

EI PROPERTION

95 MAR 21 M 8: 05

March 16, 1995

Juliet Shin
Alameda County Department of
Environmental Health
UST Local Oversight Program
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Only Zood mountaining event.

Re: Fourth Quarter Monitoring Report Albany Ford Dealership 718 San Pablo Avenue Albany, California Cambria Project #10-102-04

Dear Ms. Shin:

This report summarizes the fourth quarter 1994 ground water monitoring results for the site referenced above (Figure 1). Described below are the fourth quarter 1994 activities, anticipated first quarter 1995 activities and a discussion of the hydrocarbon and metals distribution in ground water.

FOURTH QUARTER 1994 ACTIVITIES

Subsurface Environmental Corporation, Inc. of San Francisco, California (Subsurface) collected ground water samples from wells MW-1, MW-2 and MW-3 on December 13,1994 and on January 16, 1995. The December samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, ethylbenzene, toluene and xylenes (BETX), TPHdiesel(TPHd), petroleum oil and grease (POG) and volatile organic compounds (VOCs). The January samples were filtered prior to transport to the analytic laboratory and were analyzed only for LUFT Metals. Subsurface also gauged the site wells and checked them for floating hydrocarbons. No floating hydrocarbons were detected.

ANTICIPATED FIRST QUARTER 1995 ACTIVITIES

During March 1995 Subsurface will gauge all site wells, check the wells for floating hydrocarbons, and collect water samples from the wells. Cambria will tabulate the data and prepare a quarterly monitoring report.

CAMBRIA

HYDROCARBON AND VOC DISTRIBUTION IN GROUND WATER

No TPHg, BETX or POG were detected in any of the ground water samples collected. Although low VOC and metals concentrations were detected, all analytic results were near or below Department of Toxic Substances Control maximum contaminant levels. The maximum VOC concentrations detected were 0.7 ppb 1,2-Dichloroethane in well MW-1, 0.83 ppb 1,2-Dichloroethane in well MW-2 and 0.51 ppb Tetrachloroethene in well MW-3. In addition, only 100 parts per billion (ppb) TPHd were detected in MW-2.

Please call if you have any questions or comments.

0.5ppb is MCL for 1,2-DCF

Sincerely,

Cambria Environmental Technology, Inc.

and blices

David Elias

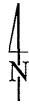
Project Geologist

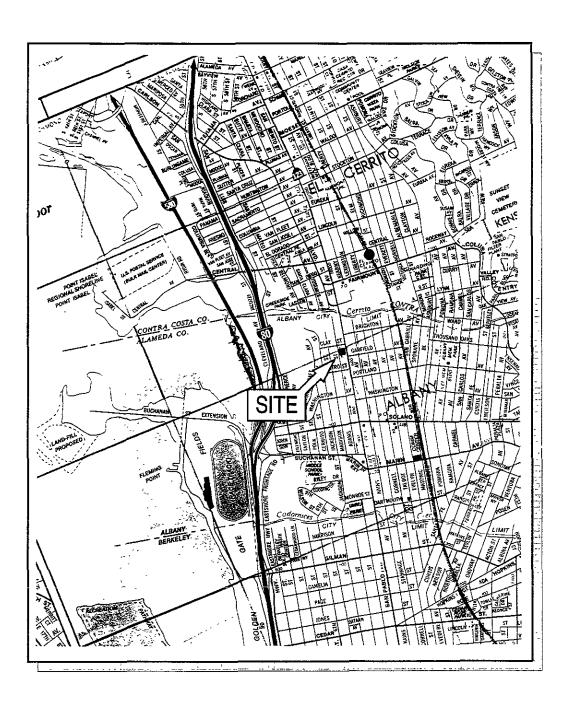
oseph P. Theisen, CEG Principal Hydrogeologist

F:\PROJECT\MISC\STROUGH\ALBFORD\QM\QM-4-94.WPD

Attachments: A - Analytic Reports for Ground Water

cc: Don Strough, C/O Cypress Ford, # 4 Geary Plaza, Seaside, California 93955 Subsurface Environmental Corporation, 1796 18th Street, San Francisco, CA 94107



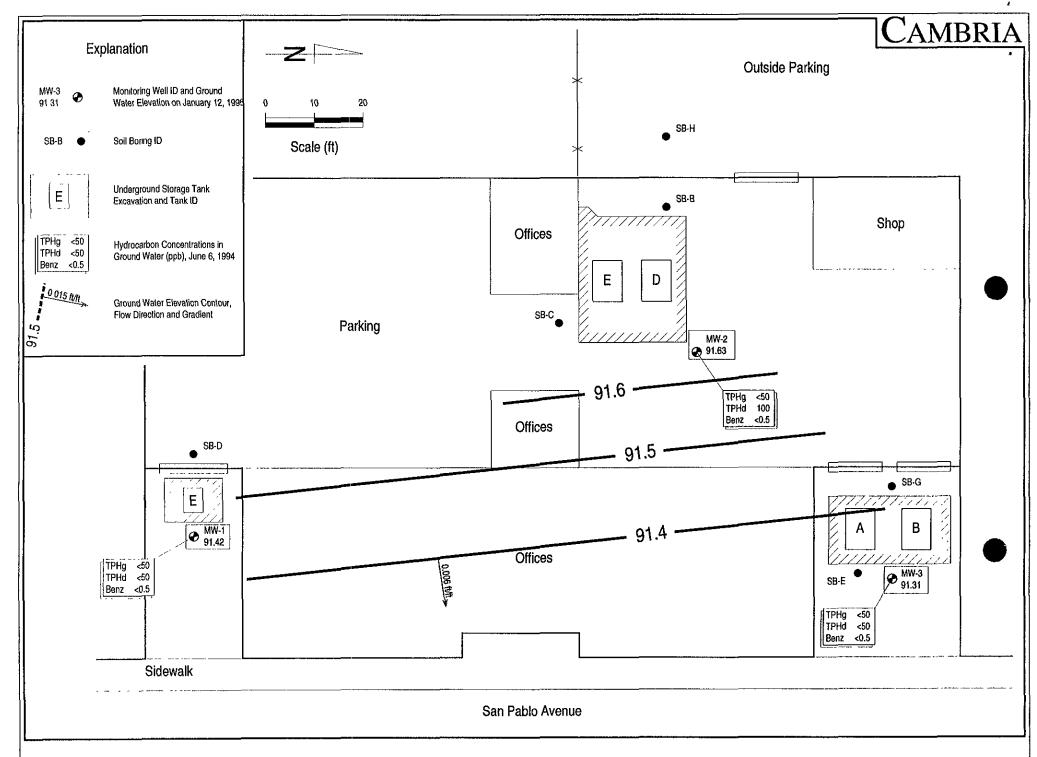




Site Location Map

Albany Ford Dealership 718 San Pablo Avenue Albany, California **FIGURE**

1



NSW 97999 DOMSKI PROJECT/SEC/ALBA/027491 2 AH DWG

Figure 2. Ground Water Elevations and Hydrocarbon Concentrations - Albany Ford Dealership - 718 San Pablo Avenue, Albany, California

Table 1. Ground Water Elevation and Analytic Data, 718 San Pablo Avenue, Albany, California

Well/ Boring ID	Date Sampled	TOC Elevation	GW Depth	GW Elevation	ТРНд	TPHd	TPHmo	В	T	E	Х	Notes
			(ft)	(ft) 				(Conc	entration in ppl)		
MW-1	6/9/94	99.12	7 83	91.29	80	90	ND	ND	53	ND	1.2	a
	1/12/95		7,70	91.42	ND	ND	ND^b	NĎ	ND	ND	ND	
MW-2	8/8/94	99.23	9.44	89.79	ND	140	ND	ND	ND	ND	ND	a
	1/12/95		7,60	91.63	NÐ	100	ND^b	ND	ND	ND	ND	
MW-3	6/9/94	98.46	9.10	89.36	ND	ND	ND	ND	ND	ND	ND	
	1/12/95		7.15	91.31	ND	ND	ND^b	ND	ND	ND	ND	

<u>Abbreviations</u>

TOC Elevation = Top of casing elevation with respect to onsite benchmark GROUND WATER = Ground water

LPH = Liquid-phase hydrocarbons

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method 8015

POG = Petroleum Oil and Grease

HVOC = Halogenated Volatile Organic Compound

SVOC = Semi-Volatile Organic Compound

B = Benzene by EPA Method 8020

E = Ethylbenzene by EPA Method 8020

T = Toluene by EPA Method 8020

X = Xylenes by EPA Method 8020

DTSC MCLs = Department of Toxic Substances Control maximum contaminant level for drinking water

NE = Not established

ND= No compounds detected above laboratory detection limit

<u>Notes</u>

Method 5520 B/E&F

a = The positive TPHd result appears to be
a hydrocarbon lighter than diesel
b = Petroleum Oil and Grease by EPA

Table 2. Ground Water Analytic Data for Metals, Halogenated Volatile Organic Compounds (VOCs) and Semi-Volatile Organics - 718 San Pablo Avenue, Albany, California

Well/ Boring ID	Date	Cadmium	Chromium	Lead	Nickel	Zinc	HVOCs	Semi- Volatiles
				(C	oncentration in ppl	p)		
MW-1	6/9/94	80	1500	160	2200	1200	a	ND
	1/12/95	ND	ND	ND	ND	80	b	
MW-2	6/8/94	ND	250	35	360	220	ND	ND
	1/12/95	ND	ND	ND	40	120	ND	
MW-3	6/9/94	ND	330	42	490	310	c	ND
	1/12/95	ND	ND	ND	ND	100	d	
DTSC o	r EPA MCL	10	50	50	100	500	vary	vary

Abbreviations

GW = Ground water HVOCs = Halogenated VOCs by Analysis by EPA Method 8010 Semi-Volatiles = Semi Volatile and Acid extractable compounds by EPA Method 8270 DTSC/EPA MCL = Department of Toxic Substances Control/U.S. EPA Maximum

Contaminant Level for drinking water

NE = Not established

ND = Not Detected - Detection Limits vary by compound

--- = Not analyzed

Footnotes

a = 0.7 ppb 1,2 Dichloroethane detected

b = 0.83 ppb 1,2-Dichloroethane detected

c = 1.1 ppb 1,1,1 Trichloroethane detected

d = 1.8 ppb 1,1-Dichloroethane, 0.51 ppb Tetrachloroethene, 2.6 ppb 1,1,1-Trichloroethane and 5.6 ppb

Trichlorofluoromethane detected

CAMBRIA

ATTACHMENT A

Analytic Reports for Ground Water

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

	ns of San Francisco	Client P	roject ID: A	Albany Ford		Date Samp	led: 12/13/9	94	
1796 18 th Str	eet, Suite C					Date Received: 12/13/94			
San Francisco	o, CA 94107	Client C	contact: Rox	anne Harris		Date Extracted: 12/13/94 Date Analyzed: 12/13/94			
		Client P	.O:						
EDA mathada Si	Gasoline Rang 330, modified 8015, and	e (C6-C1	2) Volatile E	[ydrocarbon	s as Gasoli	ine*, with B	TEX*		
Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate	
43044	MW-1	W	ND	ND	ND	ND	ND	97	

		<u> </u>							
							,		
Detection L	imit unless other-	w	50 ug/L	0.5	0.5	0.5	0.5		

^{*}water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

1.0 mg/kg

S

0.005

0.005

0.005

/ /	
<i>! /</i>	Edward Hamilton, Lab Director

0.005

wise stated; ND means Not Detected

[#] cluttered chromatogram; sample peak co-elutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

McCAMPRELL	ANAI YTICAI	INC

		Client P	roject ID: Albany Ford	Date Sampled:	12/13/94
1796 18 th Stre	eet, Suite C			Date Received:	12/13/94
San Francisco	, CA 94107	Client C	ontact: Roxanne Harris	Date Extracted:	: 12/14/94
<u></u>		Client P.	.O:	Date Analyzed:	12/14/94
EPA methods me			0-C23) Extractable Hydrocarbons a ifornia RWQCB (SF Bay Region) method G		FID(3510)
Lab ID	Client ID	Matrix	TPH(d) ⁺		% Recovery Surrogate
43044	MW-1	w	ND		94
					
					1 1111111111111111111111111111111111111
		*			
		~~			
	imit unless other- ND means Not	w	50 ug/L		
De	etected	S	10 mg/kg		
-	_	_	samples in mg/kg, and all TCLP extr	•	ted baseline

//	
/ 4	Edward Hamilton, Lab Director
	Edward Hammon, Lab Director

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) modified diesel?; light(c_L) or heavy(c_H) diesel compounds are significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel(?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible phase is present.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Tank Solutions	s of San Francisco	Client Pr	oject ID: Albany Ford	Date Sampled: 12/13/94
1796 18 th Stre	et, Suite C			Date Received: 12/13/94
San Francisco,	o, CA 94107 Client		ontact: Roxanne Harris	Date Extracted: 12/20/94
		Client P.	D:	Date Analyzed: 12/20/94
EPA methods 413			il & Grease (with Silica Gel Clea s 5520 B/E&F or 503 D&E for solids and	
Lab ID	Client ID	Matrix	Oil & Grease	
43044	MW-1	w	ND	
				14 A-1474
				/
	· · · · · · · · · · · · · · · · · · ·			

		-		
			-	
Detection Li	mit unless other-	w	5 mg/L	
	ND means Not tected	s	50 mg/kg	
*water sample	s are reported in	mg/L and s	soils in mg/kg	

Edward Hamilton, Lab Director

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Tank Solutions of San Francisco	Client Project ID:	Albany Ford	Date Sample	d: 12/13/94		
1796 18 th Street, Suite C			Date Receive	ed: 12/13/94		
San Francisco, CA 94107	Client Contact: Re	oxanne Harris	Date Extract	ed: 12/15/94		
	Client P.O:		Date Analyze	Date Analyzed: 12/15/94		
	Volati	le Halocarbons		· · · · · · · · · · · · · · · · · · ·		
EPA method 601 or 8010	12011					
Lab ID	43044					
Client ID	MW-1					
Matrix (1)	W	<u> </u>	Company and and and	Composition		
Compound ⁽¹⁾	Concentration*	Concentration*	Concentration*	Concentration*		
Bromodichloromethane	ND			<u></u>		
Bromoform ⁽²⁾	ND					
Bromomethane	ND					
Carbon Tetrachloride ⁽³⁾	ND	·				
Chlorobenzene	ND					
Chloroethane	ND					
2-Chloroethyl Viny l Ether (4)	ND	Total Wayner says				
Chloroform (5)	ND					
Chloromethane	ND					
Dibromochloromethane	ND					
1,2-Dichlorobenzene	ND					
1,3-Dichlorobenzene	ND					
1,4-Dichlorobenzene	ND					
1,1-Dichloroethane	ND					
1,2-Dichloroethane	0.83					
1,1-Dichloroethene	ND					
cis 1,2-Dichloroethene	ND					
trans 1,2-Dichloroethene	ND					
1,2-Dichloropropane	ND					
cis 1,3-Dichloropropene	ND					
trans 1,3-Dichloropropene	ND					
Methylene Chloride ⁽⁶⁾	ND< 1					
1,1,2,2-Tetrachloroethane	ND					
Tetrachloroethene (7)	ND					
1.1.1-Trichloroethane	ND					
1,1,2-Trichloroethane	ND					
Trichloroethene	ND			1		
Trichlorofluoromethane	ND ND					
Vinyl Chloride ⁽⁸⁾	ND ND			1		
% Recovery Surrogate	92					
	72					
Comments		<u>I</u>	<u> </u>			

Detection limit unless otherwise stated: water, ND < 0.5ug/L; soil, ND < 10ug/kg.

^{*} water samples are reported in ug/L, soil samples in ug/kg and all TCLP extracts in ug/L

⁽¹⁾ IUPAC allows "yiene" or "ene"; ex ethylene or ethene; (2) tribromomethane; (3) tetrachloromethane; (4) (2-chloroethoxy) ethene; (5) trichlormethane; (6) dichloromethane; (7) perchlorethylene, PCE or perchor; (8) chloroethene; (9) unidentified peak(s) present.

QC REPORT FOR HYDROCARBON ANALYSES

Date:

12/13-12/14/94

Matrix: Water

	Concent	ration	(ug/L)	% Recovery			
Analyte				Amount			RPD
	Sample	MS	MSD	Spiked	MS	MSD	
							
TPH (gas)	0.0	95.0	100.0	100	95.0	100.0	5.1
Benzene	0	10.1	10.6	10	101.0	106.0	4.8
Toluene	0	10.2	10.7	10	102.0	107.0	4.8
Ethyl Benzene	0	10.3	10.8	10	103.0	108.0	4.7
Xylenes	0	32.3	33.8	30	107.7	112.7	4.5
TPH (diesel)	0	141	135	150	94	90	5.0
TRPH (oil & grease)	0	21600	21600	23700	91	91	0.0

% Rec. = (MS - Sample) / amount spiked x 100

QC REPORT FOR HYDROCARBON ANALYSES

Date: 12/20/94

Matrix: Water

_	Concent	ration	(ug/L)		% Recovery			
Analyte	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD	
TPH (gas) Benzene	0.0	101.8	104.0	100	101.8 115.0	104.0	2.2	
Toluene	0	11.3	10.8	10	113.0	108.0	4.5	
Ethyl Benzene Xylenes	0	11.3 34.5	10.8 32.8	10 30	113.0	108.0	4.5 5.1	
TPH (diesel)	0	162	161	150	108	107	0.7	
TRPH (oil & grease)	0	24500	24100	23700	103	102	1.6	

% Rec. = (MS - Sample) / amount spiked x 100

QC REPORT FOR EPA 8010/8020/EDB

Date: 12/15/94

Matrix: Water

	Conce	entratio	on (ug/L))	% Recovery		7024
Analyte	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD
1,1-DCE	0.0	11.6	11.8	10.0	116	118	1.7
Trichloroethene	0.0	9.8	9.7	10.0	98	97	1.0
EDB	0.0	8.4	9.1	10.0	84	91	8.0
Chlorobenzene	0.0	10.1	10.4	10.0	101	104	2.9
Benzene	0.0	10.6	10.6	10.0	106	106	0.0
Toluene	0.0	11.6	11.5	10.0	116	115	0.9
Chlorobz (PID)	0.0	10.4	10.5	10.0	104	105	1.0
						103	1.0

% Rec. = (MS - Sample) / amount spiked x 100

Tank Solutions of San Francisco, Inc. 1796 18th Street, Suite C San Francisco, CA 94107 Tele: (415)863-8100 Fax: (415)863-8156

CHAIN OF CUSTODY RECORD

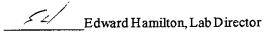
																	AN	ALY:	SIS F	REQU	/EST	
Owner: ALBANY FORD Address: SAN PABLU AVE, KLBANY Phn: AVONE Fax: Signature: STND Project #: TURN AROUND TIME: STND BIII To:														Gesoline		& Gresse	1108 \$	LUFT NETALS 3900				
Laboratory	Sample		Sampling] ř	ae's	Τ	Matrix			Method Preserved					- J	O E	47			
Number	I OI	Number	De	ile	Time	# of Containers	Type Containers	Water	Soil	Sludge	Other		HINO3		FIELD REMARKS:	BTEX & TPH &S	TPH as Diesel	Total Petroleum Oil & Grease	THE POLITICAL STATE CONTROL	144622	RCI	Other:
	WN	1-1	12	113				Х								X						
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	4	4	4	,				X											7	×		
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															43044						7	
ELINQUISHE	DBY.	\wedge	Date	3/3/	Time	REC	EIVEC 21/1	JBY	:		 21	 2)			NOTES:							7
ELINQUISHED BY:			Date	3	-5 112	RECEIVED BY:									VOAS D&G WETHIS OTHER PRESERVATIVE PRESERVATIVE							
ELINQUISHED BY:			Date	•	Time	RECEIVED BY:								7	GOOF CONDITION APPROPRIATE HEAD SPACE / BSENT CONTAINERS							

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

	nvironmental blo Ave, # 315	Client Pro	oject ID: Alban	y Ford	 	Date Sampled: 01/12/95 Date Received: 01/12/95					
El Cerrito, C	A 94530	Client Co	ntact: Roxanne	Harris	Dat	Date Extracted: 01/17/95 Date Analyzed: 01/17/95					
		Client P.C):		Dat						
			LUFT N	/letals*							
		213.1,7130	218.1,7190	249.1,7520	289.1,7950						
Lab ID	Client ID	Matrix	Extraction	Lead*	Cadmium*	Chromium*	Nickel*	Zinc*			
43544	MW-1	W	TTLC	ND	ND	ND	ND	0.080			
43545	MW-2	W	TTLC	ND	ND	ND	0.040	0.12			
43546	MW-3	w	TTLC	ND	ND	ND	ND	0.10			
								<u> </u>			
		-									
				0.00-	0.01	0.000	0.00	0.05			
	mit unless otherwise neans Not Detected	W	TTLC	0.005mg/L	0.01	0.005	0.02	0.05			
		8						0.05			
stated; ND 1	neans Not Detected	S	TTLC STLC,TCLP	4.0 mg/kg 0.20 mg/L	1.0	5.0	2.0 0.10				

^{*} soil samples are reported in mg/kg, and water samples and all STLC & TCLP extracts in mg/L

[°] EPA extraction methods 1311(TCLP), 3010/3020(water, TTLC), 3040(organic matrices, TTLC), 3050(solids, TTLC); STLC from CA Title 22



⁺ Lead is analysed using EPA method 7420 (AA Flame) for soils, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

QC REPORT FOR AA METALS

Date: 01/17/95

Matrix: Water

31	Concent	ration	(mg/L)		% Reco		
Analyte	Sample	мѕ	MSD	Amount	MS	MSD	RPD
Total Lead	0.00	4.80	4.72	5.00	96	94	1.7
Total Cadmium	0.00	4.73	4.67	5.00	95	93	1.3
Total Chromium	0.00	4.73	4.66	5.00	95	93	1.5
Total Nickel	0.00	4.73	4.68	5.00	95	94	1.1
Total Zinc	0.00	4.73	4.67	5.00	95	93	1.3
STLC Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Copper	N/A	N/A	N/A	N/A	N/A	N/A	N/A

% Rec. = (MS - Sample) / amount spiked x 100

3501-ASE56 McCAMPBELL ANALYTICAL CHAIN OF CUSTODY RECORD 110 2nd AVENUE, # D7 24 HOUR 48 HOUR 5 DAY PACHECO, CA 94553 (510) 798-1820 TURN AROUND TIME: FAX (510) 798-1822 RUSH REPORT TO BILL TO ANALYSIS REQUEST UJJER COMPANY, SUBSURFACE ENV (5520 E&F/5520 8015) TELE 415-863-8160 415-863-8156 FAX #1 PROJECT NUMBER EPA - Priority Pollutant Metals LEAD (7240/7421/239.2/6010) PROJECT NAME ALBANY NECKY PROJECT LOCATION KUBLNY FORD CUMMENTS V METAL EPA 608/8080 - PCBS EPA 624/8240/8260 METHOD PRESERVED TYPE CONTAINERS Total Petroleum (1) SAMPLING MATRIX CUNTAINERS EPA 601/8010 EPA 602/8020 EPA 625/8270 SAMPLE EPA 608/8080 DRGANGC LEAD THERE GOLD LOCATION ID SLUDGE OTHER HCL DATE TIME SOIL AJR HND3 3 1-WM 615 615 1115 43544 WW- 3-1/12/1/20 MW.3 4354**\$** 1145 12 43546 RELINQUISHED BY DATE BEEKINED BY TIME REMARKS: 112 1257 VOAS [D&G [VETUS] OTHER RELINQUISHED TIME DATE GOOD CONDITION
HEAD SPACE ABSENT PRESERVATIVE ___ APPROPRIATE CONTAINERS Filtered + preserved upon Receipt. DATE RELINQUISHED BY TIME RECEIVED BY LABORATORY