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DECEMBER, 1993 QUARTERLY GROUND
WATER SAMPLING REPORT
FOR
"ABC MUSTANG" SITE
STID #4394
15960 EAST 14TH STREET
SAN LEANDRO, CALIFORNIA

Geology / Engineering Geology / Environmental Studies

HOEXTER CONSULTING, INC.

**734 Torreya Court
Palo Alto, California 94303**

(415) 494-2505 (ph/fax)

January 19, 1994
E-19-2-064
HCEntRpts:ABCMustang/3

Mr. James Stokley
Stokley Construction
P.O. Box 1008
Tracy, California 95378-1008

Lorraine M. Berg
Barbara J. Paxton
5079 Seaview Drive
Castro Valley, California 94546

RE: DECEMBER, 1993 QUARTERLY
GROUND WATER SAMPLING REPORT
"ABC MUSTANG" SITE
STID #4394
15960 EAST 14TH STREET
SAN LEANDRO, CALIFORNIA

Ladies and Gentlemen:

Enclosed is our December, 1993 quarterly ground water sampling report for the property located at 15960 East 14th Street, San Leandro, California. This sampling round is the third quarterly sampling performed by Hoexter Consulting at the site. The results of the three previous sampling rounds by Hoexter Consulting, documented in our April 27, 1993 report following well installation, and our July 15 and October 20, 1993 quarterly ground water sampling reports, are included in the analytical results summary table.

The results of this investigation indicate that the water sample from the on-site well contains 110 parts per billion (ppb) total petroleum hydrocarbons as gasoline (TPH-G). The aromatic compounds benzene, toluene, xylenes, and ethylbenzene (BTXE) are not detected. The test results for TPH-G and for BTXE are approximately the same as the March, 1993 sampling results, following installation of the well, and the June and September, 1993 quarterly sampling, although they do indicate a slight apparent decrease in the gasoline component.

Mr. Tex Stokley; January 19, 1994

We recommend that copies of this report be submitted to the California Regional Water Quality Control Board and the Alameda County Department of Environmental Health. The final planned round of sampling is scheduled for the week of March 27, 1993.

We appreciate the opportunity to provide services to you on this project and trust this report meets your needs at this time. If you have any questions, or require additional information, please do not hesitate to call.

Very truly yours,

HOEXTER CONSULTING, INC.

David F. Hoexter, RG/CEG/REA
Principal

Copies: Addressee (4)

DECEMBER, 1993 QUARTERLY
GROUND WATER SAMPLING REPORT

"ABC Mustang" Site
STID #4394
15960 East 14th Street
San Leandro, California

To

Mr. James Stokley
Stokley Construction
P.O. Box 1008
Tracy, California 95378-1008

Lorraine M. Berg
Barbara J. Paxton
5079 Seaview Drive
Castro Valley, California 94546

January, 1994

David F. Hoexter, RG/CEG/REA
Principal

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DECEMBER, 1993 QUARTERLY GROUND WATER
SAMPLING REPORT
FOR
"ABC MUSTANG" SITE
STID #4394
15960 EAST 14TH STREET
SAN LEANDRO, CALIFORNIA

I. INTRODUCTION

This report presents the results of the December, 1993 quarterly ground water sampling at 15960 East 14th Street, San Leandro, California. The project location is shown on the Location Map, Figure 1. The scope of services provided during this investigation consisted of collecting and analyzing ground water samples from one on-site monitoring well. Ground water samples were analyzed for total petroleum hydrocarbons as gasoline and for purgeable aromatic compounds. The well location is shown on the Site Plan, Figure 2.

The results of the three previous sampling rounds by Hoexter Consulting are documented in our April 27, 1993 report of well installation and sampling, and our July 15 and October 20, 1993 quarterly ground water sampling reports.

II. FIELD INVESTIGATION

The ground water monitoring well was sampled by a representative of Hoexter Consulting on December 28, 1993. The entire well purging and sampling procedure was conducted by David F. Hoexter, CEG/REA. Following an initial ground water level measurement (Table 1), approximately eight well-casing volumes of water were purged from the well using a teflon bailer. Recovery of the well during purging was rapid. The initial depth to ground water, relative to the reference point, was 7.83 feet, 0.36 feet higher than the previous sampling, and reversing a relatively slight, previous decline in ground water table elevation.

Following purging, samples were collected using a teflon bailer, placed in appropriate sample containers supplied by the analytical laboratory, labeled, and placed in refrigerated storage for transport to the laboratory under chain-of-custody control. All sampling equipment was thoroughly cleaned with trisodium phosphate detergent and rinsed with distilled water prior to sampling the well. Monitoring well sampling logs and the chain of custody are attached to this report as a part of Appendix I. The laboratory is California Department of Health Services approved for the requested analyses.

III. ANALYTICAL RESULTS

A. Laboratory Procedures

The ground water sample was analyzed by Sequoia Analytical of Redwood City, California. The sample was analyzed for total petroleum hydrocarbons as gasoline (TPH-G) using EPA Method 5030/8015, and for the purgeable aromatic compounds benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Method 8020.

B. Analytical Results

The results of the chemical analyses are presented on Table 2 and are attached to this report as a part of Appendix I. Analytical results of the previous testing, including the March, 1993 sampling following well installation and the June and September, 1993 quarterly ground water sampling, are also included. The current analytical results indicate that hydrocarbons as gasoline were detected in the monitoring well at a concentration of 110 ug/l, or parts per billion (ppb). Purgeable aromatic compounds were not detected.

The test results indicate a slight decrease in detected concentrations of TPH-G, from 130 ppb in September, 1993 to the present level of 110 ppb. Purgeable aromatic compounds were not detected in the previous sampling events and in the current (December, 1993) sampling event.

IV. LIMITATIONS

This report has been prepared according to generally accepted geologic and environmental practices. No other warranty, either expressed or implied as to the methods, results, conclusions or professional advice provided is made. The analysis, conclusions and recommendations contained in this report are based on site conditions as they existed at the time of our investigation; review of previous reports relevant to the site conditions; and laboratory results from an outside analytical laboratory.

Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our report in light of those changes.

This report is prepared for the exclusive use of Lorraine M. Berg and Barbara J. Paxton, and their consultants. The conclusions and recommendations herein may not be valid for other (third) parties unless reviewed and verified in writing by Hoexter Consulting, Inc.

TABLE 1

GROUND WATER ELEVATION DATA
(All Measurements in Feet)

<u>Well Number and Date</u>	<u>Well Top Elevation</u>	<u>Depth to Water</u>	<u>Relative Ground Water Elevation</u>
MW-1 3/19/93	N/A	7.2	N/A
6/28/93	N/A	7.88	N/A
9/29/93	N/A	8.19	N/A
12/28/93	N/A	7.83	N/A

Notes:

(1) N/A = Not Applicable

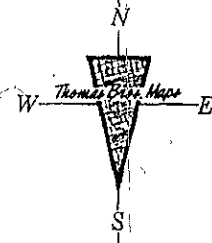
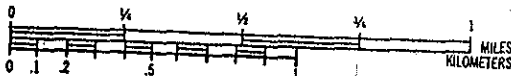
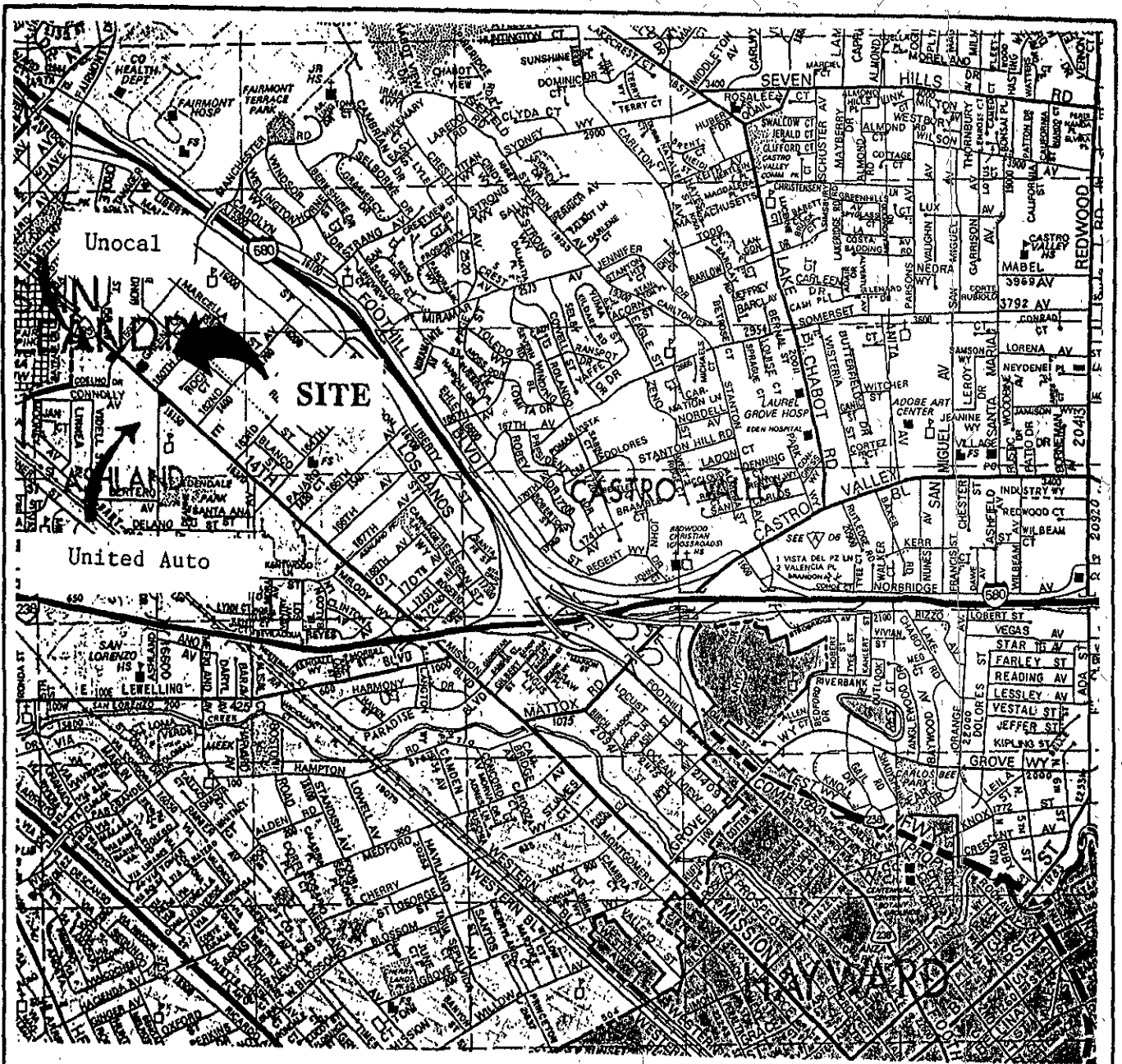
TABLE 2

SUMMARY OF GROUND WATER ANALYSES
(Results reported in parts per billion, ug/l) (1)

<u>Well/Date</u>	<u>TPH Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethyl- benzene</u>
MW-1					
3/19/93 (2)	81	ND	ND	ND	ND
6/28/93 (3)	86	ND	ND	ND	ND
9/29/93 (4)	130	ND	ND	ND	ND
12/28/93	110	ND	ND	ND	ND

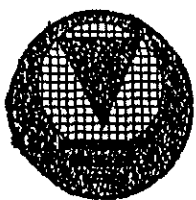
Notes:

- (1) ND - non-detect; N/A - not applicable
- (2) April 27, 1993 Hoexter Consulting report
- (3) July 15, 1993 Hoexter Consulting report
- (4) October 20, 1993 Hoexter Consulting report



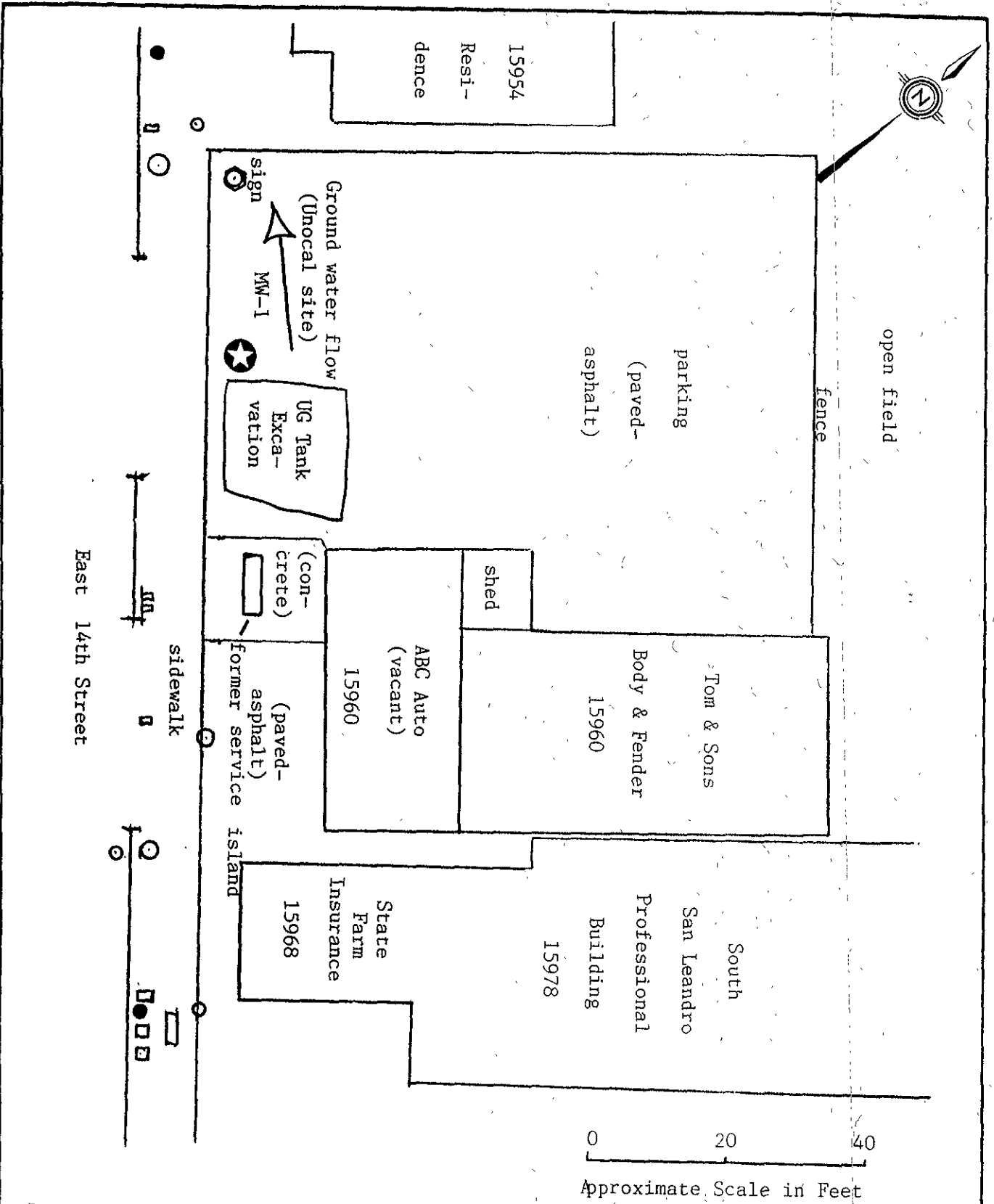
ALAMEDA COUNTY

1991 Thomas Guide.

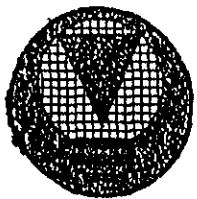


HOEXTER CONSULTING
 Geology
 Engineering Geology
 Environmental Studies

LOCATION MAP		
15960 EAST 14 TH STREET SAN LEANDRO, CALIFORNIA		
PROJECT NO.	DATE	Figure
E-19-2-064	January, 1994	1



Base: Tape survey, D.F. Hoexter, 2/9/93

 <p>HOEXTER CONSULTING Geology Engineering Geology Environmental Studies</p>	SITE PLAN		
	15960 EAST 14 TH STREET SAN LEANDRO, CALIFORNIA		
	PROJECT NO.	DATE	Figure 2
	E-19-2-064	January, 1994	

APPENDIX I
WATER SAMPLE LOG
CHAIN OF CUSTODY
ANALYTICAL TEST RESULTS

HOEXTER CONSULTING

Groundwater Sampling Field Log

Project Name/No: ABC Mustang / E-19-2-064 Lab I.D.: 32E9501
 Client: Stokley Construction Date: 12/28/53
 Project Manager: D.F. Hoexter Sample Location/I.D.: MW-1
 Sampler: D.F. Hoexter Start Time: ± 10:30 AM
 Casing Diameter: 2 inch 3 inch _____ 4 inch _____ 6 inch _____ Other: _____

Depth of Well (feet): 25
 Depth to Water (feet): 7.83
 Sample Depth (feet): ± 9

Calculated Purged Volume: 22.5 gal
 Actual Purged Volume: 22.5 gal

Field Measurements

# vols.	Time	Cum	Volume (gal.)	pH (units)	E.C. (umhos/cm)	Temperature Degrees $^{\circ}$ F	Color (visual)	Other
	<u>1.6</u>	<u>4.5</u>	<u>4.5</u>	<u>7.48</u>	<u>1073</u>	<u>61.1</u>	<u>cloudy</u>	
	<u>3.2</u>	<u>9</u>	<u>4.5</u>	<u>7.50</u>	<u>1080</u>	<u>63.2</u>		
	<u>4.8</u>	<u>13.5</u>	<u>4.5</u>	<u>7.49</u>	<u>1095</u>	<u>63.4</u>		
	<u>6.4</u>	<u>18</u>	<u>4.5</u>	<u>7.47</u>	<u>1100</u>	<u>63.3</u>		
	<u>8.0</u>	<u>22.5</u>	<u>4.5</u>	<u>7.48</u>	<u>1098</u>	<u>63.3</u>	<u>nearly clear</u>	

Purge Method

_____ 2" Bladder Pump Bailer (Teflon) _____ Well Wizard _____ Dedicated
 _____ Submersible Pump _____ Centrifugal Pump _____ Dipper _____ Other
 _____ Pneumatic Displacement Pump _____

Sample Method

_____ 2" Bladder Pump Bailer (Teflon) _____ Well Wizard _____ Dedicated
 _____ Surface Sampler _____ Dipper _____ Fultz Pump _____ Other

Well Integrity: OK
 Remarks: clear weather 55-60°F g. sample nearly clear ; no sheen or odor

Signature: D.F. Hoexter

Volumes Per Unit Length Selected Well Casing Diameters

Well Casing I.D. (inches)	Volume Per Unit Length			
	Gal/ft	Cubic Ft/ft	L/M	L/Ft
1.5	0.0918	0.0123	1.140	0.3475
2.0	0.1632	0.0218	2.027	0.6178
3.0	0.3672	0.0491	4.560	1.3900
4.0	0.6528	0.0873	8.107	2.4710
6.0	1.4690	0.1963	18.240	5.5600

Conversion Factors

To Convert	Into	Multiply
Ft. of Water	Lbs/sq.in.	0.4335
Lbs/Sq. inch	Ft. of Water	2.3070
Cubic feet	Gallons	7.4800
Gallons	Liters	3.7850
Feet	Meters	0.30048
Inches	Centimeters	2.5400



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Hoexter Consulting Eng'g Geo. 734 Torreya Court Palo Alto, CA 94303 Attention: David F. Hoexter	Client Project ID: ABC Mustang/E-19-2-064 Sample Matrix: Water Analysis Method: EPA 5030/8015/8020 First Sample #: 3LE9501	Sampled: Dec 28, 1993 Received: Dec 28, 1993 Reported: Jan 12, 1994
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TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 3LE9501 MW-1
Purgeable Hydrocarbons	50	110
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Total Xylenes	0.50	N.D.

Chromatogram Pattern: Discrete Peak

Quality Control Data

Report Limit Multiplication Factor:	1.0
Date Analyzed:	1/3/94
Instrument Identification:	GCHP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	97

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL


Peggy A. Penner
Project Manager

3LE9501.HHH <1>



SEQUOIA ANALYTICAL

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Hoexter Consulting Eng'g Geo.
734 Torreya Court
Palo Alto, CA 94303

Client Project ID: ABC Mustang/E-19-2-064
Matrix: Water

Attention: David F. Hoexter

QC Sample Group: 3LE9501

Reported: Jan 12, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp

MS/MSD

Batch#:	3LD0201	3LD0201	3LD0201	3LD0201
---------	---------	---------	---------	---------

Date Prepared:	-	-	-	-
Date Analyzed:	1/3/94	1/3/94	1/3/94	1/3/94
Instrument I.D.#:	GCHP-2	GCHP-2	GCHP-2	GCHP-2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L

Matrix Spike

% Recovery:	100	100	110	103
--------------------	-----	-----	-----	-----

Matrix Spike

Duplicate % Recovery:	100	100	100	103
------------------------------	-----	-----	-----	-----

Relative %

Difference:	0.0	0.0	9.5	0.0
--------------------	-----	-----	-----	-----

LCS Batch#: -

Date Prepared: -
Date Analyzed: -
Instrument I.D.#: -

LCS %

Recovery: -

% Recovery Control Limits:	71-133	72-128	72-130	71-120
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SEQUOIA ANALYTICAL

Peggy A. Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.