DAVID J. KEARS, Agency Director-



Alameda County Environmental Health Services 1131 Harbor Bay Pkwy., #250 Alameda CA 94502-6577 (510)567-6700 FAX(510)337-0235

# REMEDIAL ACTION COMPLETION CERTIFICATION

StID 415 - 3420 Telegraph Ave, Oakland, CA

AGENCY

June 28, 1996

Mr. Leslie Alsprach Summit Medical Center P.O. Box 986 Orinda, CA 94563

Dear Mr. Alsprach:

This letter confirms the completion of site investigation and remedial action for the three former underground storage tanks (1-125, 1-300, and 1-120 gallon tanks) removed from the above site on April 26, May 4, and May 28, 1993. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. If changes in land use, structural configuration, or site activities are proposed such that more conservative exposure scenarios should be evaluated, the owner <u>must</u> promptly notify this agency.

Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

Mee Ling Tung, Director

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cc: Chief, Division of Environmental Protection

Kevin Graves, RWQCB

Lori Casias, SWRCB (with attachment)

Century West, 7950 Dublin Blvd, #203, Dublin, CA 94568

files (summits)

### CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION Date: February 29, 1996

Agency name: Alameda County-HazMat City/State/Zip: Alameda, CA 94502 Responsible staff person: Eva Chu Address: 1131 Harbor Bay Pkwy

(510) 567-6700 Phone:

Hazardous Materials Spec. Title:

#### CASE INFORMATION II.

Site facility name: Summit Medical Center

Site facility address: 3420 Telegraph, Oakland 94609

Local Case No./LOP Case No.: 415 RB LUSTIS Case No: N/A

SWEEPS No: N/A URF filing date: 5/10/93

Phone Numbers: Responsible Parties: Addresses:

P.O. Box 986 Summit Medical Center

Orinda, CA 94563 Leslie Alsprach

Tank Size in No: gal.:		Contents:	<pre>Closed in-place   or removed?:</pre>	Date:	
1	125	Waste Oil (	?) Removed	4/26/93	
2	300	Waste Oil (	?) Removed	5/4/93	
3	120	Waste Oil (	?) Removed	5/28/93	

#### RELEASE AND SITE CHARACTERIZATION INFORMATION III.

Cause and type of release: Unknown Site characterization complete? YES

Date approved by oversight agency: 4/5/94

Monitoring Wells installed? Yes Number:

Proper screened interval? Yes, 5 to 19.5' bgs

Highest GW depth below ground surface: 6.16' Lowest depth: 11.65' in MW-2

Flow direction: West, southwest

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name: Unknown Is surface water affected? No Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

### Treatment and Disposal of Affected Material:

Material (inc	Amount lude units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank	3 USTs	Erickson, in Richmond	4/26 & 5/18/93
Free Product Soil	160 gallon 100 cy	Evergreen, in Newark	4/26/93
Rinseate	20 gallon 95 gallon	Evergreen, in Newark Evergreen, in Newark	4/26/93 5/12/93

Maximum Documented Contar Contaminant	ninant Co Soil	ncentrations (ppm)	Befor Water		er Cleanup
	<u>Before</u>	After	<u>Before</u>	<u>After</u>	
TPH (Gas)	470	2.7	4,900	570	
TPH (Diesel)	1,200	11	1,800	510	
Benzene	0.51	ND	7.7	ND	
Toluene	2.7	ND	5.3	1.1	
Ethylbenzene	3.0	ND	22	2.1	
Xylenes	11.0	ND	4.3	2.1	
Oil & Grease .	1,900	67	910	910	
Heavy metals Lead	5.1	<b>5</b> , l			
Other 1,2-Dichlorobenzer	ne 0.53	ND	ND	ND	
1,1,1-TCA	ND	ND	0.4	ND	

Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Undetermined**Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Undetermined**Does corrective action protect public health for current land use? **YES**Site management requirements: **None** 

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: None, pending site closure
Number Decommissioned: 0 Number Retained: 5
List enforcement actions taken: None

List enforcement actions rescinded: NA

### ٧. LOCAL AGENCY REPRESENTATIVE DATA

Eva Chu Name:

Title: Haz Mat Specialist

Title: Haz Mat Specialist

Signature: Wach

Date: 3/8/96

Reviewed by

Barney Chan Name:

Date: 3/1/96

Title: Haz Mat Specialist

Signature: Barrella

Name: Amy Leech

Signature: Alech

Date: 3/4/16

RWQCB NOTIFICATION

Date Submitted to RB: 3/11/96

RB Response: Approved

RWQCB Staff Name: Kevin Graves

Title: AWRCE

Signature:

Date: 3/26/96

### ADDITIONAL COMMENTS, DATA, ETC.

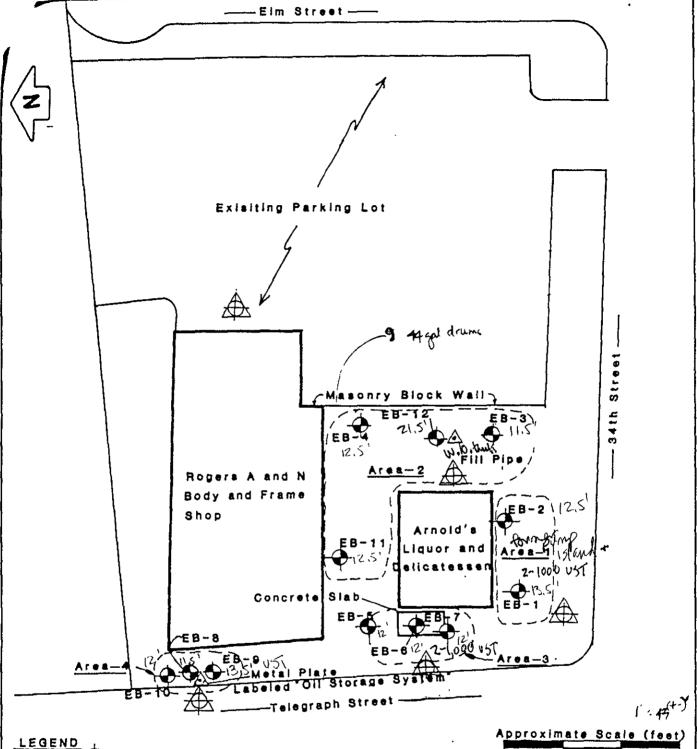
The subject site consisted of two parcels. The southwest portion of the site was formerly a service station. Four 1,000 gallon fuel USTs were reportedly removed on December 3, 1975. No documentation of the UST removals are available. The northwest portion of this site was a body and frame shop.

When an environmental assessment of the site was performed in February 1989, four areas were identified and suspected as the locations of existing or former USTs and pump island. A total of 12 exploratory borings (EB-1 thru EB-12) were placed within each of these areas to a depth of 11.5 to 21.5'. Soil samples were collected at various depths, and based on PID readings, four of the samples were selected for laboratory analysis. boring EB-9 detected petroleum hydrocarbons in excess of 100 ppm at 7' depth (220 ppm TPH-G, and ND, 0.15, 0.67, and 0.41 ppm BTEX, respectively). (See Fig 1, Table 1)

From April through May 1993 three USTs (designated east, north, and middle UST), one sump, and two hydraulic lifts were removed. Based on analytical results of the soil samples collected, the north and middle UST pits were overexcavated, as well as the lift and sump areas, removing most of the petroleum-impacted soil. Abandoned piping was also removed. A total of approximately 100 cy of hydrocarbon-impacted soil was removed. Confirmatory soil samples exhibited a maximum of 20 ppm TPH-MO and 67 ppm TOG left in place. (See Fig 2, Table 2)

In February 1994 five groundwater monitoring wells were installed. Soil samples collected at approximately 5 and 10' depths from each boring did not detect elevated levels, except boring MW-3 which contained up to 9.2 ppm TPH-G, 76 ppm TPH-D, 570 ppm TPH-MO, and trace levels of xylenes and ethylbenzene at 11' bgs. The wells have been sampled for six consecutive quarters, from February 1994 to August 1995, and analyzed for TPH-G, TPH-D, TPH-MO, and BTEX. (See Fig 3, Table 3). Analysis for HVOCs in well MW-2 was performed in the last two sampling quarters. TPH-G and TPH-D levels in well MW-2 have attenuated. Current levels of TPH-G, TPH-D, TPH-MO, and BTEX in groundwater monitoring wells are unremarkable. Residual levels of petroleum hydrocarbons in soil and groundwater do not appear to pose a risk to human health or the environment. Continued sampling is not warranted.

summit4



Approximate Location of Exploratory Boring ea. as Referenced in Text

pproximate Location of Proposed Monitoring Well

Base: "New Site Plan and Existing Site Plan", by Stephen J. Short and Associates, dated Dec.22,1987

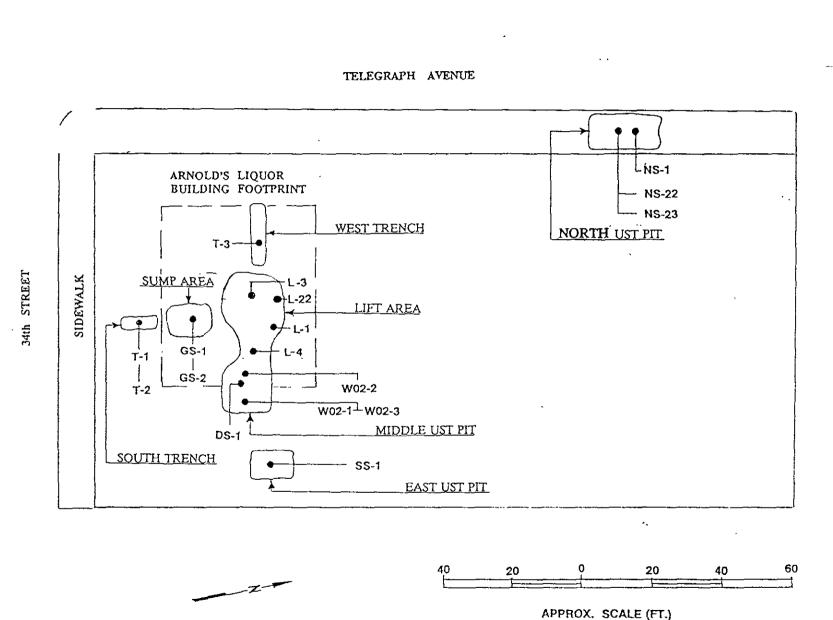


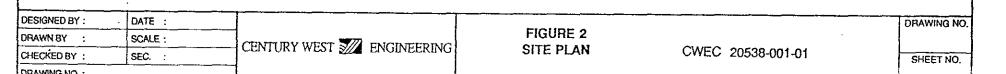
Kaldveer Associates Geoscience Consultants A California Corporation

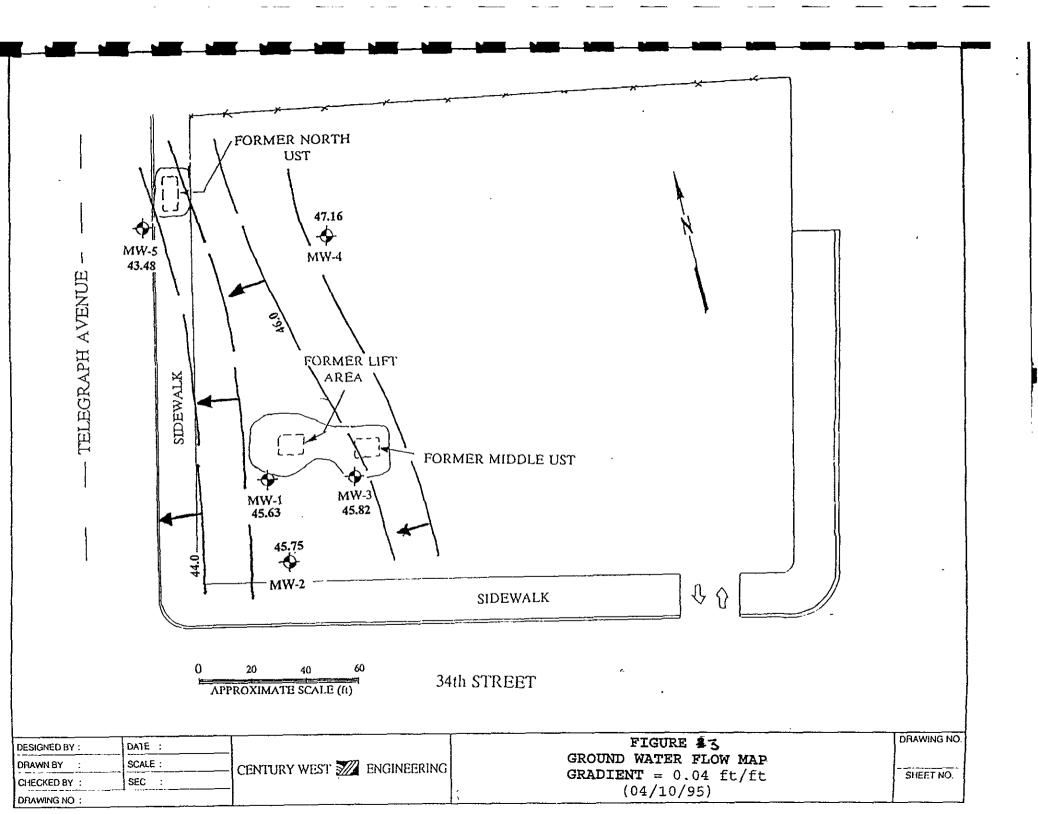
### SITE **PLAN**

MPI OFFICE AND PROGRAM BUILDING Oakland California

-	DATE	PROJECT NO.
Figure I 🙉	April 1989	KE1047-1A







TABLES

TEST NAME	EPA TEST METHOD
Benzene, Toluene, Xylene and Ethylbenzene (BTXE)	8020
Total Petroleum Hydrocarbons as Gasoline	8015
Total Petroleum Hydrocarbons as Diesel	8015
Waste Oil	413.2 (I.R.)
Chlorinated Pesticides and PCB's	8080
Total Lead	7421

The soil samples selected for analysis were based on field observations and readings taken with a Photovac TIP photoionization detector (PID). The photoionization readings are presented on each boring log under the column headed PID in Appendix A.

### ANALYTICAL TEST RESULTS

Analytical results are summarized below on Table 1 and the complete analytical laboratory results are attached to this report as Appendix B.

TABLE 1

ANALYTICAL RESULTS

(in parts per million, mg/kg)

Location, Sample Number and Depth

	LOCACION, Sample Number and Depth				
	Area 1	Area 2	Area 3	Area 4	
	EB-2	EB-12	EB-6	EB-9	
Compound	1.5'	9.0'	7.0'	<u> 7.0'</u>	
Benzene	ND	ND	ND	ND	
Toluene	ND	ND	ND	0.15	
Xylene	ИD	ИD	ИD	0.41	
Ethylbenzene	ND	ND	ND	0.67	
Total Petroleum					
Hydrocarbons as					
Gasoline	4.0	1.1	7.9	220.0	
Total Petroleum					
Hydrocarbons as					
Diesel	10.0	ND	69.0	8.1	
Waste Oil		4.8		69.0	
PCB's		ND		ND	
Lead		5.1		3.6	

#### Table 2 SUMMARY OF SOIL ANALYTICAL RESULTS 3414 and 3420 Telegraph Avenue UST Site Concentration (parts per million) TOG Sample Sample Depih **B** TPH-G TPH-D TPH-MO East UST \_\_2 ND(.0025) ND(.0025) ND(.0025) ND(.0025) ND(10) $ND(1)^1$ ND(1)8.0 ft SS-1 North UST 3.00 11.00 2.70 0.51 94 140 470 9.0 ft NS-1 ND(.0025) ND(.0025) ND(.0025) ND(.0025) 38 \_\_ ND(1)11.5 ft NS-22 ND(.0025) ND(.0025) ND(.0025)ND(.0025) ND(1)ND(1)13.5 ft NS-23 Middle UST ND(.0025) ND(.0025)0.0040 ND(.0025) 1,900 80 1.5 ft 11 DS-1 860 0.030 0.100 0.016 ND(.0025)720 47 17 7.0 ft WO2-1 ND(.0025) 670 ND(.0025) ND(.0025) ND(.0025) 500 11 2.7 9.0 ft WO2-2 67 ND(.0025)ND(.0025) ND(.0025) ND(.0025) 20 ND(1)ND(1) 10.0 ft WO2-3 ND(50) ND(.0025) ND(.0025) ND(.0025) ND(.0025) ND(10)ND(1)11.5 ft ND(1)L-3 ND(.0025) ND(50)ND(.0025) ND(.0025)ND(.0025)ND(10)ND(1)ND(1)10.5 ft L-4 Lift Area 0.046 0.510 --0.023 0.044 1,200 130 5.0 ft L-1 ND(.0025) ND(.0025)ND(.0025)ND(.0025)ND(1) ND(10)5.0 ft \_\_ L-22 1,900 Sump Area ND(.005) ND(.005) ND(.005)710 ND(.005)550 610 2 ft ND(50)GS-1 ND(.0025) ND(.0025) ND(.0025) ND(.0025) ND(1)ND(1)ND(10)5 ft GS-2 South Trench ND(50) ND(.0025) ND(.0025) ND(.0025) ND(.0025) ND(10)1.2 4.5 ft ND(1)T-1 ND(50)ND(.0025) ND(.0025) ND(.0025) ND(.0025) ND(10)ND(1)ND(1)10 ft T-2 West Trench ND(50) ND(.0025) ND(.0025) ND(.0025)ND(.0025)ND(10)ND(1)ND(1)

10 ft

T-3

Not detected above the value expressed in the parentheses.

<sup>2</sup> \_ Not analyzed.

Cryd Table #7- SOIL ANALYTICAL RESULTS FOR VOCs 3414 and 3420 Telegraph Street UST Site								
	Concentration (parts per million)							
Constituent	NS-1	DS-1	WO2-1	GS-1	GS-2			
Methylene chloride	ND(.025) <sup>1</sup>	0.0055	ND(.025)	ND(.025)	ND(.025)			
Acetone	75	ND(.025)	0.110	ND(.025)	0.031			
Benzene	ND(.005)	ND(.005)	ND(.005)	ND(.005)	ND(.005)			
2-Butanone (MEK)	10	ND(.010)	ND(.005)	ND(.010)	ND(.010)			
1,2-Dichlorobenzene	ND(.005)	0.0088	0.038	0.53	ND(.005)			
1,3-Dichlorobenzene	ND(.005)	ND(.005)	ND(.005)	0.10	ND(.005)			
1,4-Dichlorobenzene	ND(.005)	ND(.005)	ND(.005)	0.16	ND(.005)			
Ethylbenzene	0.39	ND(.005)	ND(.005)	ND(.005)	ND(.005)			
Toluene	0.58	0.0094	0.022	ND(.005)	ND(.005)			
Xylenes	1.70	ND(.005)	0.057	ND(.005)	ND(.005)			

<sup>1 -</sup> Not detected above the level expressed within parentheses.

All other samples analyzed for volatile organic compounds (WO2-2, WO2-3, T-1, T-2, and T-3) contained no detectable VOCs.

## 5.0 CONCLUSIONS

Based on laboratory analytical results and field observations, we conclude the following:

- 1) Based on the results of SS-1, the east UST exhibits no evidence of leakage. Therefore, we propose that this UST pit be backfilled with the clean material (the original excavated backfill plus imported clean fill).
- Overexcavation of the north UST pit appears to have defined the vertical extent of hydrocarbon migration to soils above twelve feet in depth. Although some additional lateral migration may have occurred, we do not believe that additional overexcavation is prudent given the location of the UST in the Telegraph Street sidewalk.
- 3) Overexcavation of the middle UST appears to have removed all significant levels of hydrocarbons associated with both the middle waste oil UST and the lift area (which includes the two lifts discovered during excavation activities.

Table ₹ 3
SUMMARY OF GROUND WATER ANALYTICAL RESULTS
3400 Telegraph Avenue UST Site

Concentration (ppm)									
Well Number	Sample Date	GW Blevation	TPH-G	TPH-D	ТРН-МО	в В	Т	E	X
MW-1	02/16/94	45.25	0.112	0.15	ND(0.5) <sup>4</sup>	ND(.0005)	0,0053	ND(.0005)	ND(.0005)
	05/24/94	44.88	ND(0.05)	ARREST FRANCISCO	ND(0.5)	ND(.0005)	0.0053	ND(.0005)	ND(.0005)
	08/15/94		(279x 944 666 625 7744	0.17	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	11/22/94	44.31	ND(0.05)	ND(0.05)	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
!] <b>!</b>	04/10/95	45.63	ND(0.05)	0.065	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
1)	08/15/95	43.49	ND(0.05)	ND(0.05)	ND(0.5)_	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
MW-2	02/16/94	45.45	4.9	1.5	ND(0.5)	0.0077	0.0024	0.022	0.0020
1,411.2	05/24/94	45.15	3.1	1.83	ND(0.5)	0.0019	0.0018	0.0027	0.0021
	08/15/94	43.26	2.6	$1.2^{1}$	ND(0.5)	0.0008	ND(.0005)	ND(.0005)	0.0043
	11/22/94	45.57	0.089	0.15	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
1	04/10/95	45.75	ND(0.05)	ND(0.05)	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
<u> </u>	08/15/95	43.97	0.57	0.31	ND(0.5)	ND(.0005)	0.0011	0.0021	0.0021
MW-3	02/16/94	45.78	0.212		0.52	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	05/24/94	45.40	ND(0.05)	ND(0.05)	0.89	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	08/15/94	43.52	ND(0.05)	ND(0.05)	0,70	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	11/22/94	7							
	04/10/95	45.82	ND(0.05)	0.07	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	08/15/95	44.42	ND(0.05)	0.15	0.91	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
MW-4	02/28/94	47.02	ND(0.05)	0.12	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	05/24/94	46.35	ND(0.05)	ND(0.05)	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	08/15/94	43.23	ND(0.05)	ND(0.05)	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
) 	11/22/94	44.52	ND(0.05)	0.30	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
1	04/10/95	47.16	8	0.12	ND(0.5)			n=	***
	08/15/95	46.49	8	0.13	ND(0.5)				
MW-5	02/28/94	40.15	ND(0.05)	0.08	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	05/24/94	39.91	ND(0.05)	ND(0.05)	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
l)	08/15/94	38.78	ND(0.05)	0.16	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	11/22/94	40.72	ND(0.05)	ND(0.05)	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
	04/10/95	43.48	8	ND(0.05)	ND(0.5)				
	08/15/95	39.88	8	ND(0.05)	ND(0.5)				**

