ALAMEDA COUNTY

HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

CO0000532

July 2, 2001

Mr. Sandip Jariwala 15 Cabernet Ct., 12H Red Bluff, CA 96080

Re: No Further Action at 1628 Webster Street, Alameda, CA

Dear Mr. Jariwala:

I have completed review of H₂GEOL's February 2001 *Analytical Results - Soil and Groundwater Sampling* report prepared for the above referenced site. Soil borings (B-4, B-5, and B-6) were advanced near the former groundwater monitoring wells. Soil samples were collected at approximately 6.5 feet bgs. Grab groundwater samples were also collected from each boring. All samples were analyzed for TPHg, BTEX, fuel oxygenates (MTBE, TBA, DIPE, ETBE, and TAME), and halogenated VOCs.

All soil and groundwater samples contained low to non-detectable levels of contaminants sought. Levels detected during this recent investigation were consistent with and/or lower than residual levels identified in previous investigations. Case closure was granted to the former underground storage tanks in August 1996 after it was determined that residual hydrocarbon contamination would not pose a risk to human health.

Based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the residual petroleum hydrocarbon contamination is required.

If you have any further questions concerning this matter, please contact me at (510) 567-6762.

Sincerely,

eva chu

Hazardous Materials Specialist

c: Jean Larkin, 16 Las Vegas Rd., Orinda, CA 94563 Chuck Headlee, RWQCB

larkin-6

AGENCY

DAVID J. KEARS, Agency Director



ALAMEDA COUNTY ENV. HEALTH DEPT. ENVIRONMENTAL PROTECTION DIVISION 1131 HARBOR BAY PKWY., #250 ALAMEDA CA 94502-6577 (510)567-6700

REMEDIAL ACTION COMPLETION CERTIFICATION

StID 3716 - 1628 Webster Street, Alameda, CA

August 28, 1996

Ms. Agnes Larkin 778 Augusta Road Moraga, CA 94556

Mr. John Rutherford Desert Petroleum P.O. Box 1601 Oxnard, CA 93030

Mr. Jeffrey Ratto 6080 Corte Montanas Pleasanton, CA 94566

Mr. Robert Ratto 720 Zion St Nevada City, CA 95959

Dear Ms. Larkin and Messrs. Rutherford and Ratto:

This letter confirms the completion of site investigation and remedial action for the former underground storage tank (1-550 gallon waste oil tank) removed from the above site on April 4, 1989 and a 5,000 gallon fuel tank and fuel lines uncovered and removed during overexcavation activities in January 1990. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. If changes in land use, structural configuration, or site activities are proposed such that more conservative exposure scenarios should be evaluated, the owner <u>must</u> promptly notify this agency.

Remedial Action Completion 1628 Webster St, Alameda, CA August 28, 1996

Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

Mee Ling Tung, Director

cc: Chief, Division of Environmental Protection

Kevin Graves, RWQCB

Lori Casias, SWRCB (with attachment)

Mr. Robert Campbell, 1221 Broadway, 21st Floor, Oakland

94612-1837

Gary Lowe, H₂OGEOL, P.O. Box 2165, Livermre, CA 94551

files (larkin.5)

114-14-1393 11.44 SWOD CEEDS WITH THOSE

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date: June 27, 1996

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700 Responsible staff person: Eva Chu Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: Pacific Properties

Site facility address: 1628 Webster St, Alameda, CA 94501

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 3716

URF filing date: 7/5/89 SWEEPS No: N/A

Responsible Parties:

Addresses:

Phone Numbers:

Agnes Larkin 16 Las Vegas Rd, Orinda, CA 94563 415/254-3035
 Desert Petroleum, John Rutherford P.O. Box 1601, Oxnard CA 93030

3. Jeffrey Ratto 6080 Corte Montanas, Pleasanton, CA 94566

4. Robert Ratto 720 Zion St, Nevada City, CA 95959

Tank No:	<u>Size in</u> gal.:	Contents:	<pre>Closed in-place or removed?:</pre>	<u>Date:</u>	
ı	550	Waste Oil	Removed	4/4/89	

Off-site beneficial use impacts (addresses/locations): None

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown
Site characterization complete? YES
Date approved by oversight agency: 7/4/9/
Monitoring Wells installed? Yes Number: 3
Proper screened interval? Yes, 5 to 15' bgs
Highest GW depth below ground surface: 5.00' Lowest depth: 6.28' in MW-1
Flow direction: N-NE to NW
Most sensitive current use: Commercial
Are drinking water wells affected? No Aquifer name: Merritt Sand
Is surface water affected? No Nearest affected SW name: NA

Report(s) on file? YES Where is report(s) filed? Alameda County
1131 Harbor Bay Pkwy
Alameda, CA 94502

800

Material

Date

Treatment and Disposal of Affected Material:

Amount

1,4-Dichlorobenzene 0.61

2-Methylnaphthalene

(inc	lude units)	or Disposal	w/destination	1	
Tank	1 UST	Erickson, i	n Richmond	4/4/89	
Soil Groundwater	2,416 tons 22,500 gallon		F. in Livermor an Francisco	e March 1996 March 1990	
Maximum Docume: Contaminant	9	t Concentrat oil (ppm) ore After	ions Befor Water (Before ³		
TPH (Gas) TPH (Diesel)		000 2,400 800 560	8,700	950 ND	
Benzene Toluene Ethylbenzene Xylenes		13 0.17 83 3.9 30 19 80 130	95 290 220 1,100	13 1.7 14 9.1	

2405

Action (Treatment

ATOM

TCE/PCE

Naphthalene

chloroform

Oil & Grease Heavy metals

Other

- soil sample collected in April 18, 1990 when two canopy footings, drenched in fuel product, were encountered in excavation trench parallel to Webster Street.
- 2 confirmatory soil samples collected on May 29, 1990 from west wall of overexcavation

16,000

ND

ND

2.6/2.8

190

32

17

- 3 "grab" groundwater sample collected from overexcavation in Feb 1990
- soil collected from beneath waste oil tank

7601

5 soil collected from east wall of overexcavation on May 29, 1990

IV. CLOSURE

7.

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined Does corrective action protect public health for current land use? YES

Site management requirements: A health and safety plan should be submitted in the event of construction and/or excavation along the sidewalk of Webster Street for the exposure to, and/or proper disposal of, residual hydrocarbon contamination. The local regulatory agency should be notified.

JAN-14-1999 11:45 SWRCB/CLEAN WHIER PRUITS 210 EE1 HOHZ 1.00 10

Should corrective action be reviewed if land use changes? Monitoring wells Decommissioned: No, pending site closure Number Retained: 0 Number Decommissioned:

List enforcement actions taken: List enforcement actions rescinded:

LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Haz Mat Specialist Title:

Signature:

Reviewed by

Name: Juliet Shin

Signature:

Thomas Peacock Name:

Signature:

RWQCB NOTIFICATION

Date Submitted to RB: 6/28/97

RWQCB Staff Name / Mevin Graves

Signature:

Title: Sr. Haz Mat Specialist

YES

Date:

Title: Supervisor

Date:

RB Response:

Title:

Date: 7/10/96

ADDITIONAL COMMENTS, DATA, ETC. VII.

The site is currently a vacant lot. On April 4, 1989 a 550-gallon waste oil UST was removed from the site. Oil and Grease and 1,4 DCE were identified in soil sampled collected from beneath the UST. Demolition of the lubrication/maintenance building was conducted in January 1990. When the two floor hoists were removed, contaminated soil was encountered. Excavation commenced to remove visibly contaminated soil. approximately 600 cy of soil were removed, a 5,000-gallon UST was discovered. The tank had been filled with sand and capped with concrete. The tank and its contents were removed and stored with the contaminated stockpiled soil.

Excavation continued toward the corner of Pacific and Webster Streats where product lines running north-south along Webster Street were encountered. Both steel and fiberglass lines were buried in pea gravel approximately two feet below grade. Heavily contaminated soil to a depth of 10' was noted below the product lines. Soil around the canopy footings were drenched with fuel product. Contaminated soil was removed to the extent possible.

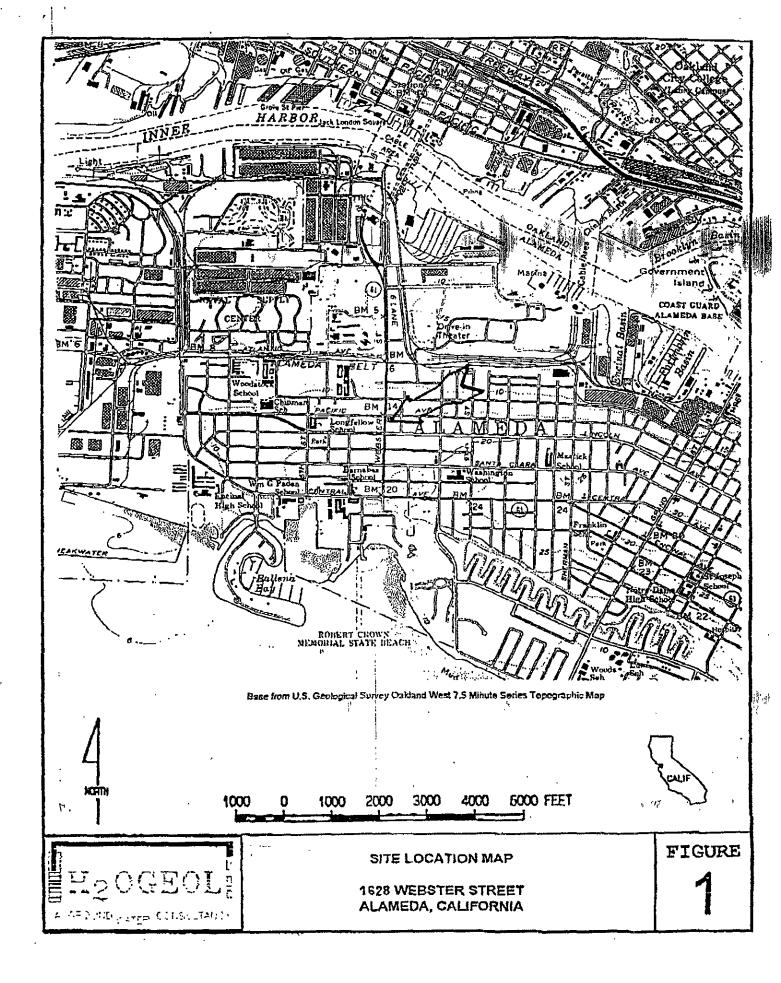
Residual hydrocarbon-impacted soil (up to 2,400 ppm TPH-G, 560 ppm TPH-D, and 0.17, 3.9, 19, and 130 ppm BTEX, respectively) remains beneath the sidewalk along Webster Street. (See Figs 1, 2, 3, and Table 1)

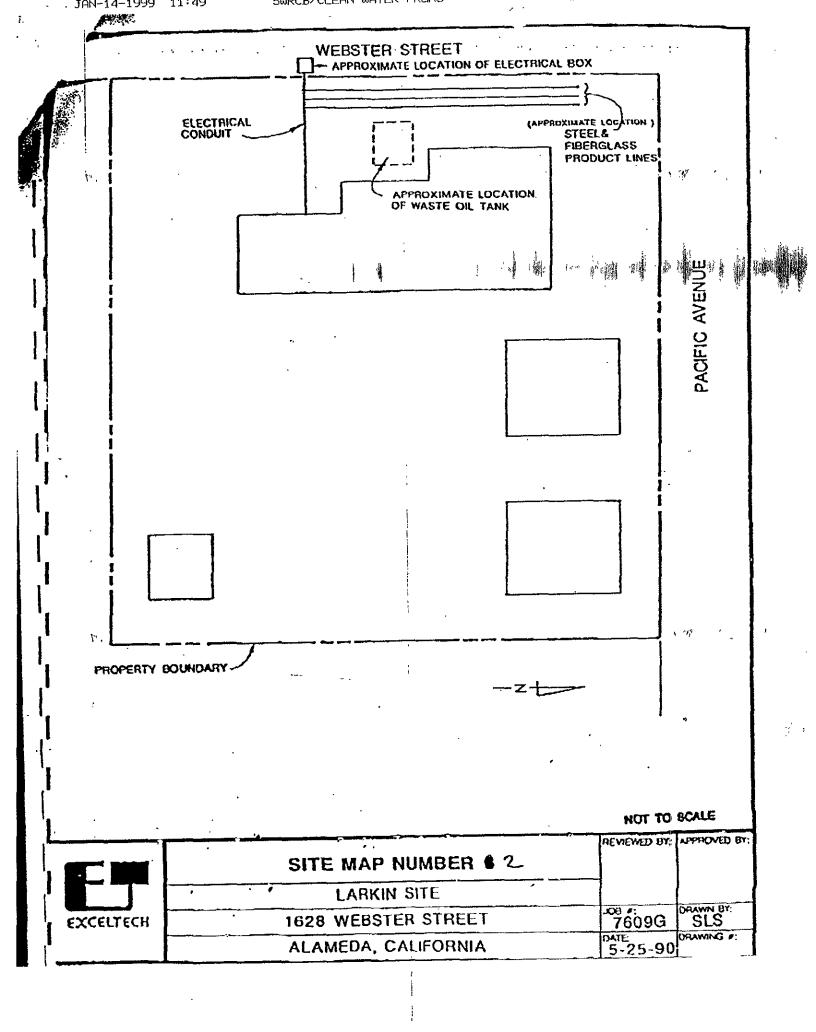
Groundwater was encountered in the excavation. Water was pumped into a 20,000-gallon Baker Tank as the excavation was enlarged. During the backfill process an additional 15,000 gallons of water was pumped from the excavation into transport trucks. A total of approximately 1,800 cy of soil were stockpiled at the site. The soil was characterized and subsequently hauled to Altamont Landfill for disposal.

Three groundwater monitoring wells (MW-1 through MW-3) were installed in June/July 1995. Wells MW-1 and MW-3 are downgradient from the final excavation. Initial groundwater samples contained up to 6,300 ppb TPH-G, ND for TPH-D, and 16, 3, 28, and 88 ppb BTEX, respectively. Volatile halocarbon compounds were identified in wells MW-1 (17 ppb chloroform), and MW-2 (2.6 ppb TCE and 2.8 ppb PCE), but the levels were not above regulatory MCLs for primary drinking water standards. Semivolatile compounds (190 ppb naphthalene and 32 ppb 2-Methylnaphthalene) were identified in well MW-1 and appears to be resulting from the vicinity of the former hoists. The level of naphthalene does not exceed PRG levels for tap water (240 ppb). Analyses for volatile halocarbons and semi-volatile compounds were discontinued in subsequent sampling events. (See Fig 4, Table 2)

Groundwater has been sampled for four consecutive quarters (7/95 through 4/96). Only well MW-1 continues to identify TPH-G and BTEX. However, it does not appear that these compounds have migrated downgradient across either Webster Street (to site at 1701 Webster Street) or Pacific Avenue (to site at 1700 Webster Street) since these sites at the northwest and north corners, respectively, were granted case closure by this Agency (on March 9, 1996 and April 24, 1992, respectively) when little or no hydrocarbon contamination was noted in groundwater. Residual hydrocarbon contamination in groundwater resulting from the fuel release at this site does not pose a risk to human health or the environment, based on RBCA Tier 1 Look-Up Table, Groundwater Volatilization to Outdoor Air, the only potential exposure pathway. Continued groundwater sampling is not warranted.

larkin.3





ALAMEDA', CALIFORNIA

041E-4/17/90 DRAWING .

EXCELTECH

DIRECTION OF GRADIENT = N 28.2°W

(Approximate groundwater flow direction. uncorrected for hydraulic conductivity enisotropy).

Well authory by Rom Archer, Chill Empineer, etc. Asy 14, 1985. Typ of culling elevations: NM-1, 14,58; NM-2, 15,65; 644-8, 15 (IR.



POTENTIOMETRIC SURFACE MAP **APRIL 10, 1996** 1628 WEBSTER STREET ALAMEDA, CALIFORNIA

FIG

FIGURE



Table

680 Chesapeake Drive - Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Exceltech 41674 Christy Street Fremont, CA 94538 Attention: Randy Stone Client Project ID: Matrix Descript: Analysis Method:

First Sample #:

#4358F, Larken, PO#314358-01-103 Soil EPA 5030/8015/8020

005-4515

Sampled: Received:

May 29, 1990 May 30, 1990 Jun 4, 1990

Analyzed: Jun 11, 1990 Reported:

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons i mg/kg (ppm)	Benzene mg/kg (ppm)	Toluerie mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)	
005-4515	Wost-1	410	0.033	0.15	0.47	10	
005-4516	West-2	N.D.	N.D.	N.D.	N.D.	0.0078	
005-4517	West-3	N.D.	N.D.	N.D.	N.D	0.0078	
005-4518	West-4	830	0.076	0.31	1.5	8.7	
005-4519	West-5	2,400	0.17	3.9	19	130 👵 🚧	× .
005-4520	West-6	N.D.	0.0054	0.0055	N.D.	0.024	
005-4521	South-1	N.D.	N.D.	N,D.	N.D.	N.D.	
005-4522	South-2	N.D.	N.D.	N.D.	N.D.	0.0059	
005-4523	East-1	N.D.	N.D.	Ņ.D.	N.D.	N.D.	
•			i	•	•		·

١,	Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	
i	<u>:</u>		 				

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickle Taque Project Manager

54515.ENS <2>



SEQUOIA ANALYTICAL

680 Chesapeake Drive . Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Cont, Table 1

Excellech

41674 Christy Street Fremont, CA 94538 Attention: Randy Stone Client Project ID: Matrix Descript:

#4358F, Larken, PO#314358-01-103

Soil

EPA 3550/8015 005-4515

Analysis Method: First Sample #:

Sampled: Received:

May 29, 1990

Extracted:

May 30, 1990 Jun 4, 1990

Analyzed: Reported:

Jun 6, 1990 Jun 11, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

	TOTAL PETROLEUM FOEL III DIOCALIDOTTO (E. F.							ii. Klewek				
	Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)			****	- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		e - Mare			
	005-4515	West-1	91	•				;				
	005-4516	West-2	N.D.	•								
	005,4517	West-3	N.D.									
	005-4518	West-4	30									
	005-4519	West-5	560									
	005 -4520	West-6	N.D.			,			·			•
	005-4521	South-1	N.D.		•							
•	005-4522	South-2	N.D.	!						٠		
	005-4523	Bast-1	N.D.									
				ì		, +					ζ.,	

Detection Limits:

1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickie Tague Project Manager

54515.ENS <1>

·JAN-14-1999 11:52

SMKCB/CLEHU MHIEK LVOLD



SEQUOIA ANALYTICAL

680 Chesapeake Drive . Redwood City, CA 94083 (415) 364-9600 · FAX (415) 364-9233

Cort Table 1

Exceltech 41674 Christy Street Fremont, CA 94538 Attention: Randy Stone Client Project ID: Matrix Descript: Analysis Method: First Sample #:

#4358F, Larken, PO#314358-01-103 Soil

SM 503 D&E (Gravimetric) 005-4515

May 29, 1990 May 30, 1990

Received: Extracted:

Jun 7, 1990

Analyzed: Reported:

Jun 8, 1990 Jun 11, 1990

TOTAL RECOVERABLE PETROLEUM OIL

		. •								21.5	11
Sample Number	Sample Description	Oil & Grease mg/kg (ppm)	i de de		"t	4 1	W.				To the second se
005-4515	West-1	N.D.						•			
005-4516	West-2	N.D.		,							
005-4517	West-3	N.D.		;							,
005-4518	West-4	N.D.									
005-4519	West-5	74									
005-4520	West-6	180		1	,				97	• •	1
↑. 005-4521	South-1	N.D.									
005-4522	South-2	N.D.		•							
005-4523	East-1	240									,

Detection Limits:

30

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickle TagUe Project Manager

54515.ENS <3>

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Ms. Eva Chu May 06, 1996 Page 3

Groundwater sample bottles were labeled and placed in an ice chest with 2 Liter plastic bottles containing ice. Chain-of-Custody forms were filled out and were delivered with the ice chest to Chromalab, Inc. of Pleasanton, California, a state certified laboratory.

Groundwater samples from monitoring wells MW-2 and MW-3 were found not to contain detectable concentrations of petroleum hydrocarbons. Monitoring well MW-1 was found not to contain petroleum hydrocarbons in the range of diesel but did contain 950 μ g/I of TPH-Gasoline, 13 μ g/L Benzene, 1.7 μ g/L Tolliene. 14 μ g/E Ethylbenzene, and 9.1 μ g/L total Xylene isomers. The laboratory report and Chain-of-Custody documentation is contained in Attachment B. The historic groundwater sample analytical results are summarized below.

All concentrations are expressed in micrograms per liter (μ g/L).

	All concer	utrations	are empre	!		704-3a-a-1	Total
•	Well	TPH-D	ТРН-С	Benzene	Toluene	Ethyl- benzene	Xylenes
	MW-1 07/11/95 10/11/95 01/11/96 04/10/96	<50 1,800* <50 <50	6,300 2,600 480 950	16 53 24 13	3.0 13 2.8 1.7	28 52 29 14	88 44 18 9.1
	MW-2 07/11/95 10/11/95 01/11/96 04/10/96	<50 <50 <50 <50	<50 . <50 <50 <50	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5
	MW-3 07/11/95 10/11/95 01/11/96 04/10/96	120 <50	<50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5

"Hydrocarbons were found in the range of diesel but do not resemble a diesel fingerprint."

No further sampling is scheduled at 1628 Webster Street, Alameda, California. The undersigned respectfully requests case closure for this site for the reasons outlined below.

Upgradient monitoring well MW-2 and downgradient monitoring well MW-3 have been persistently free of TPH-gasoline and the aromatic hydrocarbons benzene, toluene, ethylbenzene, and total xylene isomers. Trace diesel (120 μ g/L) was reported in MW-3 in October, 1995, otherwise these two wells have been free of TPH-diesel detected components.

HEOGETAL A GROUND WATER CONSULTANCY

	BOREHOLE LITHOLOGIC LOG
H2OGEOL	BOREHOLE No. MW-1 Sheet 1 of 1
	Drilling Co. ASE Drilling Drill Model Iwan Auger 1/7
Project No.: Date: 06/23/95 & 07/06/95	Delling Method - Hand Operation Barehole Diameter 8,26-in
Client: Mrc. Jean Ratto Larkin	Ground Surface Elevation 16.0 Datum: pround surface
Location: 1628 Webster Street	Borehole MW-1 was completed as a monitoring well MW-1
Alameda, California	The state of the s
Logged by: GDL Driller: RCV/GDL Weller	Lovel 5.44 # 12 # 27 9 # 1 # 1 # 1 # 1 # 1 # 1 # 1 # 1 # 1 #
Time	6:27
Sancting Bowcounds Bowcoun	7/11/95
Sanding Boundaring Boundaring Boundaring Boundaring Halling M. Hal	Field Soil Description
Concre	te end base rock
1-	rellowis brown 10YR 4/8 clayoy sand
Dark y	rellows brown 10YR 4/8 clayey cand Next Corner! Grout
	Next Corner! Grout
sc _	· · · · · · · · · · · · · · · · · · ·
Dark	yellowis brown 10YR 4/8 mottled clive 5Y 5/4 clayey sand Berschie Sent 8
Suon	
6	First Encountered Water at 6,36 Feet.
7 Derk	bluish gray 58 4/1 clayey eand.
	ominant color valua leasening
Predu	ominant color value lessoning
9	TO SEA PLANT SANG.
10 sc	E = 1
-11	th gray 68 6/1monies graying gray Contestan No. 3 Sand
12	
13-1-13-1-1-13-1-1-13-1-1-13-1-1-13-1-1-13-1-1-13-1-1-13-1-1-13-1-1-13-1-1-1-13-1	
14-1-1	
15	ong permisum oder continues to total depth. 70aiWel Depths 15.05 Feet.
Total Dooth 16.6	(Delove series area marks) Well completed with 5 from flooridors.
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18-1-1	
19	
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· <u> </u>	
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