



October 31, 1997

Mr. Larry Seto Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 **Chevron Products Company**

6001 Bollinger Canyon Road Building L San Ramon, CA 94583 PO Box 6004 San Ramon, CA 94583-0904

Marketing – Sales West Phone 510 842-9500

Re:

Former Chevron Service Station #9-0191

900 Otis Drive, Alameda, California

Dear Mr. Seto:

Enclosed is the Third Quarter Groundwater Monitoring Report for 1997, prepared by our consultant Gettler-Ryan Inc., for the above noted site. Groundwater samples were analyzed for TPH-g, BTEX and MtBE constituents.

Monitoring wells MW-2 and MW-3 were both sampled in this quarter and analyzed for the constituents noted above. The remaining wells were measured for groundwater depth to determine the direction of flow. Monitoring well MW-2 was below method detection limits for all constituents while MW-3 was below method detection limits for the BTEX constituents.

Groundwater depth varied from 2.92 feet to 5.12 feet below grade with a direction of flow northerly.

The latest sampling results, continue to reinforce that this is a low risk site, and does there not appear to be a significant risk to human health and to the environment. Therefore, Chevron requests that all the wells be abandoned and the site be closed.

If you have any questions or comments, call me at (510) 842-9136.

Sincerely,

CHEVRON PRODUCTS COMPANY

Philip R. Briggs

Site Assessment and Remediation Project Manager

Enclosure

October 31, 1997 Mr. Larry Seto Former Chevron Service Station # 9-0191 Page 2

cc. Ms. Bette Owen, Chevron

Harsch Investment Corp. dba South Shore Center 235 W. MacArthur Boulevard, #63 Oakland, CA 94611

Mr. Phil Eyring Eyring Reality Inc. 1901 Olympic Blvd., Suite 220 Walnut Creek, CA 94596-5079

Mr. Kevin Graves RWQCB-San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, CA 94612



GETTLER-RYAN INC. PROYE

October 17, 1997

Job #6324.80

Mr. Phillip Briggs Chevron Products Company P.O. Box 6004 San Ramon, CA 94583

Re:

Third Quarter Groundwater Monitoring & Sampling Report

Former Chevron Service Station #9-0191

900 Otis Drive Alameda, California

Dear Mr. Briggs:

This report documents the quarterly groundwater sampling event performed by Gettler-Ryan Inc. (G-R). On September 16, 1997, field personnel were on-site to monitor six wells (MW-2 through MW-7) and sample two wells (MW-2 and MW-3) at the Former Chevron Service Station #9-0191 located at 900 Otis Drive in Alameda. California.

Static groundwater levels were measured on September 16, 1997. All wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any of the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets for this event are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are presented in Table 1. The chain of custody document and laboratory analytical reports are attached.

Thank you for allowing Gettler-Ryan Inc. to provide environmental services to Chevron. Please call if you have any questions or comments regarding this report.

Sixcelely.

Deanna L. Harding

Project Coordinator

Stephen J. Carter

Senior Geologist, R.G. No. 5577

Figure 1:

DLH/SIC/dlh 6324.QML

Potentiometric Map

Table I:

Attachments:

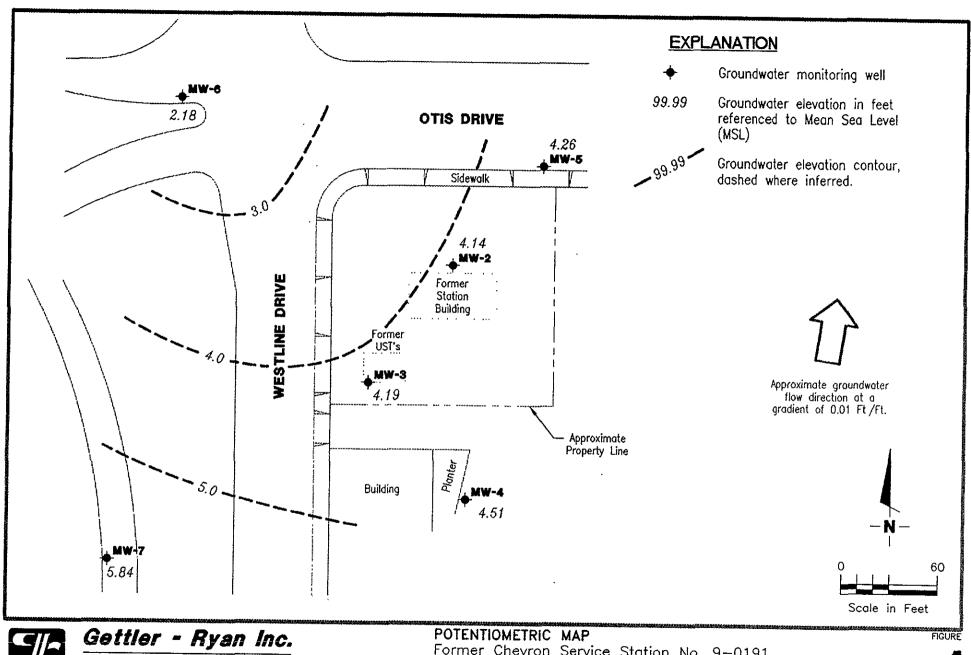
Water Level Data and Groundwater Analytical Results Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

No. 5577

FOF CALIFO





6747 Sierra Ct., Suite J (510) 551-7555 Dublin, CA 94568 FOTENTIOMETRIC MAP
Former Chevron Service Station No. 9-0191
900 Otis Drive
Alameda, California

DATE September 16, 1997 REVISED DATE

JOB NUMBER 6324 REVIEWED BY



Table 1. Water Level Data and Groundwater Analytical Results - Former Chevron Service Station #9-0191, 900 Otis Drive, Alameda, California

Well ID/		DTW	GWE	Product Thickness*	TPH(G)	В	Т	E	x	MTBE
TOC (ft)	Date	(ft)	(msi)	filekness*	rru(G)	<		ppb	<u> </u>	>
100 (11)	Date	(19	(msi)	(11)				рро		
MW-2/										
9.17	2/8/96	2.75	6.42		94	ND	ND	ND	ND	_
	6/27/96	4.99	4.18	0	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	9/3/96	5.21	3.96	Ô	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	12/3/96	4.54	4.63	Ö	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	3/5/97	4.09	5.08	Ö	_				_	_
	6/3/97	4.91	4.26	Ö	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	9/16/97	5.03	4.14	Ō	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
MW-3/	219106	1.26	£ 3£		460	26	ND	£ 0).TD	
7.11	2/8/96	1.36	5.75		460	26	ND	5.8	ND	16
	6/27/96	3.22	3.89	0	130¹	< 0.50	< 0.50	< 0.50	0.51	16
	9/3/96	3.08	4.03	0	160 ²	< 0.50	< 0.50	<0.50	< 0.50	<2.5
	12/3/96	2.68	4.43	0	260 ²	4.3	< 0.50	0.62	< 0.50	50
	3/5/97	2.40	4.71	0	310 ²	11	0.55	< 0.50	< 0.50	6.7
	6/3/97	3.04	4.07	0 0	260¹	< 0.50	< 0.50	< 0.50	< 0.50	10
	9/16/97	2,92	4.19	U	160¹	0.50	< 0.50	< 0.50	< 0.50	<2.5
MW-4/										
7.78	2/8/96	1.32	6.46	_	ND	ND	.ND	ND	ND	_
	6/28/96	2.99	4.79	0	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	9/3/96	3.50	4.28	0	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	12/3/96	2.95	4.83	0	_			_		
	3/5/97	2.55	5.23	0		_				
	6/3/97	3.27	4.51	0		_				_
	9/16/97	3.27	4.51	0	•	_		-		
MW-5/										
7.37	2/8/96	0.75	6.62		ND	ND	NĐ	ND	ND	
	6/27/96	2.66	4.71	0	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	9/3/96	3.29	4.08	0	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 2.5
	12/3/96	2.66	4.71	0	_			_		
	3/5/97	2.98	4.39	0						
	6/3/97	2.78	4.59	0						_
	9/16/97	3.11	4.26	0						
NBW 61										
MW-6/ 7.30	2/8/96	2.10	5.20		ND	ND	ND	ND	ND	
	6/27/96	3.98	3.32	0	<50	< 0.50	<0.50	< 0.50	< 0.50	<2.5
	9/3/96	3.50	3.32	0	<50	<0.50	<0.50	< 0.50	< 0.50	<2.5
	12/3/96	3.31	3.99	0		_	~0.50 	~0.50 	~ O.50	~2.3
	3/5/97	3.15	4.15	Ö		_		-	_	
	6/3/97	3.59	3.71	ŏ						
	9/16/97	5.12	2.18	ŏ			_			



Table 1. Water Level Data and Groundwater Analytical Results - Former Chevron Service Station #9-0191, 900 Otis Drive, Alameda, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G)	B	T	Eppb	x	MTBE >	
			· · · · · · · · · · · · · · · · · · ·					•			
MW-7/											
9.58	2/8/96	3.24	6.34	_	ND	ND	ND	ND	ND		
	6/27/96	5.07	4.51	0	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	
	9/3/96	5.29	4.29	0	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	
	12/3/96	4.95	4.63	0		_				_	
	3/5/97	4.36	5.22	0		···					
	6/3/97	5.07	4.51	0		· 					
	9/16/97	3.74	5.84	0		_	_		****		
Trip Blank	6/27/96				<50	< 0.50	<0.50	< 0.50	< 0.50	<2.5	
•	9/3/96				<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	
	12/3/96				<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	
	3/5/97								_	_	
	6/3/97				<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	
	9/16/97				<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	

EXPLANATION:

TOC = Top of casing elevation

(ft) = feet

DTW = Depth to water

GWE = Groundwater elevation

msl = Measurements referenced relative to mean sea level

TPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary-butyl ether

ppb = Parts per billion

ND = Not-Detected

--- = Not analyzed/Not applicable

ANALYTICAL METHODS:

EPA Method 8015/5030 for TPH(G) EPA Method 8020 for BTEX & MTBE

NOTES:

Water level elevation data and laboratory analytical results prior to June 27, 1996, were compiled from Quarterly Monitoring Reports prepared for Chevron by Pacific Environmental Group.

- * Product thickness was measured on and after June 27, 1996, with a MMC Flexi-Dip interface probe.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- ² Laboratory report indicates unidentified hydrocarbons < C8.

6324.TQM



STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

Chevron Facility	y # <u>9-0191</u>		Job#: _	6324.8	30					
Address: 900 C	Otis Drive		Date: _	9-	16-17	7				
City:Alan	neda, CA		Sampler: _	F.Cline	e	-10-12-				
Well ID		Well Conditio	n:	ota						
Well Diameter	in.	Hydrocarbon	rbon Amount Bailed							
Total Depth	12 1	Volume	2" = 0.17	3" = 0.38	3 4	* = 0.66				
Depth to Water	510> tt	Factor (VF)	6" =	1.50	12" = 5.80					
	9.97 ×	VF 0177 = 117	X 3 (case volume)	= Estimated Pt	urge Volume:	108 (gal.)				
Purge Equipment:	Bailer Stack Suction Grundfos Other:	Ec	B P	Disposable Ba Bailer Pressure Baile Brab Sample	er					
Starting Time: Sampling Time: Purging Flow Rate Did well de-water?	1 1/1 /	Water Co	Conditions: plor: t Description:	(174	v CC Odor: A 1 3//7 e:	Squj.				
	olume pH gal.) 7 817() 4 3.32	Conductivity µmhos/cm 508	Temperature CS CC.U 22-5	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)				
SAMPLE ID	(#) - CONTAINER	LABORATORY II		ORATORY	ANALY	SES				
MW- 2	3 x 40m/VOA	Y HC	L SEQUOI	A	TPH-Gas/BTEX	MTBE				
COMMENTS:				×.						
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Chevron Facility	/ # <u>.9-0191</u>			Job#	•	6324.	80	
Address: 900 C	tis Drive			Date	:	6-1	19-97	
City:Alam	neda, CA			Samp	oler:	F.Clin	e	
Well ID	3	Well	Condition	n:	d	. ota	1	
Well Diameter	in.		rocarbon kness: _		in_	Amount E	Bailed ater):	(gal.)
Total Depth	2.97	Vol	lume	2" = 0	.17	3" = 0.3		£" = 0.66
Depth to Water		rac	tor (VF)		0 = 1	.50	12 = 5.80	
	11:08 ×	vf <u>6117</u>	-49	X 3 (case	volume) =	Estimated P	ourge Volume: 4	5167 (gal.)
Purge (Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:			mpling uipment:	Ba Pre Gr	sposable Bailer essure Baile ab Sample	er	
Starting Time: Sampling Time: Purging Flow Rate: Did well de-water?	A1a.	pm_	Weather Water Co Sediment If yes; T	lor: <u> </u>	tion:		Odor: 1 1 51/74.	le.
** - * * * * * * * * * * * * * * * * *	lume pH (al.)		uctivity los/cm	23, 23, 25, 1	rature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
			ATORY IN					V.C.F.O.
SAMPLE ID	(#) - CONTAINER 3 x 40m/VOA	REFRIG.	PRESERV HCI	r	SEQUOIA	RATORY	ANAL TPH-Gas/BTE	
COMMENTS:								

Chevron Facili	ty # <u>9-0191</u>			Job#:	632	4.80	
Address: 900	Otis Drive			Date:	9-	-/4-9,	<u> </u>
City:Ala	meda, CA			Sample	r: <u> </u>	line	
Well ID	Y	. We	Il Conditio	on:	otay		
Well Diameter	in.	•	drocarbon			t Bailed	
Total Depth	ft.		ckness: olume	2" = 0.17	3" =	0.38	(gal.) 4" = 0.66
Depth to Water	3,27	Fa	actor (VF)		6" = 1.50	12" = 5.80)
	X	. VF	_ =	X 3 (case volu	ıme) = Estimate	d Purge Volume	:(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sa	ampling quipment:	Disposable Bailer Pressure B Grab Samp ner:	Bailer ailer ailer	
Starting Time:			Weather	Conditions:			
Sampling Time:			Water Co	olor:		Odor:	
Purging Flow Rate	e:	ıpm.			າ:		
Did well de-water	r?		If yes;	Time:	Vol	ume:	(gal.)
	olume pH (gal.)		ductivity hos/cm	Temperatu •C	ire D.O. (mg/L		Alkalinity (ppm)
			n/	/			
				VFORMATIO		<u> </u>	
SAMPLE ID	(#) - CONTAINER 3 x 40m/VOA	REFRIG.	PRESERV		LABORATORY	AN, TPH-Gas/B	ALYSES TEX/MTRE
	3 / 4011/10/						, 1,7,777
					·		
	<u>. n 1 1 1 1 1 1 1 1 1 </u>						
COMMENTS:	Nater le	viel_	Onle	\ <u> </u>	·····		
		<u> </u>)			

Chevron Facili	ty # <u>9-0191</u>			Job#: _	6324.8	30	
Address: 900	Otis Drive			Date: _	9-10	1-9/	
City:Ala	meda, CA			Sampler: _	F.Clin	e	,
Well ID	MW5	_ Wel	I Condition:		day	/	
Well Diameter	in		rocarbon	in	Amount B		(gal)
Total Depth	3111 #	Vo. Fac	lume tor (VF)	2" = 0.17	3" = 0.38		4" = 0.66
Depth to Water Purge Equipment:	Disposable Baile Bailer Stack Suction Grundfos Other:	< VF	Samı	oling . oment: E E F	= Estimated Properties Disposable Bassailer Pressure Bailes Grab Sample	ailer	(gal.)
~ -	e:	gpm.	Sediment D	escription:	Volum	Odor:	
	olume pH (gal.)		uctivity .os/cm	Temperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
			n/y				
SAMPLE ID	(#) - CONTAINER	LABOR.	ATORY INFO		ORATORY	ANAL	YSES
MW-	3 x 40m/VOA	Y	HCL	SEQUO		TPH-Gas/BTE	
	7 -A		0 (
COMMENTS:	Waler	leve	l on	4-			
				\			

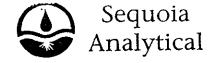
Chevron Facili	ity #_9-0191			Job#:	6324	· -	
Address: 900	Otis Drive			Date:	9-	1697	
City:Ala	imeda, CA	<u></u>		Sample	r:E.C	ine	
Well ID	MW- <i>(</i>	Well	Condition	n:	Okay		
Well Diameter	in.		rocarbon kness:	0		t Bailed ∠€ /water):	(gal.)
Total Depth Depth to Water	5112 tt.		ume tor (VF)		3" = 0 6" = 1.50	0.38 12" = 5.80	4" = 0.66
·	x	VF	=	X 3 (case volu	ıme) = Estimate	d Purge Volume:	(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:			mpling uipment: Otl	Disposable Bailer Pressure B Grab Samp ner:	ailer ole	
Starting Time: Sampling Time:			Water Co	lor:			
- -	te:	•				ume:	
Time '	Volume pH (gal.)		uctivity ios/cm	Temperate •C	ure D.O. (mg/L		Alkalinity (ppm)
			nly	/			
		LABOR	ATORY IN	FORMATIC)N		
SAMPLE ID	(#) - CONTAINER 3 x 40m/VOA	REFRIG.	PRESERV		LABORATORY	ANA TPH-Gas/B7	LYSES EX/MTBE
WIVV-	3 X 4011// VOA						
COMMENTS: _	Water.	level	lo	rly -			

Chevron Facilit	y # <u>9-0191</u>		Job#	t:	6324.80				
	Otis Drive		Date	:	9-	16-97	7 		
	neda, CA		Sam	pler:	F.Clin	е			
Well ID		. Well Con	dition:		ikay				
Well Diameter	in.	Hydrocar	bon	:-	Amount E		(gal.)		
Total Depth	tt.	Volume	2" = 0).17	3" = 0.3	8	4" = 0.66		
Depth to Water	3.74 ft	Factor (V	F)	6" = 1	1.50	12" = 5.80			
	X	VF =	X 3 (case	volume) =	= Estimated P	urge Volume:	(gal.)		
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment	Ba Pri Gr	sposable B iller essure Bail ab Sample	er			
Starting Time:		Wear	ther Conditio	ns:					
Sampling Time:									
	e:g	•	ment Descrip						
Did well de-water	7	If yes	s; Time:		Volun	ne:	(gal.)		
	olume pH gal.)	Conductivi µmhos/cm		erature C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)		
		only							
CAMPLEID	(#) - CONTAINER	LABORATOF	RY INFORMA		RATORY	ANA	LYSES		
SAMPLE ID	3 x 40m/VOA	Y Y	HCL '	SEQUOIA		TPH-Gas/BT			
COMMENTS:	Water	lavel	only						

Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591	Consul	Chevron Facility Number #9-0191 Fooility Address 900 Otis Drive, Alameda, CA Consultant Project Number 6324.80 Consultant Name Gettler-Ryan Address 6747 Sierra Ct, Ste J, Dublin 94568 Project Contact (Home) Deanna Harding (Phone) 551-7555 (Fax Number) 551-7888							38	Lo	Chevron Contact (Name) Mr. Phil Rriggs (Phone) (510) 842-9136 Laboratory Name SEQUOIA Service Code: ZZ0279 Laboratory Service Order #9033187 Samples Collected by (Name) F. Clinic Collection Date 9-16-97 Signature					2202790					
Sample Number	Number of Containers	Matrix S I Soil A I Air W I Water C I Charcool	Type 6 w Grab C = Composite D = Discrete	1	Sample Preservation	lood (Yes or No)	TPH Gas + BTEX W/MTBE (8016) (8020)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)		Sonica	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)		1400	1360)		TB-LB	T BILL ANALYSIS
TB-UD: 1 MW-2 2 MW-3 3	2 3 3	w b	TB	1958	the	Y	У У У						·								८ ।8 <u>भ</u>
			·		;																,
Relinquished By (Signature) Relinquished By (Signature) Relinquished By (Signature)	n	G- Orga	ganization R Inc	· 9	Date/Time 7-17-97 Date/Time 7/18/9 Date/Time	: (: Roc	ocelved B	da By (Silono	nd 10	en	1 0	Organizat G-R I Organizat	Inc.	9/1 pgto	e/Time	17	Mer	Turn Ar	24 48 5 10	ne (Circle Hrs. Hrs. Days Days ntracted)	Cholo•)

Original of Ottology (1993)

Tay copy of Eap Report and edg to energin assistant -



680 Chesapeake Drive 404 N Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(650) 364-9600 (510) 988-9600 (916) 921-9600 FAX (650) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Gettler Ryan/Geostrategies Client Proj. ID: Chevron 9-0191, Alameda Sampled: 09/16/97 []
6747 Sierra Court Suite G Sample Descript: TB-LB Received: 09/18/97 Dublin, CA 94568

Attention: Deanna Harding

Matrix: LIQUID

Analysis Method: 8015Mod/8020 Lab Number: 9709B60-01

Analyzed: 09/29/97

Reported: 10/01/97

QC Batch Number: GC092997BTEX07A Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 2.5 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates , Trifluorotoluene	Control Limits % 70 130	% Recovery 97

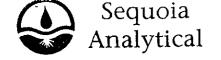
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mike Gregory

Project Manager

Page:



680 Chesapeake Drive 404 N Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(650) 364-9600 (510) 988-9600 (916) 921-9600

FAX (650) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Gettler Ryan/Geostrategies 6747 Sierra Court Suite G Dublin, CA 94568

Client Proj. ID: Chevron 9-0191, Alameda Sample Descript: MW-2

Sampled: 09/16/97 Received: 09/18/97

Attention: Deanna Harding

Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9709B60-02

Analyzed: 09/26/97 Reported: 10/01/97

QC Batch Number: GC092697BTEX18A Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 2.5 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 71

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL ELAP #1210

Mike Gregory

Project Manager

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Gettler Ryan/Geostrategies
6747 Sierra Court Suite G
Dublin, CA 94568

Attention

Client Proj. ID: Chevron 9-0191, Alameda

Sample Descript: MW-3 Matrix: LIQUID

Analysis Method: 8015Mod/8020 Lab Number: 9709B60-03

Analyzed: 09/29/97 Reported: 10/01/97

Sampled: 09/16/97 Received: 09/18/97

QC Batch Number: GC092997BTEX07A Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L		Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:		······································	160 N.D. 0.50 N.D. N.D. N.D.
Unidentified HC		•••••	C6-C12
. Surrogates Trifluorotoluene	Control Limits % 70	130	% Recovery 118

Analytes reported as N.D. were not present above the stated limit of detection.

ELAP #1210

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Mike Gregory

Project Manager

Page:

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Gettler Ryan/Geostrategies 6747 Sierra Court, Ste J Dublin, CA 94568

Client Project ID: Chevron 9-0191, Alameda

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-01, 03

Matrix:

Liquid

Attention: Deanna Harding Work Order #: 9709B60

Reported: Oct 3, 1997. national de la company d

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl	Xylenes	Gas	
			Benzene			
QC Batch#:	GC092997BTEX07A	GC092997BTEX07A	GC092997BTEX07A	GC092997BTEX07A	GC092997BTEX07A	
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M	
Prep. Method:	EPA 5030					
Analyst:	A. Porter	A. Porter	A, Porter	A. Porter	A. Porter	
MS/MSD #:	9709A9404	9709A9404	9709A9404	9709A9404	9709A9404	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.	
Prepared Date:	9/29/97	9/29/97	9/29/97	9/29/97	9/29/97	
Analyzed Date:	9/29/97	9/29/97	9/29/97	9/29/97	9/29/97	
nstrument I.D.#:	GCHP7	GCHP7	GCHP7	GCHP7	GCHP7	
Conc. Spiked:	10 μg/L	10 μg/L	10 μg/L	30 μg/L	60 μg/L	
Result:	9.0	9.2	9.6	29	62	
MS % Recovery:	90	92	96	97	103	
Dup. Result:	8.8	9.0	9.4	28	61	
MSD % Recov.:	88	90	94	93	102	
RPD:	2.2	2.2	2.1	3.5	1.6	
RPD Limit:	0-25	0-25	0-25	0-25	0-25	

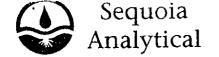
LCS#:	BLK092997	BLK092997	BLK092997	BLK092997	BLK092997
EUS#.	DLNU9Z991	DLN032331	DCN032331	DENOOE337	DE11002007
Prepared Date:	9/29/97	9/29/97	9/29/97	9/29/97	9/29/97
Analyzed Date:	9/29/97	9/29/97	9/29/97	9/29/97	9/29/97
nstrument I.D.#:	GCHP7	GCHP7	GCHP7	GCHP7	GCHP7
Conc. Spiked:	10 μg/L	10 μg/L	10 μg/L	30 μg/L	60 μg/L
LCS Result:	8.8	8.9	9.3	28	61
LCS % Recov.:	88	89	93	93	102
M\$/M\$D	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

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Gregory Project Manager Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

^{**} MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference



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eetikkooloogia kuutuga kalkuulutassa tiin tuuta ka TATKoogii, kutoogia kalkankeen ta oo eelee oo TATKooloo ta Client Project ID: Chevron 9-0191, Alameda

Matrix:

Liquid

Attention: Deanna Harding

Dublin, CA 94568

Work Order #: 9709B60-02 lara il lugur erruralit Tambi vilbulun kurun lara kululariban bahali il mahalili kelilik bi luk bahali bahali

Oct 3, 1997 Reported:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl	Xylenes	Gas	
			Benzene			
QC Batch#:	GC092697BTEX18A	GC092697BTEX18A	GC092697BTEX18A	GC092697BTEX18A	GC092697BTEX18A	
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M	
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030	
Analyst:	R. Geckler	R. Geckler	R. Geckler	R. Geckler	R. Geckler	
MS/MSD #:	9709A3208	9709A3208	9709A3208	9709A3208	9709A3208	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.	
Prepared Date:	9/26/97	9/26/97	9/26/97	9/26/97	9/26/97	
Analyzed Date:	9/26/97	9/26/97	9/26/97	9/26/97	9/26/97	
nstrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18	GCHP18	
Conc. Spiked:	10 μg/L	10 μg/L	10 μg/L	30 μg/L	60 μg/ L	
Result:	9.0	9.6	10	31	60	
MS % Recovery:	90	96	100	103	100	
Dup. Result:	Dup. Result: 9.5		11	34	63	
MSD % Recov.:	95	100	110	113	105	
RPD:	5.4	4.1	9.5	9.2	4.9	
RPD Limit:	0-25	0-25	0-25	0-25	0-25	

LCS #: BLK092697		BLK092697	BLK092697	BLK092697	BLK092697	
Prepared Date:	9/26/97	9/26/97	9/26/97	9/26/97	9/26/97	
Analyzed Date:	9/26/97	9/26/97	9/26/97	9/26/97	9/26/97	
nstrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18	GCHP18	
Conc. Spiked:	10 μg/L	10 µg/L	10 μg/L	30 μg/L	60 μg/L	
LCS Result:	8.6	8.8	8.9	28	54	
LCS % Recov.: 86		88	. 89	93	90	
MS/MSD	60-140	60-140	60-140	60-140	60-140	
LCS Control Limits	70-130	70-130	70-130	70-130	70-130	

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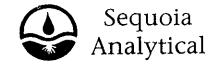
Gregory Project Manager Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

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6747 Sierra Court Suite G

Gettler Ryan/Geostrategies Client Proj. ID: Chevron 9-0191, Alameda Received: 09/18/97

Dublin, CA 94568 Attention: Deanna Harding Lab Proj. ID: 9709B60

Reported: 10/01/97

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 7 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

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Mike Gregory Project Manager

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Gettler-Ryan Incorporated 2150 West Winton Avenue Hayward, CA 94545-1787			COMPANY B Republic Indemnity						
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Re: Facility #2169, 889 W. G	· · · · · · · · · · · · · · · · · · ·		okarris a wasan						
County of Alameda, Dept. of Environmental Health O Swan Way, Room 200 Oakland, CA 94621		SHO EXI MAI LEF	PIRATION DATE IL <u>10</u> DAYS W FT, BUNKERANIZUNIK	THEREOF, THE RITTEN NOTICE TO KKON MATERIALISM KKNIE ON STHERE	BED POLICIES BE CANCE SSUING COMPANY WI OTHE CERTIFICATE HOLD MANUSCRIENTS NOR X	LL XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
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