BSK & ASSOCIATES GEOTECHNICAL CONSULTANTS, INC. BSK JOB No. P92225.3

REPORT
PRELIMINARY SITE CHARACTERIZATION
UNAUTHORIZED UNDERGROUND
STORAGE TANK RELEASE
CASTLEWOOD COUNTRY CLUB
707 COUNTRY CLUB CIRCLE
PLEASANTON, CALIFORNIA





1181 Quarry Lane Building 300 Pleasanton, CA 94566 (510) 462-4000 (510) 462-6283 FAX

November 30, 1992

Job No. P92225.3

Mr. Charlie Phinney Castlewood Country Club 707 Country Club Circle Pleasanton, CA 94566

Subject:

Preliminary Site Characterization

Unauthorized Underground Storage Tank Release

Castlewood Country Club 707 Country Club Circle Pleasanton, California

Dear Mr. Phinney:

As requested, and in general accordance with our Proposal PR92216.3 of August 18, 1992, and its Addendum of September 24, 1992, BSK & Associates has prepared this report describing our preliminary characterization of contamination, resulting from leakage of an underground storage tank (UST). The former UST site is located at the Castlewood Clubhouse, at the referenced address in Pleasanton, California. The site location is shown on Figure 1, Vicinity Map.

1.0 BACKGROUND

As determined from a previous site visit, meetings with yourself and Mr. John Bethe, and the information you provided to us, we understand that a release of gasoline was experienced from a 1,000 gallon underground storage tank (UST) located on the east side of your Clubhouse. According to tank removal documents, the UST was removed April 23, 1992 by Timmerman Engineering Construction. At that time, chemically analyzed soil samples indicated significant contamination of soil near the north end of the tank excavation, at 8 to 9 feet in depth. Analyses indicated the contamination to be gasoline in origin. Some lead was also encountered. Subsequent excavation to a maximum depth of 16 feet below present grade and sampling on May 27, 1992 revealed reduced levels of contaminants, with the greatest quantity occurring near the south end of the former tank excavation. The excavation was closed by backfilling with peagravel, and was paved over with concrete, as allowed by the Alameda County Environmental Health Department (ACEH) representative, Scott Seery.

The Clubhouse is located on the east flank of Pleasanton Ridge. The slope in the site approximately 2.5:1 The surrounding land use appears in aerial photographs and maps to have historically been residential, and as a golf and country club. The project site is located in a driveway accessing the lower floor of the Clubhouse building, at the entrance to a golf cart service area. The tank area is paved in concrete. The age of the tank is unknown, but is considered to have been installed over 15 years ago. The site area is depicted in Figure 2, Site Plan.

2.0 PURPOSE AND SCOPE

2.1 Purpose

This report has been prepared to address the request by ACEH for assessment of the results of gasoline contamination to soil, and potentially to groundwater, from the unauthorized UST release at the Castlewood Clubhouse.

2.2 Scope

Preliminary assessment of the subsurface in the immediate vicinity of the former UST comprised the following:

2.2a Subsurface Exploration And Sampling

Two eight inch diameter borings were advanced at the site, under Alameda County Flood Control District (ACFCD) - Zone 7 permit number 92464. The Legend For Test Hole Logs is given in Figure 3, Unified Soil Classification Chart.

The initial boring was performed on September 29, 1992. This boring, EB-1, was located in the middle of the five inch thick concrete slab covering the former UST removal and cleanup excavation. The boring penetrated the pea-gravel excavation backfill, to a final depth of 32 feet, where groundwater was encountered. Soil samples were obtained at five foot intervals, starting at the first encounter of native soil, at 15 feet below the slab surface. No odor or visible contamination was observed during boring operation. A photo-ionization detector (PID) employed at the site detected photo-ionizable substances to a maximum of 7 ppm. The boring log for EB-1 is presented in Figure 4.

The second boring, MW-1, intended as a groundwater monitoring well, was made September 30, 1992, in the parking lot access road, approximately 30 feet east of the former UST location. The boring was extended to a depth of 50 feet below grade. Some wet fractures were encountered, so a PVC screen, casing and annular pack were installed to intercept groundwater, if present in sufficient quantity. Soil samples for chemical analysis were obtained every five feet or less, from 10 feet below grade to the final boring depth, as recommended by Tri-Regional Water Quality Control Board Guidelines. No groundwater was observed to enter MW-1 during a period of observation. Potable water was introduced to the well for surging, in order to facilitate water flow through boring smear. Introduction of water to the well resulted in immediate draining of the water to surrounding sediment, indicating an open system had been previously established. Therefore, due to the lack of groundwater, the well was closed. The boring log for boring



2.2b Chemical Testing

Soil samples were tested for leaded gasoline constituents and indicators, in accordance with Tri-Regional Water Quality Control Board recommendations (10 August 1991). Tests were performed on the selected samples for Total Petroleum Hydrocarbons as Gasoline (TPH-G); Benzene, Toluene, Ethylbenzene and Xylenes (BTEX), and Total Lead.

3.0 GENERAL DETAILS

3.1 Drilling And Logging

Drilling activities were performed using a truck-mounted Mobile B-53 auger rig, turning 8 inch outside diameter, continuous flight, hollow stem auger. Logging of the boring samples and cuttings, and direction of site activities were performed by a Staff Geologist, under the supervision of a Registered Geologist or Licensed Civil Engineer. Classification of subsurface materials was performed in accordance with the U.S.C.S. Soil Classification System (Figure 3).

3.2 Sampling

Soil sampling was performed using a 2.0 I.D. modified California split-spoon sampler. The sampler holds three 2x6 inch stainless steel or brass sample liners. The sampler holding the liners is driven by slide hammer ahead of the auger into undisturbed soil, and then withdrawn. The soil filled liners are removed, and the chosen sample(s) sealed with Teflon® sheeting and a pressure-fitted plastic cap, labeled, and refrigerated to 4 degrees Centigrade, or less, for delivery to our State-certified analytical laboratory for analysis.

3.3 Decontamination

Drilling and sampling equipment were thoroughly cleaned by hi-pressure and temperature wash prior to site entry, exit, and between borings and samples in order to reduce the chance of cross-contamination between samples and boring sites.

3.4 Waste Handling

Soil and water waste generated by drilling, cleaning and sampling activities were stored in approved 55 gallon drums. Water and soil were stored separately. Each drum was labeled with the date of waste accumulation, source, owner, and other pertinent data. The drums were on-site. Chemical analyses indicate that the drum contents do not contain concentrations of the contaminants which we tested for. Disposal of drummed waste is the ultimate responsibility of the client.



3.5 Boring Closure

Soil borings were closed by backfilling with neat cement using the tremie method. In EB-1, tremied seal was emplaced to the bottom of the pea-gravel backfill. Excavated pea-gravel was then reintroduced to the boring to the bottom of the concrete slab, and tamped, using the drill rig hammer assembly. Both borings were patched at the surface to match the surrounding area. The borings were closed in accordance with ACFCD Zone 7 requirements, under Zone 7 Permit No. 92538.

4.0 SUBSURFACE CONDITIONS

As observed and recorded during field activities, subsurface conditions, as explored by our 32 and 50 foot borings, consisted principally of colluvium, comprised of mottled yellow, brown and gray silt, sand, and angular siltstone and sandstone fragments of various sizes. The colluvium is likely derived from slope wasting processes, and may also be related to the prehistoric landslide upon which the Castlewood development is situated.

The colluvium was generally damp to moist, and dense. Below approximately 40 feet below ground surface, the colluvium became gray to dark gray in color. Groundwater was encountered at approximately 31.5 feet in boring EB-1, with wet fractures beginning at 30.5 feet below surface. In Boring MW-1, wet fractures were encountered from 35 feet beneath the surface to the boring termination, but no free water entered the boring. Due to the nature of the sedimentary deposits, the depth from ground surface to groundwater surface may vary considerably throughout the area.

5.0 CHEMICAL ANALYSES

As described previously, soil samples were tested for leaded gasoline constituents and indicators, in accordance with Tri-Regional Water Quality Control Board recommendations (10 August 1991). Tests were performed on the selected samples for Total Petroleum Hydrocarbons as Gasoline (TPH-G); Benzene, Toluene, Ethylbenzene and Xylenes (BTEX), and Total Lead.

The results of the soil analyses are summarized in the following table. The Chemical Test Data Sheets are presented in Appendix A, with project Chain-Of-Custody documentation.



TABLE 5.0-1

SUMMARY OF CHEMICAL TEST DATA - SOIL SAMPLES

Units are in mg/kg (ppm), unless otherwise stated

CONSTITUENTS

Sample Designation	Benzene	Toluene	Ethyl- benzene	Xylene	TPH-Gas	Total Lead
B-1, #1, 15'	ND	ND	ND	ND	ND	45
B-1, #2, 21'	ND	ND	ND	ND	ND	39
B-1, #3, 26'	ND	ND	ND	ND	ND	31
B-1, #4, 30.5'	ND	ND	ND	ND	ND	43
MW-1, #2, 20.5'	ND	ND	ND	ND	ND	42
MW-1, #7, 35'	ND	ND	ND	ND	ND	
MW-1, #8, 40.5'	ND	ND	ND	ND	ND	37
MW-1, #9, 45.5'	ND	ND	ND	ND	ND	-

ND - None Detected

-- - Sample Not Tested for that parameter.

6.0 CONCLUSIONS AND RECOMMENDATIONS

6.1 Conclusions

The following conclusions are derived from information contained in this report, and are on our experience in this field and pertinent regulatory information.

- 1. Shallow soil contamination by gasoline type motor fuel does not appear to have contaminated soil beneath that level which has been previously excavated at the site. No indication of motor fuel contamination was observed or detected directly beneath the former tank location, to a depth of 32 feet below the present grade.
- 2. Acquisition of a groundwater sample for analysis for contaminants was hampered by site geologic conditions. Water was encountered in boring EB-1 at 31.5 feet below surface. Water was not encountered to a depth of 50 feet below grade in MW-1, where the initial grade was approximately 20 feet lower than the surface at EB-1. Therefore, it is believed that either the groundwater encountered at EB-1 was perched, or groundwater surface does not directly mimic the ground surface slope (approximately 2.5:1 to the east), due to chaotic subsurface conditions.



3. Total lead concentrations detected in site soil are considered to be background, and do not approach concentrations considered to be harmful to groundwater, or humans (Water Quality Objectives, and Hazardous and Designated Levels for Chemical Constituents, Marshack, CRWQCB, Central Valley Region, 1985).

6.2 Recommendations

1. Based on the forgoing, no further action is considered to be warranted at this site.

7.0 REPORT DISTRIBUTION

Copies of this report should be submitted to the Alameda County Department of Environmental Health for their review. We are providing you with extra copies for this purpose. We understand that copies of the report may be forwarded by ACEH to the Regional Water Quality Control Board in Oakland for their review.

8.0 LIMITATIONS

The findings and conclusions presented in this report are based on field review and observations, and from the limited testing program described in this report. This report has been prepared in accordance with generally accepted methodologies and standards of practice in the area. No other warranties, expressed or implied, are made as to the findings, conclusions and recommendations included in the report.

The findings of this report are valid as of the present. The passage of time, natural processes or human intervention on the property or adjacent property can cause changed conditions which can invalidate the findings and conclusions presented in this report.

* * * *



BSK & Associates is pleased to have been of service to you in this project. If there are questions or concerns regarding this report, please contact the undersigned.

Respectfully submitted,

BSK & Associates

Alex Y. Eskandari, P.E.

Project Manager

C.E. #038101, R.E.A. #01528

Tan W. Berger Tim W. Berger, R.G. #05225

Project Geologist

AYE/TWB:kl(rprts\env\P92225.3)

Distribution:

Castlewood Country Club (4 copies)

The following are attached and complete this report:

FIGURE 1 Vicinity Map

FIGURE 2 Site Plan

FIGURE 3 Unified Soil Classification Chart

FIGURE 4 EB-1 Boring Log

FIGURE 5 MW-1 Boring Log

APPENDIX "A"

FIGURES A-1

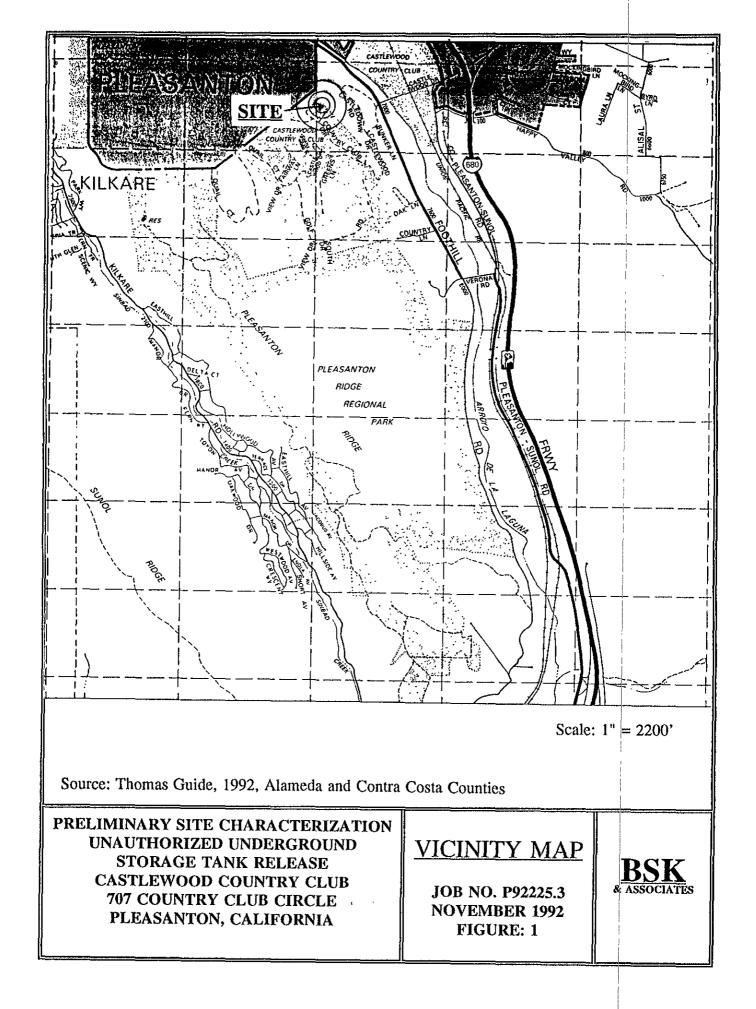
through A-14 Chemical Test Data Sheets

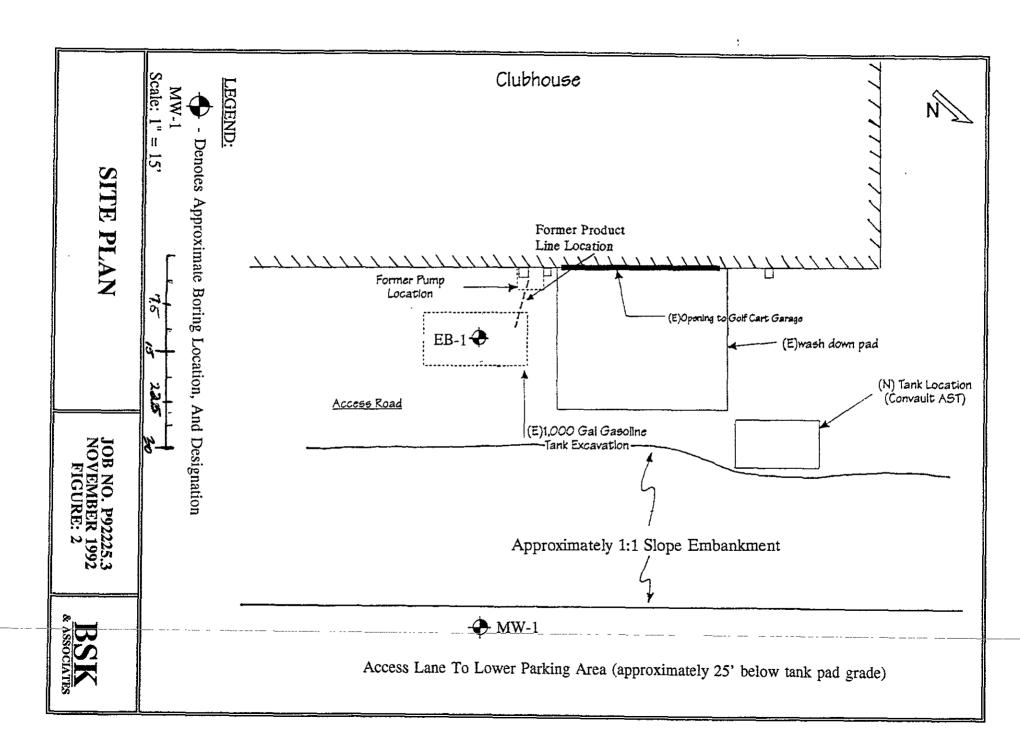
FIGURE A-15 Project Chain-of-Custody Record

APPENDIX "B"

Alameda County Flood Control District - Zone 7 Permit Documents and Conditions



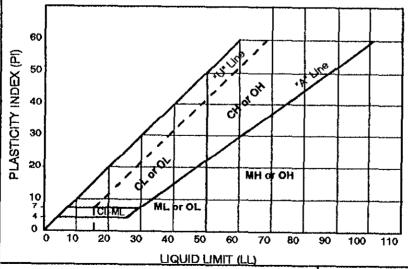




UNIFIED SOIL CLASSIFICATION CHART

								
SYMBOL	ETTER	DESCRIPTION	M	IAJOR DIVIS	ION	S		
0.0	GW	WELL-GRADED GRAVELS OR GRAVEL-SAND MIXTURES, LITTLE OR NO FINES	CLEAN GRAVELS	- A - S - S - A - S - A - S - A - A - A		N I	OA SIEVE SIZE SOILS EPRAL IS EVE SIZE	······································
21.	GP	POORLY-GRADED GRAVELS OR GRAVEL-SAND MIXTURES, LITTLE OR NO FINES	(LITTLE OR NO FINES)	GRAVELS MORE THAN HALF OF COARSE FRACTION IS LARGER THAN NO.4 SIEVE SIZE	A WA			
	GM	SILTY GRAVELS, GRAVEL-SAND SILT MIXTURIES	GRAVELS WITH FINES	GRAVELS MORE THAN HALF COARSE FRACTION LARGER THAN NO.	1,4" S	SOILS FIRM SIZE		
	GC	CLAYEY GRAVELS, GRAVEL-SAND-CLAY MIXTURES	(APPRECIABLE AMOUNT OF FINES)	\$ 8 8 Z	光子で	OF MA		
	sw	WELL-GRADED SAND OR GRAVELLY SANDS, LITTLE OR NO FINES	SANDS MORE THAN HALF OF COAPSE FRACTION IS SMALLER THAN NO.4 SIEVE SIZE FOR VISUAL CLASSIFICATION, THE 14" SIZE MAYE VARIETY OF COAPSE FRACTION IS SMALLER THAN NO.4 SIEVE SIZE FOR VISUAL CLASSIFICATION, THE 14" SIZE MAYE USED AS EQUIVALENT TO THE NO.4 SIEVE SIZE VARIATION THE 14" SIZE MAYE USED AS EQUIVALENT TO THE NO.4 SIEVE SIZE VARIATION THE 14" SIZE MAYE VARIATION THE 14" SIZE MAYE VARIATION THE NO.4 SIEVE SIZE VARIATION THE NO.4 SIEVE SIZE	ACATIO		O NO PER CALL CONTRACT CALL CALL CALL CALL CALL CALL CALL C	F-GRA	ሧ ሦ
	SP	POORLY GRADED SANDS OR GRAVELLY SANDS, LITTLE OR NO FINES	(LITTLE OR NO FINES)	SANDS MORE THAN HALF OF COARSE FRACTION IS SMALLER THAN NO.4 SIEVE SIZE	ZHVAL	AAINED SOILS COARSE-GRAINED SOILS HALF OF MATERAL IS AN NO.200 SIEVE SIZE THENO.2001 IS STANDARD SIEVE AROUT THE	ARSE THAN GER II	AKED E
	SM	SILTY SANDS, SAND-SILT MIXTURES	SANDS WITH FINES	SANDS E THAN HA RSE FRACT LLER THAN SIEVE SIZI SUAL CLAS			å 3 ∰ ₹	THE SE
**************************************	sc	CLAYEY SANDS, SAND-CLAY MIXTURES	(APPRECIABLE AMOUNT OF FINES)	MORE COAR SIMAL	5 13		ID SIEV	
	ML	INORGANIC SILTS, VERY FINE SANDS, ROCK FLOUR. SILTY OR CLAYEY FINE SANDS OR CLAYEY SILTS WITH SLIGHT PLASTICITY	SIZE SIZE			SI SE	ANDAF	
	CL.	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS			SOILS WATERIAL SIEVE SI	U.S. ST AFITICL		
	OL	ORGANIC SILTS AND ORGANIC SILT-CLAYS OF LOW PLASTICITY				ED S	ED SC OF MAT 200 SIE IO.200 L	
77 - 248 11	мн	ORGANIC SILTS AND ORGANIC SILT-CLAYS OF LOW PLASTICITY	SILTS & CLAYS LIQUID LIMIT LESS THAN 50 SILTS & CLAYS LIQUID LIMIT GREATER THAN 50 LIQUID LIMIT GREATER THAN 50 SILTS & CLAYS LIQUID LIMIT GREATER THAN 50			SPAN		
	СН	INORGANIC CLAYS OF HIGH PLASTICITY, FAT CLAYS						
	ОН	ORGANIC CLAYS OF MEDIUM TO HIGH PLASTICITY, ORGANIC SILTS				MOR	:	
	PT	PEAT AND OTHER HIGHLY ORGANIC SOILS	HIGHLY ORGANIC SOILS					





TYPES OF SAMPLERS

SPT-Standard Penetration 1.4" ID Split Spoon Sampler

CS-2" ID Split Spoon Sampler

MC--2.4" ID California Sampler

SH-3.0" ID Thin-Wall (Shelby Tube)

CC--2.7" ID Double Tube Continuous Coring Sampler

NOTES

ND Denotes concentration below the test detection limits

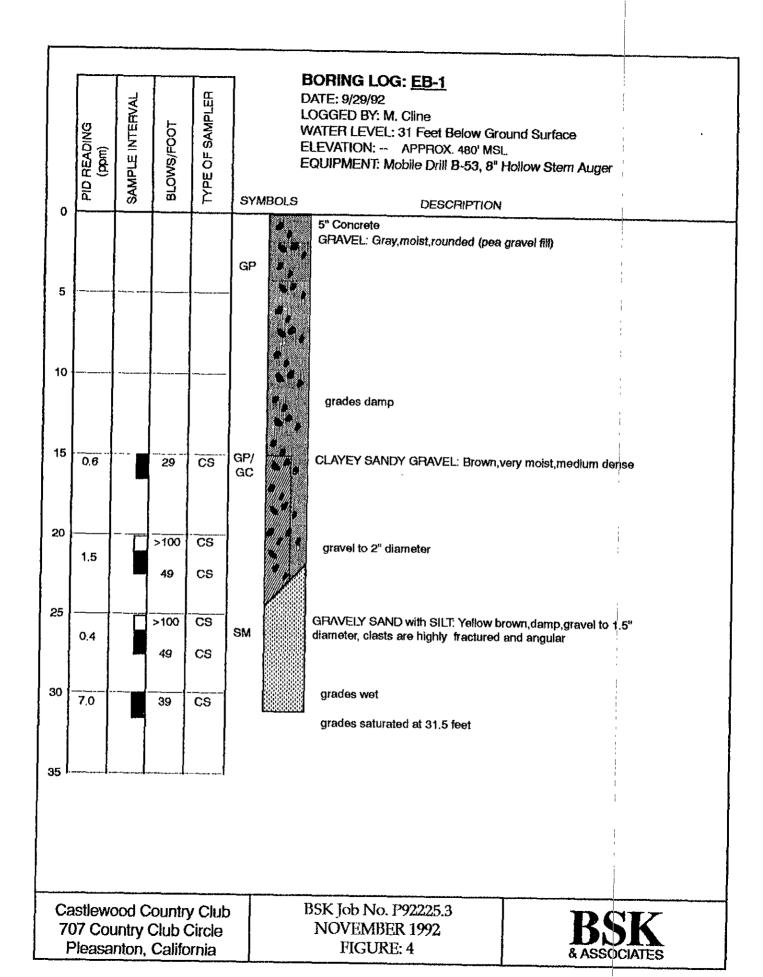
- Denotes not analysed

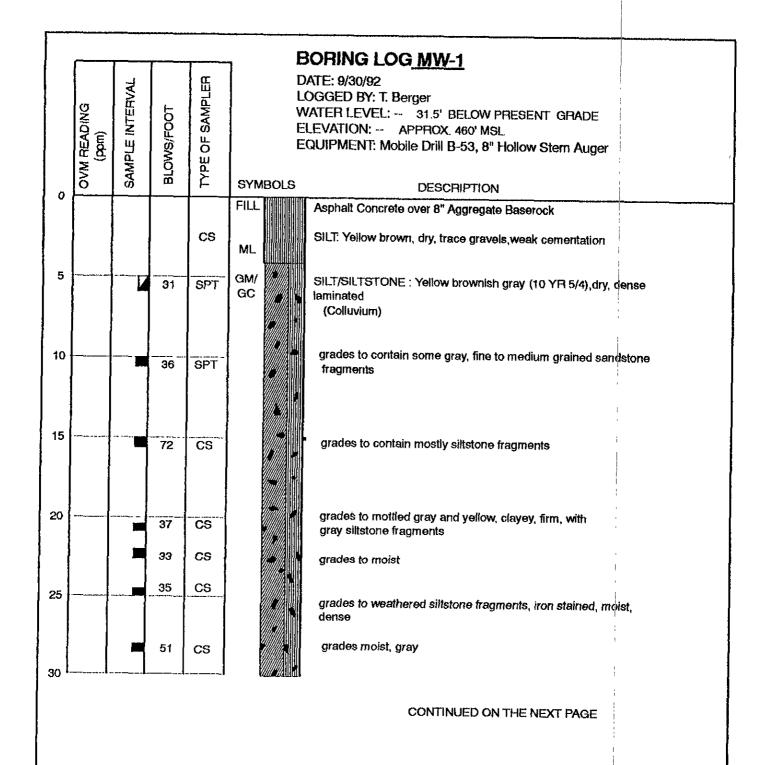
PID-Photoionization Detector Reading in ppm

Castlewood Country Club 707 Country Club Circle Pleasanton, California

BSK Job No. P92225,3 November 1992 FIGURE: 3

BSK & ASSOCIATES





Castlewood Country Club 707 Country Club Circle Pleasanton, California

BSK Job No. P92225.3 November 1992 FIGURE: 5



BORING LOG MW-1 (Continued) TYPE OF SAMPLER SAMPLE INTERVAL DATE: 9/30/92 OVM READING (Ppm) LOGGED BY: T. Berger **BLOWS/FOOT** WATER LEVEL: -- NOT ENCOUNTERED ELEVATION: -- APPROX. 480' MSL EQUIPMENT: Mobile Drill B-53, 8" Hollow Stern Auger SYMBOLS DESCRIPTION 30 45 CS GM/ grades damp to moist, olive gray GC (2.5 Y 4/2) to brown (10 YP 4/3) 35 grades dark gray and orange, clayey, many angular siltstone fragments, CS 49 wet fragments noted, dense, generally moist, dark yellow- gray (10 YR 3/3) 40 grades dark gray (10 YR 3/1), free water on sampler but not in sample, 42 CS moist, firm, siltstone fragment with wet fracture noted 45 CS 62 37 CS

Castlewood Country Club 707 Country Club Circle Pleasanton, California

BSK Job No. P92225.3 November 1992 FIGURE: 5 cont'd.

BSK & ASSOCIATES

APPENDIX "A"

CHEMICAL TEST DATA SHEETS
PROJECT CHAIN-OF-CUSTODY RECORD





Environmental Services

BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/29/92

Time Sampled : 1045

Date Received : 10/01/92 Date of Analysis : 10/01/92

Report Issue Date: 10/15/92

Case Number : Ch922610

Lab ID Number : 2610-1 Project Number : P92225

Sample Description: B-1 #1 @ 15'

Sample Type : SOLID

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene Toluene Ethylbenzene Total Xylene Isomers Total Petroleum Hydrocarbons (G)	ND ND ND ND	0.02 0.02 0.02 0.02
	****	.L. •

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigman, QA/QC Supervisor

0520 BTPS.t

Jeffrey Creager, Organics Manager



BSK-Pleasanton

Castlewood Country Club

Date Sampled

: 09/29/92

Time Sampled

: 1045

Date Received

: 10/01/92

Report Issue Date: 10/15/92

Case Number

: Ch922610

Lab ID Number

: 2610-1

Project Number

: P92225

Sample Type

: SOLID

Sample Description: B-1 #1 @ 15'

General Chemical Analyses

Analyte	Units	Results	DLR
			
Lead (Pb)	mg/kg %	45 91	2 -

ND: None Detected

mg/L: Milligrams per Liter

--: Not analyzed

pg/L: Micrograms per Liter

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

%: Percent by Weight

mg/kg: Milligrams per Kilograms as Received

Cynthia Pagman, QA/QC Supervisor

910626 GCL

Inorganics Supervisor



BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/29/92

Time Sampled : 1119

Date Received : 10/01/92 Date of Analysis: 10/01/92

Report Issue Date: 10/15/92

Case Number : Ch922610 Lab ID Number : 2610-2

Project Number : P92225

Sample Description: B-1 #2 @ 21'

Sample Type : SOLID

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene Toluene Ethylbenzene	DN D DN	0.02 0.02 0.02
Total Xylene Isomers Total Petroleum Hydrocarbons (G)	ND ND	0.02 1.

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting. Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigman, QA/QC Supervisor

R920520 BTPs.t

Jeffrey Creager, Organics Manager



BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/29/92

Time Sampled : 1119

Date Received : 10/01/92

Report Issue Date: 10/15/92

Case Number

: Ch922610

Lab ID Number

: 2610-2

Project Number

: P92225

Sample Description: B-1 #2 @ 21'

Sample Type

: SOLID

General Chemical Analyses

Analyte	Units	Results	DLR
Lead (Pb) Percent Solids	mg/kg %	39 90	2

ND: None Detected

mg/L: Milligrams per Liter

--: Not analyzed

μg/L: Micrograms per Liter

%: Percent by Weight

mg/kg: Milligrams per Kilograms as Received

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

Cynthia Pigman, QA/QC Supervisor

R910626 GCT

Doug Deasy, Inorganics Supervisor



BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/29/92

Time Sampled : 1159

Date Received : 10/01/92 Date of Analysis : 10/01/92

Report Issue Date: 10/15/92

Case Number : Ch922610

Lab ID Number : 2610-3 Project Number : P92225

Sample Description: B-1 #3 @ 26'

Sample Type : SOLID

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene	ND ND	0.02
Ethylbenzene	ND	0.02
Total Xylene Isomers	ND	0.02
Total Petroleum Hydrocarbons (G)	ND	1.

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting. Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigman, QA/QC Supervisor

Jeffrey Creager, Organics Manager

920520 BTPs.t



BSK-Pleasanton

Castlewood Country Club

Date Sampled

: 09/29/92

Time Sampled

1159

Date Received

: 10/01/92

Report Issue Date: 10/15/92

Case Number

: Ch922610

Lab ID Number

: 2610-3

Project Number

: P92225

Sample Description: B-1 #3 @ 26'

Sample Type

: SOLID

General Chemical Analyses

Analyte	Units	Results	DLR
Lead (Pb) Percent Solids	mg/kg %	31 92	2 -

ND: None Detected

mg/L: Milligrams per Liter

--: Not analyzed

μg/L: Micrograms per Liter

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

%: Percent by Weight

mg/kg: Milligrams per Kilograms as Received

Doug Deasy, Inorganics Supervisor

Cynthia Rigman, QA/QC Supervisor 910626 GCL



Environmental Services

BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/29/92

Time Sampled : 1217

Date Received : 10/01/92 Date of Analysis : 10/01/92

Report Issue Date: 10/15/92

Case Number :

: Ch922610

Lab ID Number

: 2610-4

Project Number : P92225

Sample Description: B-1 #4 @ 30.5

Sample Type

: SOLID

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene Toluene Ethylbenzene Total Xylene Isomers	ND ND ND ND	0.02 0.02 0.02 0.02
Total Petroleum Hydrocarbons (G)	ND	1.

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigman, QA/QC Supervisor

Jeffrey Creager, Organics Manager

: SOLID



1414 Stanislaus Street Fresno, California 93706 Telephone (209) 485-8310 FAX (209) 485-6935 1-800-877-8310

BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/29/92

Time Sampled : 1217

Sample Type

Date Received : 10/01/92 Report Issue Date: 10/15/92

Case Number : Ch922610

Lab ID Number : 2610-4

Project Number : P92225

Sample Description: B-1 #4 @ 30.5'

General Chemical Analyses

Analyte	Units	Results	DLR
Lead (Pb) Percent Solids	mg/kg %	43 90	2

ND: None Detected

mg/L: Milligrams per Liter

--: Not analyzed

μg/L: Micrograms per Liter

%: Percent by Weight

mg/kg: Milligrams per Kilograms as Received

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

Cynthia Pigman, QA/QC Supervisor

910626 GCL

Doug Deasy, Inorganics Supervisor

: SOLID



1414 Stanislaus Street Fresno, California 93706 Telephone (209) 485-8310 FAX (209) 485-6935 1-800-877-8310

BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/30/92

Time Sampled : 0958

Sample Type

Date Received : 10/01/92 Date of Analysis : 10/01/92

Report Issue Date: 10/15/92

Case Number : Ch922610

Lab ID Number : 2610-5

Project Number : P92225

Sample Description: MW-1 #2 @ 20.5'

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene Toluene Ethylbenzene Total Xylene Isomers Total Petroleum Hydrocarbons (G)	ND ND ND ND	0.02 0.02 0.02 0.02
		İ

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigman, QA/QC Supervisor

Jeffrey Creager, Organics Man

R920520 BTPS.t



BSK-Pleasanton

Castlewood Country Club

Date Sampled

: 09/30/92

Time Sampled

: 0958

Date Received : 10/01/92

Report Issue Date: 10/15/92

Case Number

: Ch922610

Lab ID Number Project Number : 2610-5

Sample Description: MW-1 #2 @ 20.5'

: P92225

Sample Type

: SOLID

Analyte Units Results DLR Lead (Pb)..... mg/kg 42 2 Percent Solids..... 94

General Chemical Analyses

ND: None Detected

mg/L: Milligrams per Liter

--: Not analyzed

 $\mu g/L$: Micrograms per Liter

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

%: Percent by Weight

mg/kg: Milligrams per Kilograms as Received

Cynthia Pi/gman, QA/QC Supervisor

R910626 GCL

Doug Deasy, Inorganics Supervisor



BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/30/92

Time Sampled : 1252

Date Received : 10/01/92

Date of Analysis : 10/01/92 Report Issue Date: 10/15/92

Case Number : Ch922610

Lab ID Number : 2610-6

Project Number : P92225

Sample Description: MW-1 #7 @ 35'

Sample Type : SOLID

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene Toluene Ethylbenzene Total Xylene Isomers	ND ND ND ND	0.02 0.02 0.02 0.02
Total Petroleum Hydrocarbons (G)	ИD	1.

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting. Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigman, QA/QC Supervisor

R920520 BTPS.t

Jeffrey Creager, Organics Manager



BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/30/92

Time Sampled : 1306

Date Received : 10/01/92

Date of Analysis: 10/02/92 Report Issue Date: 10/15/92

Case Number : Ch922610

Lab ID Number : 2610-7 Project Number : P92225

Sample Description: MW-1 #8 @ 40.5'

Sample Type : SOLID

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene	ND	0.02
Toluene	ND	0.02
Ethylbenzene	ND	0.02
Total Xylene Isomers	ND	0.02
Total Petroleum Hydrocarbons (G)	ND	1.

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting. Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigman, QA/QC Supervisor

920520 BTPs.t

Jeffrey Creager, Organics Manager



BSK-Pleasanton

Date Sampled : 09/30/92

Castlewood Country Club

Time Sampled : 1306

Date Received : 10/01/92

Sample Type

Report Issue Date: 10/15/92

: SOLID

Case Number

: Ch922610

Lab ID Number

: 2610-7

Project Number

: P92225

Sample Description: MW-1 #8 @ 40.5'

General Chemical Analyses

Analyte	Units	Results	DLR
Lead (Pb)	mg/kg	37 90	2

ND: None Detected

mg/L: Milligrams per Liter

--: Not analyzed

μg/L: Micrograms per Liter

%: Percent by Weight

mg/kg: Milligrams per Kilograms as Received

DLR: Detection Limit for the Purposes of Reporting.

Exceptional sample conditions or matrix interferences

may result in higher detection limits.

Cynthia Pigman, QA/QC Supervisor

10626 GCL

Doug Deasy, Inorganics Supervisor



BSK-Pleasanton

Castlewood Country Club

Date Sampled : 09/30/92

Time Sampled 1345

Date Received : 10/01/92 Date of Analysis: 10/01/92

Report Issue Date: 10/15/92

Case Number : Ch922610

Lab ID Number : 2610-8

Project Number : P92225

Sample Description: MW-1 #9 @ 45.5'

Sample Type : SOLID

Analyses for BTEX by EPA Method 8020 and TPH (G) by EPA Method 8015

Results Reported in Milligrams per Kilogram (mg/kg)

Compound	Results	DLR
Benzene Toluene Ethylbenzene Total Xylene Isomers Total Petroleum Hydrocarbons (G)	ND ND ND ND	0.02 0.02 0.02 0.02
_ , ,		

Sample DLR = DLR x DLR Multiplier,

DLR Multiplier = 1

DLR: Detection Limit for the Purposes of Reporting. Exceptional sample conditions or matrix interferences

may result in higher detection limits.

ND: None Detected

Cynthia Pigmán, QA/QC Supervisor

R920520 BTPS.t

Jeffrey Creager, Organics Manager

BSK	1 on	Number

ANALYSIS REQUEST/CHAIN OF CUSTODY RECORD

1000-4641

Client Na	ne Conthe	18 477-00	Country Cle	./	Project o	r P.O.#			T		_			Analy	sis req	uired			 -	
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Plea	santen	CA	94566	Report, attention	Berge	er				10	$\mathcal{L}/ \nu $		gd/					10	7-92	.
Date sampled	Time sampled	Type (See key	Sampled by Tim 1	erger	. <u>.</u>	Number of	Lab Sampie	Sample Seals			9, V;	(0)/			/	/ /s	\$ 25 E	0-	13-92	
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	IMPORTANT NOTICE: No samples will be analyzed without an authorized signature in this section.							\neg												
I am hereby requesting BSK's Normal Chain-of-Custody Procedures for the above samples. I understand that these procedures are generally consistent with those outlined in the U.S. E.P.A. SW 846 and that there is no extra charge for this service. By: Authorized Figure 1 Authorized Figure 2 By: By: By: By: By: By: By: By																				
		Signatur		Authorized/Signature												Authors	zed Signature			╝
Relinquishe	d by	Julian	73		Print Name				? !			Company			<u>_</u> ,		Date	,	Time	\Box
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BSK & Associates	Chemical Laboratories

KEY: Type: AQ-Aqueous SL-Sludge SO-Soil PE-Petroleum OT-Other Seals: P-Present A-Absent B-Broken DISTRIBUTION: WHITE, CANARY - LABORATORY PINK - ORIGINATOR

Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

APPENDIX "B"

ALAMEDA COUNTY FLOOD CONTROL DISTRICT - ZONE 7 PERMIT DOCUMENTS AND CONDITIONS



31992



ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
LOCATION OF PROJECT Castlewood Country aub 707 Country Club Circle Pleason For, CA	PERMIT NUMBER 92464 LOCATION NUMBER
CLIENT Name John Bethe Address 707 Caurly Club Circle Phone 510/846-287/ City Pleasauton Zip 94566 APPLICANT	PERMIT CONDITIONS Circled Permit Requirements Apply
Address (181 Quarry Cn. Phone 510/462 4000 City Plaganton CA Zip 79566 TYPE OF PROJECT Well Construction General Water Supply Contamination Monitoring Well Destruction PROPOSED WATER SUPPLY WELL USE Domestic Industrial Other Municipal Irrigation DRILLING METHOD: Mud Hotary Air Rotary Auger Cable Other DRILLER'S LICENSE NO. C-57 490942 WELL PROJECTS Drill Hole Diameter 8 in. Maximum	A. GENERAL 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects. 3. Fermit is void if project not begun within 90 days of approval date. B. WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grouplaced by tremle. 2. Minimum seal depth is 50 feet for municipal and industrial well or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet. C. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contemination, tremied cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tremie. E. WELL DESTRUCTION. See attached.
Casing Diameter Z in. Depth 55 ft. Surface Seal Depth 107 ft. Number 1 GEOTECHNICAL PROJECTS Number of Borings 3 Maximum Hole Diameter 8 in. Depth 55 ft. ESTIMATED STARTING DATE 9/23/97 ESTIMATED COMPLETION DATE 9/30/97	Alf
hereby agree to comply with all requirements of this permit and Alemeda County Ordinance No. 73-68. APPLICANT'S	Approved Myman Hong Date 17 Sep 9



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE | PLEASANTON, CALIFORNIA 94566

(415) 484-2600

GROUNDWATER PROTECTION ORDINANCE PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
(1) LOCATION OF PROJECT <u>Castleward Country</u> Club 707 Country Club Circle Pleasanten, CA	PERMIT NUMBER 92538 LOCATION NUMBER 3S/1E 29N2
(2) CLIENT Name <u>Castlewood Country Club</u> Address 707 Country Club Circle Phone 510/846 287/ City <u>Pluasantin, CA</u> zip <u>94566</u>	PERMIT CONDITIONS Circled Permit Requirements Apply
Nome BSK + Associates Address 1/8/ Quarry Lane Phone	A.) GENERAL 1. A permit application should be submitted so as to
City Puasantal Zip 94566 DESCRIPTION OF PROJECT Water Well Construction Geotechnical Investigation Cathodic Protection General Well Destruction X Contamination	arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
PROPOSED WATER WELL USE Domestic Industrial Irrigation Municipal Monitoring Other	3. Permit is void if project not begun within 90 days of approval date. B. WATER WELLS, INCLUDING PIEZOMETERS I. Minimum surface seal thickness is two inches of
Orilling Method: Mud Rotery Air Rotary Auger Cable Other	cement grout placed by tremie. 2. Minimum seal depth is 50 feet for municipal and Industrial wells or 20 feet for domestic, irrigation, and monitoring wells unless a lesser depth is specially approved.
DRILLER'S LICENSE NO. 49094Z	C. GEOTECHNICAL. Backfill bore hole with compacted cut- tings or heavy bentonite and upper two feet with com-
WELL PROJECTS Drill Hole Diameter In. Maximum Casing Diameter In. Depth ft. Surface Seal Depth ft. Number	pacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tremie.
GEOTECHNICAL PROJECTS Number of Borings Maximum Hole Diameter In. Depth ft.	(E.) WELL DESTRUCTION. See attached.
ESTIMATED STARTING DATE 10/29/92 ESTIMATED COMPLETION DATE 10/29/92	
I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.	Approved Wyman Hong Date 27 Oct 92 Wyman Hong
APPLICANT'S Jun Busy Date 10/23/27	



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

(510) 484-2600

28 October 1992

BSK & Associates 1181 Quarry Lane, Building 300 Pleasanton, CA 94566

Gentlemen:

Enclosed is drilling permit 92538 for the destruction of well 3S/1E 29N2 at 707 Country Club Circle near Pleasanton for Castlewood Country Club.

Please note that permit condition $\Lambda-2$ requires that a well destruction report be submitted after completion of the work. The report should include a description of methods and materials used to destroy the well, location sketch, date of destruction, and permit number.

If you have any questions, please contact Wyman Hong or me at 484-2600.

Very truly yours,

Craig A. Mayfield

Water Resources Engineer III

WH:mm Enc.

received

ZONE 7 WATER RESOURCES ENGINEERING DRILLING ORDINANCE

CASTLEWOOD COUNTRY CLUB
707 COUNTRY CLUB CIRCLE
PLEASANTON
WELL 35/1E 29N2
PERMIT 92538

Destruction Requirements:

- 1 Drill out the well so that the casing, seal, and gravel pack are removed to the bottom of the well.
- 2. Using a tremie pipe, fill the hole to 2 feet below the lower of finished grade or original ground with neat cement.
- 3. After seal has set, backfill the remaining hole with compacted material.

These destruction requirements as proposed by Tim Berger of BSK & Associates meet or exceed the Zone 7 minimum requirements.