JUNE, 1993 QUARTERLY GROUND WATER SAMPLING REPORT FOR "ABC MUSTANG" SITE STID #4394 15960 EAST 14TH STREET SAN LEANDRO, CALIFORNIA

Geology / Engineering Geology / Environmental Studies

HOEXTER CONSULTING, INC.

734 Torreya Court Palo Alto, California 94303

(415) 494-2505

July 15, 1993 E-19-2-064

Mr. James Stokley Stokley Construction P.O. Box 1008 Tracy, California 95378-1008

Lorraine M. Berg Barbara J. Paxton 5079 Seaview Drive Castro Valley, California 94546

RE: JUNE, 1993 QUARTERLY
GROUND WATER SAMPLING REPORT
"ABC MUSTANG" SITE
STID #4394
15960 EAST 14TH STREET
SAN LEANDRO, CALIFORNIA

Ladies and Gentlemen:

Enclosed is our June, 1993 quarterly ground water sampling report for the property located at 15960 East 14th Street, San Leandro, California. This sampling round is the initial quarterly sampling performed by Hoexter Consulting at the site. The results of a previous sampling round by Hoexter Consulting, documented in our April 27, 1993 report following well installation, are included in the analytical results summary table.

The results of this investigation indicate that the water sample from the on-site well contains 86 parts per billion (ppb) total petroleum hydrocarbons as gasoline (TPH-G). The aromatic compounds benzene, toluene, xylenes, and ethylbenzene (BTXE) were not detected. The test results for TPH-G and for BTXE are approximately the same as the March, 1993 sampling results, following installation of the well.

We recommend that copies of this report be submitted to the California Regional Water Quality Control Board and the Alameda County Department of Environmental Health. The next round of sampling is scheduled for the week of September 27, 1993.

We appreciate the opportunity to provide services to you on this project and trust this report meets your needs at this time. If you have any questions, or require additional information, please do not hesitate to call.

Very truly yours,

HOEXTER CONSULTING, INC.

David F. Hoexter, RG/CEG/REA Principal

Copies: Addressee (4)

JUNE, 1993 QUARTERLY GROUND WATER SAMPLING REPORT

"ABC Mustang" Site STID #4394 15960 East 14th Street San Leandro, California

To

Mr. James Stokley Stokley Construction P.O. Box 1008 Tracy, California 95378-1008

Lorraine M. Berg Barbara J. Paxton 5079 Seaview Drive Castro Valley, California 94546

HOLY CO

July 15, 1993

David F. Hoexter, RG/CEG/REA Principal

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JUNE, 1993 QUARTERLY GROUND WATER SAMPLING REPORT FOR "ABC MUSTANG" SITE STID #4394 15960 EAST 14TH STREET SAN LEANDRO, CALIFORNIA

I. INTRODUCTION

This report presents the results of the June, 1993 quarterly ground water sampling at 15960 East 14th Street, San Leandro, California. The project location is shown on the Location Map, Figure 1. The scope of services provided during this investigation consisted of collecting and analyzing ground water samples from one on-site monitoring well. Ground water samples were analyzed for total petroleum hydrocarbons as gasoline and for purgeable aromatic compounds. The well location is shown on the Site Plan, Figure 2.

The results of a previous sampling round by Hoexter Consulting are documented in our April 27, 1993 report of well installation and sampling.

II. FIELD INVESTIGATION

The ground water monitoring well was sampled by a representative of Hoexter Consulting June 28, 1993. The entire well purging and sampling procedure was conducted by David F. Hoexter, CEG/REA. Following an initial ground water level measurement (Table 1), 12.5 well-casing volumes of water were purged from the well using a teflon bailer. This relatively large volume of purge water was required due to the relatively slow achievement of index parameter stabilization, particularly the continued decline of conductivity and temperature while purging. Recovery of the well during purging was rapid. The initial depth to ground water was 0.68 feet greater than the previous sampling, indicating a relatively slight decline in ground water table elevation.

Following purging, samples were collected using a disposable teflon bailer, placed in appropriate sample containers supplied by the analytical laboratory, labeled, and placed in refrigerated storage for transport to the laboratory under chain-of-custody control. All sampling equipment was thoroughly cleaned with trisodium phosphate detergent and rinsed with distilled water prior to sampling the well. Monitoring well sampling logs and the chain of custody are attached to this report as a part of Appendix I. The laboratory is California Department of Health Services approved for the requested analyses.

III. ANALYTICAL RESULTS

A. Laboratory Procedures

The ground water sample was analyzed by Sequoia Analytical of Redwood City, California. The sample was analyzed for total petroleum hydrocarbons as gasoline (TPHG) using EPA Method 5030/8015, and for the purgeable aromatic compounds benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Method 8020.

B. Analytical Results

The results of the chemical analyses are presented on Table 2 and are attached to this report as a part of Appendix I. Analytical results of the previous testing, including the March, 1993 sampling following well installation, are also included. The current analytical results indicate that hydrocarbons as gasoline were detected in the monitoring well at a concentration of 86 ug/l, or parts per billion (ppb). Purgeable aromatic compounds were not detected.

The test results indicate a very slight increase in detected concentrations of TPH-G, from 81 ppb in March, 1993 to the present level of 86 ppb. Purgeable aromatic compounds were not detected in March, 1993.

IV. LIMITATIONS

This report has been prepared according to generally accepted geologic and environmental practices. No other warranty, either expressed or implied as to the methods, results, conclusions or professional advice provided is made. The analysis, conclusions and recommendations contained in this report are based on site conditions as they existed at the time of our investigation; review of previous reports relevant to the site conditions; and laboratory results from an outside analytical laboratory.

Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our report in light of those changes.

TABLE 1

GROUND WATER ELEVATION DATA (All Measurements in Feet)

| Well Number and Date | Well Top Elevation | Depth to Water | Relative Ground Water Elevation |
|-------------------------|--------------------|----------------|------------------------------------|
| MW-1 3/19/93 | N/A | 7.2 | N/A |
| 6/28/93 | N/A | 7.88 | N/A |

Notes:

(1) N/A = Not Applicable

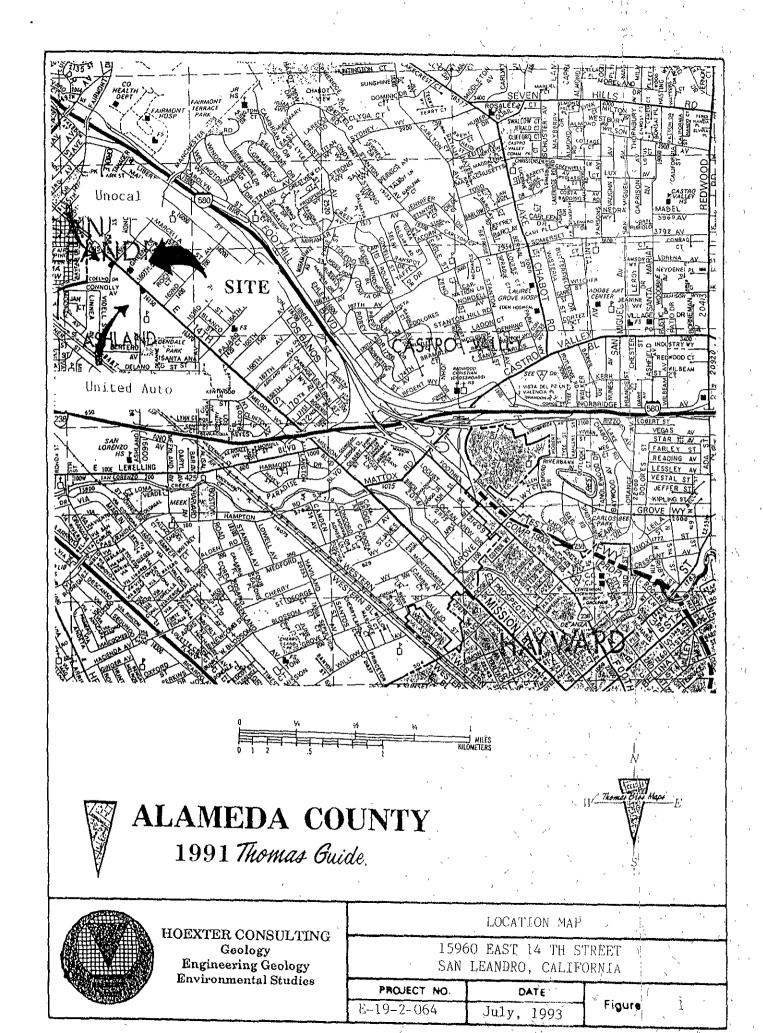
TABLE 2

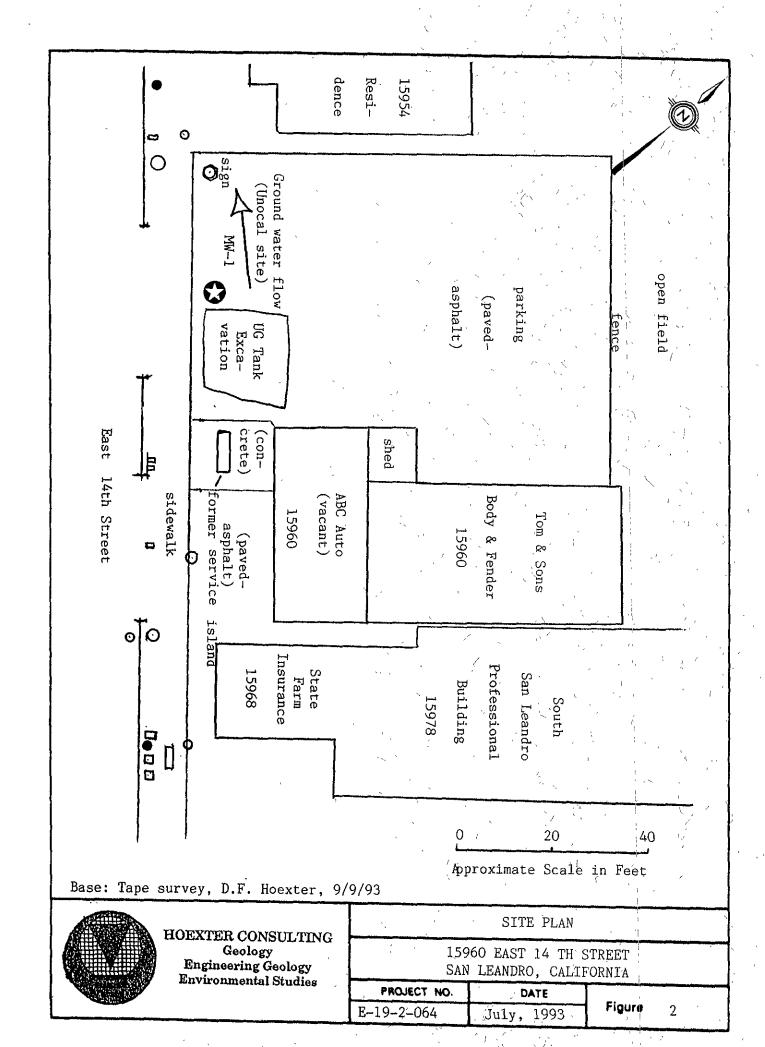
SUMMARY OF GROUND WATER ANALYSES (Results reported in parts per billion, ug/l) (1)

| Well/Date | <u>TPH</u> Gasoline | Benzene | Toluene | Xylenes | Ethyl- benzene |
|---------------------|------------------------|---------|---------|---------|-------------------|
| MW-1 3/19/93 (2) | 81 - | ND | ND | ND . | ND |
| 6/28/93 | 86 | ND | ND | ND | ND |

Notes:

⁽¹⁾ ND - non-detect; N/A - not applicable(2) April 27, 1993 Hoexter Consulting report





APPENDIX I

WATER SAMPLE LOG CHAIN OF CUSTODY ANALYTICAL TEST RESULTS

HOEXTER CONSULTING

Groundwater Sampling Field Log

| Project Name/ No: ABC Mustang - E-19-2-064 | LabiD |
|--|---|
| Client: Stocley Construction | Lab I.D.: Date: 6/28/93 Sample Location/I.D. 196-1 |
| Project Manager: D.F. Hoexter | Sample Location (ID) Alex |
| Sampler: D. Hoester / D. Glick | Start Time: |
| Casing Diameter: 2 inch × 3 inch 4 inch | 6 inch Other: |
| The state of the s | o men somer: |
| Depth of Well (feet): 25.0 Depth to Water (feet): 7.88 Sample Depth (feet): | Calculated Purged Volume: 2-85-0/Actual Purged Volume 35 50 |
| Field Measurements | |
| Time Cum (gal.) PH E.C. x/00 Tempera (umhos/cm) Degree | s&F (visual) |
| $\frac{3}{6} \frac{6.5}{7.0} \frac{9.75}{8.97} \frac{68.2}{67.3}$ | 3 |
| - 10 7.0 8.30 66.5 15 6.5 8.18 66. | |
| <u> 25</u> 7.0 7.79 66.2 | |
| 30 7.60 66. | |
| <u>35</u> 6.5 7.34 66.2 | clear |
| | |
| Purge Method | |
| 2" Bladder Pump ———————————————————————————————————— | Well Wizard Dedicated Dipper Other |
| , , , | |
| 2" Bladder Pump Bailer (Teflon) Surface Sampler Dipper | Well Wizard Dedicated Other |
| Well Integrity: | |
| Remarks: + disposable / No sheen, prod | lact, or odor a susponded |
| Dailet in well for future sampling or | |
| Signature: D-D7. H | |
| Volumes Per Unit Length Selected Well Casing Diameters Volume Per Unit Length To Con | Conversion Factors |
| Well Casing Cubic | 1700007 |
| 1.5 0.0918 0.0123 1.140 0.3475 The/Se | |
| 2.0 0.1632 0.0218 2.027 0.6178 Cubic | |
| 4.0 0.6528 0.0873 8.107 2.4710 Control of the contr | Liters 3.7850 |
| 6.0 1.4690 0.1963 18.240 5.5600 Inches | Meters 0.30048 |

| | | | | | | | | ¢ | HAIN-OF-CUS | TODY REC | ORD | | | | | | | | | | |
|---|--|---------------|----------|----------|------------------|---------------|----------------------|--------------------------------|------------------|----------------------------|---------------|---------|----------------|-------------|------------|-----------------|---------------------------------------|---------------------------------------|-----------|---------------------------------------|---|
| | Project Nu | | 064 | 1 | ieci Name ABC | Mo | stone | 5 | | e of | | 7,651,6 | | +/ | // | | // | | | | |
| | Sampler's 1 | | | D- | G lich | <u> </u> | | | | Number /Type Containers | Analytic | | | s [/ | / | // | // | / | | Remarks | , |
| | Boring Number | Date 4/28/7(3 | Time | Soil | Water X | Sample | Location o | or Depth | Sample Number | | / ~ | | | | _ | | 3 | Barl | 25 | 9306 | 061-011 |
| | | | | | | | | | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | | |
| | | | | , | | | | | | | | | | - | | | | | | · · · · · · · · · · · · · · · · · · · | |
| | | | <u></u> | | | | | `` | | | | | | | | | | | | | |
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| | / <u> </u> | | | ` | | | | | · | | | | | | | | | | | | |
| | Relinquished D Relinquished | 7-16 | <u>~</u> | 429 | Date/Ti | 218 | John | by: (Sign Mill by: (Sign | a 6/291 | 93 1018 | Sh To | | <u>.</u> | <u>5</u> | 29) 20) | 7-975 1100 C | a A | valyt | rca CA | 4 | |
| , | Relinguished | by: (Si | gnature | , | Date/Tir | ne= | Received (Signatu | for Labor | atory by: | | | | tient! hone | No: | | | · · · · · · · · · · · · · · · · · · · | • | | | |
| | Requested Turnsround Time: Remarks: | Andy | - , | Ma No | | - 12 - HC1 | - Contact | t: — | DAVID F | - Hoe | = <u>x</u> 72 | R | Ph | one | _ <u> </u> | 1/5- | 494- | 5202 | | Enginee 734 To | Consulting ring Geolog rreya Court o, CA 94303 |



Hoexter Consulting Engig Geo

734 Torreya Court Palo Alto, CA 94303

Attention: David F. Hoexter

Client Project ID: Sample Matrix:

E-19-2-064 ABC Mustang

Water

Analysis Method: EPA 5030/8015/8020

First Sample #: 3FD6101 Sampled:

Jun 28, 1993

Received:

Jun 29, 1993

Reported:

Jul 14, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Analyte | Reporting Limit μg/L | Sample I.D. 3FD6101 MW-1,2,3 |
|---------------------------|----------------------------|---------------------------------------|
| Purgeable Hydrocarbons | 50 | 86 |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Total Xylenes | 0.50 | Ņ.D. |
| Chromatogram Pat | tern: | Discrete Peak |

Quality Control Data

Report Limit Multiplication Factor:

1.0

Date Analyzed:

7/8/93

Instrument Identification:

GCHP-3

Surrogate Recovery, %:

97

(QC Limits = 70-130%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Maria Lee **Project Manager**

3FD6101.HHH <1:



Hoexter Consulting Eng'g Geo

\$734 Torreya Court

Palo Alto, CA 94303

Attention: David F. Hoexter

Client Project ID:

Matrix:

Water

QC Sample Group: 3FD6101

Reported: Jul 14, 1993

QUALITY CONTROL DATA REPORT

| | | | | | ** | | | | , |
|-------------------|--|-----------------------------|-------------------------|------------|--------------|----------|--------------|------------------|--|
| ANALYTE | | | Ethyl- | - | | , | <u> </u> | | |
| | Benzene | Toluene | Benzene | Xylenes | | <u> </u> | · ! | | |
| | | | | | , | | 1 | N 4 | |
| | | | : | | (| | | | |
| Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | | , | ; | | |
| Analyst: | M. Nipp | M. Nipp | M. Nipp (| M. Nipp | | • 、 | | | |
| Conc. Spiked: | 10 | 10 | 10 | 30 ` | | | | | ` |
| Units: | μg/L | μ g/ Γ | μg/L | μg/L 、 , | 200 | , | 1 | * | |
| | | | | | | | 1 | | |
| LCS Batch#: | GBLK070893 | GBLK070893 | GBLK070893 | GBLK070893 | o* | - | 1 | , , | |
| | | ` | | × | , | | | | |
| Date Prepared: | N/A | N/A | N/A | N/A | | × . | 9 | 3 | |
| Date Analyzed: | 7/8/93 | 7/8/93 | 7/8/93 | 7/8/93 | · · · · | | 1.0 | | |
| Instrument I.D.#: | GCHP-3 | GCHP-3 | GCHP-3 | GCHP-3 | · · · · · | ~ . | | ` . | |
| | | | | - | | | * | | |
| LCS % | | | | | • | 4 | , / | | , |
| Recovery: | 90 | 90 | 91 | 90 . | , | / | , | | ` |
| | | | _ | ` | | , | | | |
| Control Limits: | 80-120 | 80-120 | 80-120 | 80-120 | • | | | * | 1.2 |
| | | | | | | | 1 | | |
| | \$482.000000000000000000000000000000000000 | var. 1994488948894468944889 | aangaalaa waxaa Gaar AM | | Bell Mark M. | | 19-001-00116 | 888.Y 58888Y888Y | 20400000000000000000000000000000000000 |

| MS/MSD Batch #: | G3FD3404 | G3FD3404 | G3FD3404 | G3FD3404 |
|--------------------------|----------|----------|----------|----------|
| Date Prepared: | N/A | N/A | N/A | N/A |
| Date Analyzed: | 7/8/93 | 7/8/93 | 7/8/93 | 7/8/93 |
| Instrument l.D.#: | GCHP-3 | GCHP-3 | GCHP-3 | GCHP-3 |
| Matrix Spike | | | ` | |
| % Recovery: | 92 | 92 | 93 | 93 |
| Matrix Spike | | | , | X. |
| Duplicate % Recovery: | 93 | 91 | 93 | 93 |
| Relative % | | * | | |
| Difference: | 1.1 | 1.1 | 0,0 | 0.0 |

SEQUOIA ANALYTICAL

Maria Lee Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.