O. Box 1307, San Jose, CA 95105 (w/attachment)
SOS/files

CALIFORNIA REGIONAL WATER
CASE CLOSURE SUMMARY
Leaking Underground Fuel Storage Tank Program FEB 05 1999

I. AGENCY INFORMATIONDate: 01/02/98 **QUALITY CONTROL BOARD**

Agency name: Alameda County-EPD
 City/State/Zip: Alameda, CA 94502
 Responsible staff person: Scott Seery

Address: 1131 Harbor Bay Pkwy #250
 Phone: (510) 567-6700
 Title: Haz. Materials Spec.

II. CASE INFORMATIONSite facility name: **Penske Truck Leasing**Site facility address: **2709 Teagarden Street, San Leandro 94577**

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 732

URF filing date: 02/23/90 SWEEPS No: N/A

Responsible Parties:**Addresses:****Phone Numbers:**

Penske Truck Leasing
Attn: Richard Saut

P.O. Box 7635
 Reading, PA 19603-7635

Thos. A. & Evelyn J. Lopes
 Trust et al

P.O. Box 1307
 San Jose, CA 95109

<u>Tank No:</u>	<u>Size in gal.:</u>	<u>Contents:</u>	<u>Closed in-place or removed?</u>	<u>Date:</u>
1	8,000	diesel	removed	12/15/89
2	10,000	"	"	"
3	8,000	gasoline	"	"
4	10,000	"	"	"

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: probable tank/piping leaks and overfilling

Site characterization complete? YES

Date approved by oversight agency:

Monitoring Wells installed? YES Number: 5

Proper screened interval? YES

Highest GW depth below ground surface: 6.77' BG Lowest depth: 12.14' BG

Flow direction: predominantly to the south

Most sensitive current use: light industrial

Leaking Underground Fuel Storage Tank Program**III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)**

Are drinking water wells affected? NO Aquifer name: San Leandro cone

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report filed? **Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502**

Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount (include units)</u>	<u>Action (Treatment or Disposal w/destination)</u>	<u>Date</u>
Tank	2x10K; 2x8K gals.	Disposal - H&H Ship Svcs San Francisco, CA	12/15/89
Piping	UNK		
Free Product	NA		
Soil	400 yds ³	Disposal - Zanker Class III LF San Jose, CA	July 1990
	25 tons	Disposal - LWM Class II LF McKittrick, CA	07/19/90
Groundwater	4,576 gals. 12,630 gals.	Disposal - various recyclers Disposal - various recyclers	7/91 – 12/95 2/96 – 5/98

Maximum Documented Contaminant Concentrations -- Before and After Cleanup

Contaminant	Soil (ppm)		Water (ppb)	
	<u>Before¹</u>	<u>After²</u>	<u>Before³</u>	<u>After⁴</u>
TPH (Gas)	150	420	20K	1300
TPH (Diesel)	630	1300	9500K	600
Benzene	0.17	0.092	96	19
Toluene	0.25	0.27	320	0.9
Xylene	0.6	0.58	210	<2
Ethylbenzene	ND	0.3	180	1.5
Other: MtBE	NA	NA	NA	7

Note: 1) "Before" soil results reflect samples collected from the UST excavation during the December 1989 tank closures.

2) "After" soil results from samples collected at the 10' depth during advancement of borings (wells) Mw-2 and -3 during July 1991.

3) "Before" water results reflect a sample collected from the UST excavation during the December 1989 tank closures.

4) "After" water results reflect highest concentrations exhibited in samples collected from all wells in June 1998.

Leaking Underground Fuel Storage Tank Program

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

Comments (Depth of Remediation, etc.):

Two gasoline (one-8,000 gallon and one-10,000 gallon) and two diesel (one-8,000 gallon and one-10,000 gallon) underground storage tanks (UST) were removed from this site on December 15, 1989 under San Leandro Fire Department oversight. A "possible" leak was noted at the bottom seam at the eastern end of one diesel tank.

Separate phase hydrocarbons (aka "free product") was reportedly observed on groundwater entering the excavation in the area beneath the two gasoline USTs. Seven soil samples were collected from the base of the excavation at a reported depth of between 13 and 16' below grade (BG). Groundwater was also sampled. As groundwater later stabilized at a reported depth of approximately 9' BG, the initial soil samples appear to have been collected from saturated sediments. It also appears that backfill that had previously cradled the UST inverters at the base of the excavation was left in place. (SEE attached data tables for sample results)

In January 1990, additional backfill was reportedly removed from the excavation, but only to an overall reported depth of approximately 8' BG. The NW portion of the excavation was reportedly extended to a depth of 11' BG. Four sidewall samples were collected at the 6' depth, several feet above the stabilized water level. (SEE attached data tables for sample results)

During July 18 and 19, 1990, approximately 400 yds³ of excavated soil was reportedly transported to Zanker's Class III landfill (San Jose, CA) and 25 tons to Liquid Waste Management's Class II landfill (McKittrick, CA) for disposal. H&H Environmental Services reportedly transported soil.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? _____

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? _____

Does corrective action protect public health for current land use? YES
Site management requirements: NA

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommissioned: NO (pending case closure)

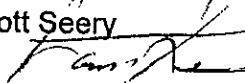
Number Decommissioned: 0 Number Retained: 5 (pending case closure)

List enforcement actions taken: None

List enforcement actions rescinded: NA

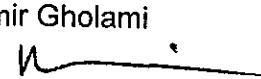
Leaking Underground Fuel Storage Tank Program

V. LOCAL AGENCY REPRESENTATIVE DATA

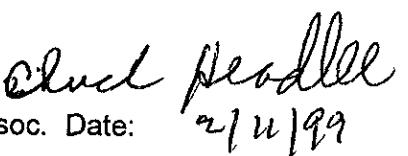
Name: Scott Seery Title: Haz Mat Specialist
Signature:  Date: 1-28-99

Reviewed by

Name: Tom Peacock Title: Supervising Haz Mat Specialist
Signature:  Date: 2-3-99

Name: Amir Gholami Title: Haz Mat Specialist
Signature:  Date: 1/28/99

VI. RWQCB NOTIFICATION

Date Submitted to RB: 2-4-99 RB Response: 
RWQCB Staff Name: Chuck Headlee Title: San. Eng. Assoc. Date: 2/11/99

VII. ADDITIONAL COMMENTS, DATA, ETC.

During July 1991, three 4" monitoring wells were constructed around the former UST complex. Borings were advanced to a total reported depth of between 33 and 34.5' BG. Alternating sequences of silty-sand, sand, clay and clayey-sand were encountered at various depths in each borehole. Soil samples were collected for laboratory analysis at standard 5' intervals during boring advancement. Groundwater was initially encountered at approximately 15' BG in a sand or clayey-sand layer. Twenty five-foot (25') well screens were installed in the completed wells. Water eventually rose to <10' BG, suggesting confined conditions.

Elevated levels of fuel compounds were identified in samples collected from the 10' depth in two of the three boreholes (MW-2 and -3). Elevated concentrations of these fuel components were also identified in the initial water samples collected from the completed wells. After surveying well elevations, groundwater flow was calculated towards the SSE. (SEE data tables for initial depth-to-water [DTW] and sample results)

Two additional 4" wells (MW-4 and -5) were installed during January 1992 in the calculated downgradient direction from the UST complex. Borings were advanced to a total reported depth of between 33 and 35' BG. Soil samples were collected at 5' intervals. The geology, overall, was finer-grained in these new borings than that encountered in the initial three. First groundwater was encountered in a silt layer up to 15' thick at a depth of approximately 15'. Twenty five-foot (25') well screens were again installed in the completed wells. As before, water rose to a depth of 10' BG or less in completed wells.

Detectable concentrations of fuel compounds were identified in soil samples collected from each new boring at the 10' depth. All water samples were below laboratory detection limits ("ND"). (SEE data tables for sampling results)

Groundwater sampling and monitoring proceeded on a quarterly schedule more-or-less through August 1994. Wells MW-4 and -5 were placed on a semiannual schedule at that time.

Leaking Underground Fuel Storage Tank Program

VII. ADDITIONAL COMMENTS, DATA, ETC. (Continued)

Between July 1991 and October 1994, concentrations of benzene, among others, increased in well MW-2, from an initial concentration of 46 ug/l to a high of 240 ug/l in March 1994. Concentrations of fuel components in wells MW-4 and -5, however, remained fairly constant between ND and trace concentrations. Due to the apparent discontinuous nature of sedimentary beds and local heterogeneity encountered during the initial and subsequent phases of the investigation, further assessment work was ordered to determine the presence of potential geogenic flow pathways that could allow impacted groundwater to skirt the present well network.

Two exploratory borings (BH-1 and -2) were emplaced along the eastern property boundary at the end of January 1996 using Precision Sampling Inc.'s proprietary XD-1 drilling rig. Both water and soil samples were collected. Temporary wells were placed into each open borehole to facilitate water sample collection. Detectable-to-elevated concentrations of fuel compounds were identified in both soil and groundwater samples. As an example, up to 9000 ug/l of TPH-D, 890 ug/l TPH-G, and 17ug/l benzene were identified in water samples collected from BH-1. (SEE data tables for complete sample results)

Based on these recent results, the well monitoring and sampling schedule was further reduced to semi-annual in three wells (MW-1, -2, and -5); two wells (MW-3, -4) were removed entirely from the schedule. In addition, the consultant began to implement a "vacuum-enhanced purging" procedure during each event whereby the volume of formation water removed from each well is substantially increased. This procedure was used in an effort to facilitate, in particular, a reduction of dissolved benzene concentrations in formation water.

Sampling and monitoring continued through June 1998. All wells in the network were sampled and monitored at that time. Historic sampling data demonstrate a general trend of declining or stable concentrations over all in wells Mw-1, -3, and -4. An extended period of elevated benzene concentrations was observed, however, in well MW-2 between April 1992 and December 1995, and of TPH-G concentrations between May 1996 and February 1998. A marked jump in TPH-G concentrations was also observed in well MW-5 from May 1996 through June 1998. These extended "spikes" appear to correspond with the use of "vacuum-enhanced" purging which may have enhanced the introduction of contaminated water from surrounding areas of the formation into the sampled wells.

This case should be closed as it appears to meet the classification of a "Low Risk Groundwater Case", as described in the January 5, 1996 San Francisco Bay Regional Water Quality Control memorandum entitled "*Regional Board Supplemental Instructions to State Water Board December 8, 1995, Interim Guidance on Required Cleanup at Low-Risk Fuel Sites.*" These criteria, and an explanation of how this site has satisfied each, follows:

- 1) **The leak has been stopped and ongoing sources, including free product, have been removed or remediated.**

The subject tanks were removed in 1990. Free product that was reported to have been present on groundwater in the tank pit at that time has been effectively removed over time through natural attenuation and "vacuum-enhanced" purging. Some impacted backfill material was also removed subsequent to tank removals.

Leaking Underground Fuel Storage Tank Program

VII. ADDITIONAL COMMENTS, DATA, ETC. (Continued)

2) The site has been adequately characterized.

A 5-well network of wells was installed, monitored, and sampled over the course of several years. Additional borings were advanced along the property line and also sampled. These points have allowed an adequate confirmation of underlying geology, groundwater flow, and contaminant extent.

3) The dissolved hydrocarbon plume is not migrating.

The plume appears stable. Overall, hydrocarbon concentrations have attenuated over time.

4) No water wells, deeper drinking water aquifers, surface water, or other sensitive receptors are likely to be impacted.

There are no known municipal or residential water wells or surface water bodies within 750' downgradient of the subject site that would be impacted by shallow groundwater from this site.

5) The site presents no significant risk to human health.

A qualitative evaluation of potential human health risk was performed in context with ASTM E1738-95 criteria. Potential exposure pathways were determined. As shallow groundwater is not currently used or expected to be used in the future for drinking water purposes, the ingestion pathway is considered incomplete. As the site is covered in asphaltic concrete, a risk due to inhalation of ambient outdoor air was also considered incomplete. Inhalation of vapors intruding from soil or groundwater to indoor air was considered a potentially complete pathway.

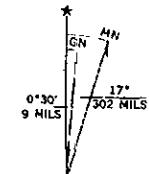
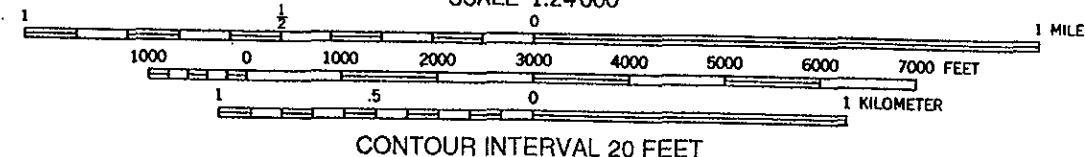
Maximum soil and groundwater samples collected historically from well/boring MW-1, the sample point in direct proximity to the site office facility, were considered. Concentration values for both media were compared to the ASTM "Tier 1 Risk-Based Screening Level (RBSL) Look-Up Table." Sample depths and geology were compared to RBSL default values as well to ensure applicability. Following this comparison, it was determined that use of ASTM RBSL values were appropriate and provided a more conservative approach than if site-specific values (e.g., soil type, etc.) had been used. Based on soil and groundwater benzene concentrations, an excess cancer risk for commercial/industrial sites of 1E-04 was not exceeded.

6) The site presents no significant risk to the environment.

No environmental receptors are known or expected to be proximal to the site.



SCALE 1:24 000



Reference: U.S.G.S. San Leandro, California, 7.5-minute Quadrangle, Photorevised 1980.

UTM GRID AND 1980 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

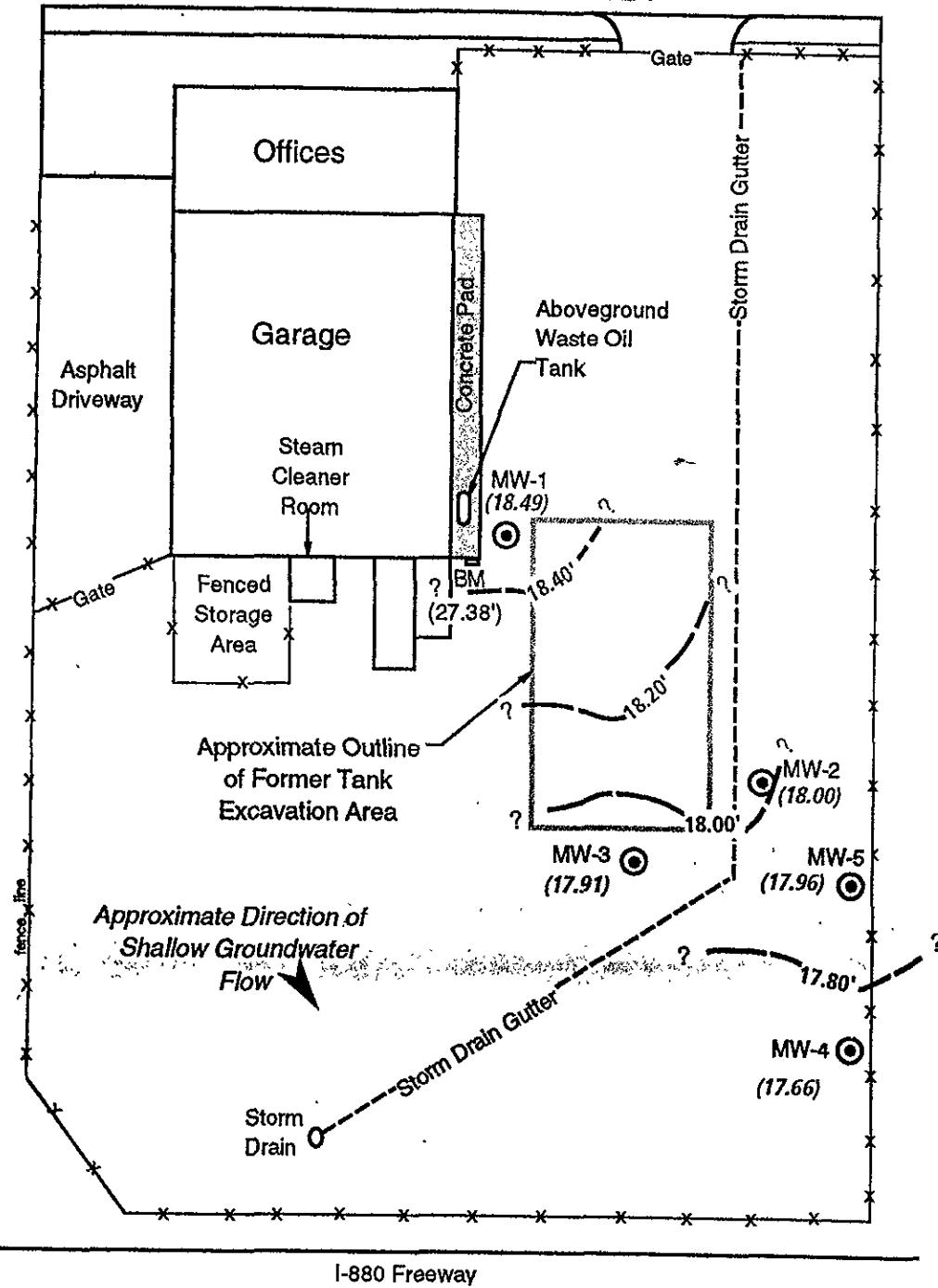
**GERAGHTY
& MILLER, INC.**
Environmental Services
A Heidemij Company
Project No. RC0024.000

SITE LOCATION MAP
Former Penske Truck Leasing Co. Facility
2709 Teagarden Street
San Leandro, California

FIGURE

1

TEAGARDEN STREET



EXPLANATION

MW-1 Approximate location of
groundwater monitor wells
(17.97)
Groundwater elevation (feet),
measured June 1, 1998

BM Survey Bench Mark (with elevation)

17.00' / Groundwater elevation contour (feet).
Dashed where inferred. Queried where
unknown. (contour interval equals 0.20').



RC000024.0003
BASE REVISION 5/7/97

FIGURE

2

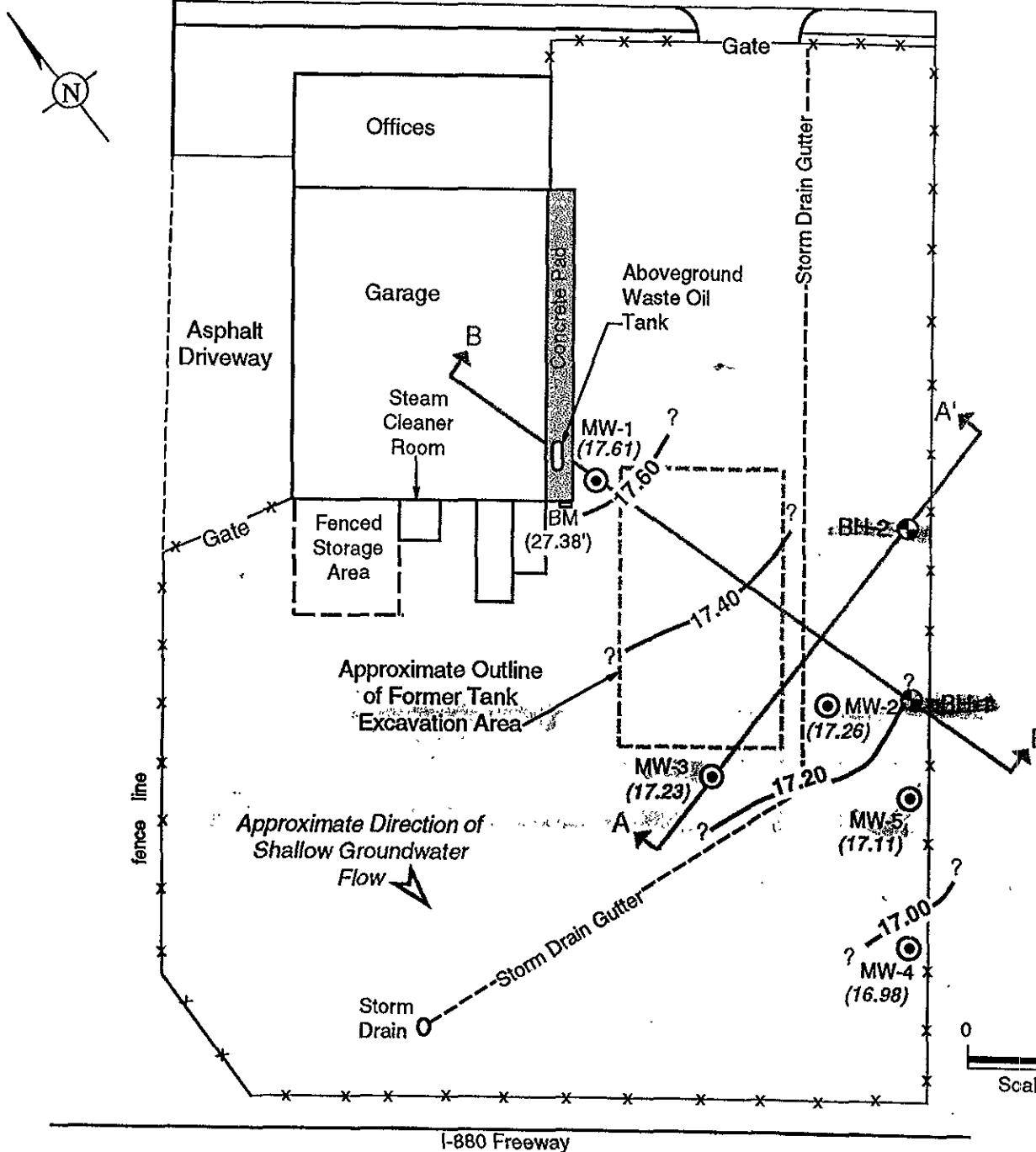


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GROUNDWATER CONTOURS

June 1, 1998
Former Penske Truck Leasing Co.
2709 Teagarden Street
San Leandro, California

TEAGARDEN STREET



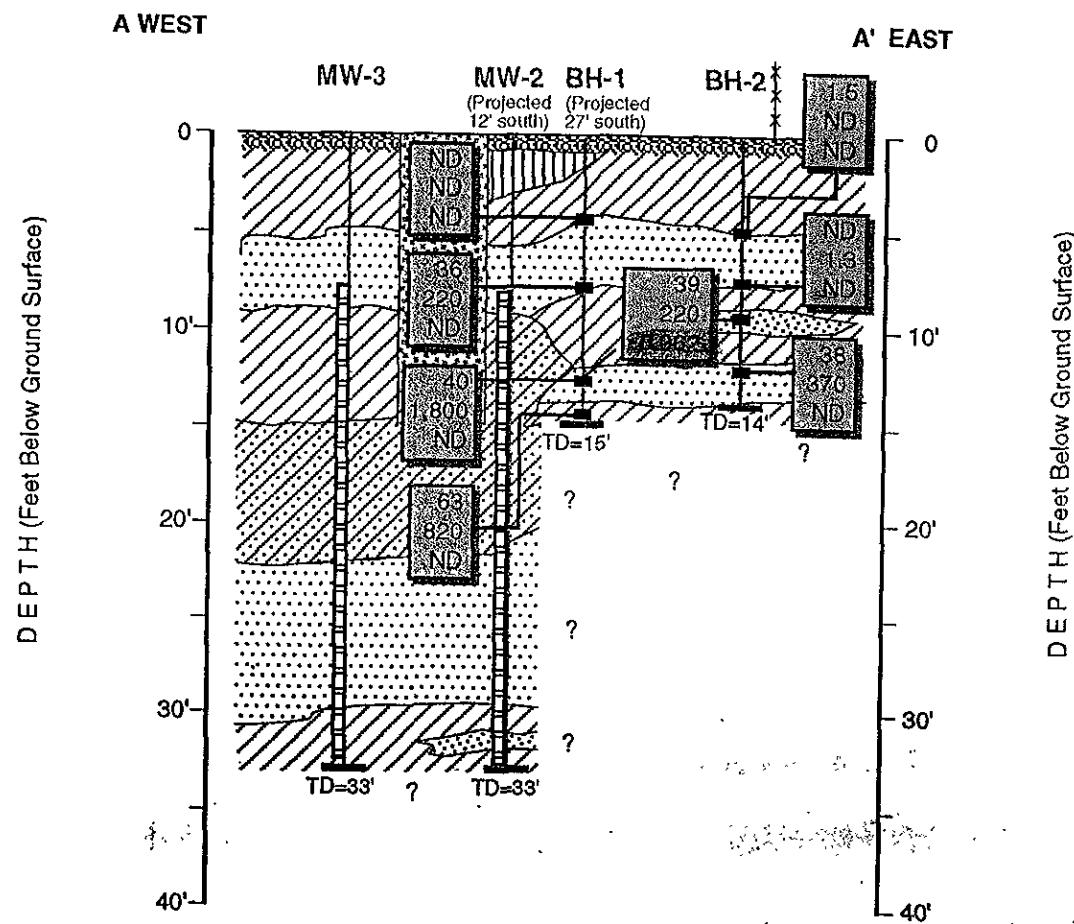
EXPLANATION

● Approximate location of soil borings
MW-1 ● Approximate location of groundwater monitor wells
 (17.61) ● Groundwater elevation (feet), measured August 25, 1995

BM Survey Bench Mark (with elevation)

17.00 ?
 Groundwater elevation contour (feet). Dashed where inferred. Queried where uncertain (contour interval equals 0.20'). Based on groundwater elevations measured August 25, 1995.

A' Line of Cross Section
 A



EXPLANATION

-  Clay (CL)
-  Silt (ML)
-  Sand (SP)
-  Sand (SW)
-  Sand (SC)
-  Former UST
EXCAVATION AREA

The diagram illustrates a vertical borehole section. At the top is a horizontal line labeled "Ground surface". Below it is a vertical column divided into three segments: a short segment at the top labeled "Blank casing", a longer segment in the middle labeled "Screen Interval", and a bottom segment labeled "Total Depth Explored". A vertical tick mark is positioned to the left of the "Blank casing" and "Screen Interval" segments. At the very bottom of the borehole section, the label "ND" is placed next to the text "Not detected-below laboratory detection limits".

381 TPH-g
370 TPH-d
ND Benzene

Concentrations in mg/kg

0 Horizontal Scale 40

0 Vertical Scale 10



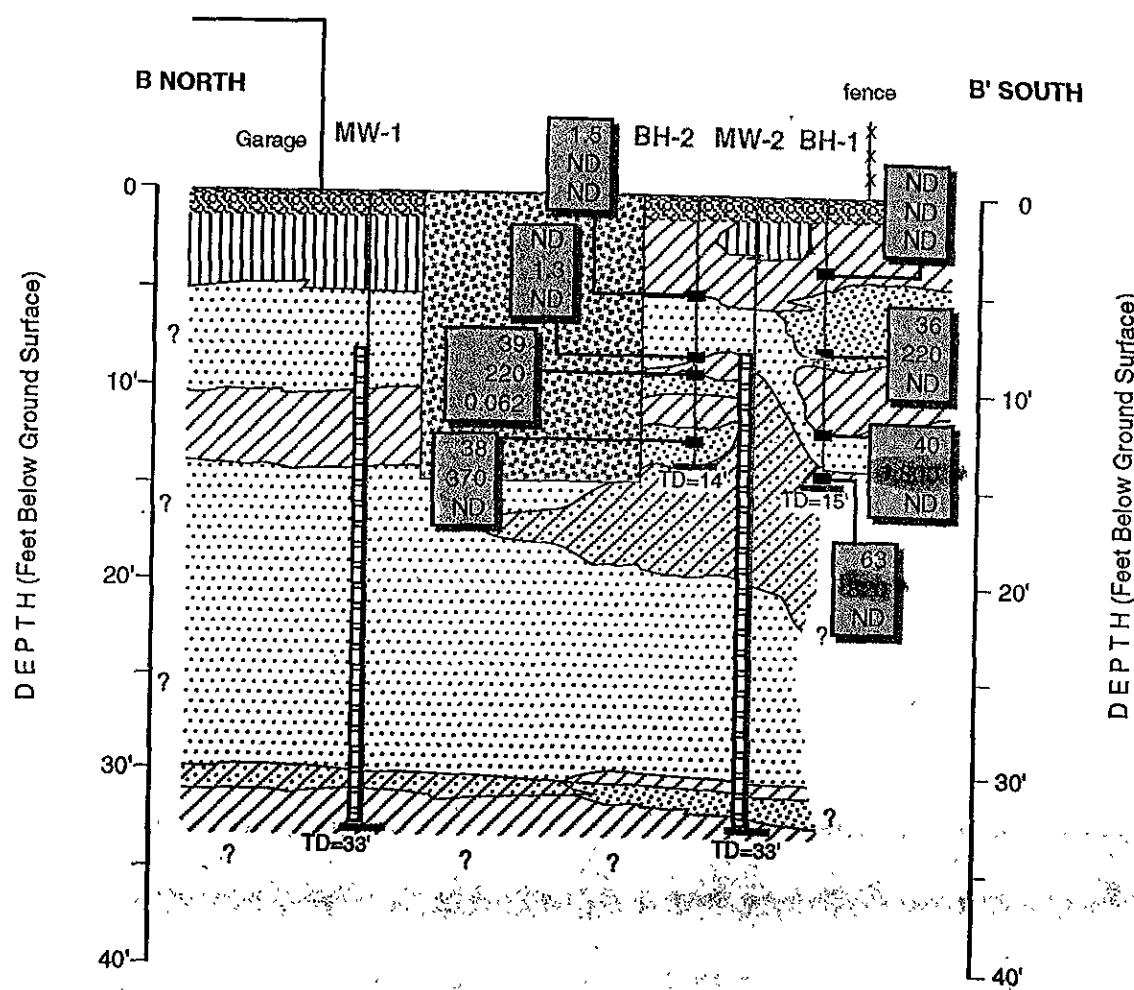
A Heidenij Com

CROSS-SECTION A-A'
Former Penske Truck Leasing Co.
2709 Teagarden Street
San Leandro, California

FIGURE 4

ASSESSRP 006

3/25/96



EXPLANATION

	Clay (CL)
	Silt (ML)
	Sand (SP)
	Sand (SW)
	Sand (SC)
	Former UST EXCAVATION AREA

The diagram illustrates a vertical borehole section. On the left, a vertical line with a cross at the top represents the 'Ground surface'. A horizontal dashed line extends from the ground surface down through the borehole. This dashed line is labeled 'Blank casing' above it and 'Screen Interval' below it. At the bottom of the borehole, a horizontal line is labeled 'Total Depth Explored'. The label 'ND' is placed to the left of the borehole line.

Concentrations in mg/kg

Sample	TPH-g	TPH-d	Benzene
38	~380	ND	ND
370	ND	~370	ND
ND	ND	ND	ND

Horizontal Scale 40

0 Vertical Scale 10



A Heidenreich Company

Project No. RC0024.006

CROSS-SECTION B-B'
Former Penske Truck Leasing Co.
2709 Teagarden Street
San Leandro, California

FIGURE

5

ASSESSPR 006

3/25/96

ARCADIS GERAGHTY & MILLER

Table 1: Summary of Field Sampling Data

Former Penske Truck Leasing Co. Facility
2709 Teagarden Street, San Leandro, California.

Well	Date	Depth to	Top of Casing	Top of Water	Measured Depth	Calculated	Actual Purge	Stabilized			Casing
		Water (a) (feet)	Elevation (feet MSL)	Elevation (feet MSL)	of Well (a) (feet)	Purge Volume (b) (gallons)		Volume (gallons)	pH	Temp. (°F)	
MW-1	11-Jul-91	11.05	27.09	16.04	32.25	55.00	60.0	7.30	66.9	928	4
	25-Oct-91	12.14		14.95	33.00	54.20	54.5	7.68	67.0	1,020	
	17-Jan-92	11.50		15.59	31.70	53.56	53.5	4.91	62.6	910	
	16-Apr-92	9.80		17.29	31.97	57.64	58.8	7.67	67.1	1,074	
	20-Jul-92	10.62		16.47	32.07	55.77	47.0	7.00	71.6	962	
	3-Dec-92	11.38		15.71	31.69	52.80	53.0	7.76	64.7	752	
	5-Mar-93	8.81		18.28	31.79	59.75	61.0	6.70	66.0	787	
	25-May-93	9.20		17.89	31.70	58.50	60.0	6.86	66.1	1,203	
	18-Aug-93	9.93		17.16	31.69	56.58	57.0	11.40(c)	70.0	405	
	30-Dec-93	10.07		17.02	31.75	56.36	56.4	7.39	68.5	750	
	23-Mar-94	8.69		18.45	30.98	58.08	60.0	7.18	65.3	880	
	21-Jun-94	10.04		17.05	31.99	57.04	58.0	7.50	69.4	970	
	4-Oct-94	10.78		16.31	31.99	55.14	55.0	7.00	65.1	1,330	
	8-Feb-95	8.87		18.22	31.80	59.61	60.0	5.80	63.0	1,710	
	31-May-95	8.96		18.13	31.64	58.97	59.0	(e)	75.0	1,350	
	25-Aug-95	9.48		17.61	31.96	43.83 (f)	45.0	7.50	68.9	7,430	
	4-Dec-95	10.00		17.09	31.93	57.01	57.0	(e)	(e)	(e)	
	14-Feb-96	8.78		18.31	31.89	60.10	>62	7.00	65.7	2,090	
	14-May-96	8.89		18.20	NM	59.80 (g)	>60	6	72.6	1,880	
	29-Aug-96	9.44		17.65	31.78	58.08	>59	7	80.6	710	
	21-Nov-96	9.36		17.73	31.85	58.47	>59	6	68.8	1,360	
	20-Feb-97	8.78		18.31	31.88	60.06	>61	6	61.5	590	
	29-May-97	9.25		17.84	31.68	58.31	>59	7	NM	NM	
	19-Sep-97	9.83		17.26	NM	56.80 (g)	>57	7	75.9	7,500	
	17-Nov-97	9.79		17.30	31.79	57.20	>58	7.15	71.8	870	
	26-Feb-98	8.51		18.58	31.63	60.11	>60	9.07	63.6	790	
	1-Jun-98	8.60		18.49	32.90	63.20	60.0	6.72	68.5	727	

ARCADIS GERAGHTY & MILLER

Table 1: Summary of Field Sampling Data
Former Penske Truck Leasing Co. Facility
2709 Teagarden Street, San Leandro, California

Well	Date	Depth to	Top of Casing	Top of Water	Measured Depth	Calculated	Actual Purge	Stabilized			Casing Diameter (inches)
		Water (a) (feet)	Elevation (feet MSL)	Elevation (feet MSL)	of Well (a) (feet)	Purge Volume (b) (gallons)	Volume (gallons)	pH	Temp. (°F)	SC (µS/cm)	
MW-2	11-Jul-91	9.48	25.28	15.80	32.11	59.00	60.0	5.91	68.9	969	4
	25-Oct-91	10.51		14.77	33.00	58.50	59.0	7.16	69.2	1,070	
	17-Jan-92	9.85		15.43	31.55	57.02	57.0	5.17	66.8	870	
	16-Apr-92	8.31		16.97	31.63	60.64	63.0	8.18	68.6	1,135	
	20-Jul-92	9.10		16.18	31.64	58.60	60.0	7.50	71.6	1,197	
	3-Dec-92	9.75		15.49	31.35	56.08	57.0	8.22	65.0	883	
	5-Mar-93	7.53		17.75	31.27	61.72	63.0	6.62	66.9	1,054	
	25-May-93	7.85		17.43	31.33	61.05	62.0	7.06	71.0	1,139	
	18-Aug-93	8.47		16.81	31.70	60.40	60.5	8.26	71.1	1,290	
	30-Dec-93	8.59		16.69	31.73	60.16	46.0(d)	7.60	68.5	960	
	23-Mar-94	7.22		18.06	30.88	61.48	62.0	7.11	67.7	1,120	
	21-Jun-94	8.55		16.73	31.99	60.80	61.0	8.00	78.2	1,340	
	4-Oct-94	9.24		16.04	32.02	59.20	33 (d)	7.00	67.7	1,710	
	8-Feb-95	7.53		17.75	31.72	62.89	65.0	5.80	64.0	2,100	
	31-May-95	7.70		17.58	31.80	62.66	60 (d)	(e)	75.0	2,100	
	25-Aug-95	8.02		17.26	31.96	46.68 (f)	50.0	6.00	67.6	850	
	4-Dec-95	8.50		16.78	31.97	61.02	61.0	(e)	(e)	(e)	
	14-Feb-96	7.45		17.83	32.01	63.85	>64	7.00	64.2	1,880	
	14-May-96	7.55		17.73	NM	63.60 (g)	>64	6.00	73.4	2,550	
	29-Aug-96	7.64		17.64	31.88	63.02	>63	7	87.4	850	
	21-Nov-96	7.96		17.32	31.95	62.37	>63	6	65.7	1,260	
	20-Feb-97	7.61		17.67	32.01	63.44	>64	6	63.4	770	
	29-May-97	7.86		17.42	32.02	62.81	>63	7	73.2	5,520	
	19-Sep-97	8.35		16.93	NM	61.56 (g)	>62	7	78.0	11,320	
	17-Nov-97	8.25		17.03	31.92	61.54	>62	7.18	70.4	1,020	
	26-Feb-98	6.77		18.51	31.89	65.31	>65	8.25	65.3	1,060	
	1-Jun-98	7.28		18.00	32.40	65.20	65.0	6.59	66.6	857	

ARCADIS GERAGHTY & MILLER

Table 1: Summary of Field Sampling Data
Former Penske Truck Leasing Co. Facility
2709 Teagarden Street, San Leandro, California.

Well	Date	Depth to	Top of Casing	Top of Water	Measured Depth	Calculated	Actual Purge Volume (gallons)	Stabilized			Casing Diameter (inches)
		Water (a) (feet)	Elevation (feet MSL)	Elevation (feet MSL)	of Well (a) (feet)	Purge Volume (b) (gallons)		pH	Temp. (°F)	SC (µS/cm)	
MW-3	11-Jul-91	9.55	25.41	15.86	32.90	61.00	62.0	6.03	68.6	816	4
	25-Oct-91	10.61		14.80	33.00	58.20	58.5	7.86	67.3	950	
	17-Jan-92	9.90		15.51	32.20	57.33	57.5	5.24	67.9	1,060	
	16-Apr-92	8.47		16.94	32.55	62.60	63.8	7.65	68.7	763	
	20-Jul-92	9.18		16.23	32.47	60.00	61.0	7.50	73.0	909	
	3-Dec-92	9.99		15.42	32.10	57.48	58.0	8.18	65.7	739	
	5-Mar-93	7.64		17.77	32.22	63.91	63.9	7.10	67.7	767	
	25-May-93	8.23		17.18	32.14	62.17	64.0	7.60	69.7	738	
	18-Aug-93	8.77		16.64	31.83	59.96	60.0	7.39	70.6	1,060	
	30-Dec-93	8.73		16.68	32.20	61.00	61.0	7.85	68.9	690	
	23-Mar-94	7.39		18.02	31.30	62.16	63.0	7.49	68.7	860	
	21-Jun-94	8.77		16.64	32.50	61.68	62.0	7.50	69.3	860	
	4-Oct-94	9.31		16.10	32.45	60.16	60.0	7.00	65.9	1,290	
	8-Feb-95	7.75		17.66	32.19	63.54	65.0	5.80	61.0	1,590	
	31-May-95	7.75		17.66	32.20	63.57	60 (d)	(e)	75.0	1,500	
	25-Aug-95	8.18		17.23	32.28	46.99 (f)	50.0	7.00	67.3	1,250	
	4-Dec-95	8.65		16.76	32.20	61.23	61.0	(e)	(e)	(e)	
	14-Feb-96	7.62		17.79	32.31	64.16	>65	7.00	67.7	1,860	
	14-May-96	7.67		17.74	NM	64.06	>65	6	73.3	2,230	
	29-Aug-96	8.17		17.24	32.13	62.29	>63	6	78.8	650	
	21-Nov-96	7.98		17.43	32.12	62.76	>63	6	68.1	1,360	
	20-Feb-97	7.63		17.78	32.21	63.90	>64	6	67.3	860	
	29-May-97	8.00		17.41	31.98	62.35	>63	7	74.2	6,960	
	19-Sep-97	8.49		16.92	NM	61.07 (g)	>62	7	78.0	11,400	
	17-Nov-97	8.32		17.09	31.87	61.23	>62	6.92	70.6	900	
	26-Feb-98	7.04		18.37	31.68	64.06	>65	8.73	63.5	910	
	1-Jun-98	7.50		17.91	32.20	72.00	72.0	7.12	65.8	773	

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Table 1: Summary of Field Sampling Data
Former Penske Truck Leasing Co. Facility
2709 Teagarden Street, San Leandro, California.

Well	Date	Depth to	Top of Casing	Top of Water	Measured Depth	Calculated Purge Volume (b) (gallons)	Actual Purge Volume (gallons)	Stabilized			Casing Diameter (inches)
		Water (a) (feet)	Elevation (feet MSL)	Elevation (feet MSL)	of Well (a) (feet)			pH	Temp. (°F)	SC (µS/cm)	
MW-4	16-Apr-92	8.24	24.99	16.75	32.92	64.16	64.3	8.36	68.7	903	4
	20-Jul-92	8.97		16.02	32.95	62.34	63.0	6.80	72.4	1,043	
	3-Dec-92	9.67		15.32	32.82	60.12	61.0	7.82	65.5	825	
	5-Mar-93	7.46		17.53	32.81	65.91	66.0	7.08	70.5	876	
	30-Mar-93	7.65		17.34	32.94	65.60	66.0	7.12	66.2	875	
	25-May-93	7.87		17.12	32.90	65.08	66.0				
	18-Aug-93	8.41		16.58	32.78	63.36	63.5	9.07	70.0	1,910	
	30-Dec-93	8.53		16.46	32.66	62.72	63.0	7.50	68.3	710	
	23-Mar-94	7.17		17.82	31.85	64.16	64.0	7.52	66.8	810	
	21-Jun-94	8.50		16.49	32.87	63.36	64.0	8.00	71.8	1,020	
	4-Oct-94	9.11		15.88	32.87	61.76	53 (d)	7.00	66.8	1,330	
	8-Feb-95	7.52		17.47	32.65	NA	NA	NA	NA	NA	
	31-May-95	7.57		17.09	32.65	65.21	50 (d)	(e)	73.0	1,420	
	25-Aug-95	8.01		16.98	32.87	NA	NA	NA	NA	NA	
	4-Dec-95	8.35		16.64	32.81	63.59	64.0	(e)	(e)	(e)	
	14-Feb-96	7.45		17.54	32.82	NA	NA	NA	NA	NA	
	14-May-96	7.53		17.46	NM	65.75 (g)	>66	6	77.5	2,450	
	29-Aug-96	7.81		17.18	32.80	NA	NA	NA	NA	NA	
	21-Nov-96	7.85		17.14	32.77	64.79	>65	6.5	68.6	1,640	
	20-Feb-97	7.35		17.64	32.87	NA	NA	NA	NA	NA	
	29-May-97	7.83		17.16	32.95	65.31	>66	7.0	73.6	5,570	
	19-Sep-97	8.29		16.70	NM	NA	NA	NA	NA	NA	
	17-Nov-97	8.17		16.82	32.800	64.04	>65	7.42	71.0	1,090	
	26-Feb-98	7.02		17.97	32.75	NA	NA	NA	NA	NA	
	1-Jun-98	7.33		17.66	32.80	66.40	66.0	7.29	65.3	721	

ARCADIS GERAGHTY & MILLER

Table 1: Summary of Field Sampling Data
Former Penske Truck Leasing Co. Facility
2709 Teagarden Street, San Leandro, California.

Well	Date	Depth to	Top of Casing	Top of Water	Measured Depth	Calculated	Actual Purge Volume (gallons)	Stabilized			Casing Diameter (inches)
		Water (a) (feet)	Elevation (feet MSL)	Elevation (feet MSL)	of Well (a) (feet)	Purge Volume (b) (gallons)		pH	Temp. (°F)	SC (µS/cm)	
MW-5	16-Apr-92	8.66	25.54	16.88	32.99	63.24	64.3	8.26	68.2	703	4
	20-Jul-92	9.45		16.09	32.96	61.12	62.0	6.50	71.6	885	
	3-Dec-92	10.08		15.46	32.82	59.12	60.0	7.88	64.6	677	
	5-Mar-93	7.88		17.66	32.88	65.00	67.0	7.14	70.2	745	
	30-Mar-93	7.98		17.56	32.94	65.00	65.0	6.98	65.7	714	
	25-May-93	8.21		17.33	32.90	64.19	66.0	7.37	69.7	975	
	18-Aug-93	8.85		16.69	32.85	62.40	62.5	8.54	68.8	2,130	
	30-Dec-93	8.96		16.58	32.68	61.64	62.0	7.62	68.3	710	
	23-Mar-94	7.54		18.00	31.83	63.12	63.0	7.35	63.8	760	
	21-Jun-94	8.92		16.62	32.85	62.00	64.0	7.50	73.9	960	
	4-Oct-94	9.55		15.99	32.89	60.63	60.0	7.00	65.9	1,270	
	8-Feb-95	7.86		17.68	32.70	NA	NA	NA	NA	NA	
	31-May-95	7.98		17.56	32.70	64.27	40 (d)	(e)	74.50	1,670	
	25-Aug-95	8.43		17.11	32.89	NA	NA	NA	NA	NA	
	4-Dec-95	8.88		16.66	32.85	62.32	62.0	(e)	(e)	(e)	
	14-Feb-96	7.72		17.82	32.82	NA	NA	NA	NA	NA	
	14-May-96	7.97		17.57	NM	64.61 (g)	>65	6	73.4	2,850	
	29-Aug-96	8.43		17.11	32.81	63.38	>64	7	86.4	920	
	21-Nov-96	8.30		17.24	32.80	63.70	>64	6	66.9	1,720	
	20-Feb-97	7.81		17.73	32.88	65.18	>66	6.5	73.8	920	
	29-May-97	8.24		17.30	32.93	64.19	>65	7.5	72.9	5,460	
	19-Sep-97	8.73		16.81	NM	64.19 (g)	>65	6.7	72.3	9,660	
	17-Nov-97	8.61		16.93	32.95	63.28	>64	7.08	73.0	1,100	
	26-Feb-98	7.12		18.42	32.79	66.74	>66	8.72	63.8	1,080	
	1-Jun-98	7.58		17.96	32.80	65.00	65.0	6.68	69.1	936	

Notes appear on the following page.

ARCADIS GERAGHTY & MILLER

Table 1: Summary of Field Sampling Data
Former Penske Truck Leasing Co. Facility
2709 Teagarden Street, San Leandro, California.

Well	Date	Depth to	Top of Casing	Top of Water	Measured Depth	Calculated	Actual Purge	Stabilized			Casing
		Water (a) (feet)	Elevation (feet MSL)	Elevation (feet MSL)	of Well (a) (feet)	Purge Volume (b) (gallons)	Volume (gallons)	pH	Temp. (°F)	SC (µS/cm)	Diameter (inches)
(a)	Measured from top of PVC casing.										
(b)	Based on four casing volumes.										
(c)	Possible faulty instrument reading.										
(d)	Well went dry during purging.										
(e)	No measurement - meter malfunction.										
(f)	Based on three casing volumes.										
(g)	Estimated based on last measurement in previous quarter.										
SC	Specific Conductance										
MSL	Mean Sea Level										
µS/cm	Microsiemens/centimeter										
NA	Not Measured - Well not purged or sampled this quarter.										
NM	Not Measured - Information not measured during the sampling event.										

ARCADIS GERAGHTY& MILLER

Table 2: Groundwater Analytical Results
Former Penske Truck Leasing Co. Facility,
2709 Teagarden Street, San Leandro, California.

Well	Date	TPH		TPH		Ethyl-		
		Gasoline (a) ($\mu\text{g/L}$)	Diesel (a) ($\mu\text{g/L}$)	Benzene (b) ($\mu\text{g/L}$)	Toluene (b) ($\mu\text{g/L}$)	benzene (b) ($\mu\text{g/L}$)	Xylenes (b) ($\mu\text{g/L}$)	MTBE (b) ($\mu\text{g/L}$)
MW-1	11-Jul-91	66	470	0.4	ND(<0.3)	ND(<0.3)	0.5	
	25-Oct-91	ND(<50)	ND(<50)	0.7	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	17-Jan-92	130	67	0.5	ND(<0.3)	ND(<0.3)	0.8	
	16-Apr-92	100	60	0.7	ND(<0.3)	ND(<0.3)	0.5	
	20-Jul-92	120	81	ND(<0.3)	ND(<0.3)	ND(<0.3)	0.4	
	3-Dec-92	140	110	0.7	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	5-Mar-93	180	92	0.7	ND(<0.3)	ND(<0.3)	ND(<0.9)	
	25-May-93	87	100	0.5	0.3	ND(<0.3)	1.	
	18-Aug-93	130	180	0.5	ND(<0.3)	ND(<0.3)	ND(<0.9)	
	30-Dec-93	72	ND(<50)	0.6	ND(<0.5)	ND(<0.5)	ND(<0.5)	
	23-Mar-94	130	ND(<50)	1.0	0.6	ND(<0.5)	ND(<0.5)	
	21-Jun-94	85	ND(<50)	1.1	1.2	ND(<0.5)	2.4	
	4-Oct-94	130	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	
	8-Feb-95	51	ND(<50)	0.9	ND(<0.5)	1.8	ND(<0.5)	
	31-May-95	83	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	
	25-Aug-95	110	260	ND(<0.5)	ND(<0.5)	ND(<0.5)	1.2	
	6-Dec-95	150	220	0.60	ND(<0.50)	ND(<0.50)	ND(<0.50)	
	14-Feb-96	ND(<50)	180	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	
	14-May-96	ND(<50)	260	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	
	29-Aug-96	100 (e)	180	0.51	ND(<0.50)	ND(<0.50)	ND(<0.50)	
	21-Nov-96	ND(<50)	180	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	
	20-Feb-97	ND(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	
	29-May-97	ND(<50)	190	0.57	ND(<0.50)	ND(<0.50)	ND(<0.50)	
	19-Sep-97	90	180	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	6
	17-Nov-97	110 (i)	140	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<5)
	26-Feb-98 (k)	87	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<5)
	26-Feb-98 (l)	290	ND(<50)	0.6	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<5)
	1-Jun-98	ND(<50)	70	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<5)

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Table 2: Groundwater Analytical Results
 Former Penske Truck Leasing Co. Facility,
 2709 Teagarden Street, San Leandro, California.

Well	Date	TPH		TPH		Ethyl-		
		Gasoline (a) ($\mu\text{g/L}$)	Diesel (a) ($\mu\text{g/L}$)	Benzene (b) ($\mu\text{g/L}$)	Toluene (b) ($\mu\text{g/L}$)	benzene (b) ($\mu\text{g/L}$)	Xylenes (b) ($\mu\text{g/L}$)	MTBE (b) ($\mu\text{g/L}$)
MW-2	11-Jul-91	330	74	46	1.8	4.2	3.6	
	25-Oct-91	ND(<50)	ND(<50)	11	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	17-Jan-92	400	53	2.8	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	16-Apr-92	300	170 (c)	120	0.6	6.3	1.0	
	20-Jul-92	670	450	140	0.4	1.2	0.8	
	3-Dec-92	480	1,100	100	ND(<0.3)	0.9	0.7	
	5-Mar-93	470	380	69	0.5	3.2	ND(<0.9)	
	25-May-93	720	2,500	110	1.0	5.4	2.6	
	18-Aug-93	180	350	1.8	ND(<0.3)	ND(<0.3)	ND(<0.9)	
	30-Dec-93	700	1,500	180	0.5	1.3	2.0	
	23-Mar-94	950	790	240	ND(<3)	3.7	ND(<3)	
	21-Jun-94	550	1,000	170	1.9	1.6	2.0	
	4-Oct-94	780	530	230	0.7	0.9	ND(<0.5)	
	8-Feb-95	540	560	94	0.8	3.2	1.2	
	31-May-95	710	1,100	130	1.4	2.1	ND(<0.5)	
	25-Aug-95	600	900	120	ND(<0.5)	1.5	0.6	
	6-Dec-95	580	1,200	100	ND(<0.50)	ND(<0.50)	1.3	
	14-Feb-96	700	2,200	59	ND(<0.50)	0.96	ND(<0.50)	
	14-May-96	1,100 (e)	2,000	88	ND(<1)	2.4	2.4	
	29-Aug-96	1,300 (e)	700	73	ND(<2)	ND(<2)	ND(<2)	
	21-Nov-96	940 (e)	1,500	47	ND(<0.50)	0.92	ND(<0.50)	
	20-Feb-97	1,000 (e)	2,000 (h)	46	1.6	1.8	ND(<1.0)	
	29-May-97	1,200	1,800 (h)	45	ND(<2.5)	ND(<2.5)	ND(<2.5)	
	19-Sep-97	1,300	1,100	37	ND(<0.5)	1.4	ND(<2)	ND(<5)
	17-Nov-97	2,100 (j)	1,000	51 (j)	ND(<3) (j)	ND(<3) (j)	ND(<10) (j)	ND(<30) (j)
	26-Feb-98 (k)	960	1,900	2.1	ND(<0.5)	ND(<0.5)	ND(<2)	5
	26-Feb-98 (l)	890	780	14	1.1	ND(<0.5)	ND(<2)	5
	1-Jun-98	1,300	540	19	0.9	1.5	ND(<2)	ND(<5)

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Table 2: Groundwater Analytical Results
Former Penske Truck Leasing Co. Facility,
2709 Teagarden Street, San Leandro, California.

Well	Date	TPH		Ethyl-			
		Gasoline (a) ($\mu\text{g/L}$)	Diesel (a) ($\mu\text{g/L}$)	Benzene (b) ($\mu\text{g/L}$)	Toluene (b) ($\mu\text{g/L}$)	benzene (b) ($\mu\text{g/L}$)	Xylenes (b) ($\mu\text{g/L}$)
MW-3	11-Jul-91	190	92	2.6	ND(<0.3)	ND(<0.3)	0.6
	25-Oct-91	70 (e)	ND(<50)	1.8	ND(<0.3)	ND(<0.3)	ND(<0.3)
	17-Jan-92	320	360	65	ND(<0.3)	0.6	0.4
	16-Apr-92	230	60	2.3	ND(<0.3)	ND(<0.3)	0.6
	20-Jul-92	250	170	1.0	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Dec-92	210	160	1.3	ND(<0.3)	ND(<0.3)	ND(<0.3)
	5-Mar-93	410	ND(<50)	1.3	ND(<0.3)	ND(<0.3)	ND(<0.3)
	25-May-93	180	140	1.5	0.3	ND(<0.3)	ND(<0.9)
	18-Aug-93	240	630	97	0.3	0.9	ND(<0.9)
	30-Dec-93	110	ND(<50)	0.9	ND(<0.5)	ND(<0.5)	ND(<0.5)
	23-Mar-94	280	ND(<50)	1.4	0.9	ND(<0.5)	ND(<0.5)
	21-Jun-94	220	ND(<50)	1.5	1.0	ND(<0.5)	0.7
	4-Oct-94	330	ND(<50)	0.9	0.5	ND(<0.5)	ND(<0.5)
	8-Feb-95	90	ND(<50)	1.3	ND(<0.5)	ND(<0.5)	ND(<0.5)
	31-May-95	240	ND(<50)	2.4	0.7	ND(<0.5)	ND(<0.5)
	25-Aug-95	240	190	1.1	ND(<0.5)	ND(<0.5)	ND(<0.5)
	6-Dec-95	280	78	1.0	ND(<0.50)	ND(<0.50)	ND(<0.50)
	14-Feb-96	100	320	1.0	ND(<0.50)	ND(<0.50)	ND(<0.50)
	14-May-96	150 (f)	940	1.6	ND(<0.50)	ND(<0.50)	ND(<0.50)
	29-Aug-96	330 (e)	960	1.4	ND(<0.50)	ND(<0.50)	ND(<0.50)
	21-Nov-96	250 (e)	390	1.5	ND(<0.50)	ND(<0.50)	ND(<0.50)
	20-Feb-97	300 (e)	2,300	1.4	0.67	ND(<0.50)	ND(<0.50)
	29-May-97	400 (e)	3,100	1.3	0.51	ND(<0.50)	ND(<0.50)
	19-Sep-97	250	240	1.3	0.6	0.5	ND(<2)
	17-Nov-97	310 (i)	520	1.1	ND(<0.5)	ND(<0.5)	ND(<2)
	26-Feb-98 (k)	140	180	1.6	ND(<0.5)	ND(<0.5)	ND(<2)
	26-Feb-98 (l)	280	ND(<50)	1.2	ND(<0.5)	ND(<0.5)	ND(<2)
	1-Jun-98	150	300	2.1	ND(<0.5)	ND(<0.5)	ND(<2)

ARCADIS GERAGHTY & MILLER

Table 2: Groundwater Analytical Results
 Former Penske Truck Leasing Co. Facility,
 2709 Teagarden Street, San Leandro, California.

Well	Date	TPH		TPH		Ethyl-		
		Gasoline (a) ($\mu\text{g/L}$)	Diesel (a) ($\mu\text{g/L}$)	Benzene (b) ($\mu\text{g/L}$)	Toluene (b) ($\mu\text{g/L}$)	benzene (b) ($\mu\text{g/L}$)	Xylenes (b) ($\mu\text{g/L}$)	MTBE (b) ($\mu\text{g/L}$)
MW-4	16-Apr-92	ND(<50)	ND(<1000)(d)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	20-Jul-92	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Dec-92	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	5-Mar-93	57	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	30-Mar-93	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	25-May-93	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.9)
	18-Aug-93	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.9)
	30-Dec-93	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)
	23-Mar-94	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)
	21-Jun-94	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)
	4-Oct-94	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)
	8-Feb-95	NA	NA	NA	NA	NA	NA	NA
	31-May-95	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)
	25-Aug-95	NA	NA	NA	NA	NA	NA	NA
	6-Dec-95	ND(<50)	ND(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	0.58
	14-Feb-96	NA	NA	NA	NA	NA	NA	NA
	14-May-96	ND(<50)	ND(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)
	29-Aug-96	NA	NA	NA	NA	NA	NA	NA
	21-Nov-96	ND(<50)	ND(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)
	20-Feb-97	NA	NA	NA	NA	NA	NA	NA
	29-May-97	ND(<50)	ND(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)
	19-Sep-97	NA	NA	NA	NA	NA	NA	NA
	17-Nov-97	ND(<50) (i)	ND(<50)	0.6	ND(<0.50)	ND(<0.50)	ND(<2)	ND(<5)
	26-Feb-98	NA	NA	NA	NA	NA	NA	NA
	1-Jun-98	ND(<50)	ND(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<5)

ARCADIS GERAGHTY & MILLER

Table 2: Groundwater Analytical Results
Former Penske Truck Leasing Co. Facility,
2709 Teagarden Street, San Leandro, California.

Well	Date	TPH		Ethyl-			
		Gasoline (a) ($\mu\text{g/L}$)	Diesel (a) ($\mu\text{g/L}$)	Benzene (b) ($\mu\text{g/L}$)	Toluene (b) ($\mu\text{g/L}$)	benzene (b) ($\mu\text{g/L}$)	Xylenes (b) ($\mu\text{g/L}$)
MW-5	16-Apr-92	ND(<50)	ND(<50)	0.7	ND(<0.3)	ND(<0.3)	ND(<0.3)
	20-Jul-92	ND(<50)	ND(<50)	0.4	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Dec-92	ND(<50)	50	0.5	ND(<0.3)	ND(<0.3)	ND(<0.3)
	5-Mar-93	57	ND(<50)	2.1	ND(<0.3)	ND(<0.3)	ND(<0.3)
	30-Mar-93	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	25-May-93	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.9)
	18-Aug-93	ND(<50)	ND(<50)	0.5	ND(<0.3)	ND(<0.3)	ND(<0.9)
	30-Dec-93	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)
	23-Mar-94	ND(<50)	ND(<50)	1.1	ND(<0.5)	ND(<0.5)	ND(<0.5)
	21-Jun-94	ND(<50)	ND(<50)	0.8	ND(<0.5)	ND(<0.5)	ND(<0.5)
	4-Oct-94	ND(<50)	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)
	8-Feb-95	NA	NA	NA	NA	NA	NA
	31-May-95	ND(<50)	ND(<50)	1.3	ND(<0.5)	ND(<0.5)	ND(<0.5)
	25-Aug-95	NA	NA	NA	NA	NA	NA
	6-Dec-95	ND(<50)	130	0.59	ND(<0.50)	ND(<0.50)	ND(<0.50)
	14-Feb-96	NA	NA	NA	NA	NA	NA
	14-May-96	1,400 (e)	7,000	65	100	21	98
	29-Aug-96	1,100 (e)	7,000	48	ND(<2.5)	ND(<2.5)	ND(<2.5)
	21-Nov-96	29,000 (g)	6,200	ND(<100)	ND(<100)	ND(<100)	ND(<100)
	20-Feb-97	1,600 (e)	16,000	32	ND(<5.0)	ND(<5.0)	ND(<5.0)
	29-May-97	1,100 (e)	6,200	29	ND(5.0)	ND(5.0)	ND(5.0)
	19-Sep-97	2,300	6,500	21	ND(<0.5)	1	ND(<2)
	17-Nov-97	2,400 (j)	1,000	22 (j)	4 (j)	ND(<3) (j)	ND(<10) (j)
	26-Feb-98 (k)	890	2,400	1.6	ND(<0.5)	ND(<0.5)	ND(<2)
	26-Feb-98 (l)	520	1,000	4.5	ND(<0.5)	ND(<0.5)	ND(<2)
	1-Jun-98	1,100	600	9.5	ND(<0.5)	0.8	ND(<2)

Notes appear on the following page.

ARCADIS GERAGHTY & MILLER

Table 2: Groundwater Analytical Results
Former Penske Truck Leasing Co. Facility,
2709 Teagarden Street, San Leandro, California.

Well	Date	TPH	TPH	Ethyl-				
		Gasoline (a) ($\mu\text{g/L}$)	Diesel (a) ($\mu\text{g/L}$)	Benzene (b) ($\mu\text{g/L}$)	Toluene (b) ($\mu\text{g/L}$)	benzene (b) ($\mu\text{g/L}$)	Xylenes (b) ($\mu\text{g/L}$)	MTBE (b) ($\mu\text{g/L}$)
(a)	Analyzed by USEPA Method 8015, modified.							
(b)	Analyzed by USEPA Method 8020.							
(c)	Gasoline concentration reported. A nonstandard gasoline pattern was observed in the chromatogram.							
(d)	Higher than normal detection limit - 1 liter bottle broken during transit, extra 40-mL vial used for analysis.							
(e)	Laboratory reports gasoline and unidentified hydrocarbons >C8.							
(f)	Laboratory reports gasoline and unidentified hydrocarbons <C7 and >C8.							
(g)	Laboratory reports unidentified hydrocarbons >C8.							
(h)	Laboratory reports diesel and unidentified hydrocarbons <C15.							
(i)	Laboratory reports non-target compounds included in gasoline result.							
(j)	Laboratory reports reporting limits for gas/BTEX elevated due to high levels of target compounds. Sample run at dilution.							
(k)	Sample collected prior to purging.							
(l)	Sample collected after purging.							
()	Reported detection limit.							
ND	Not Detected.							
NA	Not Analyzed - Well not sampled during this quarter.							
NS	Not sampled.							

Analysis by Superior Precision Analytical, Inc., San Francisco and Martinez, California.

Beginning with December 6, 1995 data, analysis performed by Sequoia Analytical, Walnut Creek, California.

Beginning with May 29, 1997 data, analysis performed by American Environmental Network, Pleasant Hill, California.

Table 2: **Groundwater Sample Analytical Results**
Temporary Monitor Wells
Former Penske Truck Leasing Co. Facility
2709 Teagarden Street, San Leandro, California

Boring	Date	TPH Gasoline (a) ($\mu\text{g/L}$)	TPH Diesel (a) ($\mu\text{g/L}$)	Benzene (b) ($\mu\text{g/L}$)	Toluene (b) ($\mu\text{g/L}$)	Ethyl- benzene (b) ($\mu\text{g/L}$)	Xylenes (b) ($\mu\text{g/L}$)
BH-1	31-Jan-96	890	9,000	[REDACTED]	ND(<0.5)	ND(<0.5)	ND(<0.5)
BH-2	31-Jan-96	250	7,100	0.96	0.53	ND(<0.5)	1.6

(a) Analyzed by USEPA Method 8015, modified.
(b) Analyzed by USEPA Method 8020.

$\mu\text{g/L}$ micrograms per liter
ND() Not detected; laboratory method detection limit in parentheses.

Analysis by Sequoia Analytical, Walnut Creek, California.



Table 2: Soil Sample Analytical Results

Former Penske Truck Leasing Facility, 2709 Teagarden Street, San Leandro, California.

Page 1 of 1

Boring	Date	Depth (feet)	TPH Gasoline (a) (mg/kg)	TPH Diesel (a) (mg/kg)	Benzene (b) (mg/kg)	Toluene (b) (mg/kg)	Ethyl- benzene (b) (mg/kg)	Xylenes (b) (mg/kg)
MW-1	3-Jul-91	5	ND(<1)	ND(<10)	ND(<.003)	ND(<.003)	ND(<.003)	ND(<.003)
		10	ND(<1)	ND(<10)	ND(<.003)	ND(<.003)	ND(<.003)	ND(<.003)
MW-2	3-Jul-91	5	ND(<1)	ND(<10)	ND(<.003)	ND(<.003)	ND(<.003)	ND(<.003)
		10	ND(<1)	ND(<10)	ND(<.003)	0.12	0.071	0.12
MW-3	3-Jul-91	5	ND(<1)	ND(<10)	ND(<.003)	ND (<.003)	ND(<.003)	ND(<.003)
		10	ND(<1)	ND(<10)	ND(<.015)	0.27	0.30	0.58

Notes:

- (a) Analyzed by USEPA Method 8015, Modified.
 (b) Analyzed by USEPA Method 8020.

() Detection limit
 ND Not detected

Analysis by Superior Analytical Laboratories, Inc. Martinez, California.

Project No. RC02402

GERAGHTY & MILLER, INC.

Table 2: Soil Sample Analytical Results

Former Penske Truck Leasing Facility,
2709 Teagarden Street, San Leandro, California.

Boring	Date	Depth (feet)	TPH Gasoline (a) (mg/kg)	TPH Diesel (a) (mg/kg)	Benzene (b) (mg/kg)	Toluene (b) (mg/kg)	Ethyl- benzene (b) (mg/kg)	Xylenes (b) (mg/kg)
MW-4	29-Jan-92	5	ND(<1)	ND(<10)	ND(<.003)	ND(<.003)	ND(<.003)	ND(<.003)
		10	2(c)	20	ND(<.003)	4	4	14
		15	ND(<1)	ND(<10)	ND(<.003)	ND(<.003)	ND(<.003)	ND(<.003)
MW-5	29-Jan-92	5	ND(<1)	ND(<10)	ND(<.003)	ND(<.003)	ND(<.003)	ND(<.003)
		10	28(c)	250	0.039	0.05	0.051	0.17
		15	ND(<1)	ND(<10)	ND(<.003)	ND(<.003)	ND(<.003)	ND(<.003)

(a) Analyzed by USEPA Method 8015, Modified.

(b) Analyzed by USEPA Method 8020.

(c) Non-typical gasoline pattern observed in the chromatograms.

mg/kg Milligrams per kilogram

() Detection limit

ND Not detected

Analysis by Superior Precision Analytical, Inc., San Francisco, California.

Project No. RC02404

GERAGHTY & MILLER, INC.

Table 1: Soil Sample Analytical Results**Soil Borings**

Former Penske Truck Leasing Co. Facility
2704 Teagarden Street, San Leandro, California

Boring	Date	Depth	TPH Gasoline (a) (mg/kg)	TPH Diesel (a) (mg/kg)	Benzene (b) (mg/kg)	Toluene (b) (mg/kg)	Ethyl- benzene (b) (mg/kg)	Xylenes (b) (mg/kg)
BH-1	31-Jan-96	4.0	ND(<1)	ND(<1)	ND(<0.005)	ND(<0.005)	ND(<0.005)	ND(<0.005)
		8.0	36	220	ND(<0.005)	0.085	0.16	0.17
		13.0	40	1,800	ND(<0.005)	ND(<0.005)	ND(<0.005)	ND(<0.005)
		15.0	63	820	ND(<0.005)	0.092	0.090	0.068
BH-2	31-Jan-96	5.0	1.5	ND(<1)	ND(<0.005)	ND(<0.005)	0.011	0.026
		8.0	ND(<1)	1.3	ND(<0.005)	ND(<0.005)	ND(<0.005)	ND(<0.005)
		9.0	39	220	0.062	ND(<0.005)	ND(<0.005)	0.083
		12.0	38	370	ND(<0.005)	ND(<0.005)	0.056	0.11

(a) Analyzed by USEPA Method 8015, modified.

(b) Analyzed by USEPA Method 8020.

mg/kg milligrams per kilogram

ND() Not detected; laboratory method detection limit in parentheses.

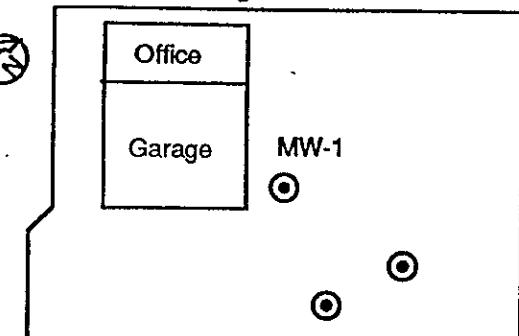
Analysis by Sequoia Analytical, Walnut Creek, California.



APPENDIX A

BORING LOGS

Teagarden Street



LOG OF BORING - MW-1

Former Penske Truck Leasing Facility
2709 Teagarden Street
San Leandro, California

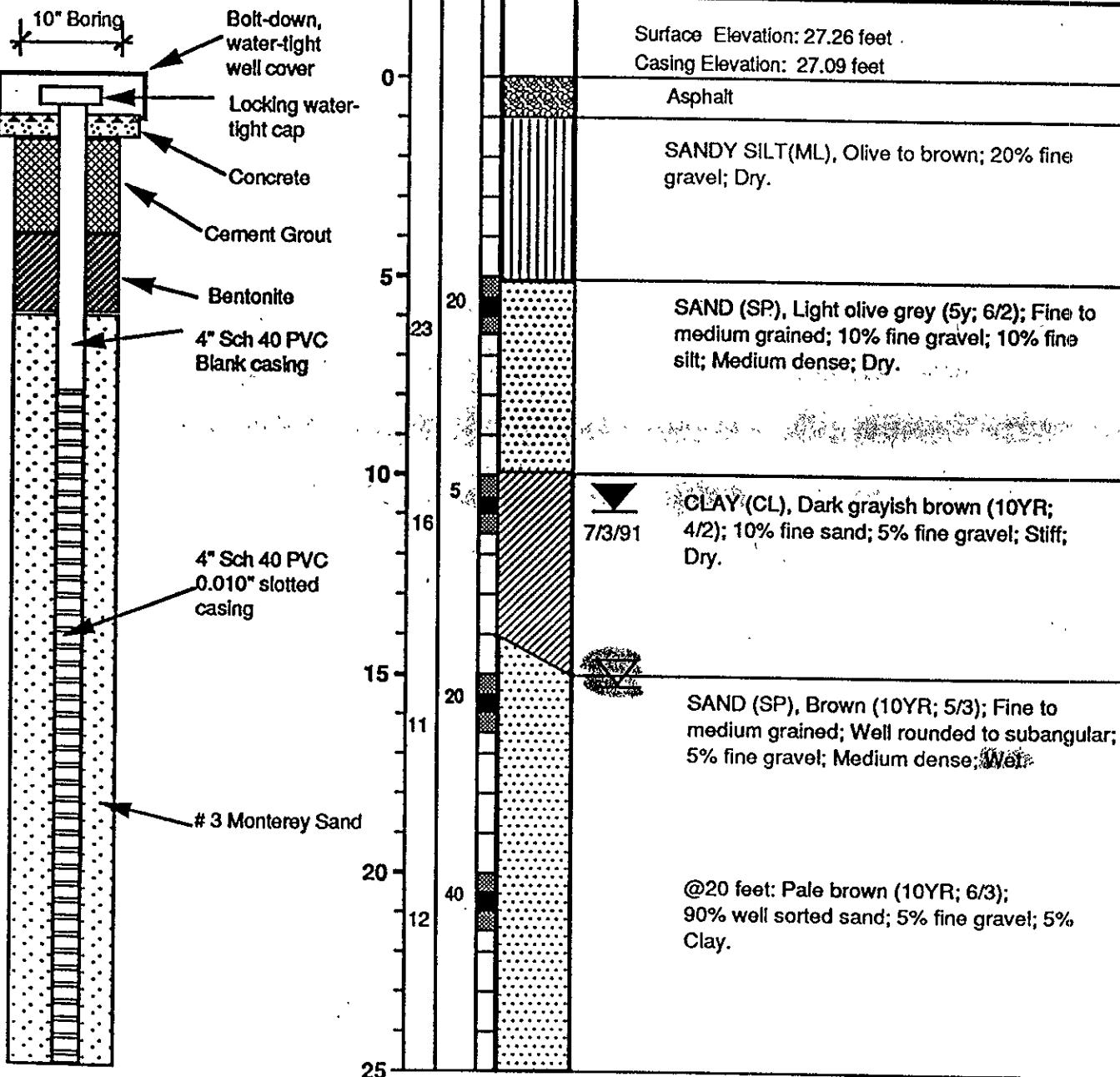
Project No.: RC02402
Logged By: Paul V. Hehn
Drilling Co.: West HazMat
Driller: Tony

Date Drilled: July 3, 1991
Drilling Method: 10" Hollow Stem Auger.
Sampling Method: 2" Split spoon
Inclination: Vertical

WELL CONSTRUCTION

Depth (ft)
Blowoff.
EXP
Samples
Graphic

DESCRIPTION

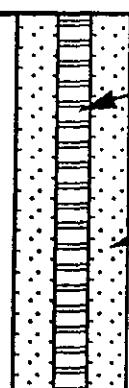


LOG OF BORING MW-1 (continued)

DESCRIPTION

WELL CONSTRUCTION

Depth (ft.)
Blows/ft.
EXP
Samples
Graphic



4" Sch 40 PVC
0.010" slotted
casing

#3 Monterey sand

Bottom of slotted
casing at 33 feet.

10" Boring



CLAYEY SAND (SC), Yellowish brown (10YR;
5/4); Medium to coarse grained; 20% clay; 10% fine
gravel; Dense; Wet.

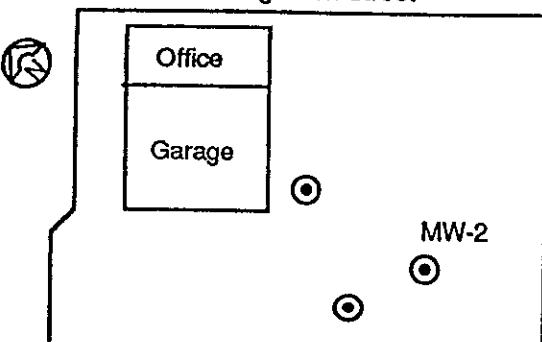
CLAY (Cl); Light brownish grey (2.5Y; 6/2); 5% fine to
medium grained sand stringers; Hard; Damp to moist.

Bottom of Boring: 33 Feet.
Time: 10:00 AM Date: 7/3/91

Teagarden Street

LOG OF BORING MW-2

Former Penske Truck Leasing Facility
2709 Teagarden Street
San Leandro, California



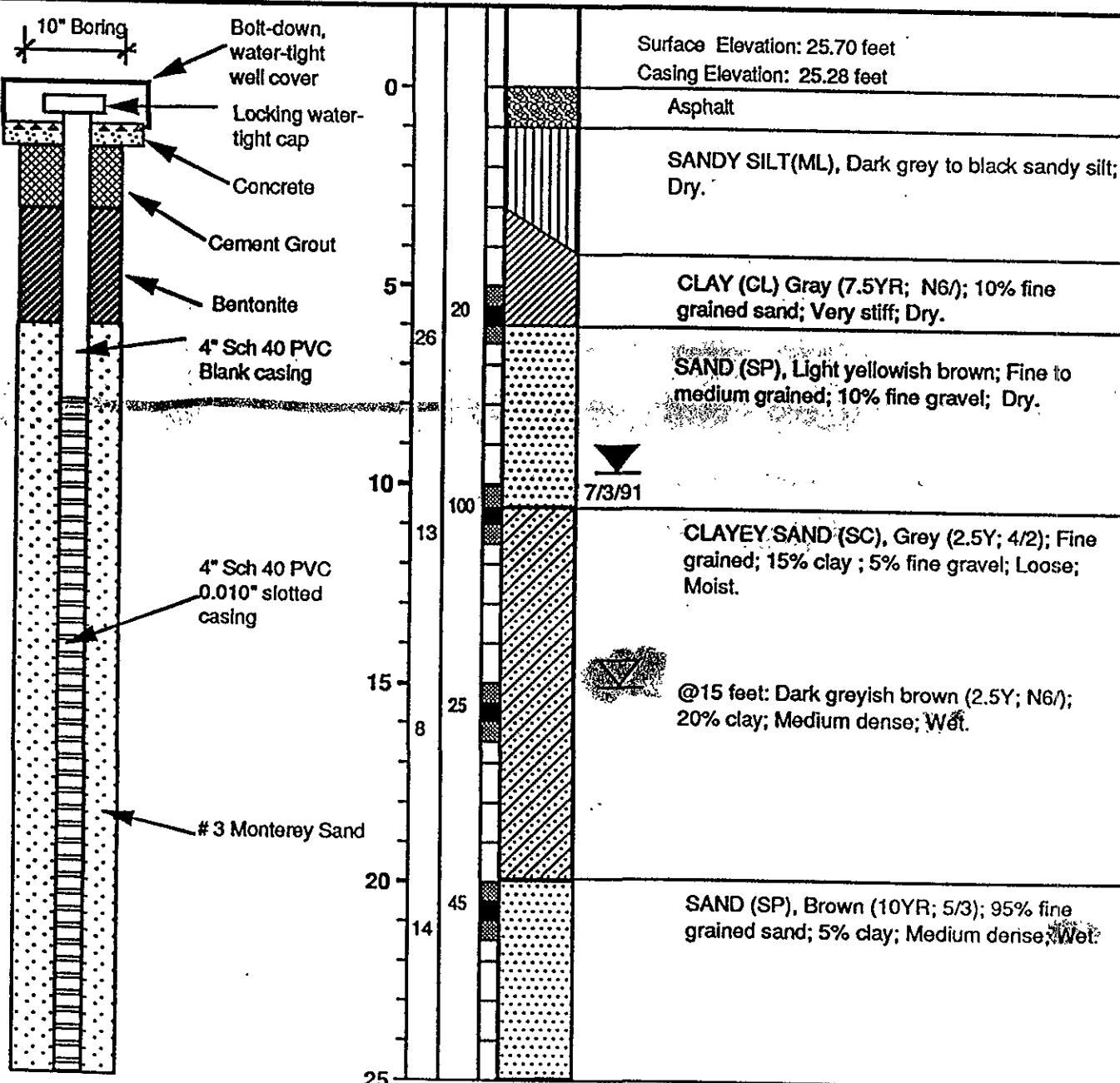
Project No.: RC02402
Logged By: Paul V. Hehn
Drilling Co.: West HazMat
Driller: Tony

Date Drilled: July 3, 1991
Drilling Method: 10" Hollow Stem Auger.
Sampling Method: 2" Split spoon
Inclination: Vertical

WELL CONSTRUCTION

Depth (ft)
Blowoff ft.
EXP
Samples
Graphic

DESCRIPTION

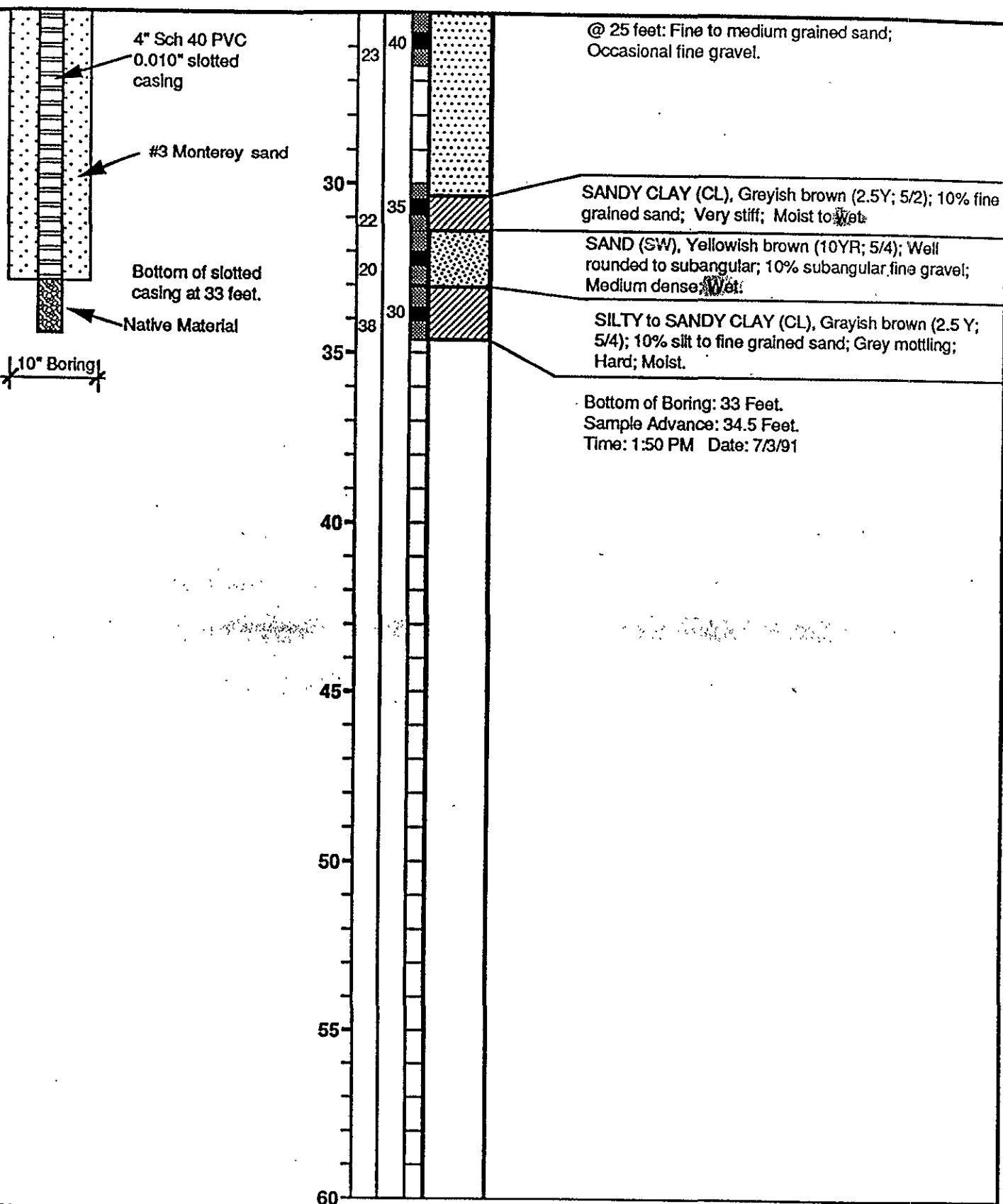


LOG OF BORING MW-2 (continued)

WELL CONSTRUCTION

Depth (ft.)
Blows/ft.
EXP
Samples
Graphic

DESCRIPTION



Teagarden Street



Office

Garage

MW-3

LOG OF BORING MW-3

**Former Penske Truck Leasing Facility
2709 Teagarden Street
San Leandro, California**

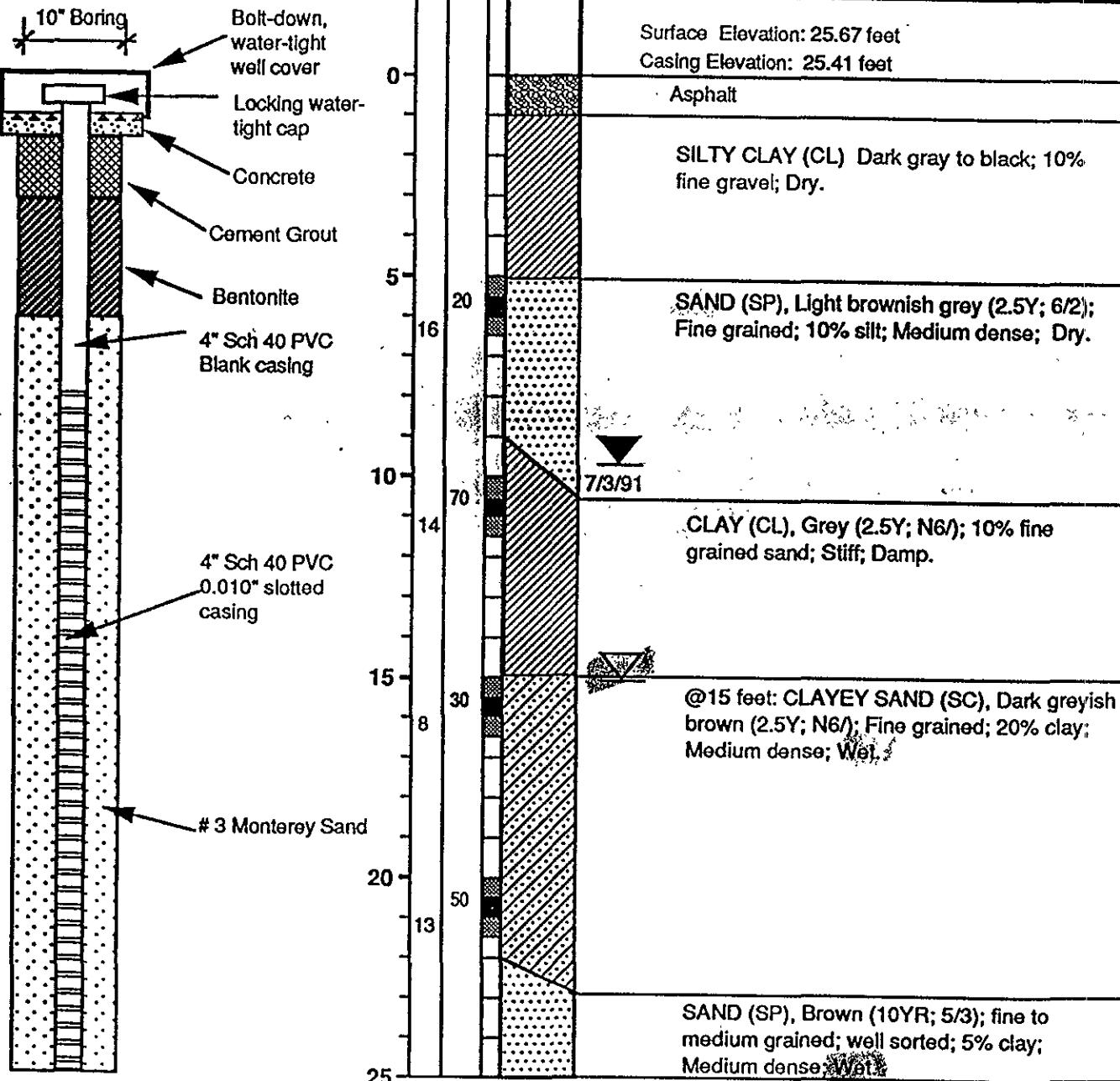
Project No.: RC02402
Logged By: Paul V. Hehn
Drilling Co.: West HazMat
Driller: Tony

Date Drilled: July 3, 1991
Drilling Method: 10" Hollow Stem Auger.
Sampling Method: 2" Split spoon
Inclination: Vertical

WELL CONSTRUCTION

Depth (ft.)
Blows/ft.
EXP
Samples
Graphic

DESCRIPTION

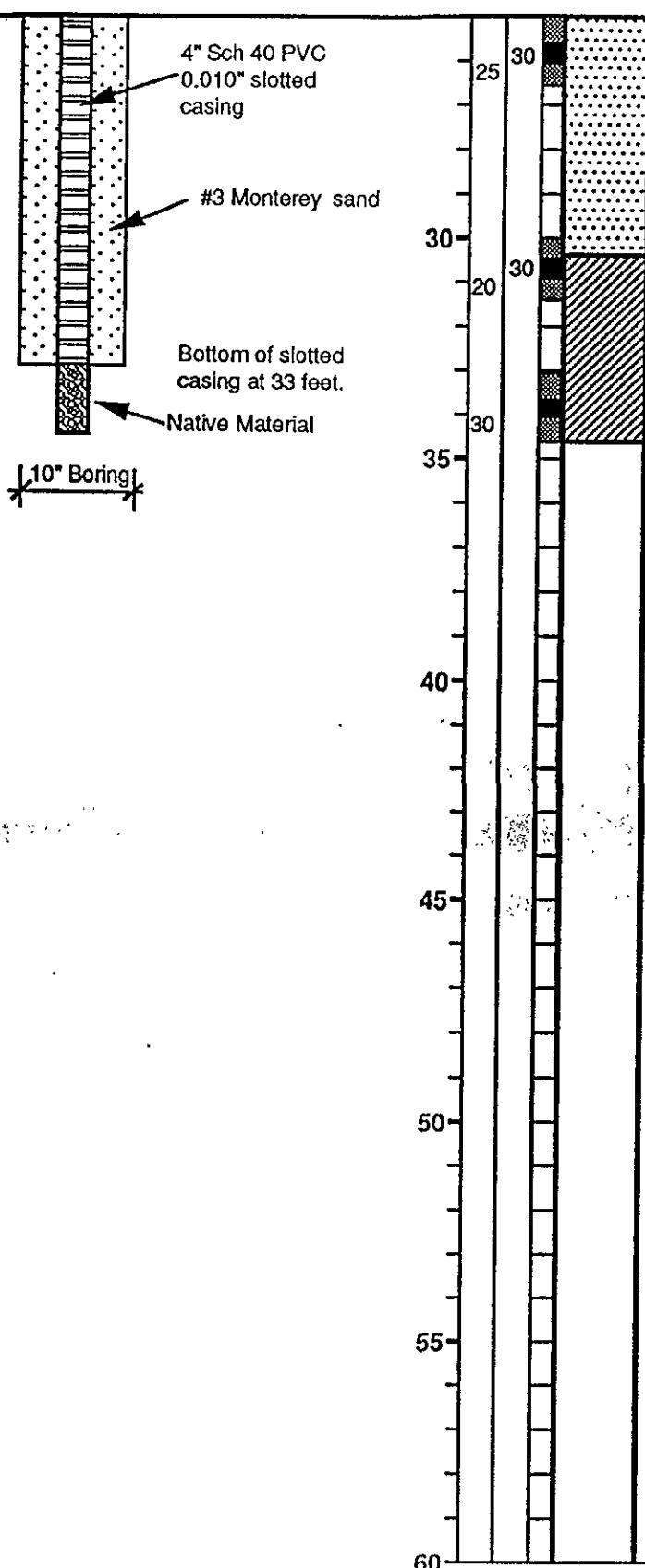


LOG OF BORING MW-3
(continued)

DESCRIPTION

WELL CONSTRUCTION

Depth (ft.)
 Blows/ft.
 EXP
 Samples
 Graphic

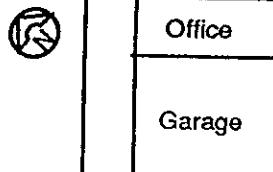


@ 25 feet: Occasional fine gravel.

CLAY (CL), Yellowish brown (10YR; 5/4); 5% fine grained sand; 5% silt; Very stiff; Wet

Bottom of Boring: 33 Feet.
 Sample Advance: 34.5 Feet.
 Time: 5:45 PM Date: 7/3/91

Teagarden Street



LOG OF BORING MW-4

**Former Penske Truck Leasing Facility
2709 Teagarden Street
San Leandro, California**

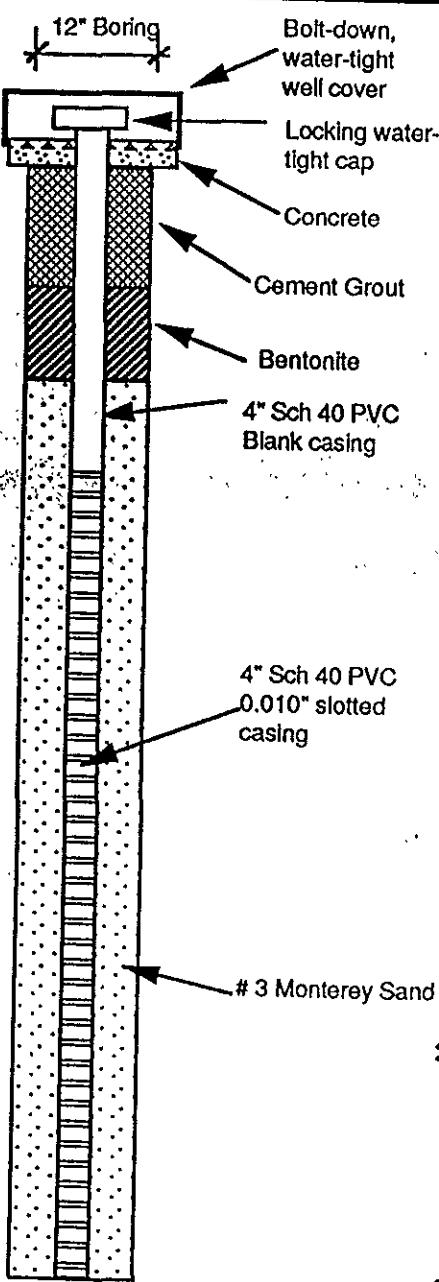
Project No.: RC02404
Logged By: M. M. Bessette
Drilling Co.: West HazMat
Driller: Doug

Date Drilled: Jan. 29, 1992
Drilling Method: 12" Hollow Stem Auger.
Sampling Method: 2" Split spoon
Inclination: Vertical

WELL CONSTRUCTION

Depth (ft)
Blowoff.
EXP
Samples
Graphic

DESCRIPTION



0

5

10

15

20

25

Blowoff.

EXP

Samples

Graphic

Surface Elevation: 25.48 feet
Casing Elevation: 24.99 feet

Asphalt

SANDY CLAYEY SILT (ML), Light brownish grey
(10YR; 6/2); 10-20% clay; 10-15% fine
grained sand; Stiff; Dry.

2/5/92

@ 10 feet: Light brownish grey (2.5Y; 6/2);
15-25% clay; 10-20% fine grained sand;
Stiff; Damp.

1/29/92

@ 15 feet: Dark greyish brown (10YR; 4/2);
Medium firm; Wet.

SILTY SANDY CLAY (CL), Brownish yellow
(10YR; 6/6); 25-35% very fine grained
sand; 10-20% silt; Stiff; Wet.

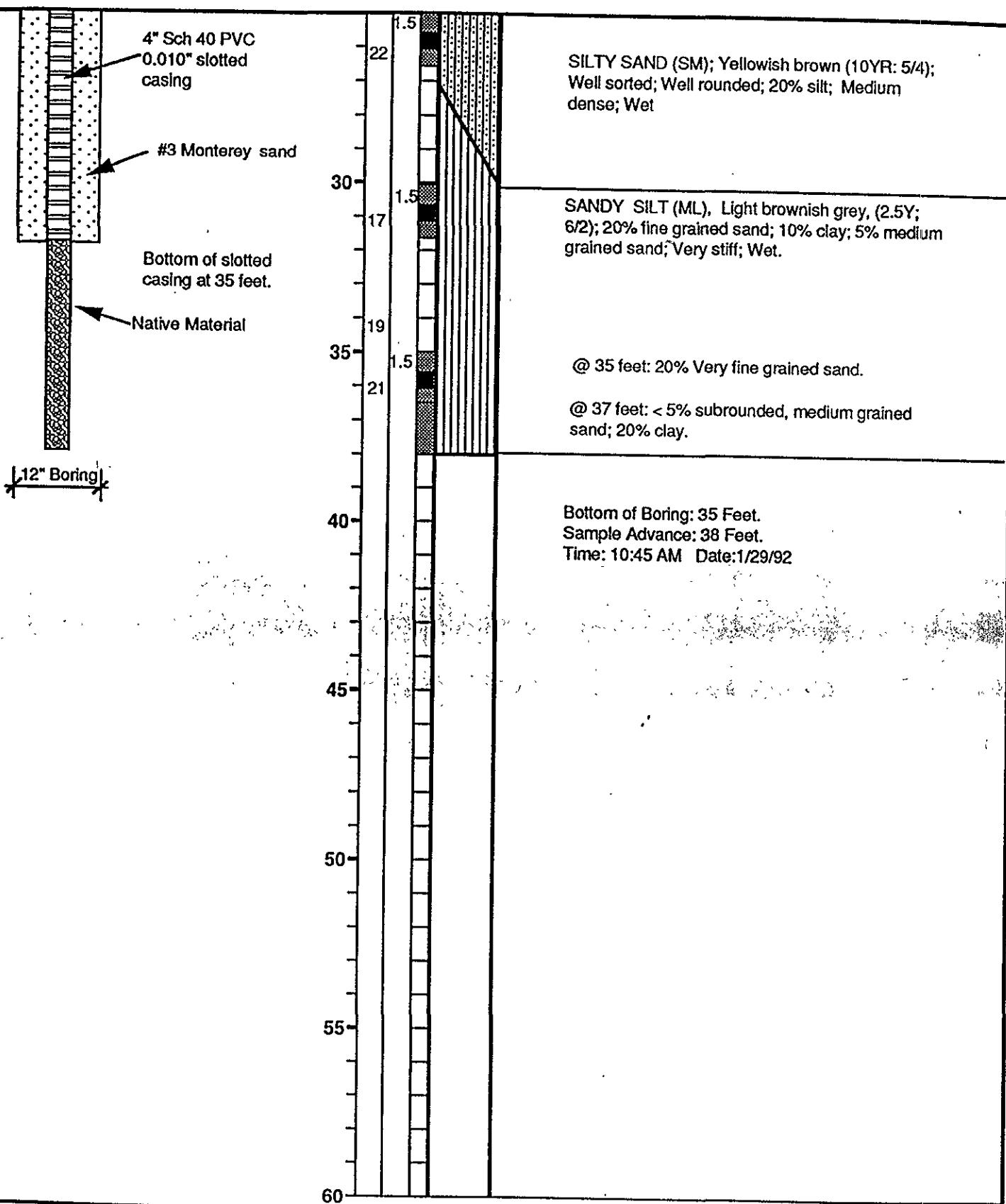
LOG OF BORING MW-4

(continued)

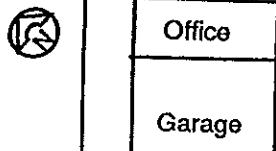
WELL CONSTRUCTION

Depth (ft.)
Blows/ft.
EXP
Samples
Graphic

DESCRIPTION



Teagarden Street



MW-5

LOG OF BORING MW-5

**Former Penske Truck Leasing Facility
2709 Teagarden Street
San Leandro, California**

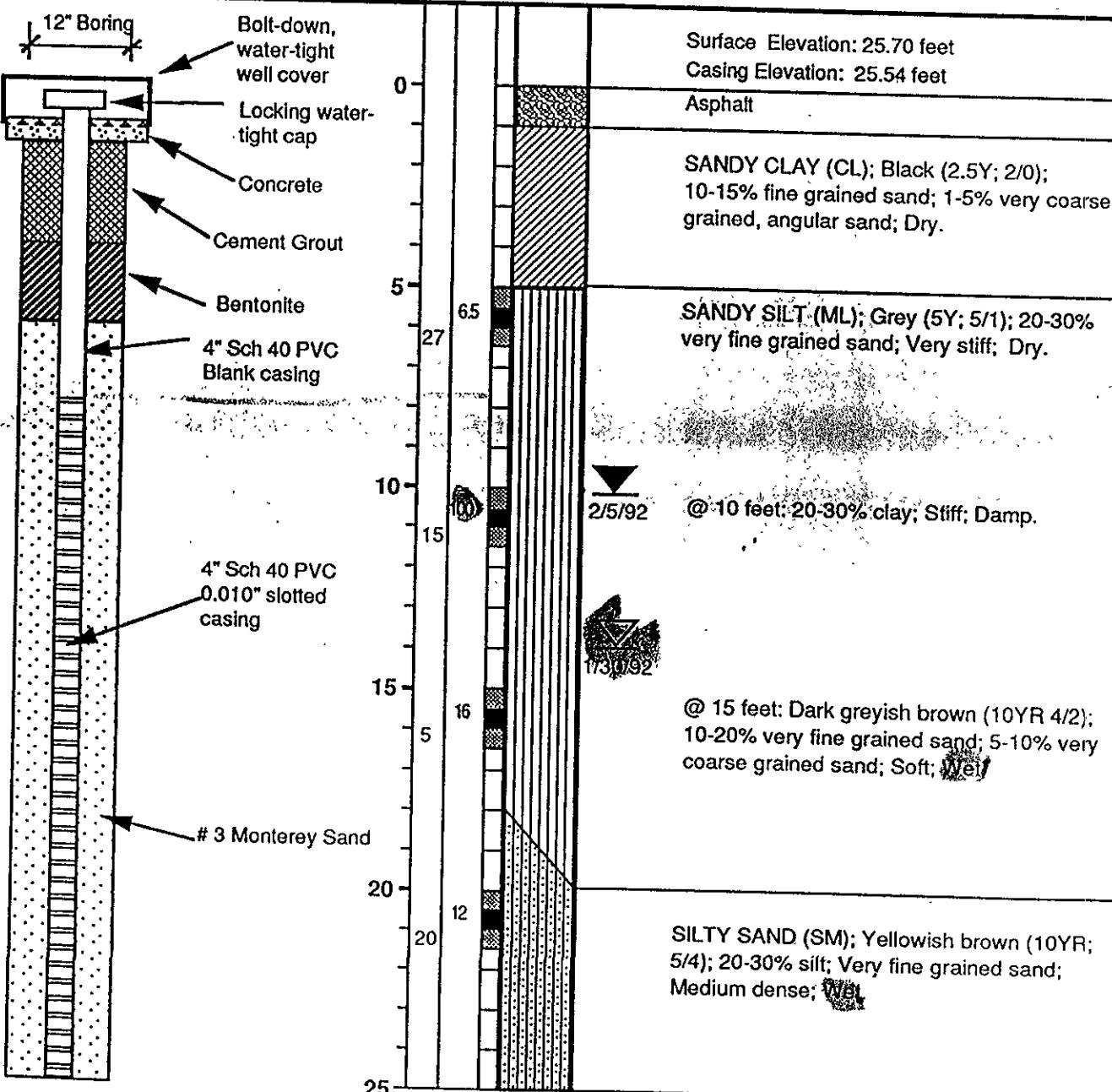
Project No.: RC02404
Logged By: M. M. Bessette
Drilling Co.: West HazMat
Driller: Doug

Date Drilled: Jan. 30, 1992
Drilling Method: 12" Hollow Stem Auger.
Sampling Method: 2" Split spoon
Inclination: Vertical

WELL CONSTRUCTION

Depth (ft.)
Blows/f.t.
EXP
Samples
Graphic

DESCRIPTION

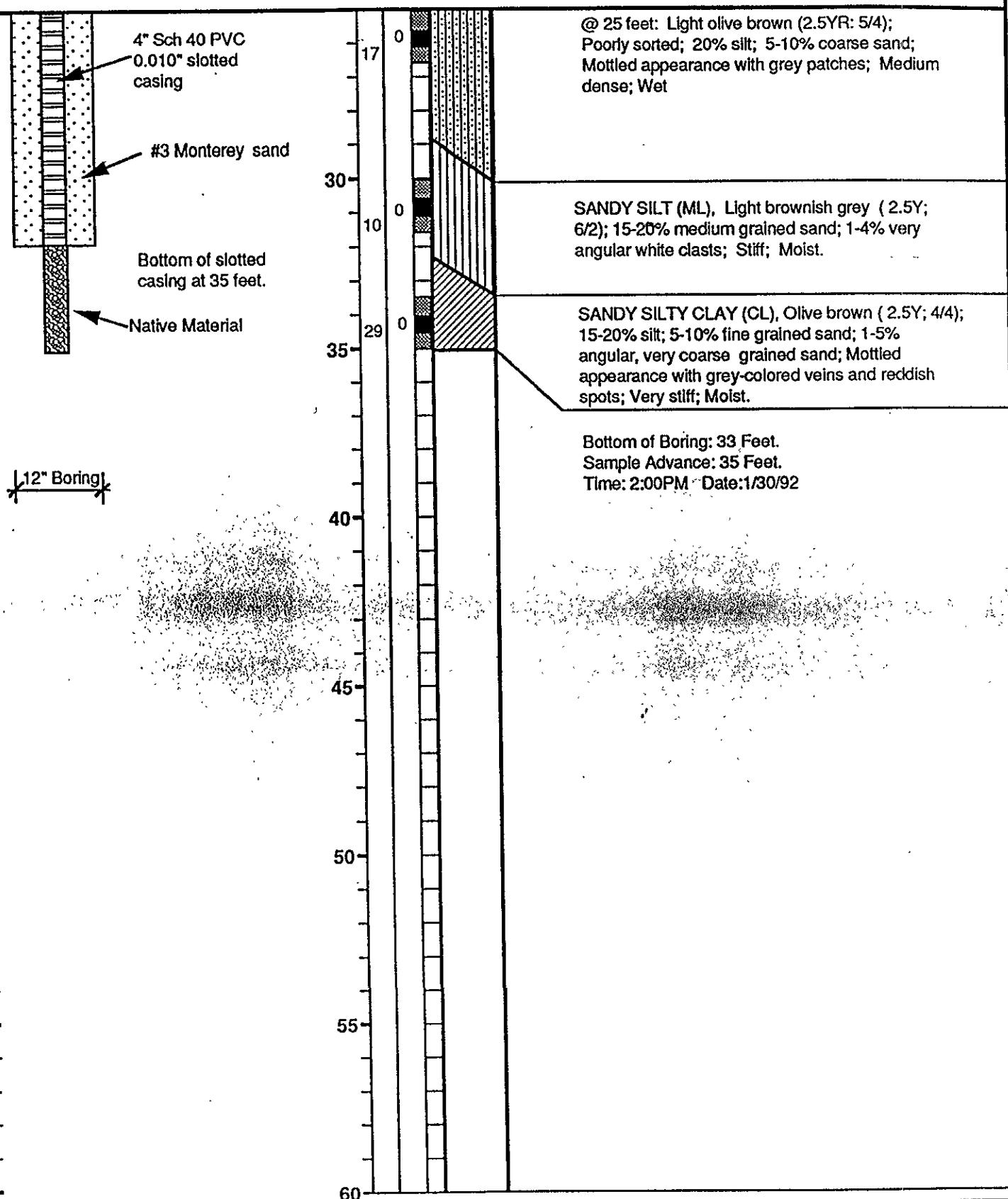


LOG OF BORING MW-5 (continued)

DESCRIPTION

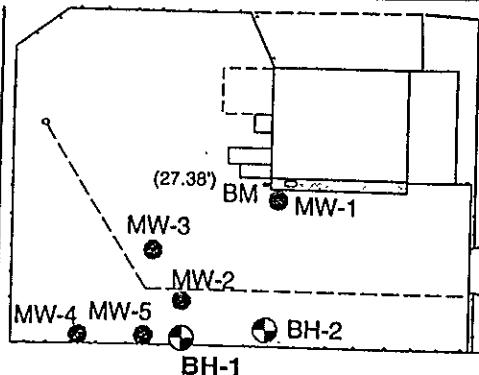
WELL CONSTRUCTION

Depth (ft.)
Blows/ft.
EXP
Samples
Graphic



I-880 Freeway

N



LOG OF BORING BH-1

Former Penske Truck Leasing Facility 2709 Teagarden Street San Leandro, California

Project No.: RC0024.006

Date Drilled: January 31, 1996

Logged By: Paul Hehn

Drilling Method: Envirocore

Drilling Co.: Precision Sampling, Inc.

Sampling Method: Continuous Core

Driller: Sean Onorato

Driller's License: 636387

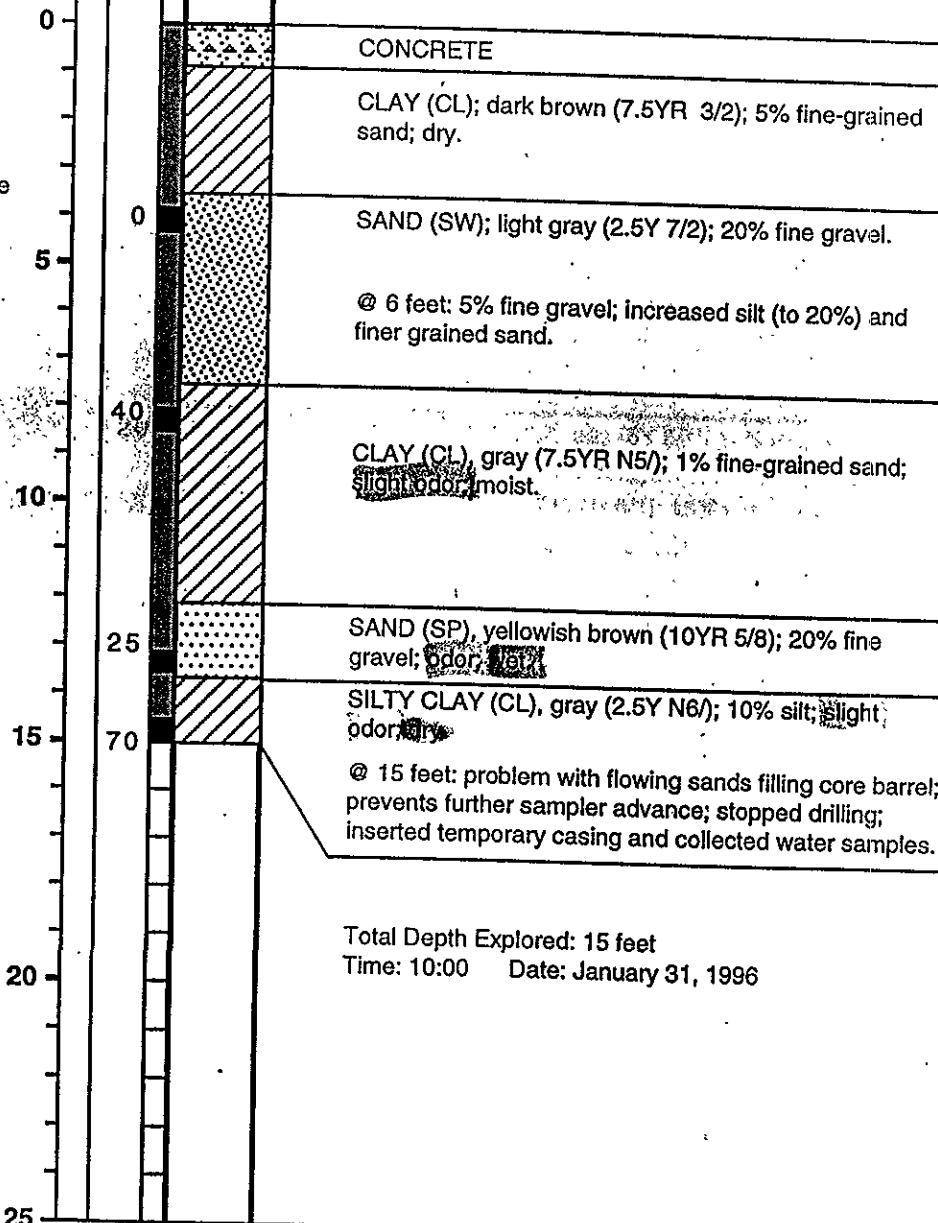
WELL CONSTRUCTION

Depth (ft.)
Blows/ft.
EXP
Samples
Graphic

DESCRIPTION

2" Boring

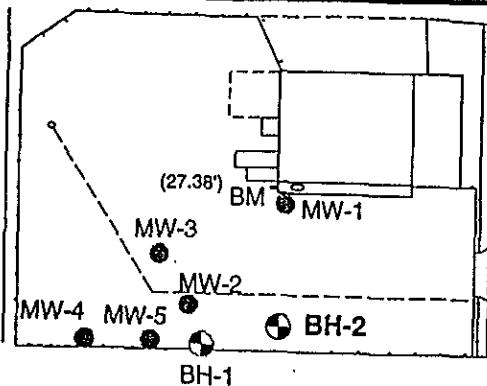
Backfilled with cement / bentonite grout



Total Depth Explored: 15 feet
Time: 10:00 Date: January 31, 1996

I-880 Freeway

N



LOG OF BORING BH-2

Former Penske Truck Leasing Facility
2709 Teagarden Street
San Leandro, California

Project No.: RC0024.006

Logged By: Paul Hehn

Drilling Co.: Precision Sampling, Inc.

Driller: Sean Onorato

Date Drilled: January 31, 1996

Drilling Method: Envirocore

Sampling Method: Continuous Core

Driller's License: 636387

WELL CONSTRUCTION

Depth (ft.)
Blows/ft.

EXP
Samples

Graphic

DESCRIPTION

2" Boring

Backfilled with cement / bentonite grout

