CROSBY & OVERTON, INC.

8430 AMELIA STREET • OAKLAND, CA 94621

(800) 821-0424 • (415) 633-0336 FAX (415) 633-0759



January 2, 1992

Mr. Bill Ridle RF & Associates 462 Wilson Ave. Richmond, CA 94805

RE: Groundwater Monitor Well Sampling, 5903 Christie, Emeryville

Dear Mr. Ridle:

Crosby & Overton, Inc. is pleased to submit this letter report concerning the results of groundwater monitoring well sampling and analyses. On November 22, 1991, Crosby & Overton personnel resampled three groundwater monitoring wells (MW-1, MW-2, & MW-3) located at 5903 Christie Avenue in Emeryville, California (formerly Weatherford BMW). Please refer to the attached site map and site plan for site and well locations.

BACKGROUND

Groundwater monitoring well MW-1 was installed on June 2, 1989, and subsequently sampled on June 2, 1989. $^{(1)}$

Two of the three wells on this site (MW-2 and MW-3), were originally installed on September 27, 1989, and sampled September 27, 1989. The most recent groundwater sampling (prior to this sampling event) from the three wells took place on May 22, 1991. The results of all sampling events are summarized in Table 1.

PROCEDURES

A minimum of three well volumes were pumped from each well, each well was permitted to recharge to $\geq 80\%$ of original capacity and stabilize. Stabilization was determined by measuring the parameters of pH, temperature, and electrical conductivity. When two subsequent measurements of these three parameters were within 10% of each other, the well was regarded as stabilized and was sampled.

⁽¹⁾ See Crosby & Overton report dated June 23, 1989.

¹²⁾ See Crosby & Overton report dated October 18, 1989.

The samples were collected using a new, disposable, polyethylene bailers, with bottom siphon and nylon cord. One bailer was used for each well. Each bailer was properly disposed of, therefore, never reused. Duplicate water samples were collected from each well and placed, by draining the bailer through the bottom siphon, into three clear 40 ml VOA vials and two amber 950 ml bottles. The samples were labeled, placed on Blue Ice* in an ice chest, and sent to Quanteq Laboratories (formerly Med-Tox Associates) under Chain-of-Custody documentation. Quanteq is licensed by the State of California to perform the analyses requested. The samples were analyzed for total petroleum hydrocarbons as diesel plus benzene, toluene, xylenes, ethylbenzene (TPHd + BTXE) [Method 3510 GCFID, EPA 8020]. The samples were also analyzed for total oil and grease (TOG) and total hydrocarbon oil and grease (THOG) [Methods 5520 C,F]. Copies of all analyses and Chain-of-Custody documentation are attached at the end of this report.

ANALYTIC RESULTS

The analyses of the November 22, 1991 sampling yielded the following results:

MW-1 had non-detectable (ND) results for all analyses except for 1.6 parts per million (ppm) TPH-d; TOG was detected at 0.5 ppm.

MW-2 yielded 1.2 ppm TPH-d; and 1.0 TOG. All other compounds were at ND levels.

MW-3 had TPH-d at 1.3 ppm; all other compounds were at ND levels.

which the IR siliar olar

3/11/90 TOCK413.1) Mw1 - 3,3 yam 14W2 - 2.3 14W3 - 3.1

TPHOTBIXE all ND.

| | TABLE 1. ANALYTIC SUMMARY | | | | | | | | | | |
|---|---------------------------|--------|---------------|-----|-----|----------|----------|----------|----------|----|--|
| | DATE | SAMPLE | 5520 B ppm | | | B ppb | T ppb | X ppb | E ppb | | |
| | 6/89 | MW-1 | ND | NA | NA | ND | ND | ND | ND | ND | |
| Ĺ | 9/89 | MW-2 | 1.8 | NA | NA | ND | ND | ND | ND | ND | |
| | 9/89 | MM-3 | 0.87 | NA | NA | ND | ND | ND | מא | ND | |
| | 5/91 | MW-1 | NA | 0.6 | ND | ND | ND | ND | ND | ND | |
| | 5/91 | MW-2 | NA | 1.6 | 1.0 | ND | ND | ND | ND | ND | |
| | 5/91 | MW-3 | NA | ND | ND | ND | ND | ND | ND | ND | |
| | 11/91 | MW-1 | NA | 0.5 | ND | 1.6 | ND | ND | ND | ND | |
| | 11/91 | MW-2 | NA NA | 1.0 | ND | 1.2 | ND | . ND | ND | ND | |
| | 11/91 | MM-3 | NA | ND | ND | 1.3 | ND | ND | ND | ND | |

5520 B = Total Oil and Grease (Gravimetric) 5520 C = Total Oil and Grease (IR)

5520 F = Total Hydrocarbon Oil and Grease

= Total Petroleum Hydrocarbons as diesel

= parts per million (mg/L) ppm

= parts per billion (μg/L) ppb

ND = not detected

= not analyzed by this method

REPORTAGE

Submission to the Regional Water Quality Control Board and the Alameda County Health Care Services Agency should include a copy of this report (in its entirety) and a cover letter from the property owner.

The following addresses have been listed here for your convenience:

San Francisco Bay Regional Water Quality Control Board 1800 Harrison Street, Suite 700 Oakland, CA 94621 Attn: Mr. Eddy So

Alameda County Health Care Services Agency 80 Swan Way, Rm. 200 Oakland, CA 94621 Attn: Mr. Dennis Byrne

If you should have any questions please contact us at (510) 633-0336.

Sincerely,

Dave Sadoff

Project Environmental Geologist

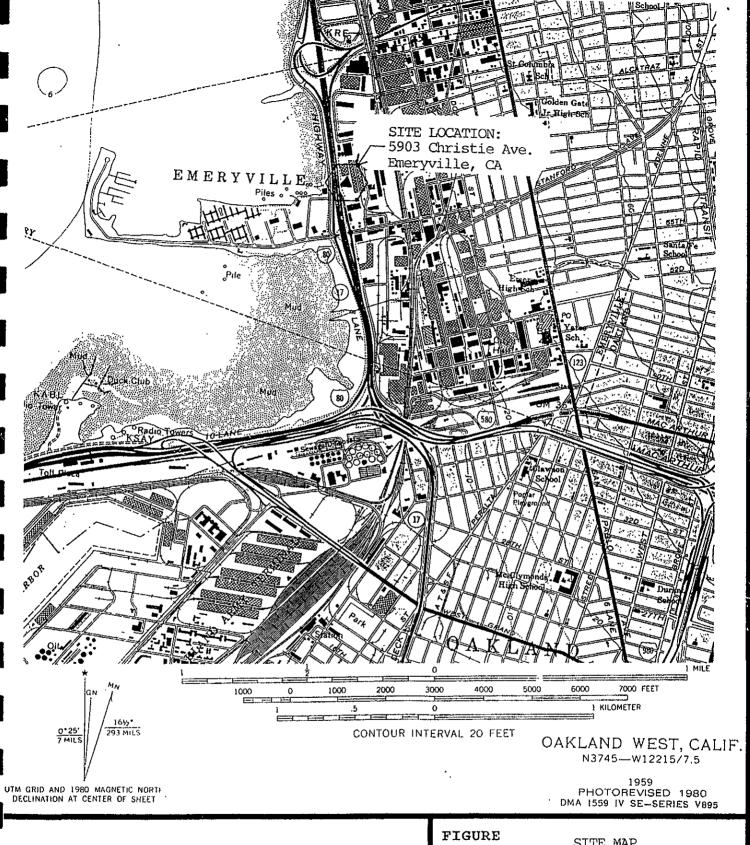
anes your

ames A. Jacobs

CA Registered Geologist #4815

NO. 4815

OF CALIF



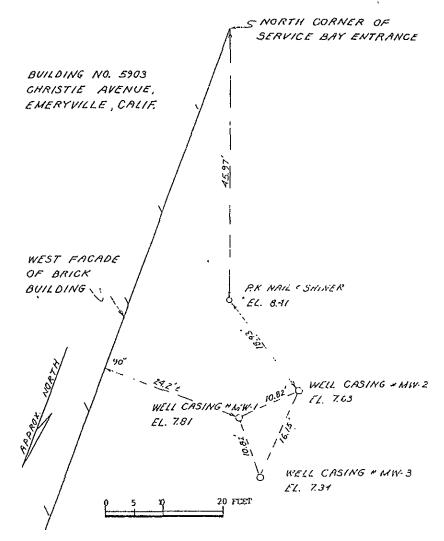


CROSBY & OVERTON, INC. 8430 AMELIA STREET • OAKLAND, CA 94621

(800) 821-0424 • (415) 633-0336 FAX (415) 633-0759

| FIGURE | SITE MAP |
|-------------|----------|
| JOB NUMBER: | 8759-S |
| DATE: | 6–21–91 |
| DRAWN BY: | мнw |
| | |

After USGS 15' quadrangle 1959.



ELEVATIONS BASED ON NATIONAL GEODETIC VERTICAL DATUM (MEAN SEA LEVEL)



PLAT OF SURVEY

LOGATION OF WELL CASINGS 5903 CHRISTIE AVENUE EMERYVILLE CALIF. SEPT. 1989

MORAN BERKELEY, ENGINEERING CALIF.



CROSBY & OVERTON, INC.

8430 AMELIA STREET • OAKLAND, CA 94621

(800) 821-0424 • (415) 633-0336 FAX (415) 633-0759

| FIGURE | SITE PLAN | | | | | | |
|-------------|-----------|--|--|--|--|--|--|
| JOB NUMBER: | 8759-S | | | | | | |
| DATE: | 6-21-91 | | | | | | |
| DRAWN BY: | MHW | | | | | | |

Quanteq Laboratories

An Ecologics Company

RECEIVED DEC 1 0 1991 Ans'd.....

Certificate of Analysis

PAGE 1 OF 7

DOHS CERTIFICATION NO. E772

AIHA ACCREDITATION NO. 332

CROSBY & OVERTON, INC. 8430 AMELIA STREET OAKLAND, CA 94621

ATTN: DAVE SADOFF

CLIENT PROJ. ID: 9277-S PURCHASE ORDER NO: 12643 REPORT DATE: 12/09/91

DATE SAMPLED: 11/22/91

DATE RECEIVED: 11/25/91

QUANTEQ JOB NO: 9111151

ANALYSIS OF: WATER SAMPLES

| Sample Identif Client Id. | ication Lab No. | Extractable Hydrocarbons as Diesel (mg/L) | Extractable Hydrocarbons as 0il (mg/L) | Oil & Grease (mg/L) | |
|--|--|---|--|---------------------------|----------------------|
| AQ-1 AQ-1 AQ-2 AQ-2 AQ-3 AQ-3 | 01D 01E 02D 02E 03D 03E | 1.2 | ND ND ND | 0.5 1.0 | ND ND ND |
| Detection Limit | t | 0.05 | 0.1 | 0.5 | 0.5 |
| Method | | 3520 GCFID | 3520 GCFID | 5520C | 5520F |
| Instrument: | | С | С | IR | IR |
| Date Extracted: Date Analyzed: | : | 12/02/91 12/03/91 | 12/02/91 12/03/91 | 12/04/91 12/04/91 | 12/04/91 12/04/91 |

ND = Not Detected

Andrew Bradeen, Manager Organic Laboratory

Results FAXed 12/06/91

PAGE 2 OF 7

CROSBY & OVERTON, INC.

CLIENT PROJ. ID: 9277-S CLIENT ID: AQ-1

DATE SAMPLED: 11/22/91 DATE RECEIVED: 11/25/91 REPORT DATE: 12/09/91

QUANTEQ LAB NO: 9111151-01A QUANTEQ JOB NO: 9111151

DATE ANALYZED: 11/25/91 INSTRUMENT: F

BTEX (WATER MATRIX)

METHOD: EPA 8020 (5030)

| | CAS # | CONCENTRATION (ug/L) | DETECTION LIMIT (ug/L) |
|----------------|-----------|----------------------|------------------------------|
| Benzene | 71-43-2 | ND | 0.3 |
| Toluene | 108-88-3 | ND | 0.3 |
| Ethylbenzene | 100-41-4 | ND | 0.3 |
| Xylenes, Total | 1330-20-7 | ND | 1 |

PAGE 3 OF 7

CROSBY & OVERTON, INC.

CLIENT PROJ. ID: 9277-S

CLIENT ID: AQ-2

DATE SAMPLED: 11/22/91 DATE RECEIVED: 11/25/91

REPORT DATE: 12/09/91

QUANTEQ LAB NO: 9111151-02A

QUANTEQ JOB NO: 9111151

DATE ANALYZED: 11/25/91

٨,

INSTRUMENT: F

BTEX (WATER MATRIX)

METHOD: EPA 8020 (5030)

| | CAS # | CONCENTRATION (ug/L) | DETECTION LIMIT (ug/L) |
|----------------|-----------|----------------------|------------------------------|
| Benzene | 71-43-2 | ND | 0.3 |
| Toluene | 108-88-3 | ND | 0.3 |
| Ethylbenzene | 100-41-4 | ND | 0.3 |
| Xylenes, Total | 1330-20-7 | ND | 1 |

PAGE 4 OF 7

CROSBY & OVERTON, INC.

CLIENT PROJ. ID: 9277-S

CLIENT ID: AQ-3
DATE SAMPLED: 11/22/91
DATE RECEIVED: 11/25/91
REPORT DATE: 12/09/91

QUANTEQ LAB NO: 9111151-03A

QUANTEQ JOB NO: 9111151

DATE ANALYZED: 11/25/91 INSTRUMENT: F

BTEX (WATER MATRIX)

METHOD: EPA 8020 (5030)

| | CAS # | CONCENTRATION (ug/L) | DETECTION LIMIT (ug/L) |
|----------------|-----------|----------------------|------------------------------|
| Benzene | 71-43-2 | ND | 0.3 |
| Toluene | 108-88-3 | ND | 0.3 |
| Ethylbenzene | 100-41-4 | ND | 0.3 |
| Xylenes, Total | 1330-20-7 | ND | 1 |

QUALITY CONTROL DATA

CROSBY & OVERTON, INC.

CLIENT PROJECT ID: 9277-S

QUANTEQ JOB NO: 9111151

PAGE 5 OF 7

DATE EXTRACTED: 12/04/91 DATE ANALYZED: 12/04/91 SAMPLE SPIKED: D.I. WATER

QUANTEQ JOB NO: 9111151 CLIENT PROJ. ID: 9277-S

INSTRUMENT: IR

IR DETERMINATION FOR OIL & GREASE/HYDROCARBONS MATRIX SPIKE RECOVERY SUMMARY WATER MATRIX

| ANALYTE | MS Conc. (mg/L) | Sample Result (mg/L) | MS Result (mg/L) | MSD Result (mg/L) | Average Percent Recovery | RPD |
|---------|-----------------------|----------------------------|------------------------|-------------------------|--------------------------------|-----|
| Oil | 6.71 | ND | 6.71 | 6.71 | 100.0 | 0.0 |

CURRENT QC LIMITS (Revised 08/14/91)

| <u>Analyte</u> | Percent Recovery | <u>RPD</u> |
|----------------|------------------|------------|
| Oil | (87-116) | 4.7 |

MS = Matrix Spike

MSD = Matrix Spike Duplicate

RPD = Relative Percent Difference

| • | ğ | | | akssi s | z, . | | · • | | | | | | | | | | | | | | |
|-------|-----------------|----------------------|-------------------------|---------------------------------------|--------------|-----------------------------|----------------------|------|-----------|----------|------------|------|----------------|---------------|----------------|------------|----------|-----|----------|----------------|---------------|
| | PROJ. | NO. | PROJECT | Γ NAI | ME | | | P.O. | NO. | NO OF | | | / | 4/ 4 | | 1 | | 7 | 7 | 77 | |
| | 9277- SAMPLE | <u>s</u> R BS: Si | F & L gnature | ssoci | cte. Send | 5903 report of Sadeff | Clwistia ittentio | n to | 643) | TAI | N- NERS | / | / A | 15.2 LE | ^k / | / | / · / | / / | / / | ′ / | |
| · . ! | 1/1/1 | MANU) | eli- | · · · · · · · · · · · · · · · · · · · | D. | Sadof | | | | - | ļ | / | | \mathcal{A} | | | | | | / | |
| | STA NO | | TIME | COMP. | GRAB | STATION | LOCATI | ON | | | | / A | - 7 | 17 | | _ | _ | | <u> </u> | REMA | |
| | 'A'Q'-1 | 11/22 | 14:10 | | | MW-1 | | | | £ | 5 | × | Х | - 1 | | - . | | | | 2 959 3 YOF | |
| | AQ-2 | 11/22 | 14:20 | | ø. | MW- | | | | | <u>-</u> | × | × | | | | | | | 1,1 | |
| | AQ -3 | 11/77 | 1 | | × | MW- | | | | | 5 | × | × | | | | | | | \ <i>1</i> | |
| | | | | | | | | | | | | | | | | - | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |
| | | | , | | | | | | | | | | | | | | | | | <u></u> | |
| | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |
| • | | | | | | | | | | | | | | | | | | | | | · · · · · · · |
| | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |
| ; | | | | | | | | | | | | | | | | | | | | | - |
| | | | | | | | - | | | | | | | | | | | | | | |
| | | | | | - | | | | · | | | | | | | | | | | | |
| | Relinqu | uished | by:Signa | ture | 11/ | te/Time 25/91 | Recei Kun | | by:Signa | ure | Date | Tin | ne | REMA | RKS | | over | | AT | _ | |
| | Reling | ushed | <i>Bulu</i> by:Signa | ture | | te/Time | | | by:Signa | | | Tin | | | ·· | | | | | | |
| | | | | | | | 1,000 | | 27.2igi10 | | | | | Con | pany ress | / No | | | | e Associ | |
| | Relinqu | uished | by:Signa | ture | Da | te/Time | Recei | ved | by:Signa | ture | Date | /Tin | ne | | | | | | | nil, c | |

f** ! *

run o

ž, ...

