



September 29, 1992 Project 330-40.03

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Re: ARCO Service Station 276 Off Site 10600 MacAuthur Boulevard Oakland, California

Dear Mr. Whelan:

Pacific Environmental Group, Inc. (PACIFIC), on behalf of ARCO Products Company (ARCO), presents this summary of the operation of the catalytic oxidation (Cat-Ox) unit located at the above referenced site. Included is a discussion of the results of the Tedlar bag sample analysis for the period of operation between July 6 and August 3, 1992.

The Cat-Ox unit was sampled on August 3, 1992. Tedlar bag samples were obtained from the influent and effluent vapor streams, and the well field. These samples were analyzed for total volatile hydrocarbons calculated as gasoline (TVH-g), and its components: benzene, toluene, ethlybenzene, and xylenes (BTEX compounds).

The influent vapor samples indicated a TVH-g concentration of 12 micrograms per liter (ug/L), and effluent TVH-g concentrations of <5.0 ug/L. The influent and effluent vapor samples indicated benzene concentrations of 0.17 and <0.05 ug/L, respectfully. Soil vapor extraction data is presented in Table 1. Certified analytical reports and chain-of-custody documents are attached.

The Cat-Ox system operated at a flow rate of 500 cubic feet per minute (cfm), with a well field vacuum pressure of 4 inches of mercury. The extraction rate between July 6 and August 3, 1992 was approximately 0.38 pounds per day for TVH-g and 0.00 pounds per day for benzene (Table 1). The system did not experience any

-September 29, 1992 Page 2

down time during this period. Beginning in October 1992 all operation and maintenance will be performed by Resna Industries, Inc.

If you have any questions, please call.

Sincerely,

Pacific Environmental Group, Inc.

Steven E. Towle Staff Scientist

Daniel J. Landry Project Engineer

Attachments: Table 1 - Soil Vapor Extraction Data Evaluation Certified Analytical Results

Chain-of-Custody Documentation

cc: Mr. Chris Winsor, ARCO Products Company

Mr. Barney Chan, Alameda County Environmental Health Department Mr. Alex Saschin, Bay Area Air Quality Management District

Table 1 Soil Vapor Extraction Data Evaluation

ARCO Service Station 276 Off site 10600 MacArthur Boulevard Oakland, California

					Sample	Well			Hours	TVH-g	Benzene	TVH-g	Benzene
	t	td	TVH-g	Benzene	Flow Rate		TVH-g	Benzene	of	Net	Net	Total	Total
Sample Date	(days)	(days)	(ug/L)	(ug/L)	(scfm)	(scfm)	(lb/day)	(lb/day)	Operation	(lb)	(lp)	(lb)	(lb)
06/12/91	0	0	0	0.1	500	25	0.00	0.00	0.0	0.0	0.0	0.0	0.
06/19/91	7	0	140	2.8	500	25	3.15	0.06	168.0	22.1	0.9	22.1	0.
07/11/91	22	0	140	4.0	500	25	6.30	0.15	528.0	138.6	4.0	160.7	4.
08/22 91	42	0	130	3.4	500	25	6.08	0.17	1008.0	255.2	6.4	415.8	11.
09/05/91	14	0	86	3.2	500	25	4.86	0.15	336.0	68.0	2.0	483.8	13.
11/22/91	78	48	130	2.5	500	25	4.86	0.13	720.0	145.8	3.4	629.6	16.
12/06/91	14	2	35	0.5	500	25	3.71	0.07	288.0	44.6	0.3	674.2	16.
12/20/91	14	0	32	0.4	500	25	1.51	0.02	336.0	21.1	0.3	695.3	17.
01/03/92	14	0	7.5	0.1	500	25	0.89	0.01	336.0	12.4	0.1	707.7	17.
01/17/92	14	0	6	0.1	500	25	0.30	0.00	336.0	4.3	0.0	712.0	17.
02/03/92	17	0	7.5	0.1	500	25	0.30	0.00	408.0	5.2	0.1	717.2	17.
02/18/92	15	0	6	0.1	500	25	0.30	0.00	360.0	4.6	0.0	721.7	17.
03/02/92	13	13	9.7	0.1	500	25	0.35	0.00	0.0	0.0	0.0	721.7	17.
03/17/92	15	0	6	0.1	500	25	0.35	0.00	360.0	5.3	. 0.0	727.0	17.
03/31/92	14	8	6	0.1	500	25	0.27	0.00	144.0	1.6	0.0	728.6	17.
04/27/92	27	6	6	0.1	500	25	0.27	0.00	504.0	5.7	0.1	734.3	17.
05/11/92	14	8	8.2	0.1	500	25	0.32	0.00	144.0	1.9	0.0	736.2	17.
05/27/92	16	16	0	0.0	500	25	0.18	0.00	0.0	0.0	0.0	736.2	17.
06/08/92	12	12	7.8	0.2	500	25	0.18	0.00	0.0	0.0	0.0	736.2	17.
06/24/92	16	4	6.5	0.1	500	25	0.32	0.01	288.0	3.9	0.0	740.1	17.
07/06/92	12	0	5	0.1	500	25	0.26	0.00	288.0	3.1	0.0	743.2	17.
08/03/92	28	0	12	0.2	500	25	0.38	0.00	672.0	10.7	0.2	753.9	17.
TOTAL POUNDS	REMOVI	ED:	,		•							753.9	17.
OTAL GALLONS					•				,			113.0	
OTAL HOURS C	F OPER	ATION:			•		, ,		7224				
% OF OPERABLE HOURS:									72%				

t = time of period since last sampling

td = down time during period since last sampling

TVH-g = total volatile hydrocarbons (calculated as gasoline)

ug/L = micrograms per liter

scfm = standard cubic feet per minute

lb/day = pounds per day

Net = net pounds removed during period

Total = total pounds removed to date

Pacific environmental Group 620 Contra Costa Blvd., #209 Pleasant Hill, CA 94523

Client Project ID: Sample Matrix: Analysis Method: #276-90-2A / Arco #0276 Air Sampled: Received: Aug 3, 1992 Aug 4, 1992

Attention: Scott Pisle Firs

First Sample #:

EPA 5030/8015/8020 208-0057 Reported: Aug 6, 1992

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 208-0057 Well Field	Sample I.D. 208-0058 INFL	Sample I.D. 208-0059 EFFL
Purgeable Hydrocarbons	5.0	160	12	N.D.
Benzene	0.05	2.6	0.17	N.D.
Toluene 0.05		0.77	0.17	0.11
Ethyl Benzene	0.05	0.21	N.D.	0.065
Total Xylenes	0.05	1.0	N.D.	0.34
Chromatogram Pattern:		Gasoline	Non-Gasoline Mixture (<c7)< td=""><td></td></c7)<>	
Quality Control Da	nta			
Report Limit Multiple	lication Factor:	2.0	1.0	1.0
Date Analyzed:		8/4/92	8/4/92	8/4/92
Instrument Identific	ation:	HP-4	HP-4	HP-4
Surrogate Recovery (QC Limits = 70-13		115	110	106

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUITA ANALYTIGAL

Karen L. Enstrom Project Manager Pacific invironmental Group 620 Contra Costa Blvd., #209 Pleasant Hill, CA 94523

Attention: Scott Pisle

Client Project ID: #276-90-2A / Arco #0276

QC Sample Group: 2080057-59

Reported: Aug 6, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	
	Benzene	Toluene	Benzene	Xylenes
	EPA	EPA	EPA .	EPA
Method:	8015/8020	8015/8020	8015/8020	8015/8020
Analyst:	A.T.	A.T.	AT.	A.T.
Reporting Units:	μg/L	μg/L	μg/L	μg/L
Date Analyzed:	Aug 4, 1992	Aug 4, 1992	Aug 4, 1992	Aug 4, 1992
QC Sample #:	Matrix Blank	Matrix Blank	Matrix Blank	Matrix Blank
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc.	40	40	4.0	40
Added:	4.0	4.0	4.0	12
Conc. Matrix				
Spike:	4.3	4.4	4.5	14
Matrix Spike				
% Recovery:	108	110	112	117
Conc. Matrix				
Spike Dup.:	4.2	4.3	4.3	14
Matrix Spike				
Duplicate % Recovery:	105	108	108	117
Relative % Difference:	2.3	2.3	4.6	0.0
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ANALYTICAL

Karen L. Enstrom Project Manager

% Recovery:	Conc. of M.S Conc. of Sample	x 100
_	Spike Conc. Added	•
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

2080057.PEG <2>

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Sample I.D.	Lab no.	Container no.	Soll	Water	Other	ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEXTPH EPA M602/8020/8015	TPH Modified 8015 Gas C Diesel C	Oil and Grease 413.1 C 413.2 C	TPH EPA 418.1/SM503E	PA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi	AM Metals EPA 60	Lead Org_OHS Lead EPA 7420/1421		
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Condition of sample: Relinquished by sampler Pate Pate Pate Page 13 Page 13 Page 13 Page 13 Page 14 P					843 Arr	Temperature received: Received by									Rush 2 Business Days							
Relinquishe	d by	•			· · · · · · · · · · · · · · · · · · ·		Date	·	7 A/Y							· 	Expedited 5 Business Days					
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SITE INFORMATION FORM									
· Identification	<u>Project Type</u>	Prefield Contacts/Permits							
Project # 330-40.03	- 1st Time visit	Cal Trans							
'on#	☐ Quarterly	☐ County							
Site. ress:	1st 2nd 3rd 4th	City							
Dakland CA	☐ Monthly	·							
County: Alameda	- Semi-Monthly	☐ Private							
Project Manager: Dan Landry	•	Multi-Consultant Scheduling							
Requestor. John M.		Date(s):							
Client: ARCO	One time event	<u>Site Safety</u> Concerns							
Client: //KCO	☐ Other:								
Client P.O.C.: C. Carmel	Ideal field date(s): Monday, every Zweeks								
Date of request: 10/15/91	every 2 weeks								
☐ Tank Pull ☐ Soil Sa	ampling Subcontractor Conthity Data summary	on [] System Resample [] System Shut-down Observation [] SPH Bailing required for: Schedule: M=monthly, first visit of the month S/M = every 2 weeks (each site visit)							
· (Please strach: Stu	e Map, Process and Instrumentation Diagram, She Safety Plan, Well log	s, Other Information as appropriate)							
Budgeted hours:	Actual hours; On-Site:	Mob-de-Mob:							
Comments, remarks, etc. from Field Staff	f (include problems encountered and out-of-so	ope work)							
PACIFIC ENVIRONMENTAL GROUP.	· · · · · ·	Date:							

Vapor Extraction System Oakland ARCO 0276 10600 MacArthur Blvd. Oakland, California 330-40.03

	Name: 5 cott \$ 1510 Date/Time: 5/3/92 12:00
	Soil Vapor Extraction System Measurements
	1. Natural gas meter 2. Flame voltage 3. Natural gas pressure (psi) 4. Vacuum pressure from well field (inches of Hg) 5. Applied pressure to Anguil unit (psi) 6. Flow rate to Anguil unit 7. Inlet temperature 8. Outlet temperature 9. FID readings (ppm) Ambient Backgrand 42011
1	Well Field 16.5 Ppm. INFL 6.5 Ppm. EFFL 5 ppm.
act ground ABC C5 S S	Soil Probes: (Indicate valve position as C or O) DEFGHT JKL HUO PORSTUV WX YZ HA BBCC OF SOIL 25 29 23 20 30 23 22 8 8 35 35 46
	10. Inspect/replace dilution intake filter (initials) 11. Check all piping and gas shutoff valves for leaks (initials) 12. Check all wiring and disconnects (initials) 13. Sweep enclosure (initials) Comments Listen eperative when I arrived.
	Distribute a copy of this form to the project supervisor and file the original in the project file.