Y nov Director

DAVID J. KEARS, Agency Director

September 12, 1996

STID 2782

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, #250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

Manuel Senna 15741 Via Arroyo San Lorenzo, CA 94580

John Taufer Sebring Trucking 2100 Carden Street, #1 San Leandro, CA 94577

RE: SEBRING TRANSPORT, 2100 CARDEN STREET, SAN LEANDRO

Dear Messrs. Senna and Taufer:

This letter confirms the completion of site investigation and remedial action for the two (2) underground storage tanks formerly located at the above-described location. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, California Code of Regulations, Division 3, Chapter 16, Section 2721(e). If changes in land use, structural configuration, or site activities are proposed such that more conservative exposure scenarios should be evaluated, the owner <u>must</u> promptly notify this agency.

Please contact Scott Seery at (510) 567-6783 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director of Environmental Health Services

enclosure

Messrs. Senna and Taufer RE: 2100 Carden St., San Leandro September 12, 1996 Page 2 of 2

cc: Gordon Coleman, Acting Chief, Env. Protection Division Kevin Graves, RWQCB Lori Casias, SWRCB Mike Bakaldin, San Leandro Fire Department

01-1315 CALIFORNIA REGIONAL WATER

· SIGNED 00P4 -

AUG 29 1996

QUALITY CONTROL BOARD

Date: 08/20/96

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CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION I.

Address: 1131 Harbor Bay Pkwy #250

Agency name: Alameda County-EPD City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Scott Seery Title: Sr. Haz. Materials Spec.

II. CASE INFORMATION

Site facility name: Sebring Transport

Site facility address: 2100 Carden Street #1, San Leandro 94577

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 2782 URF filing date: 10/03/90 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

Manuel Senna 15741 Via Arroyo

San Lorenzo, CA 94580

2100 Carden St., #1 John Taufer

Sebring Trucking San Leandro, CA 94577

<u>Tank</u>	<u>Size in</u>	Contents:	<u>Closed in-place</u>	<u>Date:</u>	
No:	<u>gal.:</u>		or removed?:		
1	10,000 (7000 ?)	gasoline	removed	08/27/90	
2	10,000	diesel	ч	11	

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: UNK

Site characterization complete? YES

Date approved by oversight agency:

Monitoring Wells installed? YES Number: 1

Proper screened interval? YES

Highest GW depth below ground surface: 7.03' Lowest depth: 8.0'

Flow direction: UNK (presumed SW)

Most sensitive current use: industrial

Are drinking water wells affected? NO Aguifer name: San Leandro cone

Is surface water affected? NO Nearest affected SW name: NA

LECTION Off-site beneficial use impacts (addresses/locations): NONE LATMEMMO

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Leaking Underground Fuel Storage Tank Program

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

II COCCHICIIC GIIC	r proboagr or uri	rected Material.	
<u>Material</u>	<u>Amount</u>	Action (Treatment	<u>Date</u>
	(include units)	of Disposal w/destination)	·····
Tank	10,000 (?) gal	<u> Disposal</u> - Erickson, Inc.	08/27/90
		Richmond, CA	
	10,000 gal	<u>Disposal</u> - Erickson, Inc.	08/27/90
		Richmond, CA	
Piping	UNK		
Free Product	NA		
Soil	UNK		
Groundwater	11		
Barrels	11		

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm) ¹		Water (ppb) ²	
	Before	<u> After</u>	Before A	<u>lfter</u>
TPH (Gas)	ND	ND	1000	ND
TPH (Diesel)	II .	II	870	ti .
Benzene	0.005	IT	9.2	11
Toluene	0.009	IT	6.7	Ħ
Xylene	0.045	н	24	11
Ethylbenzene	0.016	u ·	8.5	Ħ

Note:

- "Before" soil results reflect sample S1-N collected @ 4½' BG from north sidewall of UST 2 (diesel) excavation during tank closure. "After" soil results reflect samples collected during advancement of boring B-1 (MW-1).
- 2) "Before" water results from grab sample WS-1 collected from water encountered in UST 1 (gasoline) excavation during tank closure. "After" results reflect <u>all</u> water samples collected from well MW-1 during the course of the GW investigation.

Comments (Depth of Remediation, etc.):

The UST closures were performed August 27, 1990 under San Leandro Fire Department (SLFD) oversight. As no final UST closure report was issued, the following discussion is based on accounts from various sources affiliated with the project during and since tank closures.

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Leaking Underground Fuel Storage Tank Program

Tank #1 was reportedly used for the storage of unleaded gasoline. Depending on the document presented, its size has been variously described as either 7000 or 10,000 gallons in capacity. SLFD field notes during closure indicate the tank was in good condition. Fuel odors or soil discoloration were not evident. Shallow GW was apparently encountered in the tank excavation, specific depth unknown.

Two (2) sidewall samples and one water sample were collected from the excavation. Laboratory data indicate neither soil sample exhibited detectable fuel compounds; however, the water sample (WS-1) <u>did</u> reveal the presence of 1000 ug/l TPH-G and 9.2 ug/l benzene, among other fuel compounds detected.

Tank #2 was reportedly used for the storage of diesel fuel, and was 10,000 gallons in capacity. SLFD field notes indicate this tank showed evidence of corrosion. Fuel odors or soil discoloration were not evident. Shallow GW was also encountered in this excavation.

Two (2) sidewall samples and one water sample were collected from the excavation. Laboratory data indicate one soil sample (S1-N @ 4.5') did exhibit detectable concentrations of certain fuel compounds. Water sample (WS-2) also revealed the presence of 290 ug/l TPH-G and 0.36 ug/l benzene, among other compounds detected.

Although SLFD field notes indicate a sample was also collected from below the product piping leading to tank #2, no results have been reported. A sample was collected from below the dispenser and revealed only the presence of toluene at a concentration of 0.034 ppm.

Depth of excavations is unknown, as is the final disposition of material stockpiled during tank closures. However, based on the low concentrations of specific fuel compounds in stockpile sample SP-1, this material was presumably reintroduced to the excavations.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES Site management requirements: NA

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommisioned: NO

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Leaking Underground Fuel Storage Tank Program

Number Decommisioned: 0 Number Retained: 1 (pending case closure)

List enforcement actions taken: NONE

List enforcement actions rescinded: NA

LOCAL AGENCY REPRESENTATIVE DATA ٧.

Name: Scott Seez

Sr. Haz Mat Specialist Title:

Date: 8/

Reviewed by

Signature:

Signature:

Name: Amy L

08/21/96 Date:

Name: Tom Reacock

Supervising Haz Mat Specialist Title:

Haz Mat Specialist

Date:

Title:

Signature:

VI. RWOCB NOTIFICATION

Date Submitted to RB: 8 RWQCB Staff Name: Kevin/ RB Response:

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Title: San. End! Assoc.

ADDITIONAL COMMENTS, DATA, ETC. VII.

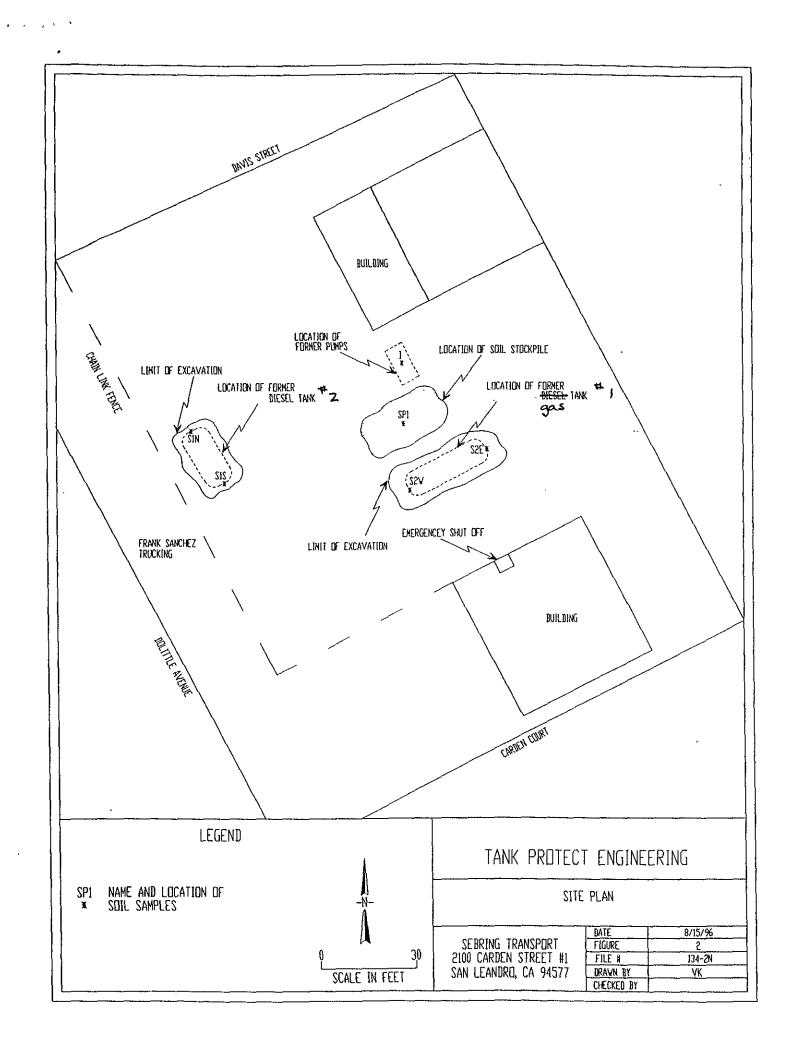
Subsequent to the 1990 UST removals, a single boring (B-1) was advanced directly west of the former tank #1 pit (gasoline UST) in a location reflective of the presumed GW flow direction. Saturated sediments were reportedly encountered at an approximate depth of 7' BG in a 2' thick clayey gravel. Although odors were noted in material encountered during drilling, no detectable fuel compounds (TPH-G, -D, BTEX) were identified following analysis of soil samples submitted to the laboratory.

Initial and subsequent quarterly GW analyses between December 1993 and December 1994, a total of 5 events, failed to identify the presence of any detectable concentrations of fuel compounds in sampled water.

Review of plot plans presented at various times by those contractors/ consultants involved in the UST closures and subsequent GW investigation reveals a discrepancy in the location and orientation of tank #1, the subject of the GW investigation. This discrepancy is illustrated on the attached site maps. Consequently, the placement of well MW-1 may or may not be in the strategic location adjacent to the tank pit initially thought. However, even if its placement is not as it was intended, sampling of this well would still identify a large magnitude release should one have occurred at this site, as MW-1 is within 30' of both the reported former UST pit locations. Sample results from the 1990 tank closures suggest that a large magnitude release did not occur at this site, lending credibility to the GW results from the sampling of well MW-1.



FIGURE 1. Site Location Map.



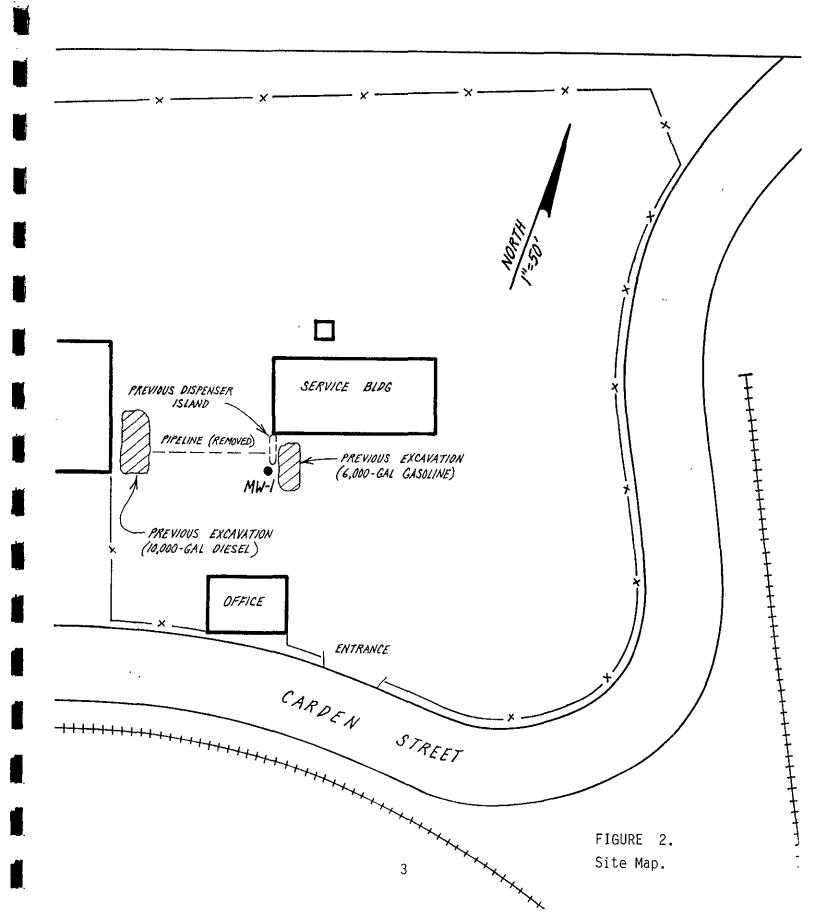


TABLE 1.

Shallow Groundwater Sampling Results

Well	Date	TPH as Gasoline (ug/L)	TPH as Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)
MW-1	12-29-93	ND	ND	ND I	ND	ND	ND
	03-11-94	ND	ND	ND	ND	ND	ND
	06-30-94	ND	ND	ND	ND ,	ND	ND
-	09-14-94	ND	ND	ND	ND	ND	ND
	12-21-94	ND	ND	ND	ND	ND	ND
Detection Limit		50	50	0.5	0.5	0.5	0.5

ND = Not Detected