OCTOBER 1991 QUARTERLY GROUNDWATER MONITORING AND WELL INSTALLATION REPORT

TARGET STORE T-328
7608 AMADOR VALLEY BLVD.
DUBLIN, CALIFORNIA

NOVEMBER 12, 1991





LETTER OF TRANSMITTAL

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COPY TO:		Campb	ell M's	hod.
			(Signature)	



November 15, 1991

Mr. Michael Bell Property Manager Target Stores 33 South Sixth Street Minneapolis, Minnesota 55440

Dear Mr. Bell:

UPDATE OF SCHEDULE FOR INTERIM GROUNDWATER REMEDIATION AT THE FORMER TARGET STORE T-328 DUBLIN, CALIFORNIA

This letter presents a revised schedule to the interim remediation plans at Target Store T-328 located in Dublin, California. The interim remediation scope of work and schedule was discussed in a letter to Dr. Ravi Arulanantham of the Alameda County Department of Environmental Health entitled "Recommendations for Quarterly Groundwater Sampling and Interim Remediation at the Former Target Store T-328", dated September 12, 1991. The plan called for continuous extraction from the newly constructed monitoring well (MW-6) over a four day period. However, due to the less-than-expected flow rate, McLaren/Hart proposes that groundwater extraction from the recovery well take place during quarterly monitoring episodes rather then as a separate four day groundwater extraction event.

Groundwater Extraction

Groundwater monitoring well MW-6 was installed in the backfill material of the tank excavation on September 19, 1991. MW-6 was installed for the purpose of removing up to 15,000 gallons of groundwater impacted by petroleum hydrocarbons. The water would then be disposed of at an oil recycler. This plan was approved by the Alameda County Department of Environmental Health and authorized under Target purchase order number 11334. The maximum volume of groundwater to be extracted was estimated assuming that MW-6 would produce 5 to 10 gallons per minute (gpm), and extraction groundwater would take place over a four-day period.

On October 17, 1991, groundwater extraction began as scheduled at MW-6, and it was determined that MW-6 could only produce groundwater at 0.7 gpm. The groundwater extraction was halted after two days because it was cost-inefficient to continue pumping at that low flow rate. Based on the observed sustainable flow rate of 0.7 gpm at MW-6, Mclaren/Hart believes it would be more efficient to, and proposes that future groundwater extraction take place during the next three quarterly sampling events, scheduled for December 1991 and March and June 1992.

Mr. Michael Bell November 15, 1991 Page 2

Approximately 420 gallons of groundwater were extracted during this interim groundwater remediation episode. After this groundwater had been removed, a groundwater sample was collected from MW-6 for analysis for total petroleum hydrocarbons/gasoline (TPH/G) by the Luft Method and benzene, toluene, ethylbenzene and xylene (BTEX) by EPA Method 8020. The analytical results of this sample will be presented in the December 1991 quarterly report.

Recommended Scope of Work

The activities proposed for new interim remediation schedule includes:

- Groundwater will be extracted from MW-6 during the next three scheduled quarterly monitoring episodes. Approximately 400 gallons of groundwater would be removed during each episode. Approximately 1,200 gallons of groundwater would be extracted from MW-6 during the quarterly monitoring year.
- MW-6 would be sampled for TPH/Diesel, TPH/Gasoline and BTEX during quarterly sampling after groundwater removal at MW-6 has been completed.
 - The water generated from MW-6 will be temporarily stored on site in a 400-gallon tank and 55-gallon D.O.T. drums. The water will be disposed of as originally proposed at an oil recycler.

Campbell M Good For

Clifton Davenport, CEG #1455

Principal Hydrogeologist

Water samples collected at MW-6 will be analyzed for TPH/Diesel as proposed in the October quarterly sampling report. The additional analysis for diesel will take place in the December 1991 and March 1992 sampling episodes. The data will be reviewed and evaluated to determine if further testing for TPH/Diesel is required.

If you have any questions or comments regarding this letter, please do not hesitate to call us at (510) 521-5200.

Sincerely,

Campbell McLeod Supervising Geologist

cc: Dr. Ravi Arulanantham Attachment

CAMPBELL MJeod.

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November 12, 1991

Mr. Jack Franzen
Director of Building Services
Target Stores
33 South Sixth Street
Minneapolis, Minnesota 55440

Dear Mr. Jack Franzen:

OCTOBER 1991 QUARTERLY GROUNDWATER MONITORING AND WELL INSTALLATION REPORT FOR TARGET STORE T-328, LOCATED AT 7608 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Enclosed is the "Quarterly Groundwater Monitoring Report" for the former Target store (T-328) at 7608 Amador Valley Boulevard in Dublin, California. This report was prepared in accordance with McLaren/Hart's work plan entitled "Proposal and Cost Estimate to Conduct Quarterly Groundwater Sampling and Interim Remediation at the Target Store T-328 Dublin, California" dated September 4, 1991. The work plan was approved by the Alameda County Department of Environmental Health. This report includes a summary of the installation of an additional well and associated findings, as approved in the abovementioned workplan.

If you have any questions or comments, please do not hesitate to call us at (510) 521-5200.

Sincerely (Ausbell M. Twol.

Campbell McLeod

Supervising Geologist

Clifton Davenport, CEG #1455

Principal Hydrogeologist

Enclosure

OCTOBER 1991 QUARTERLY GROUNDWATER MONITORING REPORT TARGET STORE T-328 7608 AMADOR VALLEY BOULEVARD DUBLIN, CALIFORNIA

INTRODUCTION

This letter report presents the results of the October 1991 quarterly groundwater monitoring activities at the former Target store (T-328) gasoline station located at 7608 Amador Valley Boulevard in Dublin, California. This report was prepared in accordance with McLaren/Hart's work plan entitled "Proposal and Cost Estimate to Conduct Quarterly Groundwater Sampling and Interim Remediation at the Target Store T-328 Dublin, California" dated September 4, 1991 and approved by the Alameda County Department of Environmental Health.

SCOPE OF WORK AND OBJECTIVES

The work associated with this quarterly monitoring event included the installation and development of one monitoring well (MW-6), and sampling of six monitoring wells (MW-1 through MW-6) for petroleum-related hydrocarbons. A map showing the site location is presented as Figure 1 and a site map showing monitoring well locations is included as Figure 2. The quarterly monitoring is conducted to aid in determining the lateral extent of petroleum hydrocarbons in the shallow groundwater beneath the site. The additional well was installed to refine our understanding of groundwater flow patterns and to serve as a vehicle for interim extraction of impacted groundwater, if appropriate.

Well Installation

Monitoring well MW-6 was drilled and constructed on September 19, 1991. The drilling and well construction was supervised in the field by a McLaren/Hart geologist. MW-6 was installed in the former tank excavation area (Figure 2), to monitor water quality and to be used to extract groundwater impacted by petroleum hydrocarbons.

Drilling and well construction was performed using a Mobile B-53 drill rig equipped with hollow stem augers. The boring was drilled and soil samples continuously collected for lithologic description with 8-inch augers to a depth of 15 feet below ground surface (bgs). The borehole was then reamed with 10-inch augers for well construction. The 4-inch diameter well was constructed using a 0.020-inch wire wrap stainless steel well screen, from 4.5 to 14.5 feet bgs, and an 8/20 mesh silica sand filter pack. The filter pack was installed to 0.75 foot above the top of the well screen. A one foot thick transition seal, consisting of 30 mesh sand, was placed above the filter pack, and then a sanitary seal consisting of portland cement and 5% bentonite powder was installed to a depth of 0.5 feet below grade. The casing was fitted with a locking pressure cap, and a traffic rated vault box was installed to complete the well construction. The top of casing, vault box rim, and ground surface of MW-6 were then surveyed to a common benchmark.

Table 1 presents well construction and survey details for the six wells. A lithologic log and a well construction as-built for MW-6 are included in this report as Attachment I.

Soil generated during the drilling activities was stored on-site in two 55-gallon drums. A composite sample has been collected from the drums, and the soil will be properly disposed of once the analytical results have been evaluated and disposal options determined.

Well Development

Monitoring well MW-6 was developed on September 23, 1991. The well was developed using a centrifugal pump, surge block tool, and bailer. Sixteen casing volumes were removed from the well. Development was conducted until the turbidity was below 100 NTU. The well produced water at 0.7 gallons per minute during development. The well development log is presented in Attachment 1.

Groundwater Elevations

The groundwater surface elevations were collected on September 26 and 27, 1991, and are presented in Table 1. This data was used to construct the September 1991 groundwater contour map, presented as Figure 2. The inferred groundwater flow direction is generally toward the east-northeast with local variations, which may be related to the former tank excavation. Based on the observed contour pattern, MW-2 and MW-4 both appear to be downgradient of the former excavation area.

The depth to groundwater ranges from 5.92 to 7.81 feet below ground surface or 334.17 to 334.71 feet above mean sea level. The hydraulic gradient is approximately 0.007 feet/foot.

Monitoring Well Sampling

Groundwater samples were collected at MW-1, MW-2, MW-3, and MW-5 on September 26, and at MW-4 and MW-6 on September 27, 1991. Prior to sampling, three casing volumes were purged from each well using a centrifugal pump and the temperature, pH, electric conductivity, and turbidity were measured after each casing volume was removed. These parameters had stabilized, with the turbidity below 100 NTU, before sampling was performed using a disposable bailer.

The groundwater samples were stored in a container filled with ice and delivered to McLaren/Hart Analytical Laboratory, a state-certified laboratory located in Rancho Cordova, California. A chain-of-custody record was completed during sampling and accompanied each sample shipment to the laboratory. The samples were submitted for analysis by the California Department of Health (DHS) LUFT Manual Method for Total Petroleum Hydrocarbons as gasoline (TPH/G), and for Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) analyses by EPA Method 8020. Trip blanks were included in the shipments to the laboratory to be analyzed for TPH/G and BTEX.

GROUNDWATER QUALITY SAMPLING AND ANALYTICAL RESULTS

The analytical results of the groundwater sampling are presented in this section. Also discussed are lithologic observations and analytical results from the soil boring for MW-6.

Monitoring Well Sampling Results

Table 2 presents the analytical results of the groundwater samples collected during this sampling event as well as the February and June 1991 sample results. Figure 3 presents this quarter's chemical concentrations for each monitoring well.

Water samples collected at monitoring wells MW-1, MW-3, and MW-5 did not contain concentrations of either TPH/G or BTEX at or above the reporting limit. Benzene and ethylbenzene were detected in samples from MW-2 at 5.0 parts per billion (ppb), and 0.64 ppb, respectively. Benzene, ethylbenzene, and xylenes were detected in groundwater from MW-4 at 100 ppb, 45 ppb, and 8.1, respectively. The highest petroleum concentrations were detected in sample from MW-6 which contained 2,300 ppb TPH/G, 760 ppb benzene, 11 ppb toluene, 360 ppb ethylbenzene, and 236 ppb total xylenes. A review of the data presented in Table 2 reveals the concentrations in MW-2 and MW-4 have decreased since the June sampling event.

The trip blank sample did not contain TPH/G or BTEX at concentrations at or above the reporting limits. The analytical data sheets and chain-of-custody records for the groundwater samples are included as Attachment II.

The DHS Maximum Contaminant Levels (MCLs) for these compounds in drinking water are: 5 ppb benzene; 2,000 ppb toluene; 680 ppb ethylbenzene; and 1,750 ppb total xylenes. The Federal MCL for toluene is 100 ppb. There is no state action level for TPH/G. Benzene is present in monitoring wells MW-2, MW-4, and MW-6 in concentrations in excess of its MCL. However, the MCL concentrations are drinking water standards and are presented for purposes of comparison. As previously stated in the Phase I report, the groundwater beneath the site is apparently not used for drinking water or other beneficial uses.

Lithologic Observations and Analytical Results

During the drilling of MW-6, saturated soil was first encountered at 8 feet bgs. When sounded on September 27, 1991, the depth to groundwater was 6.45 feet bgs. The level at which groundwater equilibrated after well construction at MW-1 through MW-5 was also higher than where saturated soil was first encountered. These observations, recorded after well construction, indicate that MW-6 is screened in a semi-confined aquifer.

During construction of the well, soil samples were monitored for organic vapor with a photoionization detector (PID). These recordings are presented on the lithologic log in Attachment I. Organic vapors were not reported above 10 ppm in the vadose zone. The highest reported concentration was 395 ppm at 13 feet.

A composite sample was collected from the soil cuttings resulting from construction of MW-6 and analyzed for organic lead, TPH/G, BTEX, and Total Petroleum Hydrocarbons/Diesel (TPH/D) before disposal at a local Class III Landfill. The TPH/D analysis was performed because this borehole was drilled where the former diesel tank was located. The composited soil sample from MW-6 cuttings contained 78 ppm of TPH/D.

As discussed in the "Results of the Phase I Investigation for Target Store T-328" dated April 16, 1991, water samples from MW-1 through MW-4 and soil samples from SB-1 through SB-4 were analyzed for the presence of diesel hydrocarbons. Diesel hydrocarbons were not detected in any of the water samples or in SB-1, SB-2, or SB-3. Diesel hydrocarbons were detected at 24 ppm at 5.5 to 6.0 feet in SB-4, located near MW-6.

CONCLUSIONS AND RECOMMENDATIONS

The following conclusions are based on the data collected to date:

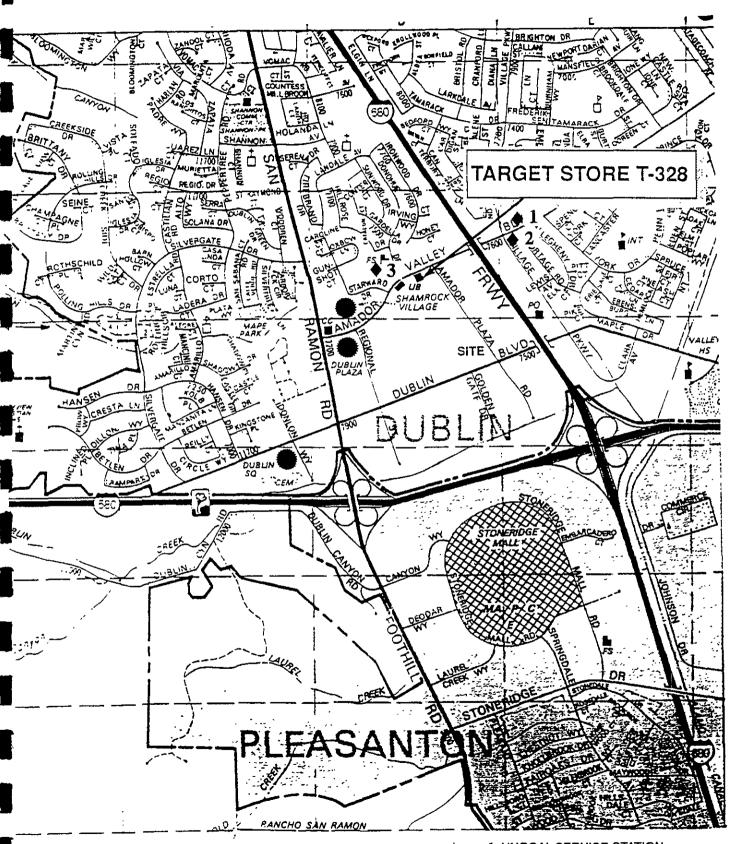
- As shown on Figure 2, the apparent groundwater flow direction at the site is generally to the east-northeast, with local variations.
- Based on the analytical results of composited samples from MW-6, diesel hydrocarbons are present in the soil at this location.
- The first analytical results from water samples collected at MW-6 reported relatively high petroleum chemical concentrations of TPH/G and benzene.
- The addition of MW-6 gives additional insight into the presence of petroleumrelated chemicals detected in MW-4 and MW-2. Groundwater flow patterns indicate that both of these wells are downgradient of the former tank excavation area.
- The September 1991 analytical data indicates that chemical concentrations in MW-2 and MW-4 have decreased since the June sampling event. Concentrations in MW-4 have decreased significantly from the previous analytical results. The concentration of benzene in MW-2 had dropped to the MCL value (5 ppb).
- Based on the analytical results from MW-3, no petroleum chemicals appear to be migrating in the groundwater beneath the site from off-site locations.
- Based on the analytical results from MW-1 and MW-5, no petroleum hydrocarbons are present in the groundwater in a crossgradient direction southeast of the former tank excavation.

Based on the above conclusions, McLaren/Hart recommends:

• Quarterly monitoring of all six wells should be continued. Additionally, analysis of TPH/Diesel should be conducted at monitoring well MW-6 for the

next two quarters (December 1991 and March 1992). At that time the data will be evaluated to determine if additional testing is required.

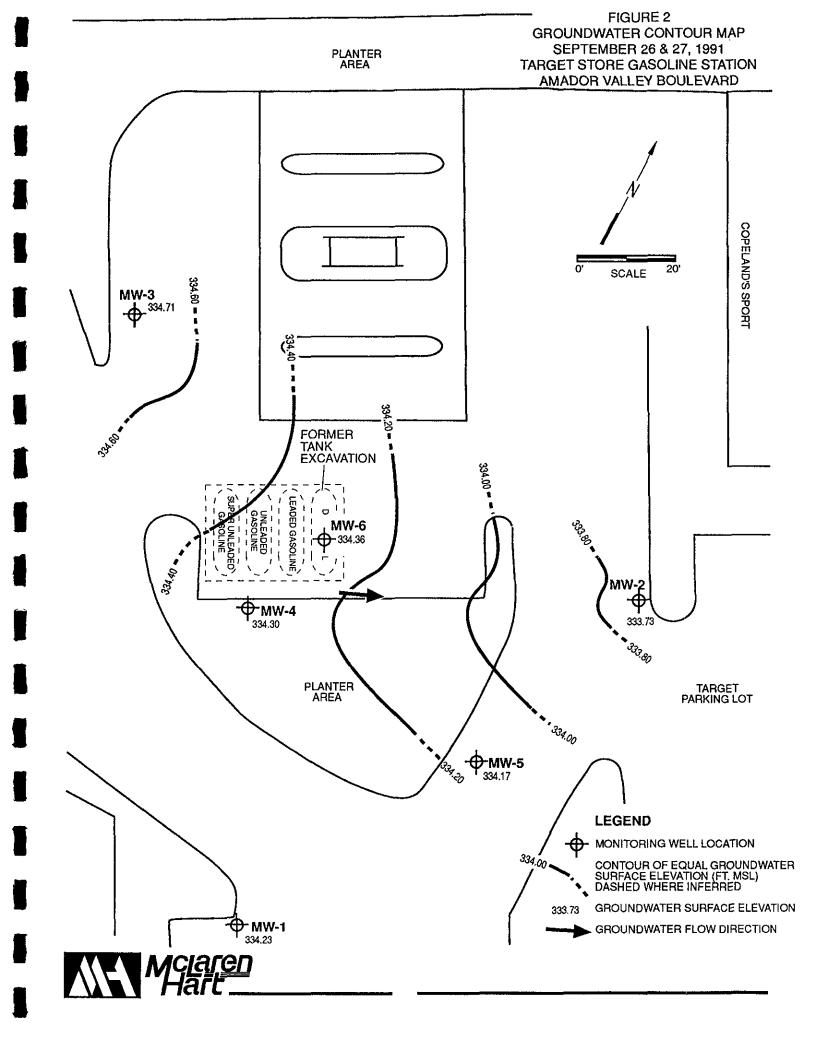
Groundwater extraction from MW-6 in the area of the tank excavation should be conducted as proposed.





- 2 FORMER SHELL SERVICE STATION
- 3 DSRD #1 (FIRE STATION)





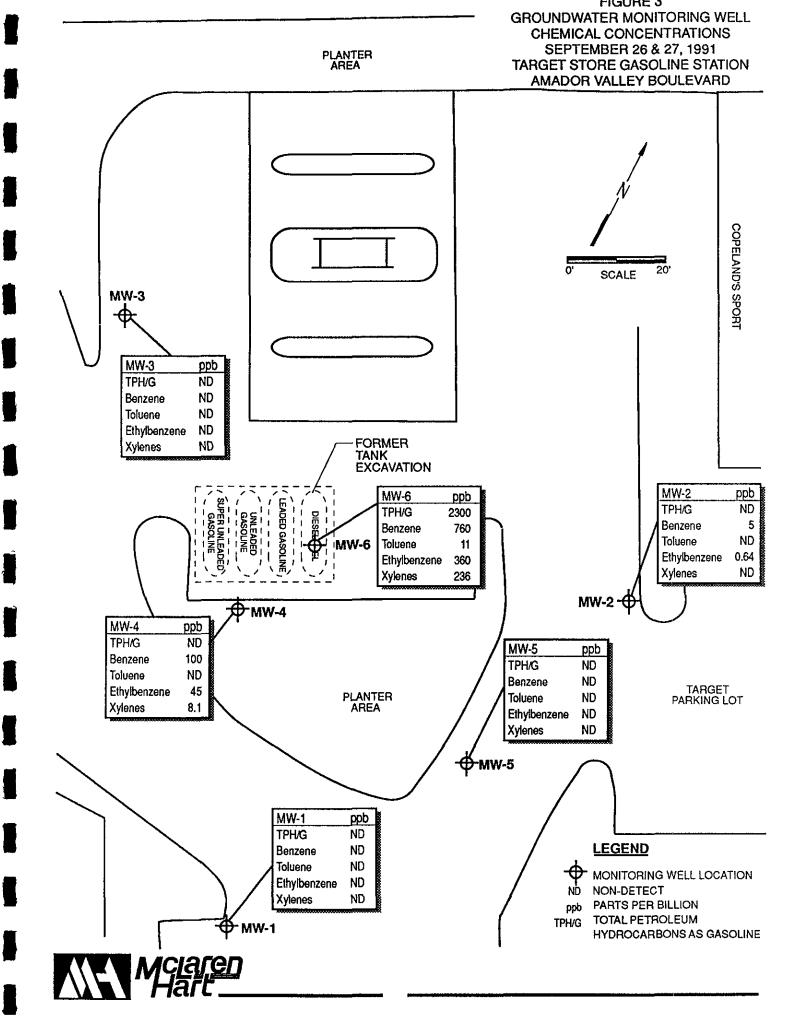


TABLE 1
WELL CONSTRUCTION DETAILS AND GROUNDWATER SURFACE ELEVATIONS
TARGET STORE, DUBLIN

WELL DESIGNATION	SCREENED INTERVAL (feet below grade)	GROUND SURFACE ELEVATION (MSL)*	SCREENED INTERVAL (MSL)	TOP OF CASING ELEVATION (MSL)	STATIC WATER LEVEL 9/26/91 (feet below grade)	GROUNDWATER ELEVATION 9/26/91 (MSL)
MW-1	5-20	340.30	335.30-320.30	340.20	5.97	334.23
MW-2	5-20	340.52	335.52-320.52	340.27	6.54	333.73
MW-3	5-20	341.67	336.67-321.67	341.00	6.29	334.71
MW-4	5-20	342.31	337.31-322.31	342.11	7.81	334.30
MW-5	5-20	340.52	335,52-320,52	340.09	5.92	334.17
MW-6	4.5-14.5	341.13	336.63-326.63	340.81	6.45	334.36

^{*} Feet above mean sea level

1029AMD1

TABLE 2

ANALYTICAL RESULTS OF GROUNDWATER SAMPLES (ppb)
TARGET STORE GASOLINE STATION
DUBLIN, CALIFORNIA

WELL DESIGNATION	<u>DATE</u>	<u>TPH/G</u>	<u>BENZENE</u>	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
MW-1	2/91	<50	<0.5	<0.5	<0.5	<0.5
	6/91	<50	<0.5	<0.5	<0.5	< 0.5
	9/91	<50	<0.5	<0.5	<0.5	<0.5
MW-2	2/91	50	2.0	0.8	1.1	5.8
	6/91	51	6.6	< 0.5	1.1	1.33
	9/91	<50	5.0	<0.5	0.64	<0.5
MW-3	2/91	<50	<0.5	<0.5	<0.5	<0.5
	6/91	<50	<0.5	<0.5	<0.5	<0.5
	9/91	<50	<0.5	<0.5	<0.5	<0.5
MW-4	2/91	6,000	680	<20	160	250
	6/91	6,100	680	<25	150	<25
	9/91	<50	100	<0.5	45	8.1
MW-5	6/91	<50	<0.5	<0.5	<0.5	<0.5
	9/91	<50	<0.5	<0.5	<0.5	<0.5
MW-6	9/91	2,300	760	11	360	236

1029AMD1

ATTACHMENT I

SOIL DRILLING LOG

 SB/MW # : MW-6

 # D- 23085

 Page 1 of 1

 Sampler: M. CHRISTENSEN



SIGNATURE OF SAMPLER TARGET - DUBLIN 25' N NE from MW-4 PROJECT LOCATION_ TOC ELEVATION (MSL) DATE(S) 9/19/91 TOTAL DEPTH 15.0' MONITORING DEVICE 580B OVM, LEL, DREAGER SCREENED INTERVAL 4.5' - 14.5' SAMPLING METHOD 5.0' CORE BARREL SUBCONTRACTOR & EQPTGREGG DRILLING MOBILE B-53 PERCENTAGE ORDER: (GRAVEL, SAND, SILT, CLAY) MEMO MEMO LEL- 3% DRILL CUTTINGS; BENZENE DREAGER - 7 ppm DRILL CUTTINGS.

	3elow e(ft.)	Penetratio Results	'n	oler I (ft.)	el	ding)	Soil Description	Unified	Classification	cLog	J Depth	Borehole Abandonment/ Well Construction		
	Depth Below Surface(ft.)	Blows 6"-6"-6"	BPF	Sampler Interval (ft.)	Sample ID #	PID reading (ppm)			Color, Texture, Moisture, Etc.		Classif	Graphic Log	Sampled Depth	Details Vault Box
	- - - - -2.5 -			0.0- 5.0		2.2	0.0' - 12.0' SILTY GRAVEL with SAND: (50,35,15,0); light yellowish brown (10YR6/4); fine grained; angular to subangular gravel; well graded; dense; slightly moist.					Locking Cap Portland Cement 4" ID Sch 40 PVC Blank Casing		
	- - - -			5.0- 10.0		2.9	5.0' - (45,35,15,5); brown (10YR5/3).	G	М			4.5' 30 Mesh Sand Bridge 4" ID Wire		
모	 7.5 -						8.0' - Saturated.					Wrap Stainless - Steel Screen 0.020* Slot		
	10 -			10.0- 15.0		6.1	10.0' - Product Sheen on sample and cuttings. 12.0' - 13.0' SAND with					-		
	- - - -12.5				:		GRAVEL: (15,80,5,0); variegated; fine to coarse grained; well graded; dense; saturated. Product Sheen.	S	w			Borehole		
	- - - 15	4				395 35.1	13.0' - 15.0' CLAY with SAND: (0,20,40,40); grayish brown (2.5Y5/2) streaked with gray (2.5Y6/0) and light gray (10YR 7/1); high plastic fines; fine	a	Н			14.5' 15.0' TD -8/20 Mesh Sand Pack		
t		LAny	1h	ell	M	2	sand; stiff; moist.	lf	\exists					

SIGNATURE OF FIELD SUPERVISOR AND REVIEWER
SUPERVISING GEOLOGIST

SIGNATURE OF REVIEWER PRINCIPAL HYDROGEOLOGIST

CEG # 1455

TITLE

TITLE

Mclaren Hart

WELL DEVELOPMENT DATA SHEET

(fill out completely)

WELL OR LOCATION ____MW-6 9/23/91 Dublin CGW PROJECT__ arge DATE SAMPLER . **IWL** Well / Hydrologic statistics **Action** Time Pump rate (low yield) Well type ___MW Start pump / Begin 1143 0.86-PM (MW, EW, etc.) 1200 10.51 1215 11.27 1.6 GPM 1215 diameter. d · STOP 1221 13.81 equals 0.65 gal/ft. casing 0.75 GPM SWL . START 1255 6.40 (if above screen) 1315 9.73 Stop 1405 10.66 packer Sampled (ntake) (Final IWL) andies (bailer depth Purge calculation 0.65 gal/ft. * 8.1(_ft. = 5.3 gals x 10 = _ 6.39 SWL to BOP or one purge volume-(if in screen) packer to BOP volume 10 casings 14.5 BOP Head purge calculation (Airlift only) measured [4.[7 gal/ft. * tt.= gals. T.D. (as built) T.D. packer to SWL Equipment Used / Sampling Method / Description of Event/Comments: Actual gallons purged Bailed first to determine umount and size 2" bailer bailed tiest to determine amount of any sediment in casing. Little or no sediment. Surged casing to flush filter pack. Began pumping below 1 GPM. Increased to hogom to dewater and determine recharge rates Full recovery in 30 minutes. Surged again. Continue purging. 4" surge block Actual volumes purged HY/MY centrifugal pump Well vield PID (see below) After 10 vols, all parameters stable except turbidity. Continue monitoring TEMP °C (°F) Gallons purged * TURBIDITY EC Ph (circle one) (us / cm) (NTU) 5 81.6 2,930 7.35 offscale turbidity. 1. 2. 10 82.6 1,943 7.19 11 15 iı 3. 82.5 1,944 7.09 1,923 92.6 20 82.3 4. 7.01 25 81.9 1,919 7.00 56.1 5. increased GPM 30 76.9 1,839 7.04 6. offscale 35 81.7 reduced GPM 7. 2,060 11 7.08 8. 40 81.3 1,955 ħ 7.08 H 80.6 9. 45 1,990 6.96 139.2 1,937 50 80.6 6.93 10. 55 70.5 11. 80. 1,946 6.95 37.6 12. 60 ⊕ HY- Minimal Take measurement at MY - WL drop - able to purge 3 LY - Able to purge 3 VLY - Minimal recharge -W.L. drop volumes during one sitting volumes by returning unable to purge approximately each by reducing pump rate or 3 volumes. casing volume purged. later or next day. cycling pump.



WELL DEVELOPMENT DATA SHEET

(fill out completely)

WELL OR LOCATION

PROJECT		SAMI	PLER		D/	ATE	
Well / H	ydrologic statist	lcs	Ag	tion	Time	Pump rate	<u>IWL</u> (low yield)
tinit lipining.	Well ty (MW, E	pe EW, etc.)	Start pur	mp / Begin			
L	d diamete	er					
(if above screen)	equals.	gal/ft. casi	Stop				
packer intake ft. bailer depth (circle one)			Sampled (Final IW				
SWL		TOP	ga	iVft. •f	<u></u>	gals x 10 =	gals,
(if in screen)		L Bop			P volur	ne 10	<u> </u>
measured T.D.		T.D. (as built)	g	nead pu ai/it.* packer to S	t. =	ilation (Airlift (gais.	זעות <u>?</u>
Actual gallons purged		1 .				on of Event/Co	
Actual volumes purge Well yield (see below)	d	Loeal p	ump rate	In the	V. 10	to 0.75 GPM	range.
Gallons purged *	TEMP °C /°F (circle one)	EC (µs / cm)	Ph	TURBIDI (NTU)			
\$13.65	-			19.52			
4 14. 70				12.92			
基15.75	_			6.70			
416. 80				4.61			1
4.17. 85				4.57			
6.							
7.							
8,		••					
9.							
10.	<u> </u>						
11.							
12,							
* Take measurement at approximately each casing volume purged.	⊕ <u>HY-</u> Minimal W.L. drop		uring one sitting g pump rate or		o purge 3 es by retun r next day.	ning una	mai recharge - ble to purge slumes.

ATTACHMENT II



Date: October 15, 1991

LP #: 4998

Campbell McLeod McLaren/Hart 1135 Atlantic Avenue Alameda, CA 94501

Dear Mr. McLeod:

Enclosed are the laboratory results for the seven samples submitted by you to the McLaren Analytical Laboratory on September 28, 1991, for the project Target Dublin.

The analysis you requested is:

EPA 8020 and TPH/G (7 - Waters)

The report consists of the following sections:

- A copy of the chain of custody
- 2. Quality Control Definitions and Report
- Comments
- 4. Analytical results
- 5. Copy of final billing submitted to accounting.

Unless otherwise instructed by you, samples will be disposed of two weeks from the date of this letter.

Thank you for choosing McLaren Analytical Laboratory. We are looking forward to serving you in the future. Should you have any questions concerning this analytical report or the analytical methods employed, please do not hesitate to call.

Sincerely,

Anthony S. Wong, Ph.D.

Director, Laboratory/Managing Principal

Mclaren Hart

CHAIN OF CUSTODY RECORD

P6 1/4

FOR LABORATORY USE ONLY Laboratory Project No.: 4998 Secured: Storage Refrigerator ID: 5 Yes V Storage Freezer ID: No

22...30

Project Name:	Targe	t Du	BL/V Proje	ct #: <u>/2</u> 2	606		Sampler:	Ch	ris Wa	lsh			(fu	halh
Relinquished by: (Se	gnature and F	(anthorna)	halh Chris Wa	lsh	Received by	: (Signature and Pr	inted Name)	Fed		me)		-	Date: ¿	(Signature) 7/2-7/91 Time: /2:45
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Relinquished by: (Se	gnature and F	onted Name)	100	·	Received by	RIA	inted Name)	9_	11	Fontes	-		Date:	7/38/91 Time: 1000
Relinquished by. (Sig	nature and P	unted Name)	<u> </u>			(Signature and Pri		Nath	rec.	Tonlle	u.		Date:	730/91 07:55 Time:
SHIP TO: McLaren Analyr 11101 White Re Rancho Cordov, (916) 638-3696 FAX (916) 638-	ck Road a, CA 956	570	Method of Shipment: FEOEX Shipment ID: 1217410526	Circle or Add Analysis(es) Requested				3 5 5 5 5 5 5 5 5 5			Little Control			a) Identify specific metals requested under Special Instructions
Sample ID Number	Date	Samp	Description				\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				//	Cor	ntainer(s)	FOR LABORATORY USE ONLY
			Description	18/8/8/	9/6/6/	/ & / & / &	18/8	10/10	/&\/O\/	(² / ² / /	TAT	#		Lab ID
1 /8590/	9/26/91	9:30	Trip Blank						$-\!$		4	L	V(HCI	1998-601
2 185902			(SPARE)					$\perp \perp \perp$						<u> </u>
³ 185903			(SPARE)											······/
4 185904		l l	V (SPARE)											
5 185905		11:00	MW-3											-/002
6 185906			(SPAKE)											
7 185907			(SPARE)									\prod		1
8 185908	4		(SPAKE)	4,		4					4	4	47	
9											<u> </u>			
10			· · · · · · · · · · · · · · · · · · ·		1-1-1									
		· · · · · · · · · · · · · · · · · · ·	erform 8020/TPH(aff Method Sample Condition Upon Rec		Laborato			SEND D	es: B=Bra O = Ot DOCUMEI oject Man	ass Tube, V=V0	RESUL	A=1 TS	-Liter Am - TO (Chec	18 hours 3 = 1 week 4 = 2 weeks aber, G=Glass Jar, C=Cassette, ck one): lod / Alameda
Samule. 18	5901	conto	ins Air bubble	aibr: <u>@oon cs</u>	NUTTION	- KSP								
									ompany: _					
· · · · · · · · · · · · · · · · · · ·									ldress:	, ,				

P62/4

CHAIN OF CUSTODY RECORD

Mc<u>laren</u> Hart

FOR LABORATORY USE ONLY Laboratory Project No.: 4998
Storage Refrigerator ID: 8
Storage Freezer ID: Secured; Yes _/ No ___

Project Name:				Projec	xt #:	127	260	6		Sa	ampler:		C	\/riS	Wal	lsh				Ch	e lu as	34		
Relinquished by: (si	gnature and P	nnted Name	~ habh	Chris	hiald		Recei	ived by: (Signature	and Prin	ited Name)	<i>‡</i>	ed	0. X						Date:	9/27/	7/ Time	^{e:} /2.;4	15
Relinquished by: (Se	gnature and P	rinted Name)	fte	PEX		-	Recei	ved by: (Signature	and Prin	ited Name)	Ž	1	7	2					Date:	9/20/9	Time	e: /CC	
Relinquished by: (Si	gnature and P	noted Name)			· · · · · ·		Recei	ved by:	Signature	and Post	led Name)	75	Th	das	,	For	700	-11	_	Date:	2/30/a	Time		
Relinquished by: (sk	nature and Pr	inted Name)		·····			Recei	ed by: (s	Signature	and Print	led Name)		1.11	I K K.	<i>(()</i>	1.00	1,500		<u> </u>	Date:	9/30/9	Time	<u> / ^-</u>	
SHIP TO: McLaren Analy 11101 White Ro Rancho Cordov (916) 638-3696 FAX (916) 638-	ock Road a, CA 956	70	Method of Sh FEDEX Shipment ID: 1217410	- -	Circle Analy Reque	or Add sis(es) ested	of the last					1 1 1 1 1 1 1 1 1 1					oud Street				re		ecific met under Sp is	
Sample ID			le Description				8 8						\\$\\				7/	//	Co	ntainer(s)	FORL	.ABORA	TORY US	E ONLY
Number	Date	Time	Descriptio	on	<u> </u>	\$7\$ [*]	/8º/6	<u>~~</u>	<u> </u>	`\^`\	*\ [*] \\$	<u>/ xº/</u>	3 0/0	<u>"/3"</u>	/\ [©] /	<u> </u>		/TAT	#	Туре			b ID	
1 185909	9/2491	1200	MW-L		_X				X									4	1	V(HCI	1.49	78-	Ø23	/
2 185910			(SPARE)														_1	1		······}	7	/.j	
3 185911				SPARE)					\prod			_ _	Π					T	Π		[]	/	·/\····	
4 185912		•	1	SPARE)														T	П		·····/	<i></i>		
5 185913		1325	MW-5															\top	Π		ļ,	/ <u> </u>	604	
6 185914				SPARE)					11						\top			1	\sqcap		1	/	.,/	
7 185915			·	SPARE)					11				T		\neg	+		\top	$\dagger \dagger$		1	<i>/</i>		
8 185916				SPARE)	1	1	_	1	1			_			_	1		1	4			7	<i>\tau</i>	
9	-	- V	<u> </u>	STAKE,	- *				+ <u>▼</u>			- -	\vdash	-	_	+			¥	4	 	/	-	
10						\vdash	_	1	-	 		-			+	-			-	-	 	7		
Special Instruction			Please Using Sample Condition	The state of the s			□ La	e Archivaborator	y Star	ndard		SENI	pes: DOC Proje Clien:	B=Bri O = O CUME ct Mai t Nam pany:	ass Tu ther _ :NTAT nager/ e:	ube, V	=VO/	Nesu RESU Am	, A=1	I-Liter An TO (Che	nber, G=G	ilass Jar	, C=Cass	
													Phon	e:	(_)					Fax:_			

P63/4

224490

CHAIN OF CUSTODY RECORD

 FOR LABORATORY USE ONLY

 Laboratory Project No.:
 4998
 Secured:

 Storage Refrigerator ID:
 8
 Yes \(\scalebox{\scalebox}{\scalebox} \)

 Storage Freezer ID:
 No

Project Name:	Targe	et ou	1BLIN	Proje	ot #: / Z	2606	ź		Sampler:	C,	Aris V	valst				Ch	chath (Signature)
Relinquished by: (Se	nature and Po	nnted Name)	bulest	- Chris V	valsh	Hecei	ved by: (Sign	ature and P	rinted Name)	+	-ed-e	×				Date:	9/17/9/ Time: 12:45
Relinquished by: (Sk	nature and Pi	rinted Name)		ED EX		Recer	ved by. (Sign:	ature and F	rinted Name)	Zl.	110	20				Date:	Time:
Relinquished by: (Se	nature and Po	rinted Name)				fleoer 209	ed by tam	Bus and P	noted Name)	Xaz	hle	7	mle	eel	<u>. </u>	Date:	9/30/9/ Time: 09:55 Time:
Relinquished by: (Sig	nature and Pr	inted Name)				Receiv	ved by: (Signa	ture end Pi	rinted Name)							Date:	Time:
SHIP TO: McLaren Analyt 11101 White Ro Rancho Cordovi (916) 638-3696 FAX (916) 638-	ck Road a, CA 956	70	FE Shipmen _/2/_74	10526	Circle or A Analysis(e Requested	dd s) 1 20 2 2 2 2 2					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					a) Identify specific metals requested under Special Instructions
Sample ID		Samp	le Description									(ide)/20/		//	Coi	ntainer(s	FOR LABORATORY USE ONLY
Number	Date	Time		ription	\\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	``\&\\&\	<u>CX</u>	3/43/8	10/10	\@\\G	/\\/\	<u>"/</u>	TAT	#	1 1 2 2	Lab ID
1 185917	9/26/91	1440	MW	-2				X						4	11	V(HC	1) 49/98-1005/
2 185918				(SPARE)				Ц_							1		
3 185919				(SPARE)													
4 185920	4	+	+	(SPARE)				П									
	9/27/91	1025	MW-												\prod		-/006/
6 185922	1	-	1	(SPACE)											17		
7 185923				(STARE)					1-1-1						11		1
8 185924	4			(SPARE)				# -								-	
9		y		CHARLY	- ¥ -			*						Y	 *	<u> </u>	
10															+-		
Special Instructio				xm 8020/ Method		·	e Archive/I aboratory S ther	tandaro	d Cont	SEND	es: B=Bi O = C DOCUMI	rass Tub Other ENTATIO Inager/Cone:	ON AND	RESU	I, A='	TO (Ch	48 hours 3 =1 week 4 = 2 weeks mber, G=Glass Jar, C=Cassette, eck one): McLeod/Alameda
											ddress: _					<u> </u>	
											none:	_()				Fax:

Mclaren Hart

P6 4/4

225219

CHAIN OF CUSTODY RECORD

FOR LABORATORY USE ONLY
Laboratory Project No.: 4598 Secured:
Storage Refrigerator ID: 8 Yes 4
Storage Freezer ID: No

Project Name:				ect #:12		Sampler: Chris	Walsh	Che bath
Relinquished by: (Signature and P	rinted Nafne)	rhabh Chri	Walsh	Received by, (Signature and Pri		dex	Date: 9/27/9/ Time: 12:45
Relinquished by:			FED EX		Received by: (Signature and Pri	nted Name)	Dell	Date: 9/28/91 Time: 1000
Relinquished by:				· · · ·	Received by: (Senature and Por	Nalle	Forteile	Date: 9/30/9/ Time: 09:55
Relinquished by. (s	Signature and Pi	nnled Name)		<u> </u>	Received by: (Signature and Prin	ted Name)		Date: Time:
SHIP TO: McLaren Anal 11101 White R Rancho Cordo (916) 638-3690 FAX (916) 638	lock Road va, CA 956 S	70	Method of Shipment: Fedex Shipment ID: 1217410526	Circle or Add Analysis(es) Requested			TAT	a) Identify specific metals requested under Special Instructions
Sample ID		Samp	ole Description		\$\\$\\$\\\$\\\$\\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Container(s) FOR LABORATORY USE ONLY
Number	Date	Time	Description		\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\\\$\		/S/S / /TAT	# Type Lab ID
1 185925	9/27/91	1125	MW-6				4	1 V(HCI) 49/98-607
2 185926			(SPARE)					1 1 my American
3 185927			(SPARE)					1
4 185928		+	(SPARE)					<u> </u>
5								
6								
7								
8								· · · · · · · · · · · · · · · · · · ·
9		-						
10								
Special Instruction	ons/Comm USing	ients: <u>P1</u> -he Ly	ease perform 8020 ft Method	/TPH(G)	Sample Archive/Disposal: Laboratory Standard Other	Container Types: B=Br O = O SEND DOCUME	other ENTATION AND RESUL	A=1-Liter Amber, G=Glass Jar, C=Cassette,
FOR LABORAT	ORY USE	ONLY.	Sample Condition Upon Re	ceipt: <u> </u>	ONDITION-RSP	☐ Client Nam	ne:	•
						Company:		
						Address:		
	·					Phone:	()	Fax:

QUALITY CONTROL DEFINITIONS

METHOD BLANK RESULTS: A method blank (MB) is a laboratory generated sample free of any contamination. The method blank assesses the degree to which the laboratory operations and procedures cause false-positive analytical results for your samples. The method blank results associated with your samples are attached.

LABORATORY CONTROL SPIKES

The LCS Program:

The laboratory control spike is a well characterized matrix (organic pure type II water for water samples and contamination free sand for soil samples) which is spiked with certain target parameters and analyzed in duplicate at approximately 5% of the sample load in order to assure the accuracy and precision of the analytical method. The results of the laboratory control spike associated with your samples are attached.

Accuracy is measured using percent recovery, i.e.:

Precision is measured using the relative percent difference (RPD) from duplicate tests, i.e.:

```
% Recovery of Spike(1) - % Recovery of Spike(2)
RPD = ----- x 100
(% Recovery of Spike(1) + % Recovery of Spike(2) )/2
```

Control limits for accuracy and precision are different for different methods. They may also vary with the different sample matrices. They are based on laboratory average historical data and EPA limits which are approved by the Quality Assurance Department.



(DC3-CN4998)

METHOD BLANK

Method: TPH/G

Units: ug/L (ppb)

Date Analyzed:

10/02/91

Reporting

<u>Limit</u>

Results of the MB

Total Petroleum Hydrocarbons -

Compound

Gasoline

50.

BRL



METHOD BLANK

Method: TPH/G

Units: ug/L (ppb) Date Analyzed: 10/07/91

Reporting

<u>Limit</u>

Results of the MB

Total Petroleum Hydrocarbons -

Compound

Gasoline

50.

BRL



(DC3-CN4998)

7

METHOD BLANK

Method: EPA 8020

Units: ug/L (ppb)

Date Analyzed: 10/02/91

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Chlorobenzene	0.50	BRL₄
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
1,2-Dichlorobenzene	0.50	BRL
1,3-Dichlorobenzene	0.50	BRL
1,4-Dichlorobenzene	0.50	BRL



METHOD BLANK

Method: EPA 8020 Units: ug/L (ppb) Date Analyzed: 10/07/91

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Chlorobenzene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
1,2-Dichlorobenzene	0.50	BRL
1,3-Dichlorobenzene	0.50	BRL
1,4-Dichlorobenzene	0.50	BRL



METHOD BLANK

Method: EPA 8020 Units: ug/L (ppb) Date Analyzed: 10/03/91

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Chlorobenzene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
1,2-Dichlorobenzene	0.50	BRL
1,3-Dichlorobenzene	0.50	BRL
1,4-Dichlorobenzene	0.50	BRL



METHOD BLANK

Method: EPA 8020 Units: ug/L (ppb) Date Analyzed: 10/04/91

<u>Compound</u>	Reporting <u>Limít</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Chlorobenzene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
1,2-Dichlorobenzene	0.50	BRL
1,3-Dichlorobenzene	0.50	BRL
1,4-Dichlorobenzene	0.50	BRL.



(DC3-CN4998)

METHOD BLANK

Method: EPA 8020

Units: ug/L (ppb)

Date Analyzed: 10/04/91

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Chlorobenzene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
1,2-Dichlorobenzene	0.50	BRL
1,3-Dichlorobenzene	0.50	\mathtt{BRL}
1,4-Dichlorobenzene	0.50	BRL



METHOD BLANK

Method: EPA 8020 Units: ug/L (ppb) Date Analyzed: 10/07/91

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.50	BRL
Toluene	0.50	BRL
Chlorobenzene	0.50	BRL
Ethyl Benzene	0.50	BRL
1,2-Xylene	0.50	BRL
1,3-Xylene	0.50	BRL
1,4-Xylene	0.50	BRL
1,2-Dichlorobenzene	0.50	BRL
1,3-Dichlorobenzene	0.50	BRL
1,4-Dichlorobenzene	0.50	BRL



McLaren Analytical Laboratory Spike/Spike Duplicate Recovery Total Petroleum Hydrocarbons/TPH-Gasoline

Analyst: TB LP#: 4998

Date of Analysis: 09/09/91 Spike Sample ID: LCS/DW-20

Column: DB5 Spike ID Code: W-1-294

Instrument #: 3 Surrogate ID Code: W-1-298

Batch #: NA Units: ug/L Matrix: Water

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	ACCEP LIMIT	i
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC. %	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD %	% REC.	RPD
Gas	NA	100.	97.	97	96.	96	1	80 - 120	≤20

Spike Recovery = d = ((c-a)/b) x 100 Spike Duplicate Recovery = f = ((e-a)/b) x 100 Relative Percent Difference = g = ((|c-e|)/((c+e) x .5) x 100

	(h)	(i)	(j)	
SURROGATE COMPOUNDS	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE RECOVERY %	ACCEPTANCE LIMITS % REC.
a,a,a-Trifluorotoluene	4.0	4.2	105	80 - 120

Surrogate % Recovery = $j = (i/h) \times 100$

Comments:	,		 	 ·········		
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		······································	 	 	 	
			 	 		
•						
			 	 	 	



McLaren Analytical Laboratory Spike/Spike Duplicate Recovery Total Petroleum Hydrocarbons/TPH-Gasoline

Analyst: TB ______

LP#: 4998

Date of Analysis: 09/24/91

Spike Sample ID: LCS/LCSDW-21

Column: DB5

Spike ID Code: W-1-294

Instrument #: 3______

Surrogate ID Code: W-1-298

Batch #: NA ______

Units: ug/L Matrix: Water

	(a)	(b)	(c)	(d)	(c)	(f)	(g)	ACCEP LIMI	1
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC. %	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD %	% REC.	RPD
Gas	NA	100.	96.	96	80.	80	18	80 - 120	≤20

Spike Recovery = $d = ((c-a)/b) \times 100$ Spike Duplicate Recovery = $f = ((e-a)/b) \times 100$ Relative Percent Difference = $g = ((|c-e|)/((c+e) \times .5) \times 100$

	(h)	(i)	(j)	
SURROGATE COMPOUNDS	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE RECOVERY %	ACCEPTANCE LIMITS % REC.
a,a,a-Trifluorotoluene	4.0	4.8	120	80 - 120

Surrogate % Recovery = $j = (i/h) \times 100$

Comments:	 	 	· · · · · ·					
	 	 			···		·	
	 	 		P				
	 	 	· · · · · · · · · · · · · · · · · · ·		······			
	 	 	***************************************				·	

tphg.w91



Analyst:_CP

Date Of Analysis: 09/26 - 27/91ª

LP#: 4998

Spike Sample ID: 10LCSW/LCSDW28

Column: DB624 Spike ID Code: W-1-295

Instrument #:_10 Surrogate ID Code: W-1-282

Matrix: Water ___ Units: ug/L

Batch #: NA

	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD%	ACCEP LIMIT % REC.	
1,1 - Dichloroethane	NA	NA	NA	NA	NA	NA	NA	80 - 120	≤20
Trichloroethane	NA	NA	NA	NA	NA	NA	NA	80 - 120	≤20
Trichloroethene	NA	NA.	NA	NA	NA	NA	NA.	80 - 120	≤20
Chlorobenzene	NA	4.0	4.1	102	3.8	95	8	80 - 120	≤20
Benzene	NA	4.0	4.0	100	3.9	98	3	80 - 120	≤20
Ethyl Benzene	NA	4.0	3.6	90	3.5	88	3	80 - 120	≤20

Spike Recovery = $d = ((c-a)/b) \times 100$ Spike Duplicate Recovery = $f = ((e-a)/b) \times 100$ Relative Percent Difference = $g = ((|c-e|)/((c+e) \times .5) \times 100$

		(h)	(i)	(j)	(k)	(1)	
SURROGATE COMPOUNDS	DET.	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE REC. %	SAMPLE DUP + SURROGATE SPIKE CONC.	SURROGATE DUP. RECOVERY %	ACCEPTANCE LIMITS
Bromochloromethane	HALL	8.0	7.4	92	6.7	84	80 - 120
o-Chlorotoluene	HALL	8.0	7.5	94	7.1	89	80 - 120
o-Chlorotoluene	PID	8.0	9.0	112	8.2	102	80 - 120

Surrogate % Recovery = $j = (i/h) \times 100$ Surrogate Dupe % Recovery = $1 = (k/h) \times 100$

Comments:

*Samples and the associated blanks are loaded on the autosampler at the end of the first date

and the analysis of samples is continued until the beginning of the second date.



Analyst: TL

Batch #: NA

Date Of Analysis: 10/02 - 03/91a

Spike Sample ID: LCS/LCSD-W-10

Column: DB624

Spike ID Code: W-1-294

Instrument #: 4

Surrogate ID Code: W-1-339

LP#: 4998

Matrix: Water Units: ug/L

	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD%	ACCEP LIMIT % REC.	
1,1 - Dichloroethane	NA	NA	NA	NA	NA	NA	NA	80 - 120	≤20
Trichloroethane	NA	NA	NA	NA	NA	NA	NA	80 - 120	≤20
Trichloroethene	NA	NA.	NA	NA	NA	NA	NA.	80 - 120	≤20
Chlorobenzene	NA	4.0	4.4	110	4.0	100	10	80 - 120	≤20
Benzene	NA	4.0	4.5	110	4.0	100	10	80 - 120	≤20
Ethyl Benzene	NA	4.0	4.0	100	4.0	100	0	80 - 120	≤20

Spike Recovery = d = ((c-a)/b) x 100 Spike Duplicate Recovery = f = ((e-a)/b) x 100 Relative Percent Difference = g = ((|c-e|)/((c+e) x .5) x 100

		(h)	(i)	Ø	(k)	(1)	
SURROGATE COMPOUNDS	DET.	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE REC. %	SAMPLE DUP + SURROGATE SPIKE CONC.	SURROGATE DUP. RECOVERY %	ACCEPTANCE LIMITS
a,a,a,-Trifluorotoluene	PID	4.0	4.1	102	4.1	102	80 - 120

Surrogate % Recovery = $j = (i/h) \times 100$ Surrogate Dupe % Recovery = $l = (k/h) \times 100$

Comments:

*Samples and the associated blanks are loaded on the autosampler at the end of the first date

and the analysis of samples is continued until the beginning of the second date.



Analyst: TL

Batch #: NA

Date Of Analysis: 09/27 - 28/91ª

Spike Sample ID: <u>LCSW-26/LCSD-W2</u>

Column: DB5

Spike ID Code: W-1-294

Instrument #: 3

Surrogate ID Code: W-1-332

LP#: 4998

Matrix: Water Units: ug/L

	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
COMPOUNDS	SAMPLE CONC.	SPIKE, CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD%	ACCEP LIMIT % REC.	
1,1 - Dichloroethane	NA	NA	NA	NA	NA	NA	NA	80 - 120	<u>≤</u> 20
Trichloroethane	NA	NA	NA.	NA.	NA	NA	NA	80 - 120	≤20
Trichloroethene	NA.	NA	NA	NA.	NA	NA	NA.	80 - 120	≤20
Chlorobenzene	NA	10.	10.	100	11.	110	10	80 - 120	≤20
Benzene	NA	10.	9.0	90	10.	100	10	80 - 120	≤20
Ethyl Benzene	NA	10.	10.	100	11.	110	10	80 - 120	≤20

Spike Recovery = d = $((c-a)/b) \times 100$ Spike Duplicate Recovery = f = $((e-a)/b) \times 100$ Relative Percent Difference = g = $(((c-e))/((c+e) \times .5) \times 100$

		(h)	(i)	Ø	(k)	(1)	
SURROGATE COMPOUNDS	DET.	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE REC. %	SAMPLE DUP + SURROGATE SPIKE CONC.	SURROGATE DUP. RECOVERY %	ACCEPTANCE LIMITS
a,a,a,-Trifluorotoluene	FID	4.0	4.6	115	4.6	115	80 - 120

Surrogate % Recovery = $j = (i/h) \times 100$ Surrogate Dupe % Recovery = $1 = (k/h) \times 100$

Comments:

*Samples and the associated blanks are loaded on the autosampler at the end of the first date

and the analysis of samples is continued until the beginning of the second date.



Analyst: TB

LP#: 4998

Date Of Analysis: 10/02 - 03/91ª

Batch #:_NA ____

Spike Sample ID: LCS/LCSD-W10

Column: DB1

Spike ID Code: W-1-294

Instrument #: 4______

Surrogate ID Code: W-1-339

Matrix: Water ___ Units: ug/L

	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD%	ACCEP LIMIT % REC.	
1,1 - Dichloroethane	NA	NA	NA.	NA	NA	NA	NA	80 - 120	≤20
Trichioroethane	NA	NA	NA	NA	NA	NA	NA	80 - 120	≤20
Trichloroethene	NA	NA	NA	NA	NA	NA	NA	80 - 120	≤20
Chlorobenzene	NA	4.0	4.4	110	4.0	100	10	80 - 120	≤20
Benzene	NA NA	4.0	4.8	120	4.4	110	9	80 - 120	≤20
Ethyl Benzene	NA	4.0	4.9	120	4.7	120	0	80 - 120	≤20

Spike Recovery = $d = ((c-a)/b) \times 100$ Spike Duplicate Recovery = $f = ((e-a)/b) \times 100$ Relative Percent Difference = $g = ((|c-e|)/((c+e) \times .5) \times 100$

		(h)	(i)	0)	(k)	(1)	
SURROGATE COMPOUNDS	DET.	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE REC. %	SAMPLE DUP + SURROGATE SPIKE CONC.	SURROGATE DUP. RECOVERY %	ACCEPTANCE LIMITS
a,a,a,-Trifluorotoluene	PID	4.0	4.0	100	4.2	105	80 - 120

Surrogate % Recovery = $j = (i/h) \times 100$ Surrogate Dupe % Recovery = $1 = (k/h) \times 100$

Comments:

aSamples and the associated blanks are loaded on the autosampler at the end of the first date and the analysis of samples is continued until the beginning of the second date.



Analyst: TL

Batch #: NA

Date Of Analysis: 10/03 - 04/91a

Spike Sample ID: 4998-005MS

Column:_DB624

Spike ID Code: W-1-294

Instrument #: 4

Surrogate ID Code: W-1-339

LP#: 4998

Matrix: Water Units: ug/L

					THE CT IN.			9. <u>ug/ n</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD%	ACCEP LIMIT % REC.	
1,1 - Dichloroethane	NA	NA	NA	NA	NA	NA.	NA	80 - 120	≤20
Trichloroethane	NA	NA.	NA	NA	NA	NA	NA	80 - 120	≤20
Trichloroethene	NA	NA	NA	NA.	NA	NA	NA	80 - 120	≤20
Chlorobenzene	BRL	4.0	4.2	105	NA	NA	NA	80 - 120	≤20
Benzene	BRL	4.0	5.2	130 ^b	NA	NA	NA	80 - 120	≤20
Ethyl Benzene	BRL	4.0	4.4	110	NA	NA 1 A	NA	80 - 120	≤20

Spike Recovery = $d = ((c-a)/b) \times 100$

Spike Duplicate Recovery = $f = ((e-a)/b) \times 100$

Relative Percent Difference = $g = ((|c-e|)/((c+e) \times .5) \times 100$

	,,,,,,	(h)	(i)	(i)	(k)	(1)	
SURROGATE COMPOUNDS	DET.	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE REC. %	SAMPLE DUP + SURROGATE SPIKE CONC.	SURROGATE DUP. RECOVERY %	ACCEPTANCE LIMITS
a,a,a,-Trifluorotoluene	PID	4.0	4.1	102	NA	NA	80 - 120

Surrogate % Recovery = $j = (i/h) \times 100$

Surrogate Dupe % Recovery = $1 = (k/h) \times 100$

Comments:

Samples and the associated blanks are loaded on the autosampler at the end of the first date and the analysis of samples is continued until the beginning of the second date.

bMatrix spike recovery for Benzene is beyond advisory quality control limits; however, LCS QC

data are acceptable.



ABBREVIATIONS USED IN THIS REPORT

BRL	Below Reporting Limit
MB	Method Blank
MS	Matrix Spike
MSD	Matrix Spike Duplicate
LCS	Laboratory Control Spike
LCSD	Laboratory Control Spike Duplicate
RPD	Relative Percent Difference
NS	Not Specified
NA	Not Applicable

COMMENTS

Test methods may include minor modifications of published EPA methods (e.g., reporting limits or parameter lists). Reporting limits are adjusted to reflect dilution of the sample when appropriate. Solids and waste are analyzed with no correction made for moisture content. Blank results are reported in the Case Narrative.

Values for total petroleum hydrocarbons gasoline were calculated based only on detected peaks.

Results are reported on the attached data sheets.



(DC3-CN4998)

Analytical Method: EPA 8020 and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: <u>Target Dublin</u> Number: <u>122606</u>

Sample Lab Project-

Description: Trip Blank ID Number: 4998-001

Sample Date

Number: <u>185902</u> Sampled: <u>09/26/91</u>

Date Date

Received: <u>09/28/91</u> Analyzed: <u>10/02/91</u>

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	BRL	0.50
Toluene	BRL	0.50
Chlorobenzene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
1,2-Dichlorobenzene	BRL	0.50
1,3-Dichlorobenzene	BRL	0.50
1,4-Dichlorobenzene	BRL	0.50
Total Petroleum Hydrocarbons Gasolin	e BRL	50.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene	90	80 - 120
a,a,a-Trifluorotoluene	100	80 - 120

Dilution: None

Comments:

Approved By: Cheryl Matterson, Associate Chemist Date: 1615/61

The cover letter and attachments are integral parts of this report.

Mclaren Hart

Analytical Method: EPA 8020 and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: <u>Target Dublin</u> Number: <u>122606</u>

Sample Lab Project-

Description: MW-1 ID Number: 4998-003

Sample Date

Number: <u>185912</u> Sampled: <u>09/26/91</u>

Date Date

Received: 09/28/91 Analyzed: 10/07/91

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	BRL	0.50
Toluene	BRL	0.50
Chlorobenzene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
1,2-Dichlorobenzene	BRL	0.50
1,3-Dichlorobenzene	BRL	0.50
1,4-Dichlorobenzene	BRL	0.50
Total Petroleum Hydrocarbons Gasolin	e BRL	50.

Surrogates		Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene	•	95	80 - 120
a,a,a-Trifluorotoluene		87	80 - 120

Dilution: None

Comments:

Approved By: Cheryl Matterson, Associate Chemist

The cover letter and attachments are integral parts of this report.



Analytical Method: EPA 8020 and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: <u>Target Dublin</u> Number: <u>122606</u>

Sample Lab Project-

Description: MW-2 ID Number: 4998-005

Sample Date

Number: <u>185917</u> Sampled: <u>09/26/91</u>

Date Date

Received: 09/28/91 Analyzed: 10/03/91

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)	
Benzene	5.0	0.50	٠
Toluene	BRL	0.50	
Chlorobenzene	BRL	0.50	
Ethyl Benzene	0.64	0.50	
1,2-Xylene	BRL	0.50	
1,3-Xylene	BRL	0.50	
1,4-Xylene	BRL	0.50	
1,2-Dichlorobenzene	BRL	0.50	
1,3-Dichlorobenzene	BRL	0.50	
1,4-Dichlorobenzene	BRL	0.50	
Total Petroleum Hydrocarbons Gasoline	BRL {a}	50.	

<u>Surrogates</u>	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene (Fa,a,a-Trifluorotoluene (F		80 - 120 80 - 120

Dilution: None

Comments: {a} Data is taken from a different run on 10/02/91 undiluted to obtain results from the appropriate detector.

Approved By: Cheryl Matterson, Associate Chemist Date: 10/15/91

The cover letter and attachments are integral parts of this report.



Analytical Method: EPA 8020 and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: Target Dublin Number: 122606

Sample Lab Project-

Description: MW-3 ID Number: 4998-002

Sample Date

Number: <u>185905</u> Sampled: <u>09/26/91</u>

Date

Received: 09/28/91 Analyzed: 10/03/91

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	BRL	0.50
Toluene	BRL	0.50
Chlorobenzene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
1,2-Dichlorobenzene	BRL	0.50
1,3-Dichlorobenzene	BRL	0.50
1,4-Dichlorobenzene	BRL	0.50
Total Petroleum Hydrocarbons Gasolin	e BRL {a}	50.

Surrogates	Percent <u>Recover</u>	Acceptance Limits
a,a,a-Trifluorotoluene a,a,a-Trifluorotoluene		80 - 120 80 - 120

Dilution: None

Comments: (a) Data taken from a different run on 10/02/91 to obtain

results from the appropriate detector.

(b) Sample surrogate compound was beyond quality control limits. All other quality control is acceptable.

Approved By: Cheryl Matterson, Associate Chemist Date: 1815/01

The cover letter and attachments are integral parts of this report.



Analytical Method: EPA 8020 and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: <u>Target Dublin</u> Number: <u>122606</u>

Sample Lab Project-

Description: MW-4 ID Number: 4998-006

Sample Date

Number: <u>185922</u> Sampled: <u>09/27/91</u>

Date Date

Received: <u>09/28/91</u> Analyzed: <u>10/04/91</u>

COMPOUND	ANALYTE concentration ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	100.	5.0
Toluene	BRL	5.0
Chlorobenzene	BRL	5.0
Ethyl Benzene	45.	5.0
1,2-Xylene	BRL	5.0
1,3-Xylene	{b}	5.0
1,4-Xylene	8.1	5.0
1,2-Dichlorobenzene	BRL	5.0
1,3-Dichlorobenzene	BRL	5.0
1,4-Dichlorobenzene	BRL	5.0

Total Petroleum Hydrocarbons Gasoline BRL {a} 50.

Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>
a,a,a-Trifluorotoluene	102	80 - 120
a,a,a-Trifluorotoluene	95	80 - 120

Dilution: The sample was diluted 10 fold to bring target compounds

within linear working range.

Comments: {a} Data is taken from a different run on 10/09/91 undiluted to obtain results from the appropriate detector.

(b) Coelutes with 1,4-Xylene.

The chromatographic pattern of gasoline in the sample does not exactly match the standard chromatograph.

Approved By: thus Phillips for C.M Date: 10/15/1/1/Cheryl Matterson, Associate Chemist

The cover letter and attachments are integral parts of this report.



Analytical Method: EPA 8020 and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: Target Dublin Number: 122606

Sample Lab Project-

Description: MW-5 ID Number: <u>4998-004</u>

Sample Date

Number: <u> 185915</u> Sampled: 09/26/91

Date Date

Received: 09/28/91 Analyzed: <u>10/02/91</u>

COMPOUND	ANALYTE CONCENTRATION ug/L (ppb)	REPORTING LIMIT ug/L (ppb)
Benzene	BRL	0.50
Toluene	BRL	0.50
Chlorobenzene	BRL	0.50
Ethyl Benzene	BRL	0.50
1,2-Xylene	BRL	0.50
1,3-Xylene	BRL	0.50
1,4-Xylene	BRL	0.50
1,2-Dichlorobenzene	BRL	0.50
1,3-Dichlorobenzene	BRL	0.50
1,4-Dichlorobenzene	BRL	0.50
Total Petroleum Hydrocarbons Gasolin	ne BRL	50.

Total Petroleum Hydrocarbons Gasoline BRL

Surrogates	Percent <u>Recovery</u>	Acceptance Limits
a,a,a-Trifluorotoluene (a,a,a-Trifluorotoluene (•	80 - 120 80 - 120

Dilution: None

Comments:

Date: 13/15/01 Approved By:

Cheryl Matterson, Associate Chemist

The cover letter and attachments are integral parts of this report.



Analytical Method: EPA 8020 and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Target Dublin Number: 122606 Name:

Lab Project-Sample

Description: MW-6 ID Number: <u>4998-007</u>

Date Sample

Number: Sampled: <u> 185926</u> 09/27/91

Date Date

Analyzed: 10/04/91 Received: 09/28/91

	ANALYTE	REPORTING
COMPOUND	CONCENTRATION	LIMIT
	ug/L (ppb)	ug/L (ppb)
Benzene	760. (a)	50.
Toluene	11.	5 . 0
Chlorobenzene	BRL	5.0
Ethyl Benzene	360. {a}	50.
1,2-Xylene	56. {a}	50.
1,3-Xylene	{c}{a}	50.
1,4-Xylene	180. {a}	50.
1,2-Dichlorobenzene	BRL	5.0
1,3-Dichlorobenzene	\mathtt{BRL}	5.0
1,4-Dichlorobenzene	BRL	5.0

Total Petroleum Hydrocarbons Gasoline 2300. {b} 500.

	Percent	Acceptance
<u>Surrogates</u>	Recovery	<u>Limits</u>
a,a,a-Trifluorotoluene (PID)	110	80 - 120
a,a,a-Trifluorotoluene (FID)	82 (b)	80 - 120

The sample was diluted 10 fold to bring target compounds

within linear working range.

Comments:

(a) The data was reported from a different analytical run on 10/08/91 at a 100 fold dilution to obtain results within linear range.

{b} Data taken from a different run on 10/09/91 at 10 fold dilution to obtain results from the appropriate detector.

{c} Coelutes with 1,4-Xylene.

Cheryl Matterson, Associate Chemist Date: 1615/01

The cover letter and attachments are integral parts of this report. 070191





Date: October 4, 1991

LP #: 4962

Campbell McLeod McLaren/Hart 1135 Atlantic Avenue Alameda, CA 94501

Dear Mr. McLeod:

Enclosed are the laboratory results for the one sample submitted by you to the McLaren Analytical Laboratory on September 20, 1991, for the project Target-Dublin.

The analyses you requested are:

Mod. EPA 8020 & TPH/G (1 - Soil) TPH/D (1 - Soil) Organic Pb (1 - Soil)

The report consists of the following sections:

- 1. A copy of the chain of custody
- 2. Quality Control Definitions and Report
- Comments
- 4. Analytical results
- Copy of final billing submitted to accounting.

Unless otherwise instructed by you, samples will be disposed of two weeks from the date of this letter.

Thank you for choosing McLaren Analytical Laboratory. We are looking forward to serving you in the future. Should you have any questions concerning this analytical report or the analytical methods employed, please do not hesitate to call.

Sincerely,

Anthony S. Wong, Ph.D.

Sethony D.C.

Director, Laboratory/Managing Principal

MC<u>laren</u> Hart

Project Name:	arge 1	1 - Di	ublin	TODY	ct #: _4		<u> </u>	~~	606	Samp	oler: _/	Mark	(Printed N	hris	tense	Storag	_		Moleuser (Signature)
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Special Instruction Metals - an			LEAL	O CNLY (by	AA)	☐ Lat	Archive coratory ner	Standa	ırd (Containe	er Types	s: B=Br O = C	ass Tu ther	be, V≖\	VOA Via	al, A=1	l-Liter Am	i8 hours 3 = 1 week 4 = 2 weeks ober, G=Glass Jar, C=Cassette, ck one): McLeod

QUALITY CONTROL DEFINITIONS

METHOD BLANK RESULTS: A method blank (MB) is a laboratory generated sample free of any contamination. The method blank assesses the degree to which the laboratory operations and procedures cause false-positive analytical results for your samples. The method blank results associated with your samples are attached.

LABORATORY CONTROL SPIKES

The LCS Program:

The laboratory control spike is a well characterized matrix (organic pure type II water for water samples and contamination free sand for soil samples) which is spiked with certain target parameters and analyzed in duplicate at approximately 5% of the sample load in order to assure the accuracy and precision of the analytical method. The results of the laboratory control spike associated with your samples are attached.

Accuracy is measured using percent recovery, i.e.:

Precision is measured using the relative percent difference (RPD) from duplicate tests, i.e.:

```
% Recovery of Spike(1) - % Recovery of Spike(2)
RPD = ----- x 100
(% Recovery of Spike(1) + % Recovery of Spike(2) )/2
```

Control limits for accuracy and precision are different for different methods. They may also vary with the different sample matrices. They are based on laboratory average historical data and EPA limits which are approved by the Quality Assurance Department.



(DC3-CN4962)

METHOD BLANK

Method: Mod. EPA 8020 (BTEX)

Units: mg/Kg (ppm)

Date Analyzed: 09/27/91 Date Extracted: 09/23/91 Batch Number: 910923-1301

Compound	Reporting <u>Limit</u>	Results of the MB
Benzene	0.010	BRL
Toluene	0.010	BRL
Ethyl Benzene	0.010	BRL
1,2-Xylene	0.010	BRL
1,3-Xylene	0.010	BRL
1,4-Xylene	0.010	BRL



McLaren Analytical Laboratory Spike/Spike Duplicate Recovery Total Petroleum Hydrocarbons/TPH-Gasoline

Analyst: TL

LP#: 4962

Date of Analysis: 09/26-27/91ª

Spike Sample ID: <u>LCSS/LCSDS -16</u>

Column: DB5

Spike ID Code: W1-316

Instrument #: 3

Surrogate ID Code: W1-332

Batch #: 910918-1302

Units: mg/Kg Matrix: Soil

	(2)	(b)	(c)	(d)	(¢)	(f)	(g)	ACCEP LIMI	,
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC. %	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD %	% REC.	RPD ,
Gas	NA	5.0	5.8	120	5.9	120	0	75 - 125	<u>≴</u> 25

Spike Recovery = d =
$$((c-a)/b) \times 100$$

Spike Duplicate Recovery = f = $((e-a)/b) \times 100$
Relative Percent Difference = g = $((|c-e|)/((c+e) \times .5) \times 100$

	(h)	(i)	(j)	
SURROGATE COMPOUNDS	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE RECOVERY %	ACCEPTANCE LIMITS % REC.
a,a,a-Trifluorotoluene	0.0040	0.0036	90	75 - 125

Surrogate % Recovery = $j = (i/h) \times 100$

Comments: *Samples and the associated blanks are loaded on the autosampler at the end of the first date and the analysis of samples is continued until the beginning of the second date.



Analyst: TL

Batch #: 910923-1301

Date Of Analysis: 10/01/91

Spike Sample ID: LCS/LCSDS-50

Column: DB1

Spike ID Code: W1-316

Instrument #: 4

Surrogate ID Code: W1-339

LP#: 4962

Matrix: Soil Units: mg/Kg

	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
COMPOUNDS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC.	SPIKE DUP. REC. %	RPD%	ACCEP LIMIT % REC.	TANCE 'S RPD
1,1 - Dichloroethane	NA	NA	NA	NA	NA	NA	NA	75 - 125	≤25
Trichloroethane	NA	NA	NA	NA	NA	NA	NA	75 - 125	≤25
Trichloroethene	NA	NA	NA	NA	NA	NA	NA	75 - 125	≤25
Chlorobenzene	NA	0.10	0.091	91	0.091	91	0	75 - 125	≤25
Benzene	NA	0.10	0.099	99	0.10	100	1	75 - 125	≤25
Ethyl Benzene	NA	0.10	0.10	100	0.11	110	10	75 - 125	≤25

Spike Recovery = d = ((c-a)/b) x 100 Spike Duplicate Recovery = f = ((e-a)/b) x 100 Relative Percent Difference = g = ((|c-e|)/((c+e) x .5) x 100

		(h)	(i)	(i)	(k)	(1)	
SURROGATE COMPOUNDS	DET.	SURROGATE SPIKE CONC.	SAMPLE + SURROGATE SPIKE CONC.	SURROGATE REC. %	SAMPLE DUP + SURROGATE SPIKE CONC.	SURROGATE DUP. RECOVERY %	ACCEPTANCE LIMITS % REC.
a,a,a,-Trifluorotoluene	PID	0.0040	0.0040	100	0.0042	105	75 - 125

Surrogate % Recovery = $j = (i/h) \times 100$ Surrogate Dupe % Recovery = $l = (k/h) \times 100$

Comments:



METHOD BLANK

Method: TPH/D

Units: mg/Kg (ppm)

Compound

Date Analyzed: 09/27/91 Date Extracted: 09/25/91

Batch Number: 910925-0302

Reporting

<u>Limit</u> Results of the MB

Total Petroleum Hydrocarbons -

Diesel

10.

BRL



McLaren Analytical Laboratory Spike/Spike Duplicate Recovery Method 8015 - Modified Total Petroleum Hydrocarbons/TPH - Diesel

	LP#: 4962
Analyst: <u>EB</u>	Batch #: 910920-0301
Date Of Analysis: 09/23/91	Spike Sample ID: LCSS/LCSDS #38
Column: <u>DB-5</u>	Spike ID Code: <u>W2-599/W2-495</u>
Instrument #: PGC#4	Surrogate ID Code: NA

COMPOUNDS	(a) SAMPLE CONC.	(b) SPIKE CONC.	(c) SAMPLE + SPIKE CONC.	(d) SPIKE REC. %	(e) SAMPLE DUP. + SPIKE CONC.	(f) SPIKE DUP. REC. %	(g) RPD %	ACCEPT LIM % REC.	rrs
Gasoline	NA	82.	55.	67	53.	65	4	40 - 84	≤ 25
Diesel	NA	82,	87.	106	84.	102	4	50 - 121	≤ 25

Spike Recovery = d = $((c-a)/b) \times 100$ Spike Duplicate Recovery = f = $((e-a)/b) \times 100$ Relative Percent Difference = g = $((|c-e|)/((c+e) \times .5) \times 100$

Comments:	 		 	 			
	 		 	 			
	 		 	 		·	

801 SMSDR, 591



Matrix: Soil Units: mg/Kg

METHOD BLANK

Method: 7420

Units: mg/Kg

Date Analyzed: 1
Date Extracted: 0

10/02/91 09/27/91

Batch Number:

910927-0402

Reporting

Limit

Results of the MB

Organic Lead (Pb)

Compounds

0.50

BRL



McLaren Analytical Laboratory Spike/Spike Duplicate Recovery Metals

Analyst: FR

Date Of Analysis: 10/02/91

Date of Digestion: 09/27/91

LP#: 4962

Instrument #: AA

Batch #: 910927-0402

Spike Sample ID: LCSS/LCSDS

Spike ID Code: W4-1166

Matrix: Soil Units: mg/Kg

	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
METALS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC	SPIKE DUP. REC.%	RPD %		TANCE MITS RPD
Org. Pb	NA	10.0	9.0	90	10.6	106	16	75 - 125	≤20

Spike Recovery = $d = ((c-a)/b) \times 100$

Spike Duplicate Recovery = $f = ((e-a)/b) \times 100$ Relative Percent Difference = $g = ((|c-e|)/((c+e) \times .5) \times 100$



McLaren Analytical Laboratory Spike/Spike Duplicate Recovery Metals

Analyst: FR

Date Of Analysis: 10/02/91

Date of Digestion: 09/27/91

LP#: 4962

Instrument #: AA

Batch #: 910927-0402

Spike Sample ID: 4962-001 MSS

Spike ID Code: W4-1166

Matrix: Soil Units: mg/Kg

	(a)	(b)	(c)	(d)	(c)	(f)	(g)		
METALS	SAMPLE CONC.	SPIKE CONC.	SAMPLE + SPIKE CONC.	SPIKE REC.%	SAMPLE DUP. + SPIKE CONC	SPIKE DUP. REC.%	RPD %	ACCEPTA LIMITI REC%	
Org. Pb	BRL.	10.0	10.8	108	NA	NA	NA	75 - 125	≤20

Spike Recovery = $d = ((c-a)/b) \times 100$

Spike Duplicate Recovery = $f = ((e-a)/b) \times 100$

Relative Percent Difference = $g = ((|c-e|)/((c+e) \times .5) \times 100$



ABBREVIATIONS USED IN THIS REPORT

BRL	Below Reporting Limit
MB	Method Blank
MS	Matrix Spike
MSD	Matrix Spike Duplicate
LCS	Laboratory Control Spike
LCSD	Laboratory Control Spike Duplicate
RPD	Relative Percent Difference
NS	Not Specified
NA	Not Applicable

COMMENTS

Test methods may include minor modifications of published EPA methods (e.g., reporting limits or parameter lists). Reporting limits are adjusted to reflect dilution of the sample when appropriate. Solids and waste are analyzed with no correction made for moisture content. Blank results are reported in the Case Narrative.

Values for total petroleum hydrocarbons gasoline were calculated based only on detected peaks.

Values for total petroleum hydrocarbons diesel were calculated based only on detected peaks.

Results are reported on the attached data sheets.



(DC3-CN4962)

Analytical Method: Modified EPA 8020 (BTEX) and Total Petroleum Hydrocarbons Gasoline by LUFT Preparation Method: EPA 5030

Project Project

Name: Target-Dublin Number: 122606

Sample Lab Project-

Description: Soil Pile (Composite) ID Number: 4962-001

Sample Date

Number: <u>57301</u> Sampled: <u>09/19/91</u>

Date

Received: 09/20/91 Extracted: 09/23/91

Date Batch

Analyzed: 09/27/91 Number: 910923-1301

COMPOUND	ANALYTE <u>CONCENTRATION</u> mg/Kg (ppm)	REPORTING LIMIT mg/Kg (ppm)
Benzene Toluene Ethyl Benzene 1,2-Xylene 1,3-Xylene 1,4-Xylene	BRL BRL 5.4 6.7 {a} 25.	1.0 1.0 1.0 1.0 1.0
Total Petroleum Hydrocarbons - Gasoline	290.{b}	100.
Surrogates	Percent <u>Recovery</u>	Acceptance <u>Limits</u>

Dilution: 1:100

a,a,a-Trifluorotoluene (PID)

a,a,a-Trifluorotoluene (FID)

Comments: (a) Coelutes with 1,4-Xylene.

(b) Data taken from a different run on 09/23/91 to obtain

112

107

results from the appropriate detector.

Approved By: Victor N. Weiss for CM Date: 10/7/91

Cheryl Matterson, Associate Chemist

The cover letter and attachments are integral parts of this report.

070191

75 - 125

75 - 125



TOTAL PETROLEUM HYDROCARBONS

Analytical Method: Diesel by LUFT Preparation Method: Modified EPA 3550 {a}

Project

Project Target-Dublin Number: _122606

Sample

Lab Project-Description: Soil Pile (Composite) ID Number: 4962-001

Sample Date

Number: <u>S-57301</u> Sampled: 09/19/91

Date Date

Received: <u>09/20/91</u> Extracted: 09/25/91

Date Batch

Analyzed: 09/27/91 Number: 910925-0302

PETROLEUM HYDROCARBONS CONCENTRATION REPORTING LIMIT mg/Kg (ppm) mg/Kg (ppm)

Total Petroleum Hydrocarbons -78. 10.

Diesel

Name:

Dilution: None

Comments: (a) Shaker is used instead of sonicator for extraction.

The sample contains early eluting hydrocarbons in the

C7 - C12 boiling point range.

Date: 10/7/91

The cover letter and attachments are integral parts of this report.



METALS

Analysis: Organic Lead (Pb) Method: EPA 7420

Project Project

Name: Target-Dublin Number: 122606

Date Date

Sampled: 09/19/91 Received: 09/20/91

Date Batch

Prepared: 09/27/91 Number: 910927-0402

Date

Analyzed: 10/02/91

LAB PROJECT- SAMPLE SAMPLE CONCENTRATION REPORTING ID NUMBER DESCRIPTION mg/Kg LIMIT

4962-001 S-57301 Soil Pile (Composite) BRL 0.50

Approved by: VICHE A-Weiss free MDate: 10/7/91
Cheryl Matterson, Associate Chemist

