HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH 1131 Harbor Bay Parkway Alameda, CA 94502-6577 (510) 567-6777

REMEDIAL ACTION COMPLETION CERTIFICATION

StID 2127 - 7499 Dublin Blvd, Dublin, CA 94568

September 15, 1995

Mr. Jim Woulfe Shamrock Ford 7499 Dublin Blvd Dublin. CA 94568

Dear Mr. Woulfe:

This letter confirms the completion of site investigation and remedial action for the two former underground storage tanks (1-2K gasoline, 1-1K gallon waste oil tank) removed from the above site on June 23, 1993. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

Jean Makishina

Jun Makishima, Interim Director

cc: Chief, Division of Environmental Protection
Kevin Graves, RWQCB
Miles Harmon, SWPCP (with attachment)

Mike Harper, SWRCB (with attachment)

files (shamrock.)

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION Date: July 17, 1995

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Eva Chu Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: Shamrock Ford

Site facility address: 7499 Dublin Blvd, Dublin 94568

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 2127

URF filing date: 12/29/94 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

Shamrock Ford 7499 Dublin Blvd, Dublin 94568

Attn. Jim Woulfe

Tank No:	Size in gal.:	Contents:	<pre>Closed in-place or removed?:</pre>	<u>Date:</u>
1	2,000	Gasoline	Removed	6/23/93
2	1,000	Waste Oil	Removed	6/23/93 6/23/93

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Leaking waste oil tank

Site characterization complete? YES

Date approved by oversight agency: 11/17/94

Monitoring Wells installed? Yes Number: 3

Proper screened interval? Yes, 7-15' bgs

Highest GW depth below ground surface: 5.92' Lowest depth: 7.88'

Flow direction: NE

Most sensitive current use: None known

Are drinking water wells affected? No Aquifer name:

Is surface water affected? **No** Nearest affected SW name: **NA** Off-site beneficial use impacts (addresses/locations): **None**

Report(s) on file? YES Where is report(s) filed? Alameda County

1131 Harbor Bay Pkwy
Alameda, CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank Piping	2 USTs 1K	to Erickson, 2K to H & H	6/25/93
Free Product Soil Groundwater Barrels		PRC Patterson Inc asco Rd L.F., Livermore	6/23/24/93 7/14/93

Maximum Documented Contaminant	Contaminant Con Soil <u>Before</u>	(ppm)	Before Water <u>Before</u>	(ppb)	Cleanup
TPH (Gas) TPH (Diesel)	$\begin{array}{c} 2.4 \\ \mathrm{ND^1} \end{array}$	2.4 ND	3,600 ND	ND ND	
Benzene Toluene Ethylbenzene Xylenes	.015 .006 .030 .094	.015 .006 .030 .094	67 40 170 540	ND ND ND ND	
Oil & Grease Heavy metals Cd Cr Pb Ni Zn	ND ¹		2,200 17, 460, 850 4.4, 39, 4.7		
Other TPH-MO VOCs (methylene chl	ND' oride) ND'		8,600 4.4 ²	ND ND	

NOTE: 1 from waste oil pit (other results from gasoline pit)
2 other VOCs detected (see Table 3)

Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments...

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? YES

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? YES

Does corrective action protect public health for current land use? YES

Site management requirements: None

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: None, pending site closure
Number Decommissioned: 0 Number Retained: 3
List enforcement actions taken: None
List enforcement actions rescinded: NA

v. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu Title: Haz Mat Specialist

Signature:

7118/95 Date:

Reviewed by

Name: Madhulla nogani Signature: Machulla Jogan

Title: Haz Mat Specialist

Date: 7/17/95

Name: Jennifer Eberle Title: Haz Mat Specialist

Signature: 🗸

Date: 7-19-95

RWOCE NOTIFICATION

Date Submitted to RB: 7120195

RWQCB Staff Name: Revin Graves
Signature:

RB Response: Approved
Title: AWRCE
Date: ////as

VII. ADDITIONAL COMMENTS, DATA, ETC.

Two USTs (1K waste oil, 2K gasoline) were removed on June 23, 1993. (see Fig. 1) The waste oil tank had holes up to 1" in diameter throughout the bottom of the tank. Because groundwater was in the pit at a depth of 7', sidewall samples were collected from the capillary fringe. Groundwater samples were collected after purging the pit. Laboratory analysis of soil sampled did not exhibit TPH-G, TPH-D, BTEX, TPH-MO, TOG, or VOCs above the detection limits. (see Table 1) Higher concentrations of contaminants were detected in the stockpiled soil: up to 460 ppm TPH-G and TRPH, and 0.64 ppm benzene. (see Table 2) However, laboratory analysis of groundwater grab samples detected up to 3,600 ppb TPH-G, 8,600 ppb TPH-MO, 2,200 ppb TOG, 67 ppb benzene, and low levels of TEX (up to 540 ppb). (see Table 3) Metals were detected in the groundwater sample as 17, 460, 850, 1,200 and 530 ppb Cd, Cr, Pb, Ni, and Zn, respectively. 54 cy of contaminated soil was disposed at Vasco Rd L.F.

On December 17, 1993 three monitoring wells were installed southeast and southwest of the former tank pits. (see Fig. 2) Soil from these borings did not detect petroleum hydrocarbon constituents except for 77 ppm 0 & G in A3, at 8.5' depth. (see Table 4) Groundwater has been sampled for four consecutive quarters, from Dec 1993 - Sep 1994, without detecting TPH-G, D, MO, O&G, BTEX or VOCs. (see Table 5) Cr and Ni levels have exceeded MCLs in Dec 1993 (190 ppb Cr and 150 ppb Ni) and March 1994 (78ppb Cr), and below MCLs in June 1994. Because all wells are up or cross gradient, metal concentrations in groundwater may be background levels.

Groundwater flows toward the northeast. Although there are no wells downgradient, the nearest well is within 10' of the waste oil pit. The gradient is relatively flat (.002 - .004 ft/ft) and any significant contaminants sought in groundwater would have been detected in well A-1. Continued monitoring is not warranted.

TABLE 1 LABORATORY ANALYSES OF TANK PIT SOIL SAMPLES Shamrock Ford Dublin, California

TANK PIT/ SAMPLE NO.	SAMPLE DATE	TPH-G (PPM)	BENZENE (PPM)	TOLUENE (PPM)	ETHYLBENZENE (PPM)	XYLENES (PPM)	TPH-D (PPM)	TPH-MO :. (PPM)	O&G (PPM)	VOCs (PPM)	METALS (PPM)
Waste-oil Tank Pit											
S-7-T1-1	23-Jun-93	<0.50	< 0.0050	<0.0050	<0.0050	<0.0050	<10	<10	< 50	ND.	Cadmium - 1.6 Chromium - 49 Lead - 13 Nickel - 34 Zinc - 86
S-7-T1-2	23-Jun-93	< 0.50	<0.0050	<0.0050	<0.0050	<0.0050	<10	<10	<50	ND*	Cadmium - 1.3 Chromium - 51 Lead - 14 Nickel - 37 Zinc - 56
Gasoline Tank Pit				· · · · · ·							
S-7-T2-1	23-Jun-93	< 0.50	< 0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	Lead - 12
S-7-T2-2	23-Jun-93	2.4	0.015	0.0060	0.030	0.094	NA	NA	NA	NA	Lead - < 10

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.
TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.

TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.

TPH-MO = Total Petroleum Hydrocarbons calculated as Motor Oil.

O&G = Oil and Grease

VOCs = Volatile Organic Compounds

PPM = Parts per Million ND = Not detected

= 35 compounds tested

NA = Not analyzed

LABURATURY ANALYSES OF STOCKPILE SOIL SAMPLES Shamrock Ford Dublin, California

SAMPLE NO.	SAMPLE DATE	TPH-G (PPM)	BENZENE (PPM)	TOLUENE (PPM)	ETHYLBENZENE (PPM)	XYLENES (PPM)	TRPH (PPM)	VOCs (PPM)	: SVOCs (PPM)	RCI	METALS (PPM)
SP-1A,B,C,D	23-Jun-93	1.1	<0.0050	<0.0050	0.012	0.076	460	ND*	ND**	Reactive Cyanide - <1.0 ppm; Reactive Sulfide - <10 ppm; pH - 8.8; Flashpoint - >140F	Antimony - <0.030 Arsenic - 0.28 Barium - 6.2 Beryllium - 0.0045 Cadmium - 0.016 Chromium - 0.066 Cobalt - 0.21 Copper - 0.16 Lead -0.17(0.19***) Mercury - <0.0050 Molybdenum - <0.010 Nickel - 0.44 Selenium - 0.025 Silver - <0.0050 Thallium - <0.010 Vanadium - 0.36 Zinc - 1.0
SP-2A,B,C,D	23-Jun-93	460	0.64	<0.50	2.4	22	NA	NA	NA	Reactive Cyanide - <1.0 ppm; Reactive Sulfide - <10 ppm; pH - 8.7; Flashpoint - >140F	Lead - 0.064 • • •
SP-2A,B,C,D	09-Jul-93	0.78	< 0.0003	<0.0003	< 0.0003	0.0014	NA	NA	NA	NA	NA

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.

TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.

TRPH = Total Recoverable Petroleum Hydrocarbons

VOCs = Volatile Organic Compounds SVOCs = Semi Volatile Organic Compounds RCI = Reactivity, Corrosivity, Ignitability

All 35 compounds tested were nondetectable except P,M-Xylene (0.011 ppm) and O-Xylene (0.010 ppm).

** = All 56 compounds tested were nondetectable.

*** = Analyzed by "Waste Extraction Test for Lead"

LABORATORY ANALYSES OF WATER SAMPLES FROM TANK PITS Shamrock Ford Dublin, California

TANK PIT/ SAMPLE NO.	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-D (PPB)	TPH-MO (PPB)	O&G (PPB)	VOCs (PPB)	METALS (PPB)
Waste-oil Tank Pit								<u> </u>			
W-7-T1	29-Jun-93	150	3.4	6.5	2.2	11	<100*	8600	2200	ND ** except: Methylene Chloride - 4.4; Acetone - 34; Benzene - 2.6; Toluene 6.1; P,M-Xylene - 5.6; O-Xylene - 3.2	Cadmium - 17 Chromium - 460 Lead - 850 Nickel - 1200 Zinc - 530
Gasoline Tank Pit						•					
W-7-T2	24-Jun-93	3600	67	40	170	540	NA	NA	NA	NA	Lead - 16

Current Regional Water Quality Control Board Maximum Contaminant Levels: Benzene 1.0 ppb, Xylenes 1750 ppb, Ethylbenzene 680 ppb

Current DHS Action Levels: Toluene 100 ppb

TPH-G	=	Total Petroleum Hydrocarbons calculated as Gasoline.
TPH-D	=	Total Petroleum Hydrocarbons calculated as Diesel.
TPH-MO	=	Total Petroleum Hydrocarbons calculated as Motor Oil.
O&G	=	Oil and Grease
VOCs	=	Volatile Organic Compounds
PPB	=	Parts per Billion
ND	==	Not detected
NA	=	Not analyzed
*	=	Reporting limit increased due to oil interference.
* *	=	35 compounds tested.
Notes:	1.	All data shown as <x (none="" are="" as="" detected)<="" nd="" reported="" td=""></x>

LABORATORY ANALYSES OF BORING SOIL SAMPLES

Table 4

Shamrock Ford Dublin, California December 17, 1993

SAMPLE NO.	TPH-G (PPM)	BENZENE (PPM)	TOLUENE (PPM)	ETHYLBENZENE (PPM)	XYLENES (PPM)		TPH-MO (PPM)	O&G (PPM)	VOCs (PPM)	Cd	MET/ Cr	ALS (PF Pb		Ni
A1-5.5	< 0.50	< 0.0050	< 0.0050	< 0.0050	<0.0050	<10	<10	<50	ND*	1.3	39	<10	50	34
A1-7.5	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<10	<10	<50	ND*	1.5	48	<10	61	40
A1-16	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<10	<10	< 50	ND*	1.3	43	<10	52	33
A2-5.5	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<10	<10	< 50	ND*	1.7	40	<10	49	3
A2-8.5	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<10	<10	< 50	ND*	1.6	48	< 10	57	3!
A2-17.5	< 0.50	< 0.0050	< 0.0050	< 0.0060	< 0.0050	<10	<10	<50	ND*	1.7	41	< 10	52	. 30
A3-5.5	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<10	<10	<50	ND*	1.9	41	< 10	51	
A3-8.5	< 0.50	< 0.0050	< 0.0050	<0.0050	< 0.0050	<10	<10	(77**) ND*	1.6	48	<10	58	31
A3-16	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<10	<10	<60	ND*	1.8	48	<10	56	4
Stockpile Sample S-1217-SPABCD	< 0.50	< 0.0003	< 0.0003	<0.0003	< 0.0005	NA	NA	490***) ND.	1.6	45 (0.1	8.0	44	5
											1			

TPH-G TPH-D TPH-MO O&G VOCs	= =	Total Petroleum Hydrocarbons calculated as Gasoline. Total Petroleum Hydrocarbons calculated as Diesel. Total Petroleum Hydrocarbons calculated as Motor Oil. Oil and Grease Volatile Organic Compounds.	Sample Ident A1-16.5	Death in fact
PPM Cd	== : =	Parts per Million Cadmium	ND =	Not detected
Cr	22	Chromium	* =	38 compounds tested Sample extracts yielded a white non-petroleum residue.
Pb	=	Lead	** =	Total Recoverable Petroleum Hydrocarbons analyzed by EPA Method 418.1
Zn	=	Zinc	_	STLC Metals results
Ni	=	Nickel	[] =	OTEO Maraio Logario

^{2.} Stockpile sample S-1217-SPABCD was analyzed also for: antimony (<3.2 ppm), arsenic (6.8 ppm, [0.16 ppm]), barium (130 ppm), beryllium (0.90 ppm), cobalt (11 ppm, [0.0068 ppm)), copper (26 ppm), mercury (<0.50 ppm, [<0.0050 ppm]), molybdenum (<0.80 ppm), selenium (<4.0), silver (0.90 ppm), thallium (<1.0) and vanadium (41ppm).

TABLE 5 LABORATORY ANALYSES OF GROUNDWATER SAMPLES Shamrock Ford Dublin, California

\$ 60 King 197 (197 pt 197 pt 1	SAMPLE		BENZENE (RPB)	TÖLÜENE (PPB)	ETHYLBENZE -NE (PPB)	XYLENES (PPB)	TPH-D (PPB)	TPH-MO (PPB)	O&G (PPB)	VOCs (PPB)	Ç	11 1 V	etals (i Pb	PPB) Zn	Ni
23-Dec-93	POINT:	< 50	<0.30	<0.30	<0.30	<0.50	<50	<100	< 1000	ND*	5.2	54`	4.0	42	41
23-Mar-94	A-1	<50	<0.30	< 0.30	<0.30	< 0.50	<50	<100	<1000	ND*	5.8	33	18	22	12
24-Jun-94	A-1	<50	< 0.30	< 0.30	<0.30	< 0.50	< 50	<100	<1000	NA .	4.4	25-	<3	<10	23
30-Sep-94	A-1	<50	<0.30	<0,30	<0.30	< 0.50	< 50	<100	<1000	NA	NA	NA	NA `	NA .	NA
23-Dec-93	A-2.	<50	<0.30	<0.30	<0.30	<0.50	· <50	<100	<1000	ND*	13	190	15	210	150
23-Mar-94	A-2	<50	<0.30	< 0.30	< 0.30	< 0.50	<50	<100	<1000	ND*	8.3	73	5.3	46	56
23-Mar-94	A-2	<50	< 0.30	< 0.30	<0.30	< 0.50	[`] <50	<100	<1000	NA	<4	30	.<3	13	30
30-Sep-94	A-2	<50	<0.30	< 0.30	<0.30	<0,50	<50°	<100	<1000	NA	NA	NA	NA	NA	NA
23-Dec-93	A-3	<50	<0.30	< 0.30	<0.30	< 0.50	< 50	<100	<1000	ND*	6.5	51	3.5	39	32
23-Dec-93 23-Mar-94	A-3	< 50°	<0.30	<0.30	<0.30	<0.50	<50 [°]	<100	<1000 ·	ND*	7.6	78	6.5	45	71
,	A-3	, 50 < 50	<0.30	<0.30	< 0.30	<0.50	<50	<100	<1000	NA	<4	39	4.7	26	22
24-Jun-94 30-Sep-94	A-3	<50	<0.30	<0.30	< 0.30	< 0.50	<50`	<100	<1000	NA	NA	NA	NA	NA	NA

Current Regional Water Quality Control Board Maximum Contaminant Levels:
Benzene 1.0 ppb, Xylenes 1750 ppb, Ethylbenzene 680 ppb, Cadmium 10 ppb, Chromium 50 ppb, Lead 50 ppb, Nickel 100 ppb, Zinc 5,000 ppb, Current Cal EPA Action Levels: Toluene 100 ppb

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.
TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.

TPH-MO = Total Petroleum Hydrocarbons calculated as Motor Oil.

O&G = Oil and Grease

VOCs = Volatile Organic Compounds.

PPB = Parts per Billion

Cd = Cadmium Cr = Chromium

Pb = Lead Zn = Zinc

Zn = Zinc Ni = Nickel

ND. = Not detected

= 38 compounds tested

NA = Not analyzed

								T		
1			rateg ra Court				blin, Ca. 95468	L	og of Borin	g A-1
	JECT: Sh	атго	ck For	ď				LOCATION: 749	9 Dublin Boulevard,	Dublin, Ca.
, V.	PROJECT N							SURFACE ELEVA	TION: 332.88 ft. I	MSL
	STARTE	D: 12	2/17/93	3	,			WL (ft. bgs): 9.5	DATE: 12/17/93	TIME: 12:00
	FINISHE	D: 1	12/17/9	13				WL (ft. bgs): 7.0	DATE: 12/17/93	TIME: 12:30
	LING MET	HOD:	8 in.	Holl	low St	em Aug	ger	TOTAL DEPTH:	16.5 Feet	
	LING COM	PANY	: Exp	lora	tion G	eoSer	vices	GEOLOGIST: BS		
i dest	SAMPLE NUMBER	BLOWS/FT. *	PIO (ppm)	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	6	EOLOGIC DESCRIPTION	ИС	WELL DIAGRAM
然			 		V. S.	PV	PAVEMENT SEC	TION - 3" baserock, 3	3" asphait	1 L
						СL	SILTY CLAY (C medium plasticit	L) - black (5Y 2.5/2), y; 95 % fines, 5% fine	damp, stiff, grained sand.	(schedule 40) (schedule 40) Intimit A + neat cement Loantonite
5-	A1-5.5	22	0			CL	SANDY CLAY (i medium plasticit	CL) - olive (5Y 4/4), o y: 80% fines, 20% sand	d. very stiff,	(sch
	A1-7.5	34	0			ML	† (5Y 3/1), damp, sand: sand com	ITH SAND (ML) — very hard, low plasticity; 7 prised mainly of suban t holes; becoming mois	0% fines, 30% ngular evaporite	
	A1-10. 5	38	0			CL SC	- dark gray (5	TH CLAYEY SAND LETY 3/1) motited dark brifines, 40% fine to coeprised mainly of subar	own (10YR 3/3), arse grained	2" slotted PVC (0.02 mch)
Special Company of the	A1-1 6	26	0		-	CL	medium plasticit Bottom of borir	CL) - olive (5Y 4/4), o y; 80% fines, 20% san g at 16.5 feet. 12/17/ t to equivalent standa	d	↓ ↓ ↓ · · · · · · · · · · · · · · · · ·
مد. مي	NIMPER		<u> </u>	<u> </u>	-					

PR			rra Co ock Fo				Oublin, Ca. 95468	LOCATION: 7499 Dublin Boulevard, Dublin, Ca.					
	PROJECT												
	E START						- ~	SURFACE ELEVATION: 334.16 ft. MSL WL (ft. bgs): 9 DATE: 12/17/93 TIME: 8:30					
DAT	E FINISH	IED:	12/17/	93				WL (ft. bgs): 9 DATE: 12/17/93 WL (ft. bgs): 7.50 DATE: 12/17/93	TIME: 8:30				
ORI	RILLING METHOD: 8 in. Hollow Stem Auger						uger	TOTAL DEPTH: 18 Feet	TIME: 9:30				
_	LING CO						_ 	GEOLOGIST: BS					
UEP I H feet	SAMPLE NUMBER	BLOWS/FT. *	PID (ppm)	SAMPLE INT.	GRAPHI(SOIL CLASS	G	EOLOGIC DESCRIPTION	WELL DIAGRAM				
		-	}			PV	PAVEMENT SEC	rion - 3" baserock, 3" asphalt	ATTENTO				
5-	A2-5.5	19	0			CL	SILTY CLAY (CI medium plasticity	.) - black (5Y 2.5/2), damp, stiff, r. 95 % fines, 5% fine grained sand.	2" blank PVC (schedule 40) [Internal				
1	A2-7	19	0			JL	SANDY CLAY (C	L) - olive (5Y 4/4, damp, very stiff, asticity, 70% fines, 30% sand.					
1			U				¥						
٦	A2-8.5	29	0				Becoming moist;	increasing sand.	Inch) -				
0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	A2-15	31	0			SC	= 011ve gray (5Y 50% fines, 50% fi	TH CLAYEY SAND LENSES (CL/SC) 4/2) with white motling, saturated; ne to coarse grained sand; sand f subangular evaporite grains.	F- 2" statted PVC (0.02 inch) - Imminimimimimimimimimimimimimimimimimimi				
	A2-17.5	30	0			CL	SANDY CLAY (CL stiff, low plasticit Becoming damp.	.) - olive gray (5Y 4/2), moist, very y; 85% fines, 15% sand.	ben- >+				
								at 18 feet. 12/17/93 o equivalent standard penetration					

GSI GeoStrategies, Inc. 8747 Sierra Court - Suite 6 Dublin, Ca. 95468								Log of Boring A-3	
PROJECT: Shamrock Ford LOCATION: 7499 Dub								LOCATION: 7499 Dublin Boulevar	d, Dublin, Ca.
GSI PROJECT NO.: 6130.01								SURFACE ELEVATION: 334.18 ft. MSL	
DATE STARTED: 12/17/93								WL (ft. bgs): 9.5 DATE: 12/17/93	TIME: 10:30
DATE FINISHED: 12/17/93								WL (ft. bgs): 7.50 DATE: 12/17/93	TIME: 11:45
DRILLING METHOD: 8 in. Hollow Stem Auger							iger	TOTAL DEPTH: 16.5 Feet	
DRIL	DRILLING COMPANY: Exploration GeoServices							GEOLOGIST: BS	
DEPTH feet	SAMPLE NUMBER	BLOWS/FT, *	PID (ppm)	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS		OLOGIC DESCRIPTION	WELL DIAGRAM
_				_		PV	PAVEMENT SECT	TION - 3" baserock, 3" asphalt	774-74
5-1	A3-5.5	25	0			CL	SILTY CLAY (CL) - black (5Y 2.5/2), damp, stiff, medium plasticity; 95 % fines, 5% fine sand. SANDY CLAY (CL) - olive gray (5Y 4/2), damp, very stiff, medium plasticity, 80% fines, 20% sand.		Schedule 40) (schedule 40)
1	A3-8,5	18	0						(cu)
ا ``ا	A3-10	15	٥				▼ Becoming moist;	increasing sand	02 inch)
10	A3-13.5	26	0			SC	- olive gray (5Y 50% fines, 50% fi	FH CLAYEY SAND LENSES (CL/SC) 4/2) with white motiling, saturated; ine to coarse grained sand; sand if subangular evaporite grains.	Constitution Cons
15-	A3-16	28	0			CL	SANDY CLAY (CI 4/4) damp, very sand.	at 16.5 feet. 12/17/93	Pen-it
20-				-			(* = converted blows/ft.)	to equivalent standard penetration	
25-									
35-	NIMBER								

