HAGEMAN-AGUIAR, INC.

Underground Contamination Investigations Groundwater Consultants, Environmental Engineering

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> > January 8, 1992

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QUARTERLY GROUNDWATER SAMPLING REPORT

FORMER CHEVRON STATION 11727 Main Street Sunol, CA

On December 20, 1991, the on-site monitoring well was sampled for the subsequent laboratory analysis for dissolved petroleum constituents. The sampling is part of the regular quarterly shallow groundwater monitoring program, as required by the Alameda County Environmental Health Department and the California State Regional Water Quality Control Board. The location of the site is shown in Figure 1.

Monitoring Well Sampling and Laboratory Analysis

On December 20, 1991, the on-site well was purged, and a groundwater sample was subsequently collected. The location of the monitoring well is shown in Figure 2 (site map). Prior to groundwater sampling, the well was purged by bailing approximately 4 casing volumes of water. Field conductivity,

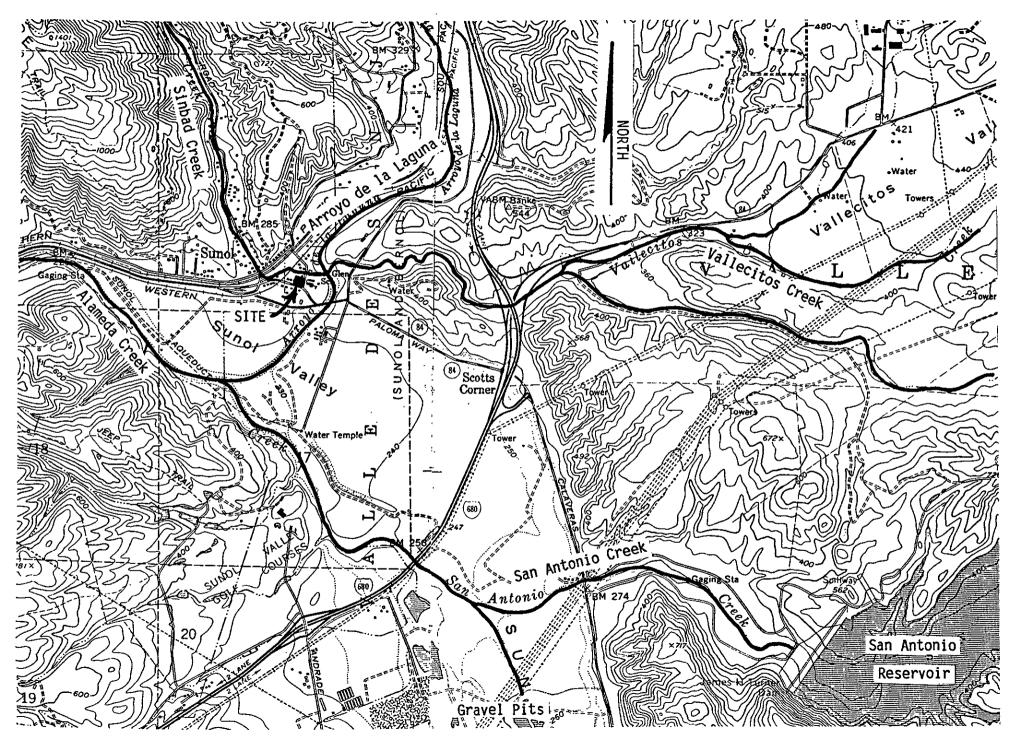


FIGURE 1. Site Vicinity Map

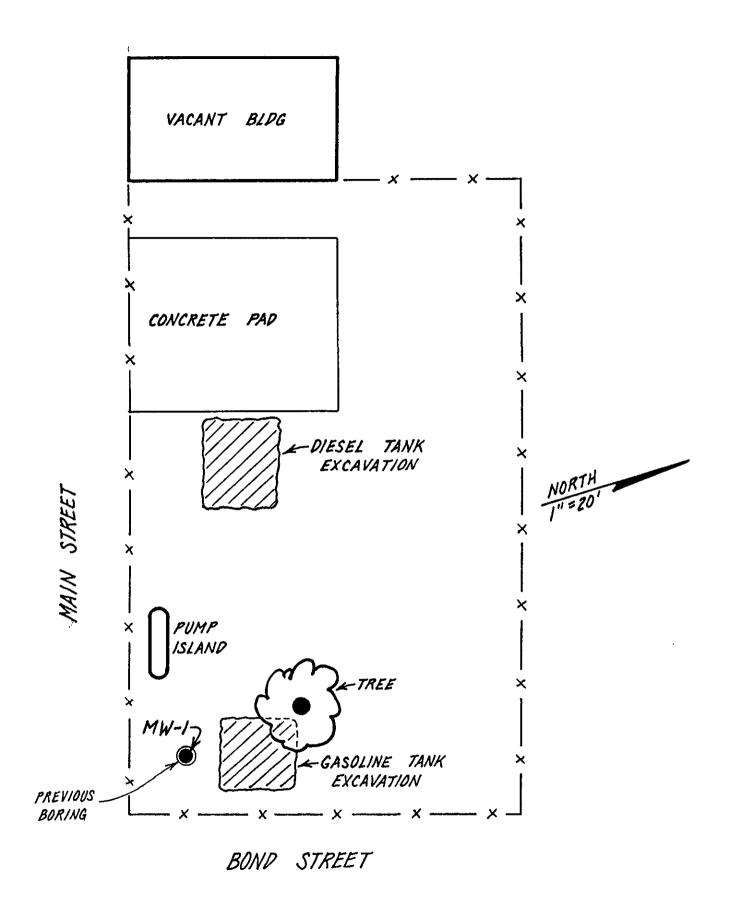


FIGURE 2. Location of Shallow Groundwater Monitoring Well MW-1.

temperature, and pH meters were present on-site during the monitoring well sampling. As the purging process proceeded, the three parameters were monitored. Purging continued until readings appeared to have reasonably stabilized. After the water level in the well had attained 80% or more of the original static water level, a groundwater sample was collected using a clean teflon bailer. The water sample was placed inside appropriate 40 mL VOA vials and 1-liter amber bottles free of any headspace. The samples were immediately placed on ice, then transported under chain-of-custody to the laboratory at the end of the work day.

At the time the monitoring well was sampled, the following information was recorded in the field: 1) depth-to-water prior to purging, using an electrical well sounding tape, 2) identification of any floating product, sheen, or odor prior to purging, using a clear teflon bailer, 3) sample pH, 4) sample temperature, and 5) specific conductance of the sample. A copy of the well sampling log is included as Attachment A.

All analyses were conducted by a California State DOHS certified laboratory in accordance with EPA recommended procedures. The groundwater sample was analyzed for Total Petroleum Hydrocarbons as Diesel, Total Petroleum Hydrocarbons as Gasoline, and Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

All water removed from the well during development and purging was drummed and stored on-site until the results of laboratory analyses were obtained. Depending upon these results, the water will be sewered as a non-hazardous liquid waste in accordance with local sewering agency permit requirements, or else it will be transported as a hazardous liquid waste under proper manifest to an appropriate TSD facility for treatment and disposal.

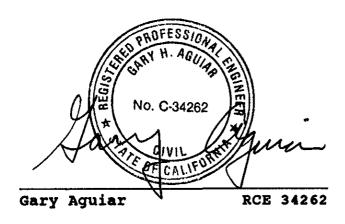
Water Level Measurement.

The shallow groundwater elevation in MW-1 was measured as 33.12 feet below ground surface on December 20, 1991.

Laboratory Results.

Table 1 presents the results of the laboratory analysis for TPH and BTEX of the groundwater sample collected from monitoring well MW-1. As shown in this table, laboratory analysis of the shallow groundwater sample indicated 500 ug/L (ppb) of dissolved Gasoline. In addition, Xylenes were detected at a total concentration of 1.7 ug/L (ppb).

A copy of the laboratory certificate for the water sample analysis is included as Attachment B.



Bruce Hageman

TABLE 1.
Shallow Groundwater Sampling Results

Well	Date	TPH as Diesel (ug/L)	TPH as Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)
MW-1	11-13-91 02-26-91 05-16-91 08-19-91 12-20-91	840 ND 220 480 ND	ND ND ND 260	ND ND ND 0.6 ND	ND ND ND ND ND	ND ND ND 0.7 ND	ND ND ND 3.1 1.7
Detection Limit		50	0.5	0.5	0.5	0.5	0.5

ATTACHMENT A

WELL SAMPLING LOGS

WELL SAMPLING LOG

Project/No. O	AUGHLIN		Page of
Site Location SU	NOL, CA	4	Date 12-20-91
Well No. MW	_1 .		444
Weather <u>Sun</u>	NY, 650	Time Sampli	ng Began 14:45 Ompleted 16:80
	EVACUATIO	ON DATA	
Description of Meas	suring Point (MP)	JELL BO	X(AT GRADE)
Total Sounded Depth	of Well Below MP	<u>4.10</u>	
Depth 1	to Water Below MP <u>3</u>	3.12 Diamete	er of Casing 2"
Wate	er column in Well $\underline{3}$	0,98	
	Gallons in Well 5	Gallon:	s Pumped/Bailed to Sampling <u>20</u>
Evacuation Method _	TEFLON	_	R
S	AMPLING DATA / F	IELD PARAMETE	RS
color CLEA	<u>R</u> odor _	NONE	
	SHEEN		15 %
	e (umhos/cm) 80		
			-FL
Sampling Method and	Material TEFL	LON F	ALLER
FIELD ANALYSES:	Start	Mid	End
Time	15:10	15:35	15:50
Temperature	15	15	15
•	800	800	800
Conductivity	7.9	579	79
pH	_ / · · ·	<u> </u>	
	Vi-A	0 = 11	
Sampling Personnel	1cus	yay	

ATTACHMENT B

ANALYTICAL RESULTS: GROUNDWATER

Analytical Laboratory (E694)

December 31, 1991

ChromaLab File No.: 1291184

HAGEMAN-AGUIAR, INC.

Attn: Keith Jay

RE: One water sample for Gasoline/BTEX and Diesel analysis

Project Name: O'LAUGHLIN

Project Location: Sunol Blvd., Sunol, CA

Date Sampled: Dec. 20, 1991
Date Extracted: Dec. 27, 1991
Date Analyzed: Dec. 27, 1991

RESULTS:

Sample _I.D.	Gasolin (ug/L)	e Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
MW 1	4500	N.D.	N.D.	N.D.	N.D.	1.7

BLANK	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
SPIKE RECOVERY	92%	89%	93%	89%	95%	91%
DUP. SPIKE REC.	93%	91%	97%	93%	96%	94%
DETECTION LIMIT	50	50	0.5	0.5	0.5	0.5
METHOD OF	5030/	3510/				
ANALYSIS	8015	8015	602	602	602	602

ChromaLab, Inc.

Charles Woolley

Analytical Chemist

Charles M. Zorlly

Eric Tam

Laboratory Director

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CHAIN OF CUSTODY RECORD

PROJECT NAME AND ADDRESS: SUNDL BLUD. SUNDL CA					HAGEMAN - AGUIAR, INC. 3732 Mt. Diablo Blvd., Suite 372 Lafayette, CA 94549 (415)284-1661 (415)284-1664 (FAX)	ANALYSIS REQUESTED							
CROSS REFERENCE NUMBER	DATE	TIME	8 0 I L	W A T E R	STATION LOCATION		/	<u> </u>		/	/	REMARKS	
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