# ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DAVID J. KEARS, Agency Director

September 5, 1995

STID 4431

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
ALAMEDA COUNTY CC4580
DEPT. OF ENVIRONMENTAL HEALTH
DIV. OF ENVIRONMENTAL PROTECTION
1131 HARBOR BAY PKWY., #250
ALAMEDA CA 94502-6577

#### REMEDIAL ACTION COMPLETION CERTIFICATION

Mr. Harmon Shragge, Jr. Harmon M. Shragge & Company 12 Geary Street, Ste. 303 San Francisco, CA 94108

Mr. John S. Tounger Transportation Terminals Company P.O. Box 882682 San Francisco, CA 94188-2682

RE: (FORMER) OLD DOMINION FREIGHT LINE, INC., 993 BEECHER ST., SAN LEANDRO

Dear Messrs. Shragge and Tounger:

This letter confirms the completion of site investigation and remedial action for the fuel underground storage tanks formerly located at the above-described location. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, California Code of Regulations, Division 3, Chapter 16, Section 2721(e). If a change in land use is proposed, the owner must promptly notify this agency.

Please contact Scott Seery at (510) 567-6783 if you have any questions regarding this matter.

Sincerely,

Jun Makishima

Jun Makishimie

Acting Director of Environmental Services

Messrs. Shragge and Tounger RE: 993 Beecher St., San Leandro September 5, 1995 Page 2 of 2

c: Leroy Todd, Acting Chief, Env. Protection Division Kevin Graves, RWQCB Mike Harper, SWRCB Mike Bakaldin, San Leandro Hazardous Materials Program

file 1505

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#### CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

#### AGENCY INFORMATION I.

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Address: 1131 Harbor Bay Pkwy #250 Agency name: Alameda County-EPD

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Scott Seery Title: Sr. Haz. Materials Spec.

#### II. CASE INFORMATION

Site facility name: Old Dominion Freight Line, Inc.

Site facility address: 993 Beecher Street, San Leandro 94577 RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 4431

URF filing date: 01\30\88; 01/08/91 SWEEPS No:

# Responsible Parties:

#### Addresses:

# Phone Numbers:

Date: 08/24/95

Harmon M. Shragge & Co. Attn: Harmon Shragge, Jr. 12 Geary Street, #303 San Francisco, CA 94108 415-781-8050

Transportation Terminals Co. P.O. Box 882682 Attn: John S. Tounger

San Francisco, CA 94188-2682

<u>Tank</u>	<u>Size in</u>	Contents:	Closed in-place	<u>Date:</u>
No:	gal.:		or removed?:	
1	10,000	qasoline	removed	12/10/90
2	10,000	diesel	ti	ti
3	550	waste oil	' II	ti .

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: UNK

Site characterization complete? YES

Date approved by oversight agency: Aug. 23, 1995

Number: 3 Monitoring Wells installed? YES

Proper screened interval? YES

Highest GW depth below ground surface: 6.7' BG Lowest depth: 8.8' BG

Flow direction: SW '

Most sensitive current use: commercial

Are drinking water wells affected? NOAguifer name: San Leandro cone

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NA

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#### Leaking Underground Fuel Storage Tank Program

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount</u>	Action (Treatment	<u>Date</u>
	(include units)	of Disposal w/destination)	
Tank $2 \times 1$	0,000; 1 x 550 gal	disposal; Erickson, Richmond	12/10/90
Piping	UNK	UNK	,
Free Product	NA		1
Soil	650 <sup>+</sup> yds <sup>3</sup>	biotreatment; on-site reuse	8/6/91 -
	-	·	10/31/91
Groundwater	55 gals.	recycle; Gibson Oil, RWCity	9/17/93
Barrels	NA	<u> </u>	•

# III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued) Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm)		Water (ppb)	
	<u>Before</u>	Aft <u>er</u>	<u>Before</u>	After
TPH (Gas)	430	ND	1,500	ND
TPH (Diesel)	44,000	π	33,000	17
Benzene	0.007	п	ND	Ħ
Toluene	0.015	0.008	Ħ	11
Xylene	0.0025	0.007	1.9	<b>!</b> !
Ethylbenzene	ND	ND	ND	tt
Oil & Grease	ND	NA	NA	n
Heavy metals	*	11	11	200 (Zn)
Other: HVOC	ND	II .	н	ND

<sup>\* &</sup>lt;u>Note</u>: Initial soil analysis from waste oil UST pit revealed only 13 ppm Cr and 54 ppm Zn, apparent geogenic concentrations.

#### Comments (Depth of Remediation, etc.):

Three USTs (1 diesel, 1 gasoline, and 1 waste oil) were removed during December 1990. Closures were performed under San Leandro Fire Department oversight. The fuel USTs shared a single excavation, while the waste oil UST was located in a separate excavation located approximately 60' west of the fuel UST cluster.

Shallow ground water (GW) was encountered in the fuel UST excavation at an approximate depth of 10' below grade (BG). Obvious fuel contamination was reportedly observed in excavated soil, pit sidewalls, and GW associated with the fuel UST cluster. Initial soil samples were reportedly collected from the fuel UST excavation near its four corners, below the USTs, from the base of the excavation (saturated?). A single soil sample was collected from below the waste oil UST.

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#### Leaking Underground Fuel Storage Tank Program

Up to 44,000 ppm TPH-D and 430 ppm TPH-G were discovered in the soil samples collected from the fuel UST excavation. A water sample collected from the same excavation revealed 33,000 ppb TPH-D, 1500 ppb TPH-G, and 1.9 ppb total xylenes. No release was identified with the waste oil tank.

Subsequent to UST closure, the fuel UST pit was reportedly expanded during August 1991 through the excavation of an additional 650 yds³ of material. It appears that the excavation was expanded laterally; total depth is undocumented. Reported field screening techniques ("organoleptic" and field instruments) guided the scope of excavation activities. Six (6) confirmatory soil samples were collected from the final excavation: five (5) at the apparent capillary fringe (~ 8.5 - 9' BG), and one at the pit base (12' BG). Only low ppb-range toluene and xylenes were detected in final samples.

Excavated material (~650\* yds³) were reportedly bioremediated on-site between August and mid October 1991. Soil was reportedly inoculated with hydrocarbon-utilizing bacteria and nutrients. Soil chemistry was reportedly tracked periodically through the course of treatment. Following completion of treatment, final soil samples were collected on 10/31/91 at a rate of approximately one discrete per 20 yds³ - a total of 32 samples.

All 32 post-remediation samples were below detection limits for TPH-G (<2 ppm) and BTEX. Thirty of the 32 samples were below detection limits (10 ppm) for TPH-D; the remaining 2 samples both had TPH-D concentrations of 11 ppm. It was reported that this material was used to backfill a portion of the excavation.

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES Site management requirements: NA

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommisioned: NO (pending case closure)

Number Decommissioned: NA Number Retained: 3

List enforcement actions taken: NONE

List enforcement actions rescinded: NONE

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### Leaking Underground Fuel Storage Tank Program

LOCAL AGENCY/REPRESENTATIVE DATA

Scott 0. Name:

Signature:

Title: Sr. Haz Mat Specialist

Date: 8-31-95

Reviewed by

Name: Juliet

Signature:

Title: Sr. ,Haz, Mat Specialist

Date:

Name: Dale Klettke

Signature:

Title: Haz Mat Specialist

8-31-95 Date:

VI. RWQCB NOTIFICATION

Date Submitted to RB: 8731-9 RWQCB Staff Name: Kevin Graves

RB Response: Title: San. Eng

ADDITIONAL COMMENTS, DATA, ETC. VII.

An initial monitoring well was installed in the "inferred" downgradient location (west) from the fuel UST excavation during October 1992, and initially developed/sampled during November 1992. GW was encountered at a reported depth of 11' BG, stabilizing at 8.8' BG. Approval for the placement of a single well in the chosen location was based on the consultant's commitment to demonstrate that "...the well [was] hydraulically connected to the existing monitoring wells.. " located at a site ~800 feet south of the subject site. Ultimately, this demonstration was never presented.

Soil samples, collected at 5' intervals during boring advancement, were ND for TPH-D/-G and aromatics except for 0.22 and 0.13 ppm toluene at both the 5 and 10' depths, respectively. Initial GW samples, collected 11/17/92, were all ND for all constituents.

This single well was subsequently sampled 5/18/93 and 9/21/93. Only TPH-D range compounds (140 ppb) were detected during the 5/93 event, identified by the lab as from "discrete peaks."

To confirm flow direction, the installation of two additional wells was requested by ACDEH during December 1994. Following receipt and approval of a work plan submitted by the property owner's consultant, two additional wells were installed during February 1995. However, at the reported direction of the property owner, via a reported request from the City of San Leandro's consultant, one of the approved well locations was moved ~55 feet away from the subject fuel UST pit, and emplaced next to the former waste oil UST pit. ACDEH was not notified of this change.

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#### Leaking Underground Fuel Storage Tank Program

No detectable fuel compounds were discovered in soil samples collected during boring advancement.

The new and existing wells were sampled three times during 1995: February (when wells MW-2 and -3 were first constructed), June and July. During the three sampling events, no detectable fuel compounds were identified in GW sampled from the 3 well network at the site. In addition, no detectable concentrations of HVOC and TPH-mo, or noteworthy metal concentrations, were discovered in GW sampled from select wells during the 2/95 event.

Based on SW flow directions calculated during the February and June 1995 monitoring events, the well network appears appropriately placed.



