TARGET STORE T-328,
7608 AMADOR VALLEY BOULEVARD
DUBLIN, CALIFORNIA

**AUGUST 5, 1991** 







August 5, 1991

Mr. Phil Byers
Property Manager
Target Stores
33 South Sixth Street
Minneapolis, Minnesota 55440

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Dear Mr. Byers:

RESULTS OF ADDITIONAL SITE CHARACTERIZATION AT TARGET STORE T-328, LOCATED AT 7608 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

This letter report presents the results from the additional site characterization at the former Target store (T-328) gasoline station located at 7608 Amador Valley Boulevard in Dublin, California. The work associated with the site characterization included drilling five soil borings, collecting five grab water samples, constructing an additional monitoring well (MW-5), and sampling five monitoring wells MW-1 through MW-5. A map showing the site location is presented as Figure 1.

The purpose of the additional site investigation was to help aid in determining the lateral extent of petroleum hydrocarbons in the shallow groundwater beneath the site. This report has been prepared in accordance with McLaren/Hart's work plan entitled "Recommendations for Additional Site Characterization," dated May 20, 1991. The work plan was approved by the Alameda County Department of Environmental Health.

The results of initial groundwater and soils investigation at this site are presented in McLaren/Hart's Report entitled "Results of the Phase I Investigation for Target Store T-328" located at 7608 Amador Valley Boulevard, Dublin, California dated April 16, 1991. Results of the Phase Investigation indicated that the shallow groundwater had been impacted by petroleum hydrocarbons in the vicinity of the former tank excavation. The apparent groundwater flow direction beneath the subject site is to the southeast.

#### INVESTIGATION

This section presents a discussion of the investigation which includes: drilling five soil borings, collecting five grab groundwater samples from these borings, drilling installing and developing MW-5, and sampling monitoring wells MW-1 through MW-5. Presentation of the investigation results, and conclusions and recommendations follows this section.

### **Drilling of Five Soil Borings**

Figure 2, shows the locations of five soil borings which were drilled to collect grab groundwater samples. The borings were located downgradient of the former tank excavation so that the analytical results of the grab groundwater samples could be used to evaluate the downgradient extent of petroleum chemicals in groundwater.

The five soil borings were drilled on June 12, and 13 1991. The drilling was performed with a Mobile B-57 drill rig equipped with 8-inch hollow stem augers. All five soil borings were drilled to a total depth of 20 feet below ground surface (bgs). Soil samples were collected continuously for lithologic descriptions at each of the five borings. The drilling was supervised and the lithology described by a McLaren/Hart geologist. Lithologic borings logs are included as Attachment I.

After the boreholes were drilled the augers were removed and the five borings left open for the water level to equilibrate. Saturated conditions were encountered between 7.5 and 12 feet bgs and groundwater equilibrated at approximately 6 feet bgs.

### **Collection of Grab Groundwater Samples**

Grab groundwater samples were collected from each of the five borings by placing a 2-inch diameter 15-foot length of PVC well screen with 5 feet of blank casing inside the boreholes. Three casings of groundwater were removed with a centrifugal pump before a grab groundwater sample was collected with a disposable bailer.

Dr. Ravi Arulanantham of the Alameda County Department of Environmental Health, who is the case officer for this site visited the project site and spoke with McLaren/Hart staff regarding potential turbidity in grab groundwater samples. He stated that grab groundwater samples would be used primarily as indicators of chemical presence, not as indicators of chemical concentrations. The turbidity levels of samples collected at GW-3 and GW-4 were over 200 NTUs. The turbidity levels of grab groundwater samples from GW-1, GW-2, and GW-5 were all below 100 NTUs.

Samples were sent under chain-of-custody McLaren/Hart Analytical Laboratory and were analyzed for total petroleum hydrocarbons as gasoline (TPH/G), and for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by the DHS LUFT manual method.



After the collection of the grab groundwater samples, all borings were backfilled with cement grout to ground surface. The soil generated during drilling was contained on-site in a soil bin. It will be properly disposed of after evaluation of the analytical results of a composite soil sample from the stockpiled soil.

### Well Installation

A groundwater monitor well (MW-5) was drilled and constructed on June 13, 1991. The drilling and well construction was supervised in the field by a McLaren/Hart geologist. Figure 2 shows the location of MW-5 and four wells (MW-1 through MW-4) constructed, during the Phase I investigation. MW-5 was placed downgradient of MW-4 which had reported TPH/G at 6,000 ppb and benzene at 680 ppb in the February 1991 sampling.

Drilling and well construction was performed using a Mobile B-61 drill rig equipped with hollow stem augers. The boring was drilled and soil samples continuously collected for lithologic description with 8-inch augers to a depth of 20.5 feet (bgs). The borehole was then reamed with 10-inch augers for well construction. The 4-inch diameter PVC well was installed with a well screen from 5 to 20 feet bgs. The well was constructed using a 0.010-inch well screen slot size and a filter pack grain size of 16/30 mesh silica sand. Screen and filter pack size were selected based on field wet-sieve analyses. The filter pack extended one foot above the top of the well screen. A one foot thick transition seal, consisting of 30 mesh sand, was placed above the filter pack, and then a sanitary seal of portland cement and 5% bentonite powder was installed to a depth of 0.5 feet below grade. The casing was fitted with a locking pressure cap, and a traffic rated vault box was installed to complete the well construction. Table 1 presents well construction details for wells MW-1 through MW-5. A lithologic log and a well construction as-built are included as Attachment I.

Following well construction, the top of casing, vault box rim, and ground surface of MW-5 were surveyed to a common benchmark. The survey data for MW-1 through MW-5 also is presented in Table 1.

Soil generated during the drilling activities was stockpiled on-site in a soil bin. A composite sample has been collected from the bin, and the soil will be properly disposed of after evaluating the analytical results and determining disposal options.



### Well Development

Monitoring well MW-5 was developed on June 14, 1991. The well was developed using a centrifugal pump, surge block tool and bailer. A minimum of 10 casing volumes were removed from the well. Development was conducted until the turbidity was below 100 NTU.

### Monitor Well Sampling

The groundwater surface elevation was measured, and water samples collected at MW-1 through MW-4 on June 12, and June 14, and at MW-5 on June 21, 1991. Prior to sampling, three casing volumes were purged from each well and the temperature, pH, electric conductivity and turbidity were measured after each casing volume was removed. These parameters were stabilized with the turbidity below 100 NTU before sampling was performed. The wells were purged using a centrifugal pump. Samples were collected with disposable bailer.

The groundwater samples were stored in a container filled with ice until delivered to McLaren/Hart Analytical Laboratory, a state-certified laboratory located in Rancho Cordova, California. A chain-of-custody record was completed during sampling and accompanied each sample shipment to the laboratory. The samples were submitted for TPH/G and BTEX analyses by the DHS LUFT Manual Method. Trip blanks were included in the shipments to the laboratory for TPH/G and BTEX analyses.

### RESULTS OF THE INVESTIGATION

The analytical results of the grab groundwater and groundwater sampling are presented in this section. Also discussed are lithologic observation from the sampling the five soil borings and MW-5 boring.

#### **Grab Groundwater Results**

The analytical results of the grab water samples from the five soil borings (GW-1 through GW-5) are presented in Table 2. As shown in Table 2, the highest reported concentration of petroleum chemicals was reported at GW-1. The grab groundwater sample from GW-1 contained 39,000 parts per billion (ppb) TPH/G, <120 ppb benzene, 860 ppb toluene, 780 ppb ethylbenzene and 5,300 total xylenes. GW-1 is located in the former tank excavation.



The grab groundwater sample (GW-2), located the furthest downgradient of the former tank excavation, contained 880 ppb TPH/G, 16 ppb benzene, <2.5 ppb toluene, 37 ppb ethlybenzene and 93 ppb total xylenes. The grab groundwater sample from GW-3 located east and cross gradient of the former tank excavation, contained 2,400 ppb TPH/G, 78 ppb benzene, 52 ppb toluene, 69 ppb ethlybenzene, and 295 ppb total xylenes. Grab groundwater sample results from GW-4 and GW-5 report non-detect for both TPH/G and BTEX analyses. Both of these sample locations are downgradient and southeast of the former tank excavation.

The TPH/G and BTEX analyses performed on the trip blank sample were also non-detect. The analytical data sheets and chain-of-custody records for the grab water samples are included as Attachment II.

The grab water survey was performed as a qualitative investigation, therefore the analytical results from this survey may not be indicative of actual groundwater chemical concentrations.

### Monitoring Well Sampling Results

The analytical results of the groundwater samples collected at the monitoring wells are presented in Table 3. Table 3 also presents the data from February 1991 sampling. The results of the analyses performed on the samples collected in June 1991 from monitoring wells MW-1 and MW-3 were non-detect for TPH/G and BTEX. MW-2 contained 51 ppb TPH/G, 6.6 benzene, 1.1 ppb ethylbenzene and 1.33 ppb total xylenes. MW-4 contained 6,100 ppb TPH/G, 680 ppb benzene and 150 ppb ethylbenzene. This analytical data is generally consistent with the analytical results of the first sampling of these wells in February 1991. The analytical results of groundwater samples collected at MW-5, located downgradient of MW-4 did not report any petroleum chemicals.

The TPH/G and BTEX analyses performed on the trip blank sample were non-detect. The analytical data sheets and chain-of-custody records for the groundwater samples are included as Attachment II.

The California Department of Health Services Maximum Contaminant Levels (MCLs) for these compounds in drinking water are: 5 ppb benzene, 2,000 ppb toluene, 680 ppb ethylbenzene, and 1,750 ppb total xylenes. The Federal MCL for toluene is 100 ppb. There is no state action level for TPH/G. The concentration of benzene in monitoring wells MW-2 and MW-4 exceeds the MCL of 5 ppb. However, the MCL concentrations are drinking



water standards and are presented for purposes of comparison. As previously stated in the Phase I report dated April 16, 1991, the groundwater beneath the site is apparently not used for drinking water or other beneficial uses.

### Lithologic Observations

The lithology encountered in the borings generally consisted of silty or sandy clays and clayey sands of relative low permeability. However, clayey sand stringers, approximately 1.0 to 2.5 feet thick, were observed in each borehole at approximately the same depths. In GW-2 clayey sand stringer was found at 12.5 to 13.5 feet below grade. In GW-3, GW-4, and GW-5, a stringer was found at 10 feet below grade extending to 12.0, 11.0 and 12.5 feet below grade, respectively. At the soil boring for MW-5 a clayey sand stringer was observed from 11 to 12 feet bgs.

A deeper clayey sand stringer was observed in GW-2 (15 to 16 feet), GW-4 (15 to 16 feet) and GW-5 (15 to 18 feet). This lithologic information is generally consistent with the lithology encountered at the borings during the Phase I Investigation.

During the drilling of MW-5, saturated soil was first encountered at 11 feet bgs. When sounded on June 14, 1991, the depth to groundwater was 5.81 feet bgs. The level groundwater equilibrated to after well construction at MW-1 through MW-4 was also higher then where saturated soil was first encountered. Saturation was first encountered between 8 and 12.5 feet bgs at MW-1 through MW-4 and the depth to groundwater equilibrated in these wells between 5.40 and 7.01 feet bgs.

Concentrations of organic vapors were monitored in the field with a photoionization detector (PID). These recordings are presented on the lithologic log in Attachment I. Organic vapors were reported above 10 ppm in the vadose zone at GW-1, GW-2 and GW-3. The highest reported concentration was 200 pm at GW-2 at six feet.

### **Groundwater Surface Elevation**

The groundwater surface elevation data collected on June 14, 1991 is presented in Table 1. This data was used to construct the June 1991 groundwater contour map which is presented as Figure 3. The inferred groundwater flow direction is generally toward the east southeast. The depth to groundwater ranges from approximately 5 to 7 feet below ground surface or 334.28 to 335.60 feet above mean sea level. The hydraulic gradient is approximately 0.011 feet/foot.



### CONCLUSIONS AND RECOMMENDATIONS

To help evaluate the lateral extent of petroleum chemicals in the shallow groundwater at the site, Figure 4 was prepared. Figure 4, shows the monitor wells and grab groundwater sample locations with their respective analytical results from both sampling events. As shown on Figure 3, the apparent groundwater flow direction at the site is generally to the east southeast. The following conclusions are based on the data collected to date:

- The shallow transmissive zone encountered beneath the site is a silty or sandy clay of relatively low permeability. The saturated silty sand stringers (approximately one foot thick) encountered between 10 and 20 feet (bgs) represent a confined flow zone. The groundwater level after stabilization is approximately 6 feet bgs.
- The highest reported petroleum chemical concentration for a monitoring well and a grab groundwater sample was reported at MW-4 and GW-1 respectively. These water samples were collected either in (GW-1) or immediately downgradient (MW-4) of the former tank excavation.
- Analytical results from MW-5 downgradient of MW-4, did not report any petroleum hydrocarbons.
- Based on the following: 1) that the second sampling round at MW-2 confirmed the presence of low concentrations of petroleum hydrocarbons in the adjacent groundwater, and 2) that the analytical results of grab groundwater samples (GW-2, GW-3) reported the presence of petroleum hydrocarbons, it therefore appears that the lateral extent of low concentrations of petroleum hydrocarbons in the shallow groundwater extends to GW-2, GW-3 and MW-2. However, the analytical results of GW-2 and GW-3 are qualitative and do not represent true water quality at these locations.
- Based on the analytical results from GW-4, GW-5, MW-1 and MW-5, no petroleum hydrocarbons are present in the groundwater in a southeasterly direction from the former tank excavation.
- Based on the analytical results from MW-3 no petroleum chemicals appear to be migrating in the groundwater beneath the site from off-site locations.



Based on the above conclusions, McLaren/Hart recommends:

The installation of a 6-inch extraction well in the former tank excavation for the purpose of 1) extracting groundwater that has been significantly impacted by petroleum hydrocarbons, and 2) reducing the petroleum chemical migration in the groundwater from the former tank excavation. The groundwater would be extracted by a vacuum truck and then transported to a local oil recycler.

Water samples would be collected from the 6-inch well prior to extraction and then after approximately 15,000 gallons have been removed. The total number of gallons to be removed will depend on the ability of the shallow transmissive zone to produce water and the capacity of the former tank excavation. During groundwater extraction, depth to water measurements would be taken at the monitoring wells to determine the zone of influence.

A quarterly groundwater monitoring program is proposed that would include sampling the five groundwater monitoring wells (MW-1 through MW-5) and the proposed extraction well. The quarterly monitoring program will provide additional data to evaluate the significance of the analytical results from this investigation and the effect of the groundwater extraction from the former tank excavation.

If you have any questions or comments, please do not hesitate to call us at 415-521-5200.

Sincerely

Campbell McLeod

Supervising Geologist

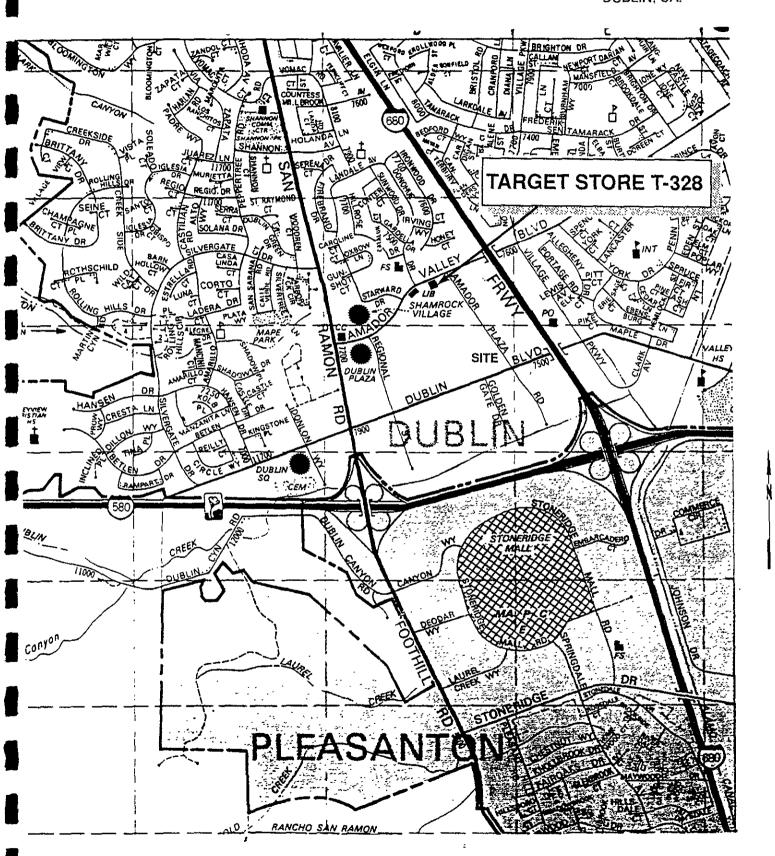
CAMPBELL/MILERA

Clifton Davenport, CEG #1455 Principal Hydrogeologist

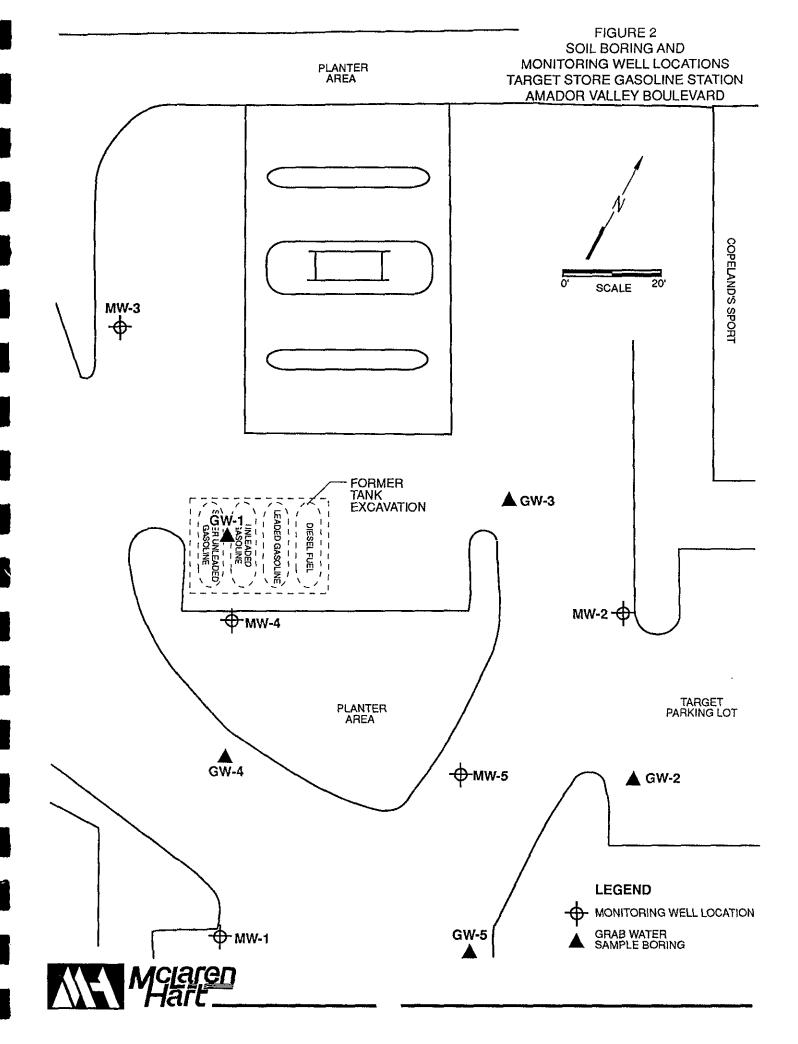
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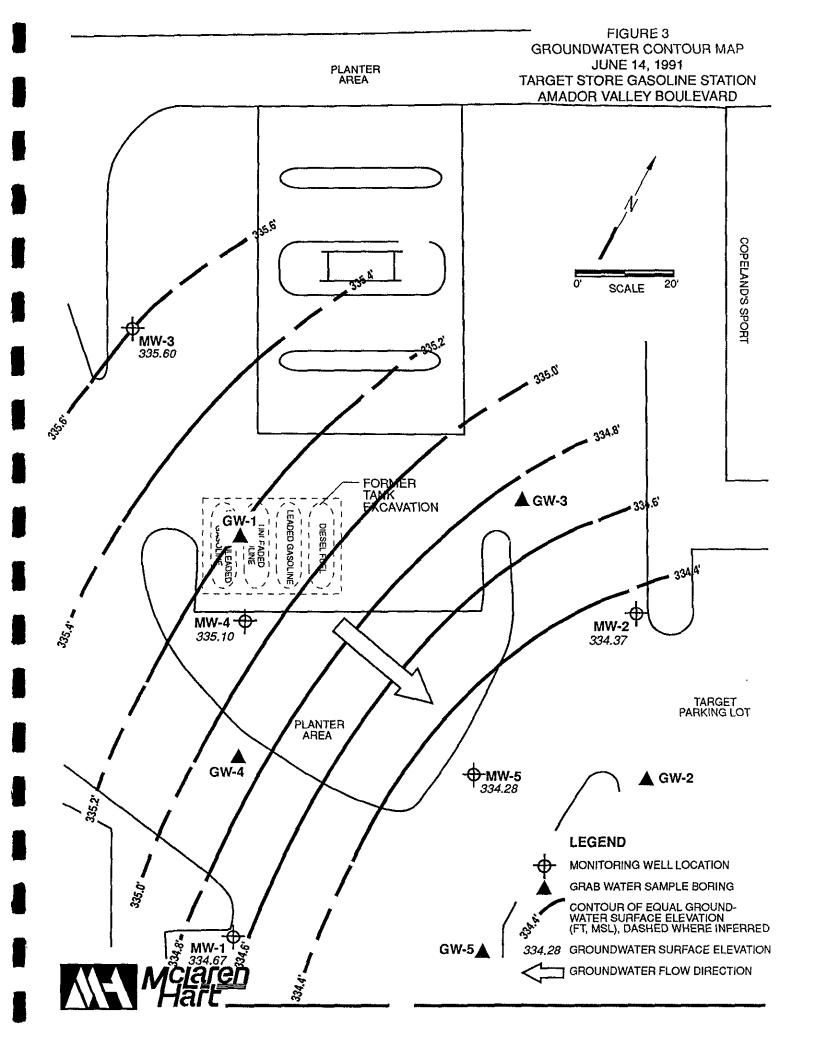


FIGURE 1 SITE LOCATION MAP TARGET STORE T-328 DUBLIN, CA.









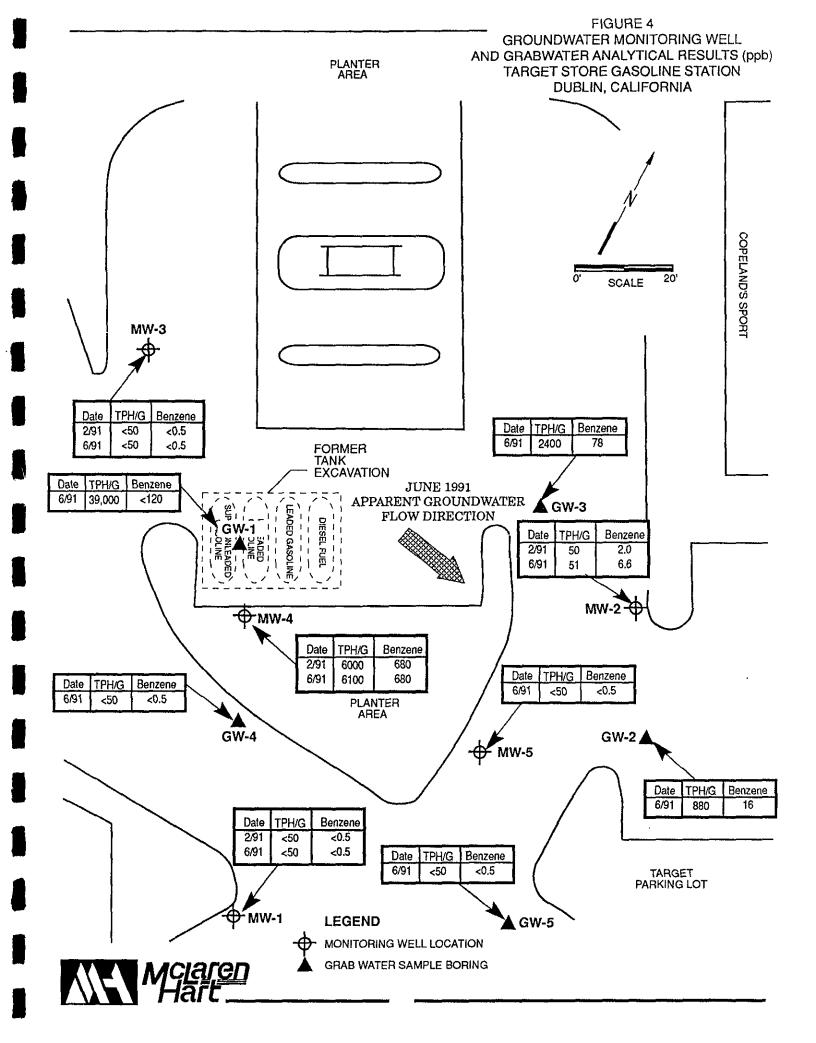


TABLE 1
WELL CONSTRUCTION DETAILS AND GROUNDWATER SURFACE ELEVATIONS
TARGET STORE, DUBLIN

WELL DESIGNATION	SCREENED INTERVAL (feet below grade)	GROUND SURFACE ELEVATION (MSL)*	SCREENED INTERVAL (MSL)	TOP OF CASING ELEVATION (MSL)	STATIC WATER LEVEL 6/14/91 (feet below grade)	GROUNDWATER ELEVATION 6/14/91 (MSL)
MW-1	5-20	340.30	335.30 - 320.30	340.20	5.53	334.67
MW-2	5-20	340.52	335.52 - 320.52	340.27	5.90	334.37
MW-3	5-20	341.67	336.67 - 321.67	341.00	5.40	335.60
MW-4	5-20	342.31	337.31 - 322.31	342.11	7.01	335.10
MW-5	5-20	340.52	335.52 - 320.52	340.09	5.81	334.28

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<sup>\*</sup> Feet above mean sea level

TABLE 2

ANALYTICAL RESULTS OF GRAB GROUNDWATER SAMPLES (ppb)
TARGET STORE GASOLINE STATION
DUBLIN, CALIFORNIA
JUNE 1991

GRAB GROUNDWATERDESIGNATION	<u>TPH/G</u>	BENZENE	TOLUENE	ETHYLBENZE	TOTAL XYLENES
GW-1	39,000	<120	860	780	5,300
GW-2	880	16	<2.5	37	93
GW-3	2,400	78	52	69	295
GW-4	<50	< 0.5	<0.5	<0.5	<0.5
GW-5	<50	<0.5	<0.5	<0.5	<0.5

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TABLE 3

ANALYTICAL RESULTS OF GROUNDWATER SAMPLES (ppb)
TARGET STORE GASOLINE STATION
DUBLIN, CALIFORNIA

WELL DESIGNATION	<u>DATE</u>	<u>TPH/G</u>	BENZENE	TOLUENE	BENZENE	TOTAL XYLENES
MW-1	2/91	<50	<0.5	<0.5	<0.5	< 0.5
	6/91	< 50	<0.5	<0.5	<0.5	< 0.5
MW-2	2/91	50	2.0	0.8	1.1	5.8
	6/91	51	6.6	< 0.5	1.1	1.33
MW-3	2/91	<50	< 0.5	< 0.5	<0.5	< 0.5
	6/91	< 50	< 0.5	< 0.5	<0.5	< 0.5
MW-4	2/91	6,000	680	<20	160	250
	6/91	6,100	680	<25	150	<25
MW-5	6/91	<50	<0.5	<0.5	<0.5	<0.5

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### ATTACHMENT I

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PROJECT TARGET	LOCATION	1
ELEVATION (MSL) D	ATE(S) TOTAL DEPTH	
MONITORING DEVICE	SCREENED INTERVAL	
SAMPLING METHOD	SUBCONTRACTOR & EQPT	
PERCENTAGE ORDER: (GRAVEL,SA	AND, SILT, CLAY) MEMO	
IMEMO .		

	elow (ft.)	Penetration Results	1	Depth		ing		ed cation	Log	d Depth	Borehole Abandonment/
5	Depth Below Surface(ft.)	Blows 6"-6"-6"	ВРЕ	Sampler Depth Interval (ft.)	Sample ID#	PID reading (ppm)	Soil Description Color, Texture, Moisture,Etc.	Unified Classification	Graphic Log	Sampled Depth	Well Construction Details
י י	1 1 1			20.0		Ø	see previons Description				comes
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	- - -								i		
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	- -										
	- -	A		//2	4		A				
3	SIGNA	AMDDE TURE OF FIEL SUPER	IJ( DS Ó	/h VPER S//		RAND	AL REVIEWER SIGNATU COLOUNST	RE OF	REV	'IEW	/ER
7	TITLE						TITLE				· · · · · · · · · · · · · · · · · · ·

SB/MW #_	: BW-4
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Page/_	of_ <u>Z</u>
Sampler:	B, Wright
Brow)	west.

<b>7</b> / <b>7</b>	<u>Mclaren</u>
<b>,</b> / / 4	

	SIGNATURE OF SAMPLER
PROJECT Target	LOCATION Dublin California
ELEVATION(MSL) DATE(S)	6/12/91 TOTAL DEPTH 20.0
MONITORING DEVICE HNU	SCREENED INTERVAL NIA
SAMPLING METHOD Continuous Come	SUBCONTRACTOR & EQPT ASE B-57
PERCENTAGE ORDER: (GRAVEL, SAND, SILT	CLAY) MEMO
MEMO	
	· · · · · · · · · · · · · · · · · · ·

	elow s(ft.)	Penetration Results	1	Sampler Depth Interval (ft.)		Jing )	Call Dagaristics	ied cation	; Log	Sampled Depth	Borehole Abandonment/
	Depth Below Surface(ft.)	Blows 6"-6"-6"	BPF	Sample Interva	Sample ID #	PID reading (ppm)	Soil Description Color, Texture, Moisture,Etc.	Unified Classification	Graphic Log	Sample	Well Construction Details
	-	HAND AUGER		50		3	0-2.0 Asphalt, Roadbase	RB			
	-						2.0-S.0 SILTY CLAY: (0,15,40,45); very dark gray (2.5 y3/0); high plastic fines; styb; Moist	CH			Poetland
	-	V		10.0 2.0		4	5.0-10.0 SILTY CLAY: (0,20,45,35); olive gray (5 y 4/2); medium plastic fines; styst; Moist.	a			-6" Bozehdke
10				150			10.0-11.0 CLAYEY SAND: (0.50,30,20); very dark gray (2.5 y 3/0); very fixe to Medium sand; soft- saturated. 11.0-14.0 SANDY CLAY: (0,30,45,25); olive gray (5 y 4/2); low plastic fixes; Slightly sryo; moist.	SC			
5	-	<u></u>				Ø	14.0-15.0 SILTY CLAY: (0,15,40,45); olive gray (5 442); high plastic fines; very styb; waist.	CH			

CAMPBELL MC JUNE SIGNATURE OF FIELD SUPERVISOR AND REVIEWER SUPERVISING OCOLOGIST

SIGNATURE OF REVIEWER

SB/MW # : 6W-4 # D-Page\_\_\_\_\_of \_\_\_\_

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		SIGNATURE OF SAMPLER							
PROJECT TARZGET	LOCATION								
ELEVATION(MSL)	DATE(S)TOTAL	DEPTH							
MONITORING DEVICE	SCREENED INTERVAL								
SAMPLING METHOD	SUBCONTRACTOR &	EQPT							
PERCENTAGE ORDER: (GRAVEL,SAND,SILT,CLAY) MEMO									
MEMO	<u> </u>								

	elow (ft.)	Penetration Results		r Depth		ling	0.110	ied cation	) Log	Sampled Depth	Borehole Abandonment/
	Depth Below Surface(ft.)	Blows 6"-6"-6"	∃d8	Sampler Depth Interval (ft.)	Sample ID #	PID reading (ppm)	Soil Description Color, Texture, Moisture, Etc.	Unified Classification	Graphic Log	Sample	Well Construction Details
17.5				15.02			15.0-16.0 See 10.0'-11.0'  16.0-18.0  See 11.0'-14.0'  18.0-20.0  See 14.0'-15.0'	SCU			Comends

SIGNATURE OF FIELD SUPERVISOR AND REVIEWER

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TITLE

SIGNATURE OF REVIEWER

SB/MW # : 6W-5 # D- 2A112 Page / of Z Sampler: B. WRIGHT

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 I V I see how annumber.

PROJECT TALGET LOCATION DUBLIN CALIFORNIA
ELEVATION (MSL) DATE(S) (// 1/91 TOTAL DEPTH 20.0

MONITORING DEVICE How screened interval
SAMPLING METHOD (Jahmens Core Subcontractor & EQPT ASE B-61
PERCENTAGE ORDER: (GRAVEL, SAND, SILT, CLAY) MEMO

MEMO

	3elow e(ft.)	Penetration Results	1	Sampler Depth Interval (ft.)		ding )	Soil Description	ied ication	: Log	Sampled Depth	Borehole Abandonment/
i	Depth Below Surface(ft.)	Blows 6"-6"-6"	Jd8	Sample Interv	Sample ID#	PID reading (ppm)	Color, Texture, Moisture, Etc.	Unified Classification	Graphic Log	Sample	Well Construction Details
	•	HAND AUDER		0-0			0-1.0 Asphalt, Roadbase	RB			
.5						4	1.0-5.0' 31LTY CLAY: (0,20,40,40); very dark gray (2.5 y 3/4); medium plashic fines; stylo; moist	CH/			no Have
,0	- -	V	i	5.0-							
,5	-			10.0		4	(5,0'-10.0' SANDY CLAY: (0,30,40,30); olive gray (5 y4/2); medium plastic fines; styp; moist.  sand content increases (0,50,30,20) at 7.0-8.0; very moist	CL- ،			-6" Bachole
0.0	-			15.0		Ø	10-12.5' CLAYEY SAMD: (0,50,30,20): very dark eyon (5 y 3/!); in plastic tines; fine to medium sand; soft to dense; very moist to saturated	SC			
50	- - -				1		12.5-15.0 SILTY CLAY: (0,20,45,35); alive gray (5 y 4/z); medium to high plastic fines; style; maist SC, Following Page	١, ١			

SIGNATURE OF FIELD SUPERVISOR AND REVIEWER
SUPERVISING CEOLOGIST

SIGNATURE OF REVIEWER

TITLE

SB/MW # : 6 W-5 # D- 24/12 Page Z of Z Sampler: B Welbyt

/// <u>Mclaren</u>	SIGNATURE OF SAMPLER
PROJECTTARGET  ELEVATION(MSL) DATE( MONITORING DEVICEHWW  SAMPLING METHODMEMO	LOCATION DUGLIM, CALIFORMA  (S) 6/12/91 TOTAL DEPTH 20.0  SCREENED INTERVAL  ONE SUBCONTRACTOR & EQPT ASE B-61
Penetration	io P fe

	elow (ft.)	Penetration Results	n 	r Depth		ling	Soil Description  Color, Texture, Moisture, Etc.				Borehole Abandonment/
	Depth Below Surface(ft.)	Blows 6"-6"-6"	BPF	Sampler Depth Interval (ft.)	Sample ID #	PID reading (ppm)					Well Construction Details
15	- -			15.0		ø	15:0-18.0 CLAYEYSAND. (0,60,70.20); Olve (5444); fine to Medium sand; soft, sticky; saturated.				Coment
12.5	- 							SC			
	<b>-</b>						18,0-20.0 SILTY CLAY: (0,25,40,35); olive (5 4 4/4); Medium plastic films; Stiff; moist.	CL			
SO	 										20
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	-	•					:				
	- -										-
	-										
	- -										
	- -										
ł	-	(Vario		1/	1	5					

SIGNATURE OF FIELD SUPERVISOR AND REVIEWER

SUPERVISING GEOLOGIST

SIGNATURE OF REVIEWER

SB/MW	#_	:	MW-	-5	
# D-			24120		
Page	1_		of _	2	
Sample	<u>r:</u>	В	. WRI	GHT	



PROJECT TARGET LOCATION DUBLIN, CALIFORNIA

TOC ELEVATION 340.09 (MSL) DATE(S) 6/13/91 TOTAL DEPTH 20.0'

MONITORING DEVICE HNu SCREENED INTERVAL 5.0' - 20.0'

SAMPLING METHOD CONTINUOUS CORE SUBCONTRACTOR & EQPT ASE B-61

PERCENTAGE ORDER: (GRAVEL,SAND,SILT,CLAY) MEMO

MEMO

					,		· · · · ·		7	
Depth Below Surface(ft.)	Penetratio Results	n -	Sampler Interval (ft.)	ple #	ading n)	Soil Description	Unified Classification	Graphic Log	Sampled Depth	Borehole Abandonment/ Well Construction Details
Depth Surfa	Blows 6"-6"-6"	PPF.	San Interv	Sample ID #	PID reading (ppm)	Color, Texture, Moisture,Etc.	Class	Graph	Sample	Traffic Rated Vault Box
-	luger		0.0- 5.0		4	0.0' - 1.0' ASPHALT & BASE.	RB	$\bigotimes$		Locking Cap
-2.5 -	Hand Auger		5.0-			1.0' - 5.0' SILTY CLAY: (0,15, 45,40); very dark gray (2.5Y 3/0); high plastic fines; stiff; moist.	CH- CL			Portland Cement with 5% Bentonite  4" ID Sch 40 PVC Blank Casing
- - - - 7.5			10.0		4	5.0' - 11.0' SANDY CLAY: (0, 30,40,30); very dark gray (5Y3/1) with olive (5Y4/3) mottles; medium plastic fines; fine grained sand, stiff; moist.	CL			30 Mesh Sand Pack 4" ID Sch 40 PVC
10			10.0- 15.0		0	11.0' - 12.0' CLAYEY SAND: (0,50,35,15); very dark gray (2.5Y3/0); low plastic fines; fine to medium grained sand, soft; saturated.				Well Screen 0.01" Slot
- - -12.5						12.0' - 13.0' SANDY CLAY: (0,35,40,25); olive (5Y4/3); medium plastic fines; fine grained sand, slightly stiff; very moist.	SC CL			Borehole
- - 15	N		15.0- 2040	<b>,</b> ——	0	13.0' - 20.0' SILTY CLAY: (0, 20,45,35); olive gray (5Y4/2); high plastic fines; stiff; moist.	CL.			Sand Pack

SIGNATURE OF FIELD SUPERVISOR AND REVIEWER

SENIOR GEOLOGIST

SIGNATURE OF REVIEWER

PRINCIPAL HYDROGEOLOGIST

CEG # 1455

SB/MW	#_	:	MW	-5	
# <u>D-</u>			24120	)	
Page	2		_of _	2	
Sample	r:		B. WR	IGHT	



SIGNATURE OF SAMPLER LOCATION DUBLIN, CALIFORNIA **PROJECT** TARGET TOTAL DEPTH 20.0' TOC ELEVATION \_(MSL) DATE(\$)\_ 6/13/91 5.0' - 20.0' MONITORING DEVICE HNu SCREENED INTERVAL\_\_ SAMPLING METHOD CONTINUOUS CORE SUBCONTRACTOR & EQPT ASE B-61 PERCENTAGE ORDER: (GRAVEL, SAND, SILT, CLAY) MEMO\_ MEMO\_

L										
selow e(ft.)	Penetratio Results	on	oler I (ft.)	<u>o</u>	ding )	Sail Description	Unified Classification	c Log	d Depth	Borehole Abandonment/ Well Construction
Depth Below Surface(ft.)	Blows 6"-6"-6"	BPF	Sampler Interval (ft.)	Sample ID#	PID reading (ppm)	Color, Texture, Moisture,Etc.	Uni Classif	Graphic Log	Sampled Depth	Details
- - -17.5			15.0- 20.0		0	See Previous Page.	CL.			10" Borehole 16/30 Mesh Sand Pack 4" ID Sch 40 PVC Well Screen 0.01" Slot End Cap
-20 - - -										20' T.D
-22.5 - - - - 25										-
- - - - -27.5										-
- - - 30										_

SIGNATURE OF FIELD SUPERVISOR AND REVIEWER SENIOR GEOLOGIST

SIGNATURE OF REVIEWER
PRINCIPAL HYDROGEOLOGIST

TITLE

CEG # 1455

### ATTACHMENT II



Date: July 2, 1991

LP #: 4550

Campbell McLeod McLaren/Hart 1135 Atlantic Avenue Alameda, CA 94501

Dear Mr. McLeod:

Enclosed are the laboratory results for the seven samples submitted by you to the McLaren Analytical Laboratory on June 14, 1991, for the project Target.

The analyses you requested are:

Mod. EPA 8020 (BTEX) and TPH/G (1 - Soil) & (5 - Water) Metals (Pb only) (1 - Soil) Archive (1)

The report consists of the following sections:

- 1. A copy of the chain of custody
- 2. Quality Control Report
- 3. Comments
- 4. Analytical results
- Copy of final billing submitted to accounting.

Unless otherwise instructed by you, samples will be disposed of two weeks from the date of this letter.

Thank you for choosing McLaren Analytical Laboratory. We are looking forward to serving you in the future. Should you have any questions concerning this analytical report or the analytical methods employed, please do not hesitate to call.

Sincerely,

Anthony S. Wong, Ph.D.

Setting D. Wrong

Director, Laboratory/Managing Principal

METHOD BLANK RESULTS: A method blank (MB) is a laboratory generated sample free of any contamination. The method blank assesses the degree to which the laboratory operations and procedures cause false-positive analytical results for your samples. The method blank results associated with your samples are attached.

#### LABORATORY CONTROL SPIKES

The LCS Program:

The laboratory control spike is a well characterized matrix (organic pure type II water for water samples and contamination free sand for soil samples) which is spiked with certain target parameters and analyzed in duplicate at approximately 5% of the sample load in order to assure the accuracy and precision of the analytical method. The results of the laboratory control spike associated with your samples are attached.

Accuracy is measured using percent recovery, i.e.:

```
(measured concentration)
Percent Recovery = ----- x 100
(actual concentration)
```

Precision is measured using the relative percent difference (RPD) from duplicate tests, i.e.:

```
% Recovery of Spike(1) - % Recovery of Spike(2)
RPD = ----- x 100
(% Recovery of Spike(1) + % Recovery of Spike(2) )/2
```

Control limits for accuracy and precision are different for different methods. They may also vary with the different sample matrices. They are based on laboratory average historical data and EPA limits which are approved by the Quality Assurance Department.



### METHOD BLANK

Method: Mod. EPA 8020 (BTEX)

Units: ug/L (ppb)

Date Analyzed: 06/15/91

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL

### LABORATORY CONTROL SPIKE

Method: Mod. EPA 8020 (BTEX)

Units: ug/L (ppb)

Date Analyzed: 06/13 - 06/14/91

	Concentration		Accuracy	Precision	Limits <sup>a</sup>	
Compound	Spiked	Measured	* Recovery	RPD	% Recovery	RPD
Chlorobenzene	10.	9.4	94	5	80 - 120	<20
Benzene .	10.	9.3	93	7	80 - 120	<20
Ethyl Benzene	10.	8.7	87	1	80 - 120	<20

<sup>&</sup>lt;sup>a</sup> Acceptance limits are generic EPA limits.



### METHOD BLANK

Method: Mod. EPA 8020 (BTEX)

Units: ug/L (ppb)

Date Analyzed: 06/16/91

	Reporting	
Compound	<u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL

### LABORATORY CONTROL SPIKE

Method: Mod. EPA 8020 (BTEX)

Units: ug/L (ppb)

Date Analyzed: 06/17/91

					<u>Acceptance</u>	
	<u>Concentration</u>		Accuracy	Precision	<u>Limits<sup>a</sup></u>	
Compound	<u>Spiked</u>	Measured	% Recovery	RPD	% Recovery	RPD
					····	
Chlorobenzene	10.	8.5	85	2	80 - 120	<20
Benzene	10.	8.0	80	0	80 - 120	<20
Ethyl Benzene	10.	8.4	84	5	80 - 120	<20
Benzene	10.	8.0	80	_	80 - 120	<20

<sup>&</sup>lt;sup>a</sup> Acceptance limits are generic EPA limits.



#### METHOD BLANK

Method: Mod. EPA 8020 (BTEX)

Units: ug/L (ppb)

Date Analyzed: 06/16/91

Date Analyzed: 06/19/91

	Reporting			
Compound	Limit	Results of the MB		
Benzene	0.50	BRL		
Toluene	0.50	$\mathtt{BRL}$		
Ethyl Benzene	0.50	BRL		
1,2-Xylene	0.50	$\mathtt{BRL}$		
1,3-Xylene	0.50	$\mathtt{BRL}$		
1,4-Xylene	0.50	BRL		

#### METHOD BLANK

Method: Mod. EPA 8020 (BTEX)

Units: ug/L (ppb)

Reporting Compound Limit Results of the MB 0.50 BRL Benzene Toluene 0.50 BRL 0.50 Ethyl Benzene BRL 1,2-Xylene 0.50 BRL 1,3-Xylene 0.50 BRL 1,4-Xylene 0.50 BRL



METHOD BLANK

Method: TPH/G

Units: ug/L (ppb) Date Analyzed: 06/15/91

Reporting

50.

Limit

Results of the MB

Total Petroleum Hydrocarbons -

BRL

Gasoline

LABORATORY CONTROL SPIKE

Compound

Method: TPH/G

Units: ug/L (ppb)

Date Analyzed: 06/13 - 06/14/91

	Concentration		Accuracy	Precision	Acceptance Limits <sup>a</sup>	
Compound	<u>Spiked</u>	Measured	<pre>% Recovery</pre>	RPD	<pre>% Recovery</pre>	RPD
Gasoline	100.	96.	96	18	80 - 120	<20

<sup>&</sup>lt;sup>a</sup> Acceptance limits are generic EPA limits.



METHOD BLANK

Method: TPH/G

Units: ug/L (ppb)

Date Analyzed: 06/19/91

Reporting

50.

<u>Limit</u>

Results of the MB

Total Petroleum Hydrocarbons -

Gasoline

BRL

LABORATORY CONTROL SPIKE

Compound

Method: TPH/G

Units: ug/L (ppb)

Date Analyzed: 06/17/91

	Conce	ntration	Accuracy	Precision	Acceptan Limits <sup>a</sup>	
Compound	Spiked	Measured	% Recovery	RPD	% Recovery	RPD
Gasoline	100.	110.	110	0	80 - 120	<20

<sup>\*</sup> Acceptance limits are generic EPA limits.



#### MATRIX SPIKE

Method: Mod. EPA 8020 (BTEX)

Instrument #: 3

Date Analyzed: 06/13/91

Analyst: TL

Spike Sample ID: 4550-005 MS

Matrix: Water Units: ug/L (ppb)

COMPOUND	Spike Added (ppb)	Sample Conc.	Spike Conc Sample Conc.	Spike % <u>Recovery</u>
Chlorobenzene	10.	BRL	8.9	89
Benzene	10.	BRL	9.3	93
Ethyl Benzene	10.	BRL	8.1	81



#### METHOD BLANK

Method: Mod. EPA 8020 (BTEX)

Units: mg/Kg (ppm)

Date Analyzed: 06/18/91 Date Extracted: 06/18/91 Batch Number: 910618-0901

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.010	BRL
Toluene	0.010	BRL
Ethyl Benzene	0.010	BRL
1,2-Xylene	0.010	BRL
1,3-Xylene	0.010	BRL
1,4-Xylene	0.010	BRL

#### LABORATORY CONTROL SPIKE

Method: Mod. EPA 8020 (BTEX)

Units: mg/Kg (ppm)

Date Analyzed: 06/18/91
Date Extracted: 06/18/91
Batch Number: 910618-0901

	Conce	ntration	Accuracy	Precision	Acceptan <u>Limits</u> a	
Compound	<u>Spiked</u>	Measured	<pre>% Recovery</pre>	<u> RPD</u>	<pre>% Recovery</pre>	RPD
Chlorobenzene	0.10	0.12	120	0	75 - 125	<25
Benzene	0.10	0.11	110	0	75 - 125	<25
Ethyl Benzene	0.10	0.11	110	0	75 - 1.25	<25

<sup>&</sup>lt;sup>a</sup> Acceptance limits are generic EPA limits.



METHOD BLANK

Method: TPH/G

Units: mg/Kg (ppm)

Date Analyzed: 06/18/91 Date Extracted: 06/18/91

Batch Number: 910

910618-0901

Reporting

1.0

Compound Limit

Results of the MB

Total Petroleum Hydrocarbons -

Gasoline

BRL

LABORATORY CONTROL SPIKE

Method: TPH/G

Units: mg/Kg (ppm)

Date Analyzed: 06/18/91 Date Extracted: 06/18/91 Batch Number: 910618-0901

Acceptance Concentration Limits<sup>a</sup> Accuracy Precision Compound Spiked Measured & Recovery RPD % Recovery RPD Gasoline 5.0 5.9 118 0 75 - 125 <25



a Acceptance limits are generic EPA limits.

Method: Metals

Units: mg/Kg (ppm)

Date Analyzed: 06/22/91 Date Extracted: 06/20/91

Batch Number: 910620-1101

METHOD BLANK

Compound

Reporting Limit

Results of the MB

Lead (Pb)/6010

2.5

BRL

LABORATORY CONTROL SPIKE

					Acceptan	ce
	Conce	ntration	Accuracy	Precision	Limitsa	
Compound	<u>Spiked</u>	Measured	% Recovery	RPD	<pre>% Recovery</pre>	RPD
Lead (Pb)/6010	25.	22.	88	0	75 - 125	<20

<sup>&</sup>lt;sup>a</sup> Acceptance limits are generic EPA limits.



#### ABBREVIATIONS USED IN THIS REPORT

BRL	Below Reporting Limit
MB	Method Blank
MS	Matrix Spike
MSD	Matrix Spike Duplicate
LCS	Laboratory Control Spike
LCSD	Laboratory Control Spike Duplicate
RPD	Relative Percent Difference
NS	Not Specified
NA	Not Applicable

#### COMMENTS

Test methods may include minor modifications of published EPA methods (e.g., reporting limits or parameter lists). Reporting limits are adjusted to reflect dilution of the sample when appropriate. Solids and waste are analyzed with no correction made for moisture content. Blank results are reported in the Case Narrative.

Values for total petroleum hydrocarbons were calculated based only on detected peaks.

Gasoline and diesel standard obtained from local Chevron station. Gasoline is sold commercially as unleaded gasoline and diesel as diesel fuel #2.

Kerosene standard obtained from Post Jeff Chevron/Mobil Products. It is sold commercially as jet fuel and kerosene. Other jet fuel sources may produce different instrument responses and contain different hydrocarbon chains. The kerosene standard contains the same hydrocarbon chain as commercial jet fuel.

Motor oil standard obtained from local automotive store. Manufacturer and motor oil type are Pennzoil SAE 10W-40.

Results are reported on the attached data sheets.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project
Name: Target Number: 38913-2

Sample Lab Project-

Description: GW-1 ID Number: 4550-006

Sample Date

Number: <u>182261</u> Sampled: <u>06/13/91</u>

Date

Received: <u>06/14/91</u> Analyzed: <u>06/19/91</u>

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING $\frac{LIMIT}{ug/L}$
Benzene	BRL	120.
Toluene	860.	120.
Ethyl Benzene	780.	120.
1,2-Xylene	1500.	120.
1,3-Xylene	2200.	120.
1,4-Xylene	1600.	120.
Total Petroleum Hydrocarbons - Gasoline	39000.	12000.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene	118	80 - 120
a,a,a-Trifluorotoluene	114	80 - 120

Dilution: 1:250

Comments:

Approved By:  $\frac{2}{2}$  Date:  $\frac{7/2}{9}$ 

A. Putnam

The cover letter and attachments are integral parts of this report.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project Name: Number: Target 38913-2 Sample Lab Project-Description: <u>GW-2</u> ID Number: <u>4550-002</u> Sample Date Number: 182286 Sampled: 06/13/91 Date Date Received: Analyzed: <u>06/19/91</u> 06/14/91 ANALYTE REPORTING COMPOUND CONCENTRATION LIMIT ug/L (ppb) ug/L (ppb) Benzene 16. 2.5 Toluene BRL 2.5 Ethyl Benzene 37. 2.5 1,2-Xylene 21. 2.5 1,3-Xylene 35. 2.5 1,4-Xylene 37. 2.5 2.5 Total Petroleum Hydrocarbons -880. 250. Gasoline Percent Acceptance Surrogates Recovery \_ Limits a,a,a-Trifluorotoluene (PID) 114 80 - 120 a,a,a-Trifluorotoluene (FID) 112 80 - 120 Dilution: 1:5

Comments:

The cover letter and attachments are integral parts of this report.



### Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Name: <u>Target</u>	Project Number:	38913-2
Sample Description: <u>GW-3</u>	Lab Projec ID Number:	t- 4550-005
Sample Number: 182296	Date Sampled:	06/13/91
Date Received: <u>06/14/91</u>	Date Analyzed:	06/16/91
COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	78.	25.
Toluene	52.	25.
Ethyl Benzene	69.	25.
1,2-Xylene	79.	25.
1,3-Xylene	118.	25.
1,4-Xylene	98.	25.
Total Petroleum Hydrocarbons - Gasoline	2400. {a}	2500.
	Percent	Acceptance
Surrogates	Recovery	Limits
and the second s		TITMIT CO
a,a,a-Trifluorotoluene (PID)	109	80 - 120
a,a,a-Trifluorotoluene (FID)	106	80 - 120

Dilution:

Comments:

1:50

established reporting limit.

The cover letter and attachments are integral parts of this report.

{a} Reported as an estimated concentration below the



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project

Name:	<u>Target</u>	Number:	<u> 38913-2</u>
Sample	on: <u>GW-4</u>	Lab Projec	ct-
Descripti		ID Number:	: <u>4550-004</u>

Sample Date

Number: <u>182291</u> Sampled: <u>06/13/91</u>

Date Date

Received: <u>06/14/91</u> Analyzed: <u>06/15/91</u>

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING $\frac{LIMIT}{ug/L}$ (ppb)
Benzene	BRL	0.50
Toluene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
		0.50
Total Petroleum Hydrocarbons - Gasoline	BRL	50.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene	9 <b>1</b>	80 - 120
a,a,a-Trifluorotoluene	88	80 - 120

Dilution: None

Comments:

Project

Approved By: 

A Dutnam

Date: 7/2/9/

The cover letter and attachments are integral parts of this report.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: Target Number: 38913-2

Sample Lab Project-

Description: GW-5 ID Number: 4550-003

Sample Date

Number: <u>182287</u> Sampled: <u>06/13/91</u>

Date

Received: <u>06/14/91</u> Analyzed: <u>06/19/91</u>

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	BRL	0.50
Toluene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
•		0.50
Total Petroleum Hydrocarbons - Gasoline	BRL	50.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene	118	80 - 120
a,a,a-Trifluorotoluene	110	80 - 120

Dilution: None

Comments:

Approved By: U M Date: 7/2/91

A. Putnam

The cover letter and attachments are integral parts of this report.



### Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project

Name:	<u>Target</u>		Number:	38913-2
Sample Description:	Soil Bin 1223		Lab Projection Number:	
Sample Number:	182300		Date Sampled:	06/13/91
Date Received:	06/14/91		Date Extracted:	06/18/91
Date Analyzed:	06/18/91		Batch Number:	910618-0901
COMPOUND		ANALYTI CONCENTRAT mg/Kg (pp	NOIT	REPORTING LIMIT mg/Kg (ppm)
Benzene Toluene Ethyl Benzene 1,2-Xylene 1,3-Xylene 1,4-Xylene	e	BRL BRL BRL BRL BRL BRL		0.010 0.010 0.010 0.010 0.010 0.010
Total Petrole Gasoline	eum Hydrocarbons -	BRL		1.0
Surrogates		Percent <u>Recovery</u>		Acceptance Limits
	orotoluene (PID) orotoluene (FID)	119 107		75 - 125 75 - 125

Dilution: None

Comments:

Project

Approved By: Off Date: 7/2/9/
A. Putnam

The cover letter and attachments are integral parts of this report.



#### METALS

#### Preparation Method: EPA 3050

Project Project

Name: Target Number: 38913-2

Sample Lab Project-

Description: Soil Bin 1223 ID Number: 4550-007

Sample Date

Number: <u>182300</u> Sampled: <u>06/13/91</u>

Date

Received: <u>06/14/91</u> Digested: <u>06/20/91</u>

Batch Number:

Number: 910620-1101

DATE REPORTING

METAL (SYMBOL)/EPA METHOD ANALYZED CONCENTRATION LIMIT

mg/Kg (ppm) mg/Kg (ppm)

Lead (Pb)/6010 06/22/91 8.0 2.5

Dilution: None

Comments:

Approved By: 7-2-91

F. Ramezanzadeh

The cover letter and attachments are integral parts of this report.





Date: July 5, 1991 LP #: 4591

Campbell McLeod McLaren/Hart 1135 Atlantic Avenue Alameda, CA 94501

Dear Mr. McLeod:

Enclosed are the laboratory results for the two samples submitted by you to the McLaren Analytical Laboratory on June 22, 1991, for the project Target.

The analyses you requested are:

Mod. EPA 8020 (BTEX) and TPH/G (2 - Water)

The report consists of the following sections:

- A copy of the chain of custody
- 2. Quality Control Report
- 3. Comments
- 4. Analytical results
- Copy of final billing submitted to accounting.

Unless otherwise instructed by you, samples will be disposed of two weeks from the date of this letter.

Thank you for choosing McLaren Analytical Laboratory. We are looking forward to serving you in the future. Should you have any questions concerning this analytical report or the analytical methods employed, please do not hesitate to call.

Sincerely,

Anthony S. Wong, Ph.D.

Director, Laboratory/Managing Principal

METHOD BLANK RESULTS: A method blank (MB) is a laboratory generated sample free of any contamination. The method blank assesses the degree to which the laboratory operations and procedures cause false-positive analytical results for your samples. The method blank results associated with your samples are attached.

#### LABORATORY CONTROL SPIKES

The LCS Program:

The laboratory control spike is a well characterized matrix (organic pure type II water for water samples and contamination free sand for soil samples) which is spiked with certain target parameters and analyzed in duplicate at approximately 5% of the sample load in order to assure the accuracy and precision of the analytical method. The results of the laboratory control spike associated with your samples are attached.

Accuracy is measured using percent recovery, i.e.:

Precision is measured using the relative percent difference (RPD) from duplicate tests, i.e.:

Control limits for accuracy and precision are different for different methods. They may also vary with the different sample matrices. They are based on laboratory average historical data and EPA limits which are approved by the Quality Assurance Department.



(DC3-CN4591)

#### METHOD BLANK

Method: Mod. EPA 8020 (BTEX) & TPH/G

Units: ug/L (ppb)

Date Analyzed: 06/26/91

	Reporting	
Compound	<u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
Total Petroleum	50.	BRL
Hydrocarbons - Gasoline		

#### LABORATORY CONTROL SPIKE

Method: Mod. EPA 8020 (BTEX) & TPH/G

Units: ug/L (ppb)

Date Analyzed: 06/22/91

	Conce	ntration	Accuracy	Precision	Acceptan <u>Limits</u>	ce
Compound	<u>Spiked</u>	<u>Measured</u>	% Recovery	RPD	% Recovery	RPD
Chlorobenzene Benzene Ethyl Benzene	10. 10. 10.	9.6 9.9 8.4	96 99 84	14 10 2	80 - 120 80 - 120 80 - 120	<20 <20 <20
			Date Analyz	ed: 06/17/9	1	
Total Petroleum Hydrocarbons - Gasoline	100.	110.	110	O	80 - 120	<20

<sup>\*</sup> Acceptance limits are generic EPA limits.



(DC3-CN4591)

#### ABBREVIATIONS USED IN THIS REPORT

BRL	Below Reporting Limit
MB	Method Blank
MS	Matrix Spike
MSD	Matrix Spike Duplicate
LCS	Laboratory Control Spike
LCSD	Laboratory Control Spike Duplicate
RPD	Relative Percent Difference
NS	Not Specified
NA	Not Applicable

#### COMMENTS

Test methods may include minor modifications of published EPA methods (e.g., reporting limits or parameter lists). Reporting limits are adjusted to reflect dilution of the sample when appropriate. Solids and waste are analyzed with no correction made for moisture content. Blank results are reported in the Case Narrative.

Values for total petroleum hydrocarbons gasoline were calculated based only on detected peaks.

Results are reported on the attached data sheets.





Date: July 2, 1991 LP #: 4563

Campbell McLeod McLaren/Hart 1135 Atlantic Avenue Alameda, CA 94501

Dear Mr. McLeod:

Enclosed are the laboratory results for the one sample submitted by you to the McLaren Analytical Laboratory on June 18, 1991, for the project Target.

The analysis you requested is:

Mod. EPA 8020 (BTEX) & TPH/G (1 - Water)

The report consists of the following sections:

- 1. A copy of the chain of custody
- 2. Quality Control Report
- З. Comments
- 4. Analytical results
- 5. Copy of final billing submitted to accounting.

Unless otherwise instructed by you, samples will be disposed of two weeks from the date of this letter.

Thank you for choosing McLaren Analytical Laboratory. We are looking forward to serving you in the future. Should you have any questions concerning this analytical report or the analytical methods employed, please do not hesitate to call.

Sincerely,

Anthony S. Wond, Ph.D.

Director, Laboratory/Managing Principal

METHOD BLANK RESULTS: A method blank (MB) is a laboratory generated sample free of any contamination. The method blank assesses the degree to which the laboratory operations and procedures cause false-positive analytical results for your samples. The method blank results associated with your samples are attached.

#### LABORATORY CONTROL SPIKES

The LCS Program:

The laboratory control spike is a well characterized matrix (organic pure type II water for water samples and contamination free sand for soil samples) which is spiked with certain target parameters and analyzed in duplicate at approximately 5% of the sample load in order to assure the accuracy and precision of the analytical method. The results of the laboratory control spike associated with your samples are attached.

Accuracy is measured using percent recovery, i.e.:

Precision is measured using the relative percent difference (RPD) from duplicate tests, i.e.:

Control limits for accuracy and precision are different for different methods. They may also vary with the different sample matrices. They are based on laboratory average historical data and EPA limits which are approved by the Quality Assurance Department.



(DC3-CN4563)

#### METHOD BLANK

Method: Mod. EPA 8020 (BTEX) & TPH/G Date Analyzed: 06/19/91

Units: ug/L (ppb)

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
Total Petroleum Hydrocarbons - Gasoline	50.	BRL

#### LABORATORY CONTROL SPIKE

Method: Mod. EPA 8020 (BTEX) & TPH/G Date Analyzed: 06/17/91

Units: ug/L (ppb)

	Conce	ntration	Accuracy	Precision	Acceptance Limits*	
Compound	<u>Spiked</u>	Measured	% Recovery	RPD	% Recovery	RPD
Chlorobenzene	10.	8.5	85	2	80 - 120	<20
Benzene	10.	8.0	80	0	80 - 120	<20
Ethyl Benzene	10.	8.4	84	5	80 - 120	<20
Total Petroleum Hydrocarbons - Gasoline	100.	110.	110	0	80 - 120	<20

<sup>\*</sup> Acceptance limits are generic EPA limits.



#### ABBREVIATIONS USED IN THIS REPORT

BRL	Below Reporting Limit
MB	Method Blank
MS	Matrix Spike
MSD	Matrix Spike Duplicate
LCS	Laboratory Control Spike
LCSD	Laboratory Control Spike Duplicate
RPD	Relative Percent Difference
NS	Not Specified
NА	Not Applicable

#### COMMENTS

Test methods may include minor modifications of published EPA methods (e.g., reporting limits or parameter lists). Reporting limits are adjusted to reflect dilution of the sample when appropriate. Solids and waste are analyzed with no correction made for moisture content. Blank results are reported in the Case Narrative.

Values for total petroleum hydrocarbons gasoline were calculated based only on detected peaks.

Results are reported on the attached data sheets.



(DC3-CN4563)



Date: June 27, 1991

LP #: 4545

Campbell McLeod McLaren/Hart 1135 Atlantic Avenue Alameda, CA 94501

Dear Mr. McLeod:

Enclosed are the laboratory results for the six samples submitted by you to the McLaren Analytical Laboratory on June 13, 1991, for the project Target.

The analysis you requested is:

Mod. EPA 8020 (BTEX) & TPH/G (4 - Water) Samples on hold (2)

The report consists of the following sections:

- 1. A copy of the chain of custody
- 2. Quality Control Report
- Comments
- Analytical results
- 5. Copy of final billing submitted to accounting.

Unless otherwise instructed by you, samples will be disposed of two weeks from the date of this letter.

Thank you for choosing McLaren Analytical Laboratory. We are looking forward to serving you in the future. Should you have any questions concerning this analytical report or the analytical methods employed, please do not hesitate to call.

Sincerely, Suttiny D. Wing.

Anthony S. Wong, Ph.D.

Director, Laboratory/Managing Principal

METHOD BLANK RESULTS: A method blank (MB) is a laboratory generated sample free of any contamination. The method blank assesses the degree to which the laboratory operations and procedures cause false-positive analytical results for your samples. The method blank results associated with your samples are attached.

#### LABORATORY CONTROL SPIKES

The LCS Program:

The laboratory control spike is a well characterized matrix (organic pure type II water for water samples and contamination free sand for soil samples) which is spiked with certain target parameters and analyzed in duplicate at approximately 5% of the sample load in order to assure the accuracy and precision of the analytical method. The results of the laboratory control spike associated with your samples are attached.

Accuracy is measured using percent recovery, i.e.:

Precision is measured using the relative percent difference (RPD) from duplicate tests, i.e.:

Control limits for accuracy and precision are different for different methods. They may also vary with the different sample matrices. They are based on laboratory average historical data and EPA limits which are approved by the Quality Assurance Department.



(DC3-CN4545)

#### METHOD BLANK

Method: Mod. EPA 8020 (BTEX) & TPH/G Date Analyzed: 06/14/91

Units: ug/L (ppb)

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
Total Petroleum Hydrocarbons - Gasoline	50.	BRL

#### LABORATORY CONTROL SPIKE

Method: Mod. EPA 8020 (BTEX)

Units: ug/L (ppb)

Date Analyzed: 06/13 - 06/14/91

	Conce	ntration	Accuracy	Precision	Acceptan Limits*	.ce
Compound	<u>Spiked</u>	Measured	% Recovery	RPD	% Recovery	RPD
Chlorobenzene	10.	9.4	94	5	80 - 120	<20
Benzene	10.	9.3	93	7	80 - 120	<20
Ethyl Benzene	10.	8.7	87	1	80 - 120	<20

<sup>\*</sup> Acceptance limits are generic EPA limits.



#### METHOD BLANK

Method: Mod. EPA 8020 (BTEX) & TPH/G Date Analyzed: 06/19/91

Units: ug/L (ppb)

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
Total Petroleum Hydrocarbons - Gasoline	50.	BRL

#### LABORATORY CONTROL SPIKE

Method: Mod. EPA 8020 (BTEX) & TPH/G Date Analyzed: 06/17/91 Units: ug/L (ppb)

	Conce	ntration	Accuracy	Precision	Acceptan Limits*	ce
Compound	<u>Spiked</u>	Measured	<pre>% Recovery</pre>	RPD	% Recovery	RPD
Chlorobenzene	10.	8.5	85	2	80 - 120	<20
Benzene	10.	8.0	80	0	80 - 120	<20
Ethyl Benzene	10.	8.4	84	5	80 - 120	<20
Total Petroleum Hydrocarbons - Gasoline	100.	110.	110	0	80 - 120	<20

<sup>\*</sup> Acceptance limits are generic EPA limits.



Method: TPH/G
Instrument #: 3

Date Analyzed: 06/14/91

Analyst: TL

Spike Sample ID: 4545-003 MS

Matrix: Water

Units: ug/L (ppb)

COMPOUND	Spike Added (ppm)	Sample Conc.	Spike Conc Sample Conc.	Spike % Recovery
Total Petroleum Hydrocarbons - Gasoline	100.	BRL	110.	110



#### ABBREVIATIONS USED IN THIS REPORT

BRL	Below Reporting Limit
MB	Method Blank
MS	Matrix Spike
MSD	Matrix Spike Duplicate
LCS	Laboratory Control Spike
LCSD	Laboratory Control Spike Duplicate
RPD	Relative Percent Difference
NS	Not Specified
NА	Not Applicable

#### COMMENTS

Test methods may include minor modifications of published EPA methods (e.g., reporting limits or parameter lists). Reporting limits are adjusted to reflect dilution of the sample when appropriate. Solids and waste are analyzed with no correction made for moisture content. Blank results are reported in the Case Narrative.

Values for total petroleum hydrocarbons gasoline were calculated based only on detected peaks.

Results are reported on the attached data sheets.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Name: <u>Target</u>	Project Number:	38913-2
Sample Description: <u>Trip Blank</u>	Lab Projec ID Number:	ct- : <u>4545-002</u>
Sample Number: <u>182254</u>	Date Sampled:	06/12/91
Date Received: <u>06/13/91</u>	Date Analyzed:	06/14/91
COMPOUND	ANALYTE <u>CONCENTRATION</u> ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	BRL	0.50
Toluene	BRL	0.50
Ethyl Benzene	$\mathtt{BRL}$	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
Total Petroleum Hydrocarbons - Gasoline	BRL	50.
	Percent	Acceptance
Surrogates	Recovery	Limits
a,a,a-Trifluorotoluene (PID)	116	80 - 120

Dilution: None

a,a,a-Trifluorotoluene (FID)

Comments:

Approved By: Date: 6/27/91

107

The cover letter and attachments are integral parts of this report.

041691

80 - 120



Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: Target Number: 38913-2

Sample Lab Project-

Description: MW-1 ID Number: 4545-003

Sample Date

Number: <u>182255</u> Sampled: <u>06/12/91</u>

Date Date

Received: 06/13/91 Analyzed: 06/14/91

COMPOUND	ANALYTE <u>CONCENTRATION</u> ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene Toluene Ethyl Benzene 1,2-Xylene 1,3-Xylene 1,4-Xylene	BRL BRL BRL BRL BRL BRL	0.50 0.50 0.50 0.50 0.50
Total Petroleum Hydrocarbons - Gasoline	BRL	50.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene (PID)	116	80 - 120
a,a,a-Trifluorotoluene (FID)	106	80 - 120

Dilution: None

Comments:

Approved By: Off Date: 6/21/9/

The cover letter and attachments are integral parts of this report.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project	Project
---------	---------

Name: <u>Target</u> Number: <u>38913-2</u>

Sample Lab Project-

Description: MW-2 ID Number: 4563-001

Sample Date

Number: <u>182655</u> Sampled: <u>06/14/91</u>

Date Date

Received: <u>06/18/91</u> Analyzed: <u>06/19/91</u>

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	6.6	0.50
Toluene	BRL	0.50
Ethyl Benzene	1.1	0.50
1,2-Xylene	0.76	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	0.57	0.50
Total Petroleum Hydrocarbons -	51.	50.

Gasoline		
	Percent	Acceptance
<u>Surrogates</u>	Recovery	<u>Limits</u>

a,a,a-Trifluorotoluene	(PID)	111	80 - 120
a,a,a-Trifluorotoluene	(FID)	108	80 - 120

Dilution: None

Comments:

Approved By: Date: 7/2/91

The cover letter and attachments are integral parts of this report.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project	Project
---------	---------

Name: Target Number: 38913-2

Sample Lab Project-

Description: MW-3 ID Number: 4545-004

Sample Date

Number: <u>182263</u> Sampled: <u>06/12/91</u>

Date Date

Received: <u>06/13/91</u> Analyzed: <u>06/14/91</u>

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	$\mathtt{BRL}$	0.50
Toluene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2~Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
Total Petroleum Hydrocarbons - Gasoline	BRL	50.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene (PID)	111	80 - 120
a,a,a-Trifluorotoluene (FID)	101	80 - 120

Dilution: None

Comments:

Approved By: Date: 6/27/9/

The cover letter and attachments are integral parts of this report.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project	Project
Project	Project

Name: Target Number: 38913-2

Sample Lab Project-

Description: MW-4 ID Number: 4545-006

Sample Date

Number: <u>182268</u> Sampled: <u>06/12/91</u>

Date Date

Received: <u>06/13/91</u> Analyzed: <u>06/20/91</u>

COMPOUND	ANALYTE <u>CONCENTRATION</u> ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	680.	25.
Toluene	BRL	25.
Ethyl Benzene	150.	25.
1,2-Xylene	BRL	25.
1,3-Xylene	BRL	25.
1,4-Xylene	BRL	25.
Total Petroleum Hydrocarbons - Gasoline	6100.	2500.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene (PID)	110	80 - 120

Dilution: 1:50

a,a,a-Trifluorotoluene (FID)

Comments:

Approved By: Date: 6/27/9/

108

The cover letter and attachments are integral parts of this report.

041691

80 - 120



### Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: Target Number: 122601

Sample Lab Project-

Description: MW-5 ID Number: <u>4591-001</u>

Sample Date

Number: \_ 182669 Sampled: 06/21/91

Date Date

Received: 06/22/91 Analyzed: <u>06/26/91</u>

COMPOUND	ANALYTE <u>CONCENTRATION</u> ug/L (ppb)	REPORTING $\frac{\text{LIMIT}}{\text{ug/L}}$
Benzene	BRL	0.50
Toluene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
Total Petroleum Hydrocarbons -	BRL	50.

Gasoline

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene (PID)	116	80 - 120
a,a,a-Trifluorotoluene (FID)	120	80 - 120

Dilution: None

Comments:

Approved By: A. Putnam Date: 7/5/91

The cover letter and attachments are integral parts of this report.



# Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: Target Number: 122601

Sample Lab Project-

Description: Poly Tank ID Number: 4591-002

Sample Date

Number: <u>182673</u> Sampled: <u>06/21/91</u>

Date Date

Received: 06/22/91 Analyzed: 06/26/91

COMPOUND	ANALYTE <u>CONCENTRATION</u> ug/L (ppb)	REPORTING $\frac{\text{LIMIT}}{\text{ug/L}}$ (ppb)
Benzene	8.5	0.50
Toluene	4.7	0.50
Ethyl Benzene	6.2	0.50
1,2-Xylene	8.3	0.50
1,3-Xylene	7.8	0.50
1,4-Xylene	5.8	0.50
Total Petroleum Hydrocarbons -	280.	50.

Gasoline Percent Acceptance

Surrogates	Recovery	<u>Limits</u>
a,a,a-Trifluorotoluene (PID)	88	80 - 120
a,a,a-Trifluorotoluene (FID)	112	80 - 120

Dilution: None

Comments:

The cover letter and attachments are integral parts of this report.



### Mclaren Hart

## CHAIN OF CUSTODY RECORD

FOR LABORATORY USE ONLY	
Laboratory Project No.:	Secure
Storage Refrigerator ID:	Yes
Storogo Eropaor ID:	No

Project Name:	1=	WQ.	et_	Projec	ct #: 2	2				Sar	mpler: ¿	(0	let	nted Name	$\leq \downarrow$	ell	<u>-</u> {		104	(Signature)	elle	1	
Relinquished by: (Signature)	nature and P	rinted Name	31111	7010+1++	'با س.	1011	Receiv i A	ed by: (s	ignature :	and Printe	d Name)	- X					1		Date: /	c-219	Γime:	7/00	
Relinquished by: (so	natule and P	rinted Name	5				Receiv	ed by (s	gnature	and Phote	(Name)								Date.	•	Гıme:		
Relinquished by: (Sign	nature and P	rinted Name	)				Receiv	red by: (S	gnature a	and Printe	d Name)			•					Date.	_	Time:		
Relinquished by: (Sign	ature and P	nnted Name)	l				Receiv	ed by: (Si	gnature a	and Printed	d Name)								Date:		ime:		
SHIP TO: McLaren Analyti 11101 White Rox Rancho Cordova (916) 638-3696 FAX (916) 638-2	ck Road , CA 956	570	Shipmen	of Shipment:	Analys Reque	or Add sis(es) ested															/ specific nated under		
Sample ID		1	ple Description							\@ <i>\</i> \				61,701 10,701		2 / . / /	<b>y</b> /	_	tainer(s)	FOR LABO		USE ONLY	
Number	Date	Time	<del> </del>	ription	\8\\ (	3/8/	60%6	76/9			8) 8)	140	47 (C)	<u>/0/</u>	\\\\	<u> </u>	TAT	#	Type	<del></del>	Lab ID	<del></del>	
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2 1421070	11			-0005					14							4	14			/	··· ·/ ····	····/· ·· ·	
3 421071				1	ŀ										<u> </u>	4_	4			<u> </u>	·····/····	····/····	
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6 1821074			1010	6.00XP													14	Γi		/	<i>-</i>		
7 42100	-			1					Ň								4	li		/	:/	<i>[</i>	
8 10 21011	1								1,	<i>'</i>							14	1		/			
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10									$\dagger$									1		<u> </u>		/	
Special Instruction	ns/Comr	nents:					☐ La	e Archiv boratory	/ Stan	dard	TAT Conta	ainer T SEN	ypes: D DOO	B=Bra: O = Oth CUMEN	ss Tub ner ITATIC	e, V=V(  ON AND	DA VIA  ) RESL	I, A=1	-Liter Am - TO (Chec	ber, G=Glass	=1 week Jar, C=Ca	4 = 2 weeks assette,	
		aran and and and and and and and and and a	***************************************			en de la companie de	retern than theren	maanin o hoaanton oinakkii		***************************************			`		-	пісе.—(	<del>/ 2</del>	<del>}}</del>	bel	1/1/1/		<del> </del>	
FOR LABORATO	RY USE	E ONLY.	Sample Con-	dition Upon Rec	eipt:					—		L		Name		1	1.0	<u> </u>	<u> </u>				-
														рапу: _	MC	احتسيا	<i>(€)</i> X 1	1/	+	N T 1/2	λı	- 01.00	
	_													ess. 🕂	1		4		VIII 2000	<del>/\/</del>	<del>-//\</del>	71/6/	Ł.
	_									- 1			Phon	e: <u>4</u>	115	5	<u> </u>	5		Fax:			-

### CHAIN OF CUSTODY RECORD

FOR LABORATORY USE ONLY Laboratory Project No.: 4545
Storage Refrigerator ID: 8
Storage Freezer ID: Secured Yes \_ No \_\_\_

Project Name: TAPAET Project	#: 38913-2 Sampler: COL	(Proted Name)
Relinquished by, (Signature and Printed Name)		Date: (0-17-9 Time: 1700)
Relinquished by: (Signature and Printed Name)	Received by: (Signature and Printed Name)	1 Dult Date: 6-13-91 Time: 0900
Relinquished by. (Signature and Printed Name)	Received by. (Signature and Printed Name)	Date. Time:
Relinquished by: (Signature and Printed Name)	Received by (Signature and Printed Name)	Date: Time
McLaren Analytical Laboratory	Circle or Add Analysis(es) Requested Control of Control	a) Identify specific metals requested under Special Instructions  Container(s) FOR LABORATORY USE ONLY  TAT # Type Lab ID
Sample ID Sample Description Number Date Time Description	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Container(s) FOR LABORATORY USE ONLY  TAIL #   Type   Lab ID
Number Date Time Description	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Container(s) FOR LABOHATORY USE ONLY  TAT # Type Lab ID
118725111291800 Trio Blank		V 4 1 VHC 4545 + 002
2 82252 1 40000		
3 102255		
4 182254 / V V		
5 182255 1 1200 MM-1		V 1 1 1 203
6 82254 1 0000		
7137257		
8 192250 VVV		
9102263 11000 MW-3		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0182264 V V J GOOVE		
Special Instructions/Comments:	Laboratory Standard Container Type:	Turn-Around Times) 1 = 24 hours 2 = 48 hours 3 = 1 week 4 = 2 weeks es: B=Brass Tube, V=VOA Vial, A=1-Liter Amber, G=Glass Jar, C=Cassette, O = Other  OCCUMENTATION AND RESULTS TO (Check one): Oject Manager/Office:
FOR LABORATORY USE ONLY. Sample Condition Upon Receip	ot: COOD CONDITION - NESP Cli	ent Name
182251 -253 HAVE AIR BUBBLES		ompany: Mc en / Havt
	Ad-	dress: 1125 Atlantic AVE, Alamote
		one: 415 52-5200 Fax:

## MCIAren CHAIN OF CUSTODY RECORD

FOR LABORATORY USE ONLY Laboratory Project No : \_\_ Secured Storage Refrigerator ID. Yes 🔽

Storage Freezer ID: Project #: 38 Sampler: COLETTE Shelly Project Name: Relinquished by: (Signature and Printed Name) Relinquished by: (Signature and Printed Name) Received by: (Signature and Printed Name) Date: Time: SHIP TO: Method of Shipment: Circle or Add McLaren Analytical Laboratory a) Identify specific metals Analysis(es) 11101 White Rock Road requested under Special Requested Rancho Cordova, CA 95670 Instructions Sist Hedder (GS) Shipment ID: (916) 638-3696 The design of the second FAX (916) 638-2842 ato. Ita Sample Description Sample ID Container(s) FOR LABORATORY USE ONLY Number Date Time Description TAT Type Lab ID 1017 TAT (Analytical Turn-Around Times) 1 = 24 hours 2 = 48 hours 3 = 1 week 4 = 2 weeks Sample Archive/Disposal: Special Instructions/Comments: Container Types: B=Brass Tube, V=VOA Vial, A=1-Liter Amber, G=Glass Jar, C=Cassette, Laboratory Standard O = Other ☐ Other SEND DOCUMENTATION AND RESULTS TO (Check one) Project Manager/Office: Com Do FOR LABORATORY USE ONLY. Sample Condition Upon Receipt: COUD CONDITION - 150 GW-3 ON HOLD DEC C. SHELLY 6-13-91 DSP ☐ Client Name:

## Pg1/3

FOR LABORATORY USE ONL	Y

CHAIN OF CUSTODY R	RECORD	Storage Refrigerator ID: 8,12 Yes Storage Freezer ID: No
Project Name: TARGET Project	#: 38913-7 Sampler: Of Pandel Nat	e shely calt shely
Relinquished by (Sonsayre and Printed Name) LIVE COLOHE		Date. 129 1 ime: 1700
Relinquished by: (Signature and Printed Name)  Relinquished by: (Signature and Printed Name)		Fonlish Date: 06-14-91 Time: 09:30
Retinquished by: (Signature and Printed Name)  Retinquished by: (Signature and Printed Name)	Received by: (Signature and Printed Name)	Date: Time:
Tremiquionect by (Signature and Printed Name)	Received by. (Signature and Printed Name)	Date: Time:
1 11101111 0 10 1	Circle or Add Analysis(es) Requested  O  O  O  O  O  O  O  O  O  O  O  O  O	a) Identify specific metals requested under Special Instructions
Sample ID Sample Description Number Date Time Description		Container(s) FOR LABORATORY USE ONLY TAT # Type Lab ID
118727948/91800 TVIDBONK		4 1 VHC 4550-001
2 1822801 CDAYES	7	to the state of th
3 (8278)		
4 182292 V V	RO T	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
5 182197 1005 AW-Z		- 00Z
6 1822 9A   GONB		\[ \langle \] \[
7 187295	$\mathcal{N}$	
8 19279(0 V V		
9 192187 1/ 1100 GW-5		7/ -003/
10 197280 V V V GOORE		VVV
Special Instructions/Comments:	Laboratory Standard Container Types. B=Bra	und Times) 1 = 24 hours 2 = 48 hours 3 = 1 week 4 = 2 weeks ss Tube, V=VOA Vial, A=1-Liter Amber, G=Glass Jar, C=Cassette, ner
		VTATION AND RESULTS TO (Check one).
The first transport of	Project Man	
FOR LABORATORY USE ONLY. Sample Condition Upon Receip	pt: Good Condition ST	
Samples 182279, 182280, 182281, 182: This BLANC CANCCUED per C. SHELLY	2 82 Contain Air bubbles (7) Company:	La Ver VI TOVI
	Address:	IXI DIVIC LIVE, LADINGRO

# MCIaren Hart

		*		~	
. FOR I	ARORA	TOPYI	1.5 E	ONL	γ

CHAIN OF CUSTODY R	ECORD	Laboratory Project No.: 4550 Secured Storage Refrigerator ID: 8,12 Yes Storage Freezer ID No
	Sampler: COLUMN (Plinted Name)	
Relinquished by: (Signature and Printed Name)  Relinquished by: (Signature and Printed Name)	<del>                                      </del>	Date: 1700
Helinquished by. (Signature and Printed Name)  Fed EX	Received by: (Signature and Printed Name)  Received by: (Signature and Printed Name)	Seell 06-14-91 09:30
Relinquished by: (Signature and Printed Name)	Received by: (Signature and Printed Name)	Date: Time:
		Fine.
McLaren Analytical Laboratory	circle or Add (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	a) Identify specific metals requested under Special Instructions
Sample ID Sample Description  Number Date Time Description	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Container(s) FOR LABORATORY USE ONLY
Date Time Description	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
10668 191911100 (3W-5000)	<del>                                     </del>	V A 1V-H 45/50 7003 /
2 192290 1		
3 182291 1210 GW-9	<del></del>	V -004-/
4 16/29/2 Gpares		M
5 45 2293	Market Ma	
6 42294 V V		M
7/82295 ABU GW-3 cms		1, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
8 1422910 1 GORES		\[ \] \[ \]
9 42297 ///		/////
10 182290 V V		
Special Instructions/Comments:	Container Types: B=Brass Tu O = Other SEND DOCUMENTAT	Times) 1 = 24 hours 2 = 48 hours 3 = 1 week 4 = 2 weeks abe, V=VOA Vial, A=1-Liter Amber, G=Glass Jar, C=Cassette,  ION AND RESULTS TO (Check one)  Office:
FOR LABORATORY USE ONLY. Sample Condition Upon Receipt:	Good Condition (3)   Client Name:	
182291, 182292, 182293, 182294 Contain	Air babbles Company: \( \bigcup \)	claven/Hart
	Address.	5 Atlantic Ave, Amed

# MCIaren Hart

EΩΩ	I AR	$\cap D \Delta^{-}$	TORY	1100	v

CHAIN OF CUSTODY	RECORD	Laboratory Project No.: 4550 Secured. Storage Refrigerator ID: 8,12 Yes  Storage Freezer ID: No
Project Name: TARGET P	Project #: 38913-2 Sampler: COICHC	shelly country sholly
Relinquished by: NSqnature and Powerd Name)	He chicelyed by: (Signature and Posted Name)	Date; 0-13-9 Time: (700)
Relinquished by: (Signature and Printed Name)  Fed E	Received by (Signature and Printed Name)	nlin Date: 06-1\$4-91 0930
Relinquished by: (Signature and Printed Name)  Relinquished by: (Signature and Printed Name)	Received by (Signature and Printed Name)	Date: Time:
Tremitquistred by, (signature and primed name)	Received by: (Signature and Printed Name)	Date: Time:
Method of Shipment  McLaren Analytical Laboratory 11101 White Rock Road Rancho Cordova, CA 95670 (916) 638-3696  FAX (916) 638-2842  Method of Shipment  Shipment ID:	Analysis(es) Requested Sologian Sologia	a) Identify specific metals requested under Special Instructions
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Sample ID Sample Description  Number Date Time Description		Container(s) FOR LABORATORY USE ONLY  TAT # Type Lab ID
1 1822891419/21 1330 (1111-1		757 / TAT # Type Lab ID
21922100   6000	od Miller	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3 92710		<del>                                     </del>
4 1822102 1		
5		
6		<u> </u>
11623009134 + Fail Bin 122	3	1141B 4550-007
8		
9		////
Special Instructions/Comments:	Container Types: B=Brass  ☐ Laboratory Standard ☐ Other SEND DOCUMENT	d Times) 1 = 24 hours 2 = 48 hours 3 = 1 week 4 = 2 wee Tube, V=VOA Vial, A=1-Liter Amber, G=Glass Jar, C=Cassette,  ATION AND RESULTS TO (Check one):  er/Office:
FOR LABORATORY USE ONLY. Sample Condition Upon I		
FOR LABORATORY USE ONLY. Sample Condition Upon F SUL ANMYSIS REQUESTED PER C. SHELLE;	Y 6-17-91 05P Company	Viaven/Hart
	Address:	SATISHICAVE, Aloned
	Dhana A	(E E Q   E Q P P = 0)

# MClaren Hart

Project Name: TARGET

Refinquished by: (Signature and Printed Name)

### CHAIN OF CUSTODY RECORD

	FOR LABORATORY USE ONLY								
	St	oraç	je l	Refri	roject gerat	or ID	:8 Yes C		
	<del></del>		je .	ree	zer IC	):	No		
DE	Jelly Corette shely								
		+-			Dat	e:] 0	-14 9 Time: 1779		
1	-	$\overline{z}$	. •		Dat	e: 00	5-18-91 Time: 09:10		
70		110		ب	Date		5-18-91 Time: 09:10		
					Date	<del></del>	Time:		
7	7	7		_	/ /	$\bigstar$			
//	/ ,	/,	/	/	K	/	/		
			/2		()		a) Identify specific metals     requested under Special		
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/8	/8		y	′					
	3//	(Y)	,	_					
	K)	/ /		Cor	ntaine	r(s)	FOR LABORATORY USE ONLY		
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	5	1		1	١				
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	7		H	$\vdash$			11517		
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7	Ĺ	_	L	$\mathbf{x}$		<u>V_</u> .			
					<u> </u>				
							and the second s		
							hours 3 =1 week 4 = 2 weeks		
e, V	=VO	A V	ial,	A=1	-Liter	Amt	oer, G=Glass Jar, C=Cassette,		
					_				

Relinquished by, (sig	nature and Pr	inted Name)				1	Received	by (Sign	ature and P	noted Nami	P)							Da	te:		Time:		
SHIP TO: McLaren Analyt 11101 White Ro Rancho Cordova (916) 638-3696 FAX (916) 638-2	ck Road , CA 956	70	Method of S FCC Shipment ID	EX	Circle o Analysi Reques		%%/o		70,02				100 000							req	ntify specifi uested und ructions		
Sample ID Number		<del></del>	le Description													( <b>)</b>	C	ontain	er(s)	FOR LA	BORATOF	RY USE C	ONLY
Number	Date	Time	Descripti	on	\&\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		8% 8 <u>~</u>	\&\\\		? <sup>*</sup> \;*	8/4	/ 1×/	<u>~</u> /~	10/0	§/_/	<u>/</u> T	AT #	Ty	/pe		Lab ID		
10200	1149V	200	TOPE	3012	At		1	-	11	12	12			Z	1	7/	7 1	1	<u> 14</u>	/.	<i>-</i>		,
2 491097			77 4	Soll	12	05			An	1		7	13		1						<i></i>		,
3 1000				21	11/2	NO	20	1	X				Z	25	1	7				/			
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5 9010 5		104	NW-	7											1					.456	3-00	<b>,</b> / .	· · · · · · · ·
6 192101		1		ONPE	,				1												······································	/.	<del>, , , ,</del>
7 1871051				1											1./				1				
8 182 (059)		V		\/											1	1	N	/				/.	
9 /	1,	<b>T</b>																	<b>-V</b>	/	/	·····/	
0	V																			/	/		
Special Instruction	ns/Comm	nents:				[		oratory \$	Disposa Standare	<sup>11.</sup> Γα	ntaine S		: B≈Br O≈O CUME	ass Tu ther NTATI	be, V=\ ON AN	VOA V	ial, <b>A</b> =  SULTS	:1-Lite — : TO (	check	er, G=Gla	3 =1 week ss Jar, C=		weeks
FOR LABORATO	RY USE	ONLY.	Sample Conditio	n Upon Rec	eipt. Ciz	sod (	Conn	1:1:0	n A	7		☐ Clie						i					
								*				Com	npany:	M	تىك	<b>⊘</b> (-	eN	1/	4	<b>a</b> /+	-		
												Add	ress: _	112	1	> A	41	$\simeq$	Hi	_ A	ve, 1	K	Me
	,							•		ı		Pho	***	۱۱۲		-71		1	11	<b>-</b> -	1		

Received by. (Signature and Printed Name)

Sampler: Colette (Printed Name)

# Mclaren Hart

### CHAIN OF CUSTODY RECORD

Laborato Storage	BORATORY US ory Project No.: Refrigerator ID Freezer ID:	4550 Secured
helly		to Snowy
Tiin	Date: Date: Date:	3-9 Time:   700   6-144-9/ 0930   Time:   Ti
A TAT	NO NO	a) Identify specific metals requested under Special Instructions
	Container(s)	FOR LABORATORY USE ONLY
TAT	# Type	Lab ID
V/ -	1+1 V+1-1	4370-006
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	M M	<u> </u>
		/
1114	12	4550-007
		<u> </u>
+	<del>                                     </del>	
(maa) 1 241	1 1 2 40	a commence of the commence of
		shours 3 =1 week 4 = 2 weeks ber, G=Glass Jar, C=Cassette,
ION AND RESU	—— LTS TO (Chec	cone):

Project Name: TARGET Proje	ct#: 38913-2 Sampler: Colette she	y courte shelly
Relinquished by: (Signature and Punted Name)  Relinquished by: (Signature and Pinted Name)  Fed EX	Received by: (Signature and Printed Name)  Received by: (Signature and Printed Name)  Received by: (Signature and Printed Name)	Date O Time: 700
Relinquished by: (Signature and Printed Name)	Received by: (Signature and Printed Name)	Date: Time:
Relinquished by: (Signature and Printed Name)	Received by' (Signature and Printed Name)	Date: Time:
McLaren Analytical Laboratory 11101 White Rock Road Rancho Cordova, CA 95670 (916) 638-3696 FAX (916) 638-2842  Sample ID  Method of Shipment:  Shipment ID:  Sample Description	Circle or Add Analysis(es) Requested  Or Add  Or Add	a) Identify specific metals requested under Special instructions
Number Date Time Description		Container(s) FOR LABORATORY USE ONLY TAT # Type Lab ID
1182289419901330 CIVI-1		A 1VIL 4580-006
21822100 / GARES		[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]
3 927101		
4 1822102 V V		VV V I/ L
5		
6		/ / /
7 182300 913/11 * Soil Bin 1223		41B 4550-007
9		· · · · · · · · · · · · · · · · · · ·
10		/////
Special Instructions/Comments:	Container Types: B=Brass Tube, V=VC	
FOR LABORATORY USE ONLY. Sample Condition Upon Rec	eipt: Gand Condition 73 Client Name:  G-17-9) psp  Address: 1	ven/Hort Hightic Ave, Alomedo 21-5200 Fax.