

Consulting Engineers

P.O. BOX 996 • BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581

> KEI-J90-0606.R1 July 16, 1990

Unocal Corporation 2000 Crow Canyon Place, Suite #400 P.O. Box 5155 San Ramon, CA 94583

Attention: Mr. Rick Sisk

RE: Soil Sampling Report

Unocal Service Station #5901

11976 Dublin Boulevard Dublin, California

Dear Mr. Sisk:

This report presents the soil sampling performed by Kaprealian Engineering, Inc. (KEI) at the referenced site. All work was performed in compliance with the guidelines established by the Regional Water Quality Control Board (RWQCB), and the Alameda County Health Agency (ACHA).

The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies.

Collection of soil samples from both the former and new fuel tank pit sidewalls, from beneath the waste oil tank, from one waste oil tank pit sidewall, and from beneath the product dispensers.

Collection of water samples from both the former and the new fuel storage tank pits.

Delivery of samples, including proper Chain of Custody documentation, to a certified analytical laboratory.

Technical review and preparation of this report.

SITE DESCRIPTION AND BACKGROUND

The subject site is presently used as a gasoline station. The site is situated on relatively gently sloping, eastward trending topography, and is located approximately 700 feet northwest of a channelized portion of Dublin Creek. The site is also located near the southwest end of the San Ramon Valley near Amador

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Valley. A Location Map and Site Plans are attached to this report. No leaks or previous subsurface work performed at the site are known to KEI.

FIELD ACTIVITIES

KEI's field work was conducted on June 13, 1990, when two underground fuel storage tanks and one waste oil tank were removed from the site. The tanks consisted of one 10,000 gallon super unleaded fuel storage tank, one 10,000 gallon regular unleaded fuel storage tank, and one 280 gallon waste oil tank. The tanks were made of steel and at least one hole of 1/4-inch diameter was observed in each of the fuel tanks. Numerous holes up to 1/2-inch in diameter were observed in the waste oil tank. Mr. Ravi Arulanantham of the ACHA was present during tank removal and subsequent soil sampling.

Water was encountered in the fuel tank pit at a depth of approximately 7.0 feet, thus prohibiting the collection of any soil samples from immediately beneath the tanks. Six soil samples, labeled SW1 through SW6, were collected from the sidewalls of the fuel tank pit approximately 6 to 12 inches above the observed One soil sample, labeled WO1, was collected from water table. beneath the waste oil tank at a depth of approximately 6.5 feet. An additional soil sample, labeled SWA, was collected from the waste oil tank pit sidewall at a depth of approximately 6.5 feet. The undisturbed samples were all collected from bulk material excavated by backhoe, except for the waste oil tank pit sidewall sample, SWA. This sample was collected using a driven tube-type The samples were placed in clean, two-inch soil sampler. diameter brass tubes, sealed with aluminum foil, plastic caps and tape, and stored in a cooled ice chest for delivery to a certified laboratory. Sample point locations are as shown on the attached Site Plan, Figure 1.

KEI returned to the site on June 15, 1990, in order to collect soil samples from the product pipe trenches. Four samples, labeled P1 through P4, were collected from trenches by using a driven tube-type soil sampler at a depth of 6.0 feet. These samples were also collected in clean two-inch diameter brass tubes, handled as described above. After the soil sampling was completed, pipe trenches were excavated to ground water over the area indicated on the attached Site Plan, Figure 2. Pipe trench sample point locations are shown on the attached Site Plan, Figure 2.

On June 15, 1990, after reviewing the analytical results of the soil samples (SW1 through SW6), four additional soil samples,

labeled SW1(3), SW2(3), SW5(2.5) and SW6(3), were collected from the sidewalls of the fuel tank pit approximately 6 to 12 inches above ground water in the vicinity of sample point locations SW1, SW2, SW5 and SW6, respectively. The samples were collected and handled as previously described. The fuel tank pit sidewalls were excavated to the sample points. Excavated soil was stockpiled on-site for further sampling.

After soil sampling was completed, approximately 25,000 gallons of ground water were pumped from the fuel tank pit. On June 20, 1990, one water sample, labeled W1, was collected from the fuel tank pit in two clean glass VOA vials with Teflon screw caps. The water sample was stored and delivered as described above.

Also on June 20, 1990, based on analytical results of soil samples SW1(3) and SW2(3), two additional soil samples, labeled SW1(6.5) and SW2(6.5), were collected from the northerly sidewall of the fuel tank pit approximately 6 to 12 inches above ground water in the vicinity of sample point locations SW1(3) and SW2(3). The samples were collected after excavation to the building apron. The samples were collected and handled as previously described. The excavated soil was stockpiled on-site for further sampling. The sample point locations and the area excavated are as indicated on the attached Site Plan, Figure 1.

On June 26, 1990, KEI again returned to the site in order to collect soil samples from the sidewalls of the new underground fuel storage tank pit located to the west of the pump islands. Four soil samples, labeled SW11, SW12, SW13 and SW14, were collected from the sidewalls of the excavation 6 to 12 inches above ground water. The samples were taken from bulk material excavated by backhoe. The samples were collected and handled as previously described. Sample point locations are as shown on the attached Site Plan, Figure 3.

On July 3, 1990, after having pumped approximately 10,000 gallons of ground water from the new fuel tank pit, a water sample, labeled W2, was collected from the pit in two clean glass VOA vials with Teflon screw caps and a one-liter amber bottle. The water sample was stored and delivered as described above.

REGIONAL GEOLOGY AND SUBSURFACE CONDITIONS

Based on review of regional geologic maps (U.S. Geological Survey Professional Paper 943 "Flatland Deposits - Their Geology and Engineering Properties and Their Importance to Comprehensive Planning" by E.J. Helley and K.R. Lajoie, 1979), the subject site is underlain by Quaternary-age alluvium. The surficial alluvium

has been mapped as Holocene coarse-grained alluvium (Qhac) typically consisting of unconsolidated, permeable sand and silt with locally coarse sand and gravel materials and ranges in thickness from less than 10 feet to as much as 50 feet. This coarse-grained alluvium zone appears to have been deposited from sediments generated from erosion within Dublin Canyon situated immediately west of the site. The site is present at the northern perimeter of the Qhac near a mapped geologic contact with Late-Pleistocene alluvium (Qpa). The Late Pleistocene alluvium typically consists of weakly consolidated, irregular interbedded clay, silt, sand, and gravel materials. The overall thickness of the alluvium underlying the site is presently unknown to KEI.

In addition, the site is situated closely adjacent to and east of the mapped trace of the active Calaveras Fault. The Calaveras Fault is a major structural break within the Coast Ranges near San Francisco Bay and most likely forms a significant barrier to the migration of ground water in the alluvial materials from the hillside areas immediately west of the site.

The subsurface soils exposed in the excavations consisted primarily of sandy silt to a depth of about 6.5 feet, which is in turn underlain by silty clay materials.

ANALYTICAL RESULTS

All samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California and were accompanied by properly executed Chain of Custody documentation. All soil samples, except the waste oil tank pit sidewall sample SWA, were analyzed for total petroleum hydrocarbons (TPH) as gasoline using EPA method 5030 in conjunction with modified 8015, and benzene, toluene, xylenes and ethylbenzene (BTX&E) using EPA method 8020. In addition to TPH as gasoline and BTX&E, the soil sample WO1, collected from the waste oil tank pit, was analyzed for TPH as diesel using EPA method 3550 in conjunction with modified 8015, total oil and grease (TOG) by EPA 503D&E, and EPA 8010 constituents. The waste oil tank pit sidewall sample, SWA, was analyzed for TOG only. In addition to TPH as gasoline and BTX&E, sample SW11 from the new fuel tank pit was also analyzed for TOG.

Both water samples were analyzed for TPH as gasoline and BTX&E. In addition, water sample W2 collected from the new fuel tank pit was analyzed for TOG.

Analytical results of the soil samples SW1, SW2, SW5 and SW6, collected from the sidewalls of the former fuel tank pit, indicate levels of TPH as gasoline ranging from 120 ppm to 5,700 ppm. Samples SW3 and SW4 indicate levels of TPH as gasoline at non-detectable and 8.0 ppm, respectively. However, after additional excavation, analyses of final sidewall soil samples SW1(6.5), SW2(6.5), SW5(2.5) and SW6(3), collected laterally beyond the samples SW1, SW2, SW5 and SW6 at a depth of approximately 6.0 feet, indicated levels of TPH as gasoline ranging from 1.2 ppm to 32 ppm.

Analyses of soil samples collected from the pipe trenches, indicate levels of TPH as gasoline ranging from 2.5 ppm to 37 ppm. Benzene was detected in all pipe trench samples at concentrations ranging from 0.28 ppm to 0.78 ppm.

Analytical results of the soil sample WO1, collected from beneath the waste oil tank pit, indicate levels of TPH as gasoline at 36 ppm, TPH as diesel at 120 ppm, and TOG at 1,500 ppm, with non-detectable concentrations of all EPA 8010 constituents, except 1,2-dichlorobenzene at 210 ppb. Analysis of soil sample SWA, collected from the sidewall of the waste oil tank pit, indicate levels of TOG at 3,500 ppm.

Analyses of the soil samples (SW11, SW12, SW13 and SW14), collected from the new fuel tank pit, indicate non-detectable levels of TPH as gasoline and benzene for all samples. Analysis of sample SW11 for TOG indicates 78 ppm. Results of all soil analyses are summarized in Table 1.

Analytical results of the water sample (W1), collected from the former fuel tank pit, indicate levels of TPH as gasoline and 2,300 ppb, and levels of benzene at 3.1 ppb. Analyses of the water samples (W2), collected from the new fuel tank pit, indicate non-detectable levels of TPH as gasoline, TOG, and benzene. The results of the water analyses are summarized in Table 2. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

DISCUSSION AND RECOMMENDATIONS

Based on the analytical results and in accordance with the guidelines established by the RWQCB, further work is necessary at the site because of the level of contamination found in the soil and ground water. To comply with the requirements of the RWQCB and the ACHA, KEI recommends additional excavation of the area surrounding the waste oil tank pit at this time to further define the extent of the soil contamination and remove as much con-

taminated soil as possible. In addition, KEI proposes the installation of four ground water monitoring wells to determine the ground water flow direction, and to begin to determine the extent of ground water contamination. KEI's proposal for this work is attached for your review and consideration.

DISTRIBUTION

A copy of this report should be sent to Mr. Ravi Arulanantham of the ACHA, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field work and laboratory analyses. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please feel free to call me at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Richard M. Bradish Staff Engineer

Don R. Braun

Certified Engineering Geologist

License No. 1310 Exp. Date 6/30/92

Mardo Kaprealian

President

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Attachments: Tables 1 & 2

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Location Map

Site Plans, Figures 1, 2 & 3

Laboratory Analyses

Chain of Custody documentation

Proposal

KEI-J90-0606.R1 July 16, 1990

TABLE 1
SUMMARY OF LABORATORY ANALYSES
SOIL

(Samples collected on June 13, 15, 20 & 26, 1990)

<u>Sample</u>	Depth <u>(feet)</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
SW1	6.0		5,700	2.1	41	640	110
SW1(3)	6.0		2,200	1.8	6.3	76	30
SW1(6.5			32	0.020	0.14	0.17	0.13
SW2	6.0		1,500	0.35	0.57	56	8.0
SW2(3)	6.0		360	ND	1.0	2.0	3.0
SW2 (6.5) 6.5		6.8	0.020	0.052	0.063	0.029
sw3`	6.0		ND	ND	ND	ND	ND
SW4	6.0		8.0	0.019	0.088	0.16	0.0071
SW5	6.5		340	0.80	0.26	3.6	2.5
SW5(2.5) 6.0		11	0.027	0.054	0.12	0.070
SW6	6.5		120	ND	0.21	0.14	0.19
SW6(3)	6.0		1.2	0.0084	0.012	0.021	0.012
P1	6.0		2.5	0.099	0.079	0.034	ND
P2	6.0		37	0.78	0.14	3.8	0.43
P3	6.0		8.5	0.028	0.016	0.080	
P4	6.0		16	0.091	ND	1.3	0.52
			MD	ND	ND	0.007	'9 ND
SW11***			ND ND	ND	ND	ND	ND
SW12	6.0	***	ИD	ИD	0.022	ND	ND
SW13	6.0		ND ND	ND	ND	0.020	
SW14	6.0		ND	ND	ND	0.020	, ND
WO1*	6.5	120	36	0.091	0.17	1.8	0.38
SWA**	6.0						
Detecti	on						
Limits		1.0	1.0	0.0050	0.005	0.005	0.0050

⁻⁻ Indicates analysis not performed.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

^{*} TOG was 1,500 ppm, and all EPA 8010 constituents were non-detectable, except 1,2-dichlorobenzene at 210 ppb.

^{**} TOG was 3,500 ppm.

^{***} TOG was 78 ppm.

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TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

(Samples collected on June 20 & July 3, 1990)

Sample #	TOG	TPH as <u>Gasoline</u>	<u>Benzene</u>	Toluene	Xylenes	Ethylbenzene
W1		2,300	3.1	0.88	250	0.39
W2	ND	ND	ND	0.96	ND	ND
Detecti Limits	ion	30	0.30	0.30	0.3	0 0.30

⁻⁻ Indicates analysis not performed.

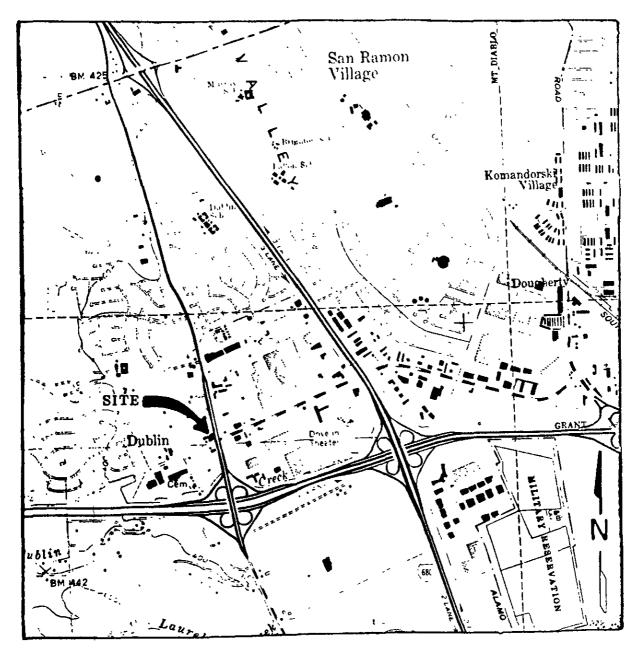
ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

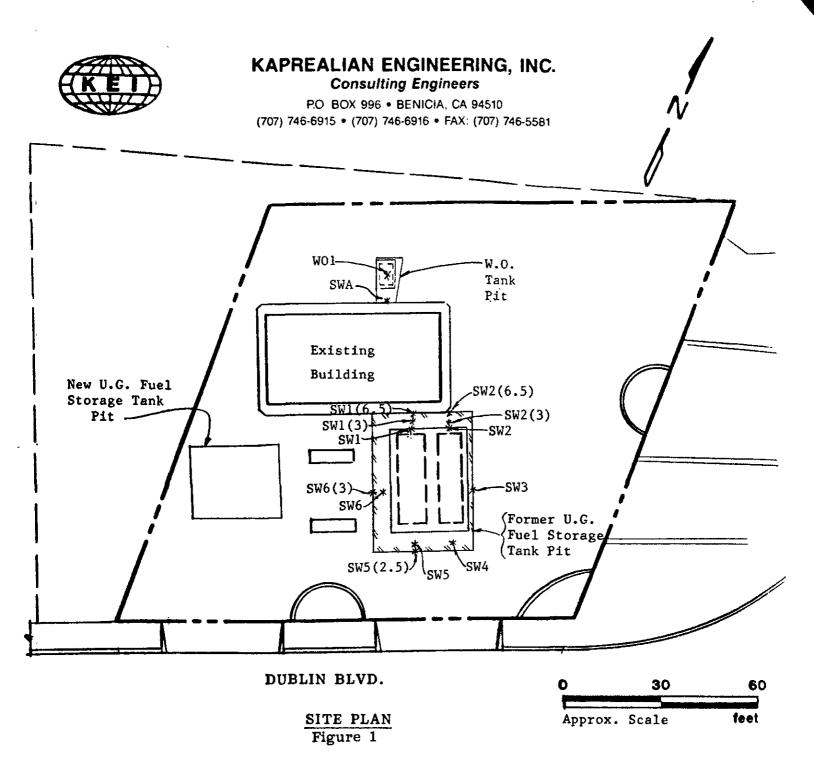


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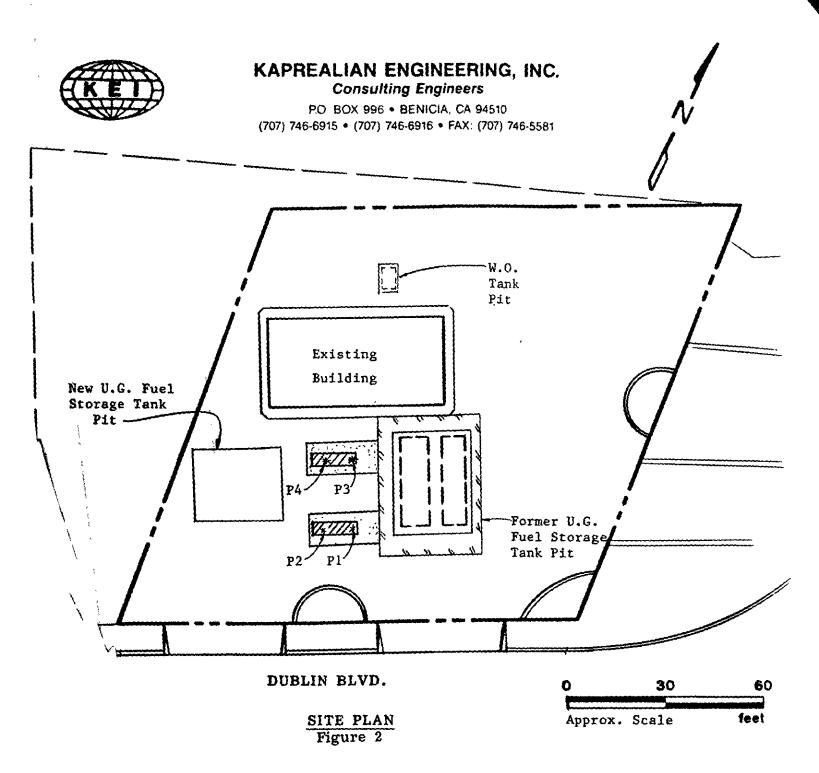


LOCATION MAP



LEGEND

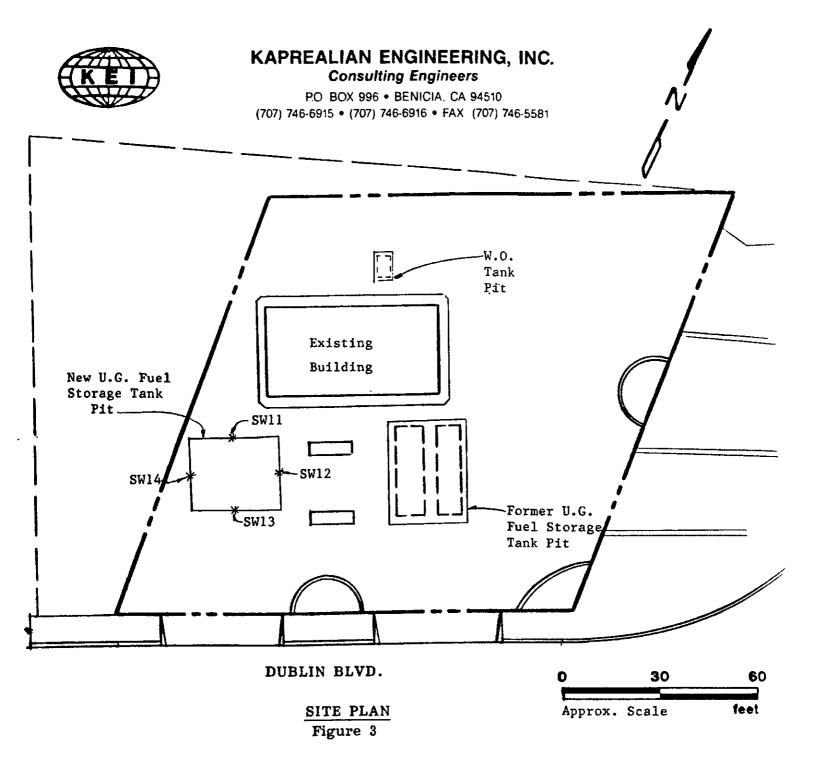
* Sample Point LocationAdditional Area Excavated



Point Location

Additional Tank Pit Excavation

Additional Pipe Trench Excavation



LEGEND

* Sample Point Location



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Kaprealian Engineering, Inc. Client Project ID: Unocal #5901, 11976 Dublin Blvd. Sampled: Jun 13, 1990 P.O. Box 996 Matrix Descript: Soil Received: Jun 13, 1990 Benicia, CA 94510 Analyzed: Analysis Method: EPA 5030/8015/8020 Jun 14, 1990 Attention: Mardo Kaprealian, P.E. First Sample #: 006-1872 Reported: **J**un 14, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
006-1872	SW1	5,700	2.1	41	110	640
006-1873	SW2	1,500	0.35	0.57	8.0	56
006-1874	SW3	N.D.	N.D.	N.D.	N.D.	N.D.
006-1875	SW4	8.0	0.019	0.088	0.071	0.16
006-1876	SW5	340	08.0	0.26	2.5	3.6
006-1877	SW6	120	N.D.	0.21	0.19	0.14

Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



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Kaprealian Engineering, Inc.

Client Project ID:

Unocal #5901, 11976 Dublin, Dublin

Sampled: Jun 15, 1990

P.O. Box 996

Benicia, CA 94510

Matrix Descript: Analysis Method: Soil EPA 5030/8015/8020 Received: Analyzed:

Jun 15, 1990 Jun 18, 1990

Attention: Mardo Kaprealian, P.E.

First Sample #:

006-2335

Reported:

Jun 18, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
006-2335	SW1 (3)	2,200	1.8	6.3	30	76
006-2336	SW2 (3)	360	N.D.	1.0	3.0	2.0
006-2337	SW5 (2.5)	11	0.027	0.054	0.070	0.12
006-2338	SW6 (3)	1.2	0.0084	0.012	0.012	0.021

Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



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Kaprealian Engineering, Inc. Client Project ID: Sampled: Jun 20, 1990 Unocal #5901, 11976 Dublin, Dublin Matrix Descript: Received: Jun 20, 1990 P.O. Box 996 Soil Benicia, CA 94510 Analysis Method: EPA 5030/8015/8020 Analyzed: Jun 21, 1990 Attention: Mardo Kaprealian, P.E. 006-2950 Reported: Jun 21, 1990§ First Sample #:

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
006-2950	SW1 (6.5)	32	0.020	0.14	0.13	0.17
006-2951	SW2 (6.5)	6.8	0.020	0.052	0.029	0.063

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



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Kaprealian Engineering, Inc. Client Project ID: Unocal #5901, 11976 Dublin, Dublin Sampled: Jun 15, 1990 P.O. Box 996 Matrix Descript: Soil Received: Jun 15, 1990 Benicia, CA 94510 Analysis Method: EPA 5030/8015/8020 Analyzed: Jun 18, 1990 Attention: Mardo Kaprealian, P.E. First Sample #: 006-2339 Reported: Jun 18, 1990 &&\$7\$

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
006-2339	P1	2.5	0.099	0.079	N.D.	0.034
006-2340	P2	37	0.78	0.14	0.43	3.8
006-2341	P3	8.5	0.028	0.016	0.35	0.080
006-2342	P4	16	0.091	N.D.	0.52	1.3

Detection Limits:	4.0	0.0050	0.0050	0.0050	0.0050	*
Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



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Kaprealian Engineering, Inc. Client Project ID: Unocal #5901,11976 Dublin Blvd , Dublin Sampled: Jun 13, 1990 P.O. Box 996 Sample Descript.: Soil, WO1 Received: Jun 13, 1990 Benicia, CA 94510 EPA 5030/8015/8020 Analysis Method: Analyzed: Jun 14, 1990 Attention: Mardo Kaprealian, P.E. Lab Number: 006-1870 Reported: Jun 14, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

Analyte Detection Limit Sample Results mg/kg (ppm) mg/kg (ppm)

Low to Medium Boiling Poil	Hydrocarbons1.0	36
Benzene	0.0050	0.091
Toluene	0.0050	
Ethyl Benzene		88.0
Xylenes	0.0050	1.8

Low to Medium Bolling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Kaprealian Engineering, Inc.

P.O. Box 996 Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID:

First Sample #:

Unocal #5901,11976 Dublin Blvd , Dublin Matrix Descript: Soil

EPA 3550/8015

Analysis Method: 006-1870

Sampled:

Jun 13, 1990

Received: Jun 13, 1990

Extracted: Jun 14, 1990 Analyzed: Jun 14, 1990

Reported: Jun 14, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample High B.P. Sample Number Description Hydrocarbons mg/kg (ppm) 006-1870 120

WO1

Detection Limits:

1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Project Manager Please Note:

The above samples do not appear to contain diesel.

Kaprealian Engineering, Inc. Client Project ID: Sampled: Jun 13, 1990 Unocal #5901,11976 Dublin Blvd , Dublin Soil, WO1 Sample Descript: Received: Jun 13, 1990 P.O. Box 996 Analyzed: Benicia, CA 94510 Analysis Method: EPA 5030/8010 Jun 13, 1990 Reported: Jun 14, 1990 Attention: Mardo Kaprealian, P.E. Lab Number: 006-1870

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/kg		Sample Results µg/kg
Bromodichloromethane	50	***************************************	N.D.
Bromoform	50	***************************************	N.D.
Bromomethane	50	***************************************	N.D.
Carbon tetrachloride	50	***************************************	N.D.
Chlorobenzene	50	***************************************	N.D.
Chloroethane	250	***************************************	N.D.
2-Chloroethylvinyl ether	50	***************************************	N.D.
Chloroform	50	***************************************	N.D.
Chloromethane	50	***************************************	N.D.
Dibromochioromethane	50	***************************************	N.D
1,2-Dichlorobenzene	100		210
1,3-Dichlorobenzene	100	***************************************	N.D.
1,4-Dichlorobenzene	100	***************************************	N.D.
1,1-Dichioroethane	50	••••••	N.D.
1,2-Dichloroethane	50	***************************************	N.D.
1,1-Dichloroethene	50	***************************************	N.D.
Total 1,2-Dichloroethene	50	***************************************	N.D.
1,2-Dichloropropane	50	***************************************	N.D.
cis-1,3-Dichloropropene	50	***************************************	N.D.
trans-1,3-Dichloropropene	50	***************************************	N.D.
Methylene chloride	100	***************************************	N.D.
1,1,2,2-Tetrachloroethane	50	*****	N.D.
Tetrachloroethene	50	*****	N.D.
1,1,1-Trichloroethane	50	***************************************	N.D.
1,1,2-Trichloroethane	50	***************************************	N.D.
Trichloroethene	50	***************************************	N.D.
Trichlorofluoromethane	50	***************************************	N.D.
Vinyl chloride	100	***************************************	N.D.

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Kaprealian Engineering, Inc.

P.O. Box 996 Benicia, CA 94510

Attention: Mardo Kapreallan, P.E.

Client Project ID: Matrix Descript:

First Sample #:

Unocal #5901,11976 Dublin Blvd , Dublin

Soll EPA 418.1 (I.R. with clean-up)

Analysis Method: 006-1870

Sampled:

Jun 13, 1990 Jun 13, 1990

Received: Extracted: Jun 14, 1990 Analyzed: Jun 14, 1990

Reported: Jun 14, 1990

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number	Sample Description	Petroleum Oil mg/kg (ppm)
006-1870	WO1	1,500
006-1871	SWA	3,500

Detection Limits: 50

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL



SAMPLET)				D		\$1 	TE NA	E & ADDRESS			WALTSE	S REQL	ESTED	, 	I	TURN AROUND TIME:		
WITHESSING	<u> Sra</u> RGENCT	desh	T C	ens 976 Deed	es L	04 Ou	590 Whi CH	Black (KSan Lama)	PH-GAISTY	·	1.i.	!				-4HR		
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				ate/Tid		 	Received by: (Signature)				Did any samples received for an APC Very samples in appropriate con					alysis have head space?		

Kaprealian Engineering, Inc.

Client Project ID:

Unocal, 11976 Dublin Blvd., Dublin

Sampled: Jun 26, 1990

P.O. Box 996 Benicia, CA 94510 Matrix Descript: Analysis Method:

Soil EPA 5030/8015/8020 Received: Jun 27, 1990 Jun 27, 1990 Analyzed:

Attention: Mardo Kaprealian, P.E.

First Sample #:

006-4403

Reported:

Jun 28, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
006-4403	SW11	N.D.	N.D.	N.D.	N.D.	0.0079
006-4404	SW12	N.D.	N.D.	N.D.	N.D.	N.D.
006-4405	SW13	N.D.	N.D.	0.022	N.D.	N.D.
006-4406	SW14	N.D.	N.D.	N.D.	N.D.	0.020

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Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Project Manager

64403.KEI <1>



Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID:

Unocal, 11976 Dublin Blvd., Dublin

Matrix Descript:

Analysis Method: First Sample #:

Soll SM 503 D&E (Gravimetric)

006-4403

Sampled:

Jun 26, 1990 Jun 27, 1990

Received: Extracted: Jun 27, 1990 Jun 27, 1990 Analyzed:

Jun 28, 1990 Reported:

TOTAL RECOVERABLE PETROLEUM OIL

Sample Number	Sample Description	Oil & Grease mg/kg (ppm)
006-4403	SW11	78

Detection Limits:

30

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

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itel inquished by: (Signature)				Date/Time		1	Received by: -(Signature)			Signature						Title Date		

Kaprealian Engineering, Inc. Client Project ID: Unocal #5901, 11976 Dublin, Dublin Sampled: Jun 20, 1990® P.O. Box 996 Sample Descript.: Water, W1 Received: Jun 20, 1990 Benicia, CA 94510 Analysis Method: EPA 5030 / 8015 / 8020 Analyzed: Jun 21, 1990 Attention: Mardo Kaprealian, P.E. Lab Number: 006-2995 A-B Reported: Jun 21, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

Analyte Detection Limit Sample Results $\mu g/L$ (ppb) $\mu g/L$ (ppb)

Low to Medium Bolling P	oint Hydrocarbons	30	2,300
Benzene		30	3.1
Toluene		.30	0.88
Ethyl Benzene		.30	0.39
Xylenes	0	30	250

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



VM. Bradish				lua	ca	Q±	1E W	E & ADDRESS	AMALYSES REQUESTED							TURN AROUND TIME:		
VITNESSING I	AGENCT		110	Unocal + 5901 11976 Dublin (xlan Paran) Dublin, CA							1]] [
SAPLE ID NO.	DATE	TIME		 MATER	i i i	i I	10. Of	SAMPLING	TP4-6480		 	; ; ; ;				REMARKS		
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Kaprealian Engineering, Inc. Client Project ID: Unocal, 11976 Dublin Blvd., Dublin Sampled: Jul 3, 1990 P.O. Box 996 Sample Descript.: Water, W-2 Received: Jul 3, 1990 Benicia, CA 94510 Analysis Method: EPA 5030 / 8015 / 8020 Analyzed: Jul 3, 1990 Attention: Mardo Kapreallan, P.E. A-B Reported: Jul 9. 1990 Lab Number: 007-0267

TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

Analyte	Detection Limi µg/L (ppb)	it	Sample Results µg/L (ppb)		
Low to Medium Boiling Point Hydrocarbons	30 0.30	•••••••	N.D. N.D.		
Toluene	0.30	*************************	0.96		
Ethyl Benzene	0.30	*********************	N.D.		
Xylenes	0.30	*************************	N.D.		

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Kaprealian Engineering, Inc. Client Project ID: Unocal, 11976 Dublin Blvd., Dublin Sampled: Jul 3, 1990 P.O. Box 996 Matrix Descript: Water Received: Jul 3, 1990 Benicia, CA 94510 Analysis Method: SM 503 A&E (Gravimetric) Extracted: Jul 3, 1990 Attention: Mardo Kapreallan, P.E. First Sample #: 007-0267 Analyzed: Jul 5, 1990 Reported: Jul 9, 1990

TOTAL RECOVERABLE PETROLEUM OIL

Sample Number	Sample Description	Oil & Grease mg/L (ppm)			
007-0267 C	W-2	N.D.			

Detection Limits:	5.0
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'Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



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Consulting Engineers

PO. BOX 996 • BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581

TRANSMITTAL PAGE

DATE:	7-24-	90
	and the second s	Y HEALTH AGENCY
	i	ULANAN THAM
FROM:_	DICK	BRADISH
Number	of Pages	
	ing cover):	18

EUDIECT: (Inocal #5901 DUBLIN 11976 DUBLIN BLUD

Plo find attacked laboratory analyses and chain of
contact documentation for the below lated sample
calletted at the about referenced sate.

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excavation.

If any problems occur in receiving, please call the number listed above.

Collected 7/16/90 : SWB(1

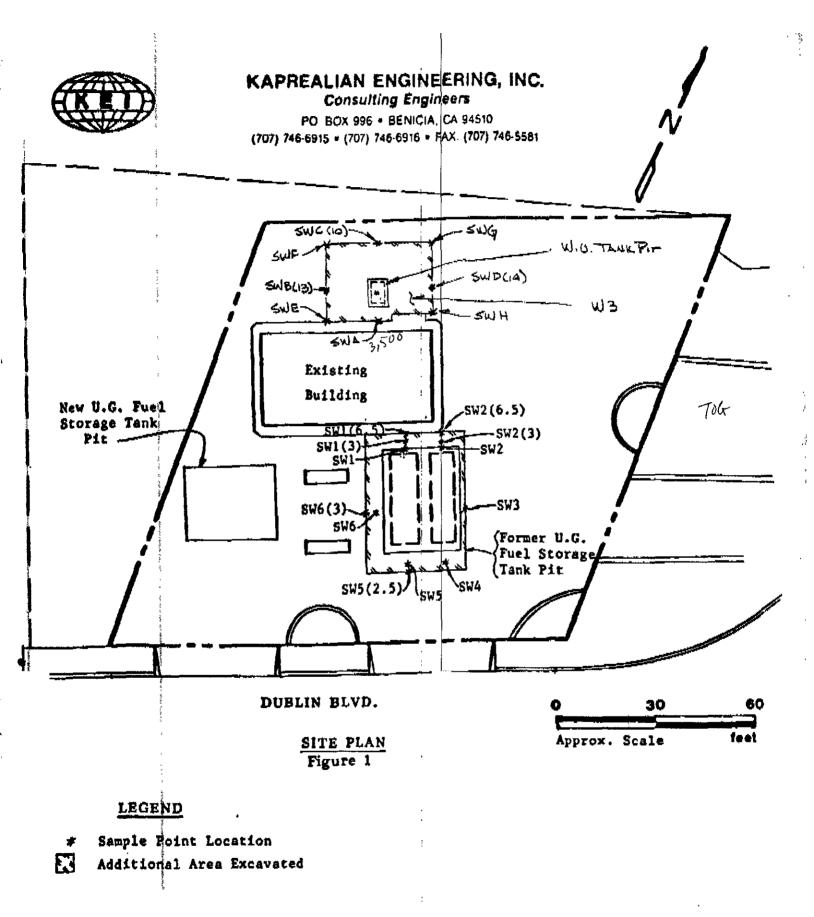
SWB(13), SWC(10) & SWD(14),

and c) Sidewall mangles,

SWE, SWF, SWG & SWH, Collecto

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Unocal S/S #5901 11976 Dublin Bivd. Dublin, CA

787 740 550 PÄGÉ.002 Å



680 Chesapeake Drive - Redwood City, CA 94068 (415) 364-9600 • FAX (415) 364-9233

☎707 746 5581

Kapreallan Engineering, Inc.

P.O. Box 996

Benicia, CA 945(0

Attention: Mardo Kaprealian, P.E.

Client Project ID:

Matrix Descript:

Analysis Method:

Unocal #5901, Dublin, 11976 Dublin Blvd. Soil

SM 503 D&E (Gravimetric) First Sample #:

007-2513

Sampled:

Jul 16, 1990 Jul 17, 1990

Received: Extracted:

Jul 17, 1990

Analyzed: Reported:

Jul 18, 1990 Jul 18, 1990

TOTAL RECOVERABLE PETROLEUM OIL

Sample Number	Sample Description	Oil & Grease mg/kg (ppm)
007-2513	\$WB (13)	N.D.
007-2514	SWC (10)	N.D.
007-2515	5WD (14)	N.D.

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1	1		
	Detection Limits	30	
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Analytes reported as §.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Project Manager

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KAPREALIAN I	NGINEERING, INC.
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